

HANSON OPERATING COMPANY, INC.

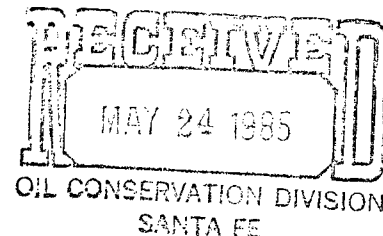
P.O. BOX 1515

ROSWELL, NEW MEXICO 88202-1515

PHONE AC 505-622-7330

May 21, 1985

Mr. David Catanach
New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501



RE: Max Gutman #9
Unit K, Sec.19,T.22S,R.38E
Lea County, New Mexico

Dear Mr. Catanach:

Your administrative approval is requested to permit down-hole commingling of marginal Blinebry and Drinkard production, per Rule 303-C-2, on the above captioned well.

There is no evidence of fluid incompatibility and we do not expect any waste or reservoir damage due to down-hole commingling in the well bore. Ownership in the two pools is common, and correlative rights will not be violated. Down-hole commingling will allow the recovery of additional hydrocarbons from this well. Both zones are unable to flow and will have to be artificially lifted by Rod and Beam Pump.

The subject well was drilled and completed in the Granite Wash zone and abandoned in February, 1985. It was then completed in the Drinkard and marginal production was found. The Drinkard was TA and the Blinebry formation was tested. Attached is a Well History Report and test of the above mentioned well.

Attached please find pertinent data regarding this application as outlined in Rule 303-C-2.

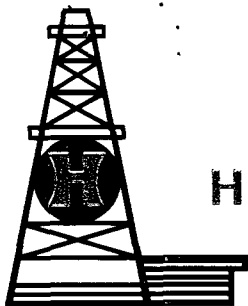
Yours very truly,

HANSON OPERATING COMPANY, INC.

David Sweeney
Drilling & Production Superintendent

DS/sh

attch.



HANSON OPERATING COMPANY, INC.

P.O. BOX 1515

ROSWELL, NEW MEXICO 88202-1515

PHONE AC 505-622-7330

May 21, 1985

RULE 303-C-2 INFORMATION:

- (A) Hanson Operating Company, Inc.
P. O. Box 1515
Roswell, New Mexico 88202-1515
- (B) Max Gutman #9
Unit K, Sec.19,T.22S,R.38E
Blinebry-Drinkard
Lea County, New Mexico
- (C) Acreage Plat is attached.
- (D) A current C-116 is attached.
- (E) The above mentioned well was completed in the Drinkard formation (6642-7301) on February 26, 1985. The well was pump tested for approximately seven (7) days. Initial production was 17 BO, 1 BW, and 150 MCFs Gas. The well leveled off at 11 BO, -0- BW, and 97 MCFs Gas. It was then TA and the Blinebry was perforated, treated, and tested. See attached Well History Report and test. We anticipate that the Drinkard and Blinebry formations will follow the same decline as our other Drinkard and Blinebry wells on our lease. See attached decline graphs and cumulative production.
- (F) Bottom Hole Pressure Data:
Blinebry: Datum - 2226', Pressure at Datum 712 psi
Drinkard: Datum - 3002', Pressure at Datum 950 psi

* Estimates based on most recent available average BHP data within vicinity of well.
- (G) Fluid Characteristics:

There is no evidence of fluid incompatibility. We have commingled production in wells #1,2,4,5, & 7 and have had no indication of incompatibility.
- (H) Value of Commingled Fluids:

	BOPD	API GRAVITY	\$/BBL	REV/DAY
Drinkard Oil	11	38.2	27.18	298.98
Blinebry Oil	39	37.7	27.18	1060.02
TOTAL	50			\$1359.00
COMMINGLED	50	37.9	27.18	\$1359.00

RULE 303-C-2 INFORMATION (cont'd):

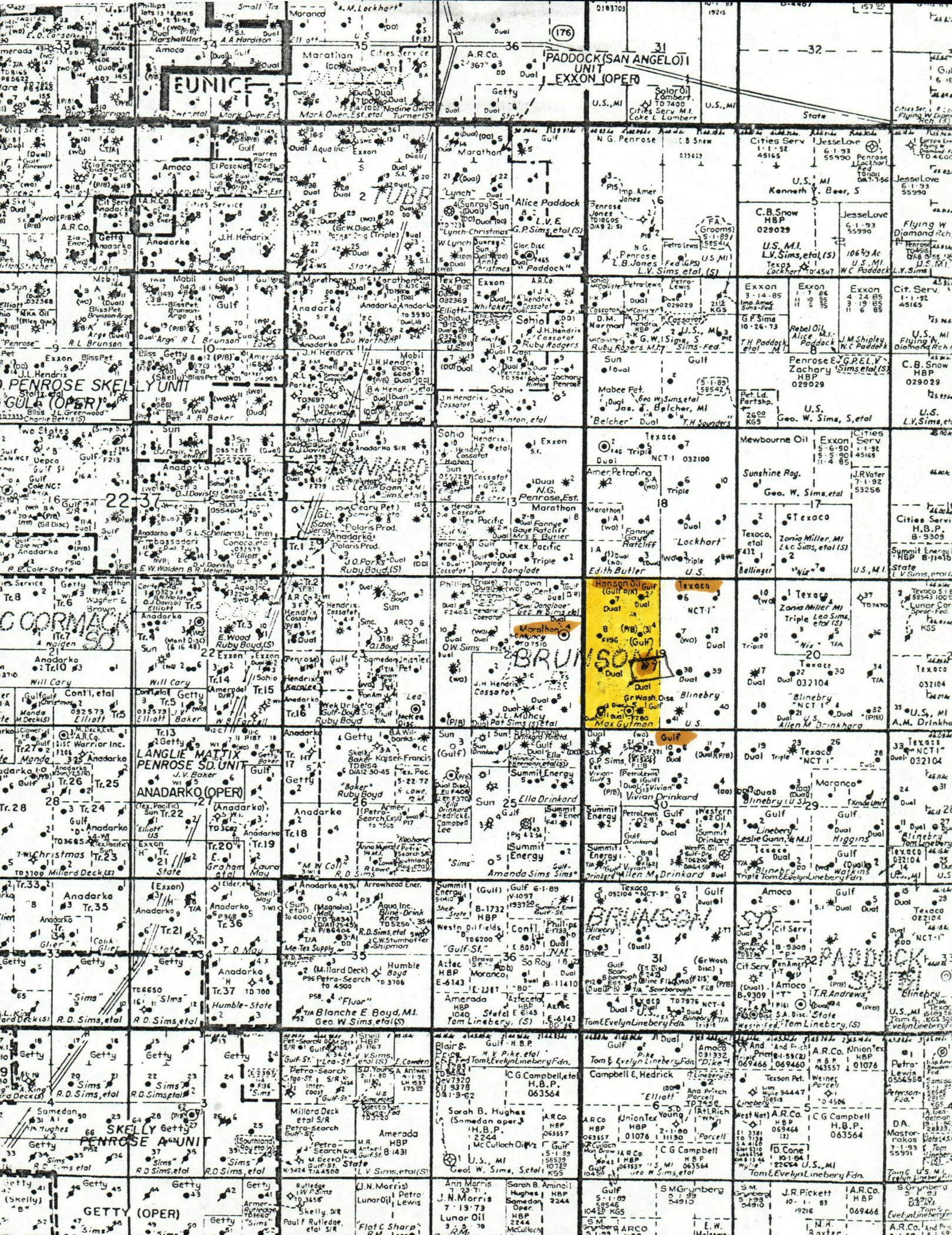
(I) Formula for Allocation:

Based on current well test, the Drinkard formation is allocated 22% for Oil and 46% for Gas. The Blinebry is allocated 78% for Oil and 63% for Gas.

	BOPD		TOTAL COMMINGLED PRODUCTION		PERCENT
Drinkard Oil	11	÷	50	=	22%
Blinebry Oil	39	÷	50	=	78%
(Total BOPD divided by Total Commingled Production Per Day					= % Allocated

	MCFPD		TOTAL COMMINGLED PRODUCTION		PERCENT
Drinkard Gas	97	÷	210 230	=	46% 42%
Blinebry Gas	133	÷	210 230	=	63% 58%

- (J) All offset operators have been notified by copy of the attached letter:
- American Petrofina Co., P. O. Box 2159, Dallas Texas 75221
 - Marathon Oil Company, P. O. Box 552, Midland , Texas 79702
 - Texaco, Inc., P. O. Box 52332, Houston, Texas 77052
 - Gulf Oil Corporation, P. O. Box 2063, Houston, Texas 77252



**NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS**

C-116
Revised 1-1-65

Operator HANSON OPERATING COMPANY, INC.		Pool DRINKARD		County LEA	
Address P. O. BOX 1515, ROSWELL, NEW MEXICO 88202-1515				Type of Test - (X) ☒ TEST - (X)	
				Completion ☐ Special ☒	
LEASE NAME MAX GUTMAN	WELL NO. 9	LOCATION U S T R K 19 22S 38E			DATE OF TEST 03/01/85
		CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS 24
				WATER BBL.S.	PROD. DURING TEST GRAV. OIL BBL.S.
				-0-	38.2 11
				97	8818/1
				GAS M.C.F.	GAS - OIL RATIO CU.FT/BBL

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

George M. Hargrave
(Signature)

PRODUCTION ANALYST

(Title)

May 21, 1985

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator HANSON OPERATING COMPANY, INC.		Pool BLINEBRY		County LEA										
Address P. O. BOX 1515, ROSWELL, NEW MEXICO 88202-1515				TYPE OF TEST - (X)										
				Scheduled ☐ Special ☒										
LEASE NAME MAX GUTMAN	WELL NO. 9	LOCATION			DATE OF TEST 05/06/85	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS 24	Completion ☐			GAS - OIL RATIO CU.FT./BBL. 3410/1
		U	S	T							R	WATER BBL.S.	PROD. DURING TEST GRAV. OIL BBL.S.	

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Henry Hughes
(Signature)

PRODUCTION ANALYST

(Title)

May 21, 1985

(Date)

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name	
2. Name of Operator HANSON OPERATING COMPANY, INC.		8. Farm or Lease Name MAX GUTMAN	
3. Address of Operator P. O. BOX 1515, ROSWELL, NEW MEXICO 88202-1515		9. Well No. 9	
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>22S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat Blinebry-Drinkard	
15. Elevation (Show whether DF, RT, GR, etc.) 3352.4 GR		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to retrieve Bridge Plug set at 6062' over the Drinkard formation and commingle the Drinkard production with the Blinebry production currently producing in the well. We will meet the guideline set forth per administrative approval of Rule 303-C-2.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David Sweeney TITLE Drilling & Production Super. DATE May 22, 1985

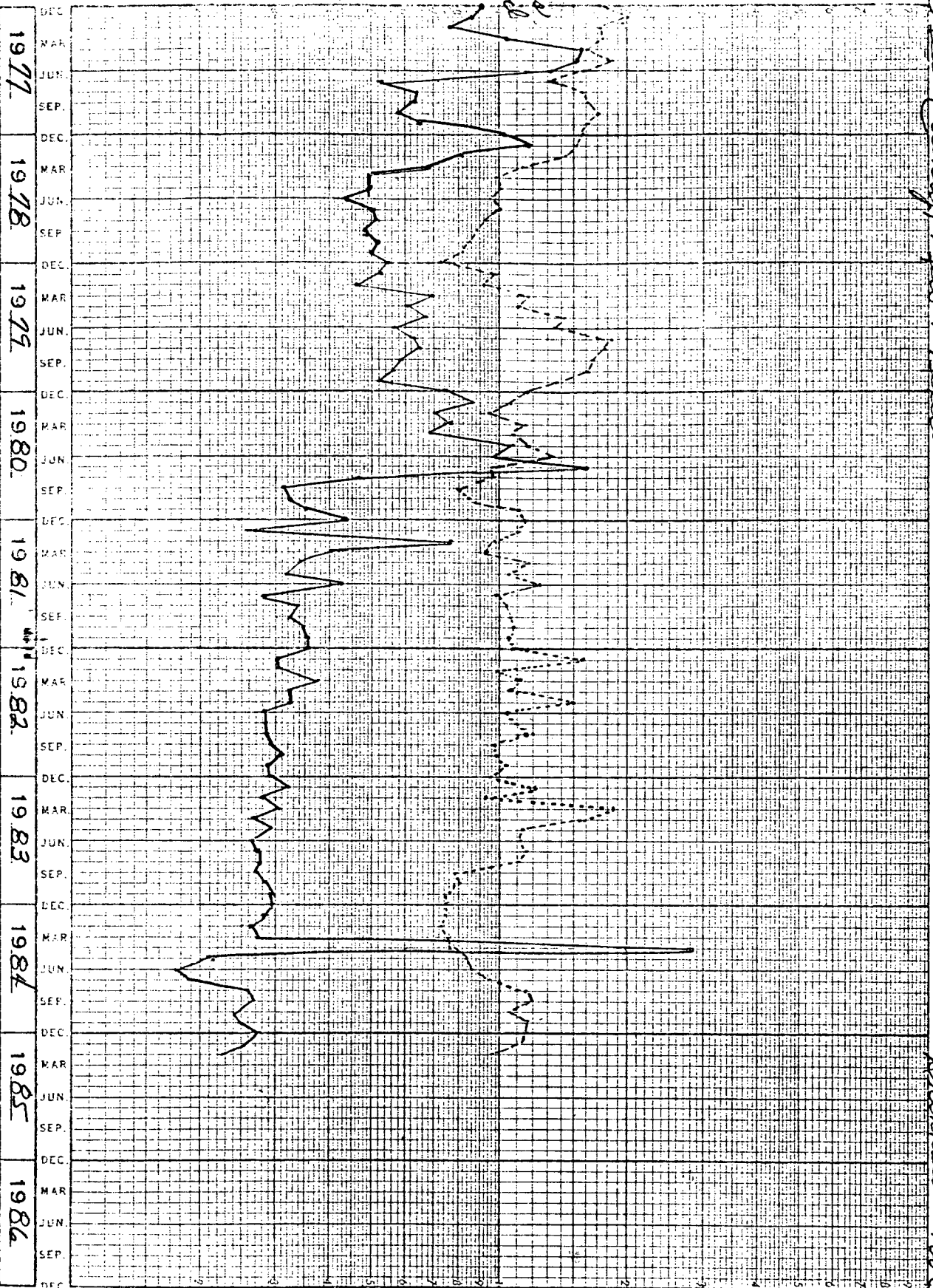
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Hot Butman
S. 19, T-225, R-38E

San County, New Mexico

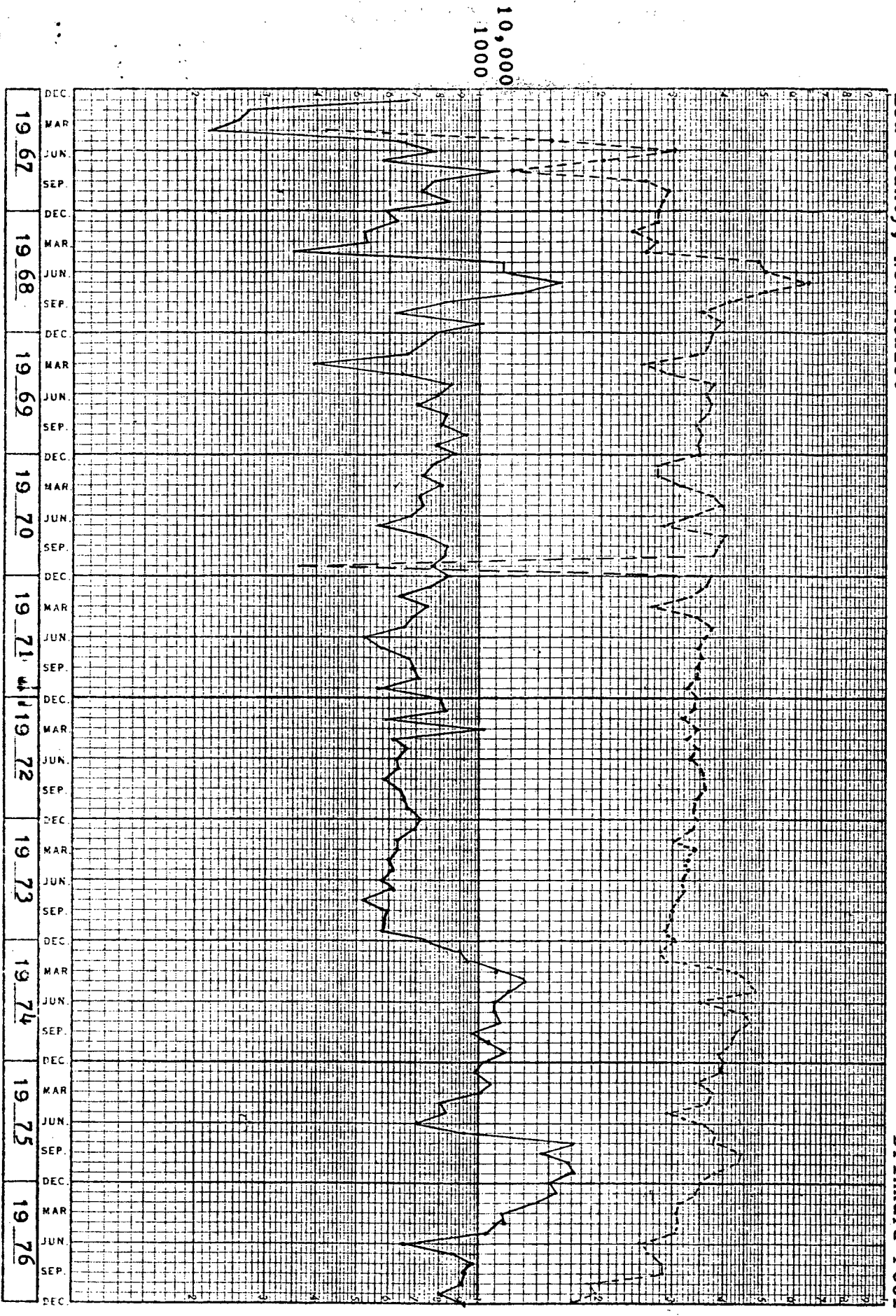
Shirley Pool



CH 2000

Max Gutman
Sec. 19, T-22-S, R-38-E
Lea County, New Mexico

Drinkard Pool



OPERATOR: HANSON OPERATING CO., INC. LEASE: MAX GUTMAN
FIELD: DRINKARD
LOCATION: SEC. 19
COUNTY & STATE: LEA COUNTY, NM

Ser. No. FEE
HOC W.I.
Net Lse Int.
HOC Net Int.

		145,238		4,921,815		22,564
Date	Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)	Monthly GOR
<u>1984</u>						
Jan.	288	145,526	7403	4,934,268	247	
Feb.	268	145,794	7194	4,941,462	232	
Mar.	274	146,068	7500	4,948,962	239	
Apr.	2835	148,903	10708	4,959,670	100	
May	215	149,118	8080	4,967,750	192	
June	174	149,292	7802	4,975,552	171	
July	177	149,469	8079	4,983,631	134	
Aug.	253	149,722	11247	4,994,878	297	
Sep.	200	149,922	11912	5,006,790	313	
Oct.	245	150,167	10872	5,017,662	200	
Nov.	248	150,415	11119	5,028,781	202	
Dec.	213	150,628	11443	5,040,224	218	
<u>1985</u>	3516		104309		2037	
Jan.	259	150,887	11343	5,051,567	218	
Feb.	221	151,108	9410	5,060,977	309	
Mar.						
Apr.						
May						
June						
July						
Aug.						
Sep.						
Oct.						
Nov.						
Dec.						
<u>1986</u>						
Jan.						
Feb.						
Mar.						
Apr.						
May						
June						
July						
Aug.						
Sep.						
Oct.						
Nov.						
Dec.						
<u>1987</u>						
Jan.						
Feb.						
Mar.						
Apr.						
May						
June						
July						
Aug.						
Sep.						
Oct.						
Nov.						
Dec.						

OPERATOR: HANSON OIL CORPORATION
 FIELD: DRINKARD
 LOCATION: SEC. 19
 COUNTY & STATE: LEA COUNTY, NM

LEASE: MAX GUTMAN

Ser. No. FEE
 HOC W.I. 31.25%
 Net Lse Int. 78.125%
 HOC Net Int. 24.41406%

Date 1980	Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)		Monthly GOR
Jan.	868	125954	10593	4441151	124		
Feb.	704	126658	9275	4450426	116		
Mar.	764	127422	11588	4462014	124		
Apr.	684	128106	10821	4472835	127		
May	1008	129114	11627	4484462	104		
June	988	130102	13334	4497796	1187		
July	1608	151710	9643	4507439	368		
Aug.	469	132179	9823	4517262	151		
Sep.	313	132492	8093	4525355	80		
Oct.	322	132814	8302	4533657	410		
Nov.	363	133177	11243	4544900	313		
Dec.	407	133584	11254	4556154	307		12,986
1981	8,496		125,596		3,411		
Jan.	259	133843	11017	4567171	178		
Feb.	768	134611	9710	4576881	213		
Mar.	401	135012	9443	4586324	410		
Apr.	343	135355	11972	4598296	378		
May	312	135667	10401	4608697	255		
June	424	136091	12290	4620987	314		
July	284	136375	9884	4630871	570		
Aug.	339	136714	10405	4641276	306		
Sep.	325	137039	10674	4651950	346		
Oct.	348	137387	10999	4662949	303		
Nov.	353	137740	10656	4673604	244		
Dec.	357	138097	10846	4684450	256		16,753
1982	4,513		128,246		3,767		
Jan.	307	138404	10597	4695047	218		
Feb.	306	138710	9942	4704989	224		
Mar.	378	139088	11172	4716161	234		
Apr.	328	139416	10833	4726994	248		
May	322	139738	11017	4738011	254		
June	284	140022	10452	4748463	223		
July	285	140307	10068	4758531	247		
Aug.	311	140618	10245	4768776	222		
Sep.	292	140910	9899	4778675	247		
Oct.	310	141220	9971	4788646	252		
Nov.	290	141510	10370	4799016	240		
Dec.	290	141800	9498	4808514	210		19,632
1983	3,703		124,064		2,879		
Jan.	320	142120	10207	4818721	248		
Feb.	881	142401	9334	4828055	224		
Mar.	307	142708	10875	4838930	254		
Apr.	270	142978	10512	4849442	246		
May	292	143270	11253	4860719	239		
June	267	143537	11236	4871949	240		
July	277	143814	11967	4883916	248		
Aug.	277	144091	11829	4895745	249		
Sep.	270	144361	7854	4903599	240		
Oct.	284	144645	8116	4911715	248		
Nov.	296	144941	7673	4919388	242		
Dec.	297	145238	7477	4926865	254		22,514
3,438			118,351		2,932		

OPERATOR: HANSON OIL CORPORATION

LEASE: MAX GUTMAN

Ser. No. Fee

FIELD: DRINKARD

HOC W.I. 31.25%

LOCATION: SEC. 19

Net Use Int. 78.125%

COUNTY & STATE: LEA COUNTY, NM

HOC Net Int. 24.41406%

Date 1976	Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)	Monthly GOR
Jan.	1578	88526	34370	3653999		
Feb.	1374	89900	31136	3685135		
Mar.	1239	91139	30391	3715533		
Apr.	1248	92387	31165	3746698		
May	1114	93501	30569	3777267		
June	656	94157	25046	3802313		
July	862	95019	26467	3828780		
Aug.	979	95998	28336	3857116	248	
Sep.	935	96933	28527	3885643		
Oct.	920	97853	19915	3904558		
Nov.	812	98665	19531	3924089		
Dec.	910	99575	17310	3941399		248
1977	12,627		321,770		248	
Jan.	873	100448	20185	3961584	138	
Feb.	778	101226	17324	3978908		
Mar.	1047	102273	17791	3996699	168	
Apr.	1575	103848	16273	4012972		
May	1515	105363	18730	4031702		
June	1328	106691	15889	4047591		
July	536	107227	13406	4060997		
Aug.	640	107867	15737	4076734		
Sep.	630	108497	16059	4092793		
Oct.	582	109079	17019	4109812	403	
Nov.	650	109729	16032	4125844	390	
Dec.	1022	110751	15973	4141817	403	1,150
1978	11,176		200,418		1500	
Jan.	1192	111943	16263	4158080	403	
Feb.	813	112756	14469	4172549	130	
Mar.	683	113439	11426	4183975	403	
Apr.	492	113931	9860	4193835	390	
May	496	114427	10639	4203874	403	
June	431	114858	9588	4213462	390	
July	502	115360	10070	4223532	390	
Aug.	511	115871	9341	4232873	403	
Sep.	482	116353	8910	4241783	390	
Oct.	524	116877	8587	4241783	403	
Nov.	506	117383	8268	4250051	390	
Dec.	553	117936	7167	4265805	403	1,248
1979	7,185		123,988		4,498	
Jan.	536	118472	9954	4275759	403	
Feb.	462	118934	9289	4285048	364	
Mar.	699	119633	11982	4297030	403	
Apr.	609	120242	11183	4308213	390	
May	684	120926	14292	4322505	403	
June	563	121489	13526	4336031	364	
July	562	122051	18329	4354360	403	
Aug.	605	122656	17820	4372180	124	
Sep.	529	123185	16756	4388936	120	
Oct.	567	123752	16095	4405031	109	
Nov.	524	124276	13839	4418870	120	
Dec.	744	125020	11708	4430578	124	4,575

7,150

164,753

3,327

OPERATOR: HANSON OIL CORPORATION

LEASE: MAX GUTMAN

Ser. No. FEE

FIELD: DRINKARD

HOC W.I. 31.25%

LOCATION: SEC. 19

Net Lse Int. 78.125%

COUNTY & STATE: LEA COUNTY, NM

HOC Net Int. 24/41406%

Date 1972	Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)	Monthly GOR
Jan.	829	44916	34166	1917843		
Feb.	587	45503	31998	1949841		
Mar.	655	46158	34383	1984224		
Apr.	607	46765	33593	2017817		
May	659	47424	34891	2052713		
June	621	48045	33451	2086144		
July	630	48675	35126	2121270		
Aug.	585	49260	35805	2157075		
Sep.	628	49888	36124	2193199		
Oct.	652	50540	34546	2227745		
Nov.	614	51204	34272	2262017		
Dec.	717	51921	34804	2296821		
1973	7,834		413,444			
Jan.	696	52617	33339	2330160		
Feb.	634	53251	30420	2360580		
Mar.	635	53886	34060	2394640		
Apr.	603	54489	33016	2427656		
May	611	55107	33614	2461272		
June	584	55691	32873	2494145		
July	621	56312	32135	2526280		
Aug.	539	56851	31601	2557881		
Sep.	605	57456	30383	2588264		
Oct.	598	58054	30704	2618968		
Nov.	590	58644	29314	2648282		
Dec.	743	59387	30925	2679207		
1974	7,466		382,386			
Jan.	907	60294	28406	2707613		
Feb.	872	61166	29671	2737284		
Mar.	1187	62353	43455	2780739		
Apr.	1314	63667	46104	2827143		
May	1204	64871	48340	2875483		
June	1100	65971	35204	2910687		
July	1149	67120	45663	2956350		
Aug.	1141	68264	46101	3003158		
Sep.	962	69226	43000	3046158		
Oct.	1075	70301	42200	3088358		
Nov.	1170	71471	39228	3127586		
Dec.	1037	72508	40400	3167916		
1975	13,121		488,779			
Jan.	912	73490	39307	3207293		
Feb.	1076	74566	34234	3241527		
Mar.	1004	75570	37741	3279268		
Apr.	816	76386	36757	3316025		
May	834	77220	29106	3345131		
June	702	77922	35460	3380591		
July	933	78855	38511	3419102		
Aug.	1712	80567	37950	3457052		
Sep.	1454	82021	44286	3501338		
Oct.	1696	83717	43690	3545028		
Nov.	1712	85429	38244	3583272		
Dec.	1519	86948	36357	3619629		

14,440

451,643

OPERATOR: Hanson Oil Corporation
 FIELD: Drinkard
 LOCATION: Sec. 19
 COUNTY & STATE: Lea County, New Mexico

Ser. No. Fee
 HOC W.L. 31.25%
 Net Inc. Int. 78.125%
 HOC Net Inc. 24.41406%

Date	No. Wells	Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)	WTR	Monthly GOR
1968	✓		7452		192,480			
Jan.		626	8078	27577				
Feb.		527	8605	23928				
Mar.		530	9135	27197				
Apr.		354	9489	25950				
May		1152	10641	48866				
June		1148	11789	57531				
July		1597	13386	60659				
Aug.		1282	14668	60432				
Sep.		820	15488	41121				
Oct.		624	16112	35447				
Nov.		1022	17134	39432				
Dec.		781	17915 ✓	37248				
1969	✓	10463		482578	675,058 ✓			
Jan.		729	18644	36786				
Feb.		685	19329	35369				
Mar.		397	19726	25327				
Apr.		642	20368	29276				
May		855	21223	37875				
June		792	22015	36658				
July		706	22721	37118				
Aug.		827	23548	36579				
Sep.		807	24355	34097				
Oct.		933	25288	35234				
Nov.		797	26085	34553				
Dec.		878	26963 ✓	34955				
1970	✓	9048		413337	1,088,295 ✓			
Jan.		773	27736	27471				
Feb.		729	28465	27602				
Mar.		802	29267	31420				
Apr.		718	29985	37271				
May		829	30814	39564				
June		681	31495	33368				
July		571	32066	28347				
Aug.		733	32799	40223	1,353,671			
Sep.		837	33636	38864	1,392,525			
Oct.		821	34457	37836	1,430,271			
Nov.		762	35220	3612	1,433,982			
Dec.		851	36071 ✓	37015	1,470,998 ✓			
1971	2	9108		382603				
Jan.		758	36829	36240	1,507,238			
Feb.		636	37465	26719	1,533,957			
Mar.		743	38208	34072	1,568,029			
Apr.		690	38898	37508	1,605,537			
May		652	39550	37454	1,642,992			
June		526	40076	35085	1,678,077			
July		546	40622	34085	1,712,162			
Aug.		614	41236	35200	1,747,362			
Sep.		690	41926	34967	1,782,329			
Oct.		711	42637	34062	1,816,391			
Nov.		559	43196	32170	1,848,561			
Dec.	8016	801	44007 ✓	31511	1,879,072 ✓			

OPERATOR: Hanson Oil Corporation LEASE: Max Gutman

FIELD: Drinkard

LOCATION: Sec. 19

COUNTY & STATE:

Lea County, New Mexico

Ser. No. Fee

HOC W.I. 31.25%

Net Lse Int. 78.125%

HOC Net Int. 24.41406%

Date		Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)		Monthly GOR
Jan.								
Feb.								
Mar.								
Apr.								
May								
June								
July								
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Dec.								
Jan.								
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sep.								
Oct.								
Nov.								
Dec.								
1967								
Jan.	1	665						
Feb.		274						
Mar.		256						
Apr.		219		4222				
May		630		15082				
June		783		30113				
July		583		20044				
Aug.		1108		12042				
Sep.		779		25769				
Oct.		723		29141				
Nov.		841		28229				
Dec.		591		27838				
		7452	7452	192,480	192,480			

048
JK

OPERATOR: Hanson Operating Co., Inc. LEASE: MAX GUTMAN
 FIELD: Blinebry
 LOCATION: Sec. 19
 COUNTY & STATE: Lea County, New Mexico

Ser. No. FEE
 HOC W.I. 31,25%
 Net Lse Int. 78,125%
 HOC Net Int. 24,41406%

Date	Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)	Monthly GOR
1984		298368		4091227	18853	
Jan.	1037	299405	17757	4108984	353	
Feb.	965	300370	17252	4126236	337	
Mar.	929	301299	17986	4144222	359	
Apr.	731	302030	11976	4156198	102	
May	800	302830	10601	4166799	180	
June	703	303533	10225	4177024	174	
July	758	304291	10589	4187613	180	
Aug.	802	305093	9586	4197199	343	
Sep.	808	305901	10151	4207350	350	
Oct.	833	306734	9265	4216615	248	
Nov.	761	307495	9477	4226092	251	
Dec.	861	308356	9752	4235844	228	21958
Jan.	814	309170	9667	4245511	228	3115
Feb.	717	309887	8024	4253535	419	
Mar.	2352	312239	13181	4266716	1539	
Apr.						
May						
June						
July						
Aug.						
Sep.						
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Oct.						
Nov.						
Dec.						

OPERATOR: Hanson Operating Co., Inc. LEASE: MAX GUTMAN

FIELD: Blinebry

LOCATION: Sec. 19

COUNTY & STATE: Lea County, New Mexico

Ser. No.

HOC W.I. 31.25%

Net Lse Int. 78.125%

HOC Net Int. 24.41406%

246892

3420123

459

Date		Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)		Monthly GOR
	1980							
Jan.		916	247814	10385	3441208	74		
Feb.		897	248711	11227	3452435	70		
Mar.		880	249591	11812	3464247	74		
Apr.		683	250274	9255	3473502	126		
May		973	251247	7515	3481017	224		
June		909	252156	9889	3490906	151		
July		539	252695	5414	3496320	134		
Aug.		876	253571	7996	3504316	206		
Sep.		846	254417	5788	3510104	78		
Oct.		1261	255678	5939	3516043	1048		
Nov.		1443	257121	7972	3524015	745		
Dec.		1513	258634	7979	3531994	733		4122
						3663		
Jan.	1981	1513	260147	7811	3539805	353		
Feb.		877	261024	6824	3546689	461		
Mar.		1481	262505	18134	3564823	688		
Apr.		1343	263848	15592	3580415	672		
May		1224	265072	13544	3593959	400		
June		610	265682	6732	3600691	546		
July		1115	266797	12872	3613563	1120		
Aug.		1215	268012	77339	3630902	473		
Sep.		1059	269071	17788	3648690	427		
Oct.		1256	270327	18327	3667017	444		
Nov.		1235	271562	17757	3684774	358		
Dec.		1331	272893	18076	3702850	369		10435
						6313		
Jan.	1982	1216	274109	17662	3720512	342		
Feb.		1216	275325	16570	3737082	330		
Mar.		1077	276402	18620	3755702	359		
Apr.		1105	277507	18053	3773755	349		
May		1109	278616	18361	3792116	361		
June		1017	279633	17419	3809535	353		
July		1017	280650	16779	3826314	361		
Aug.		1049	281699	17073	3843387	355		
Sep.		1097	282796	16497	3859884	351		
Oct.		1155	283951	16617	3876501	355		
Nov.		1077	285028	13565	3890066	348		
Dec.		1057	286085	12424	3902490	355		14654
						4219		
Jan.	1983	1184	287271	13353	3915843	359		
Feb.		1001	288272	12196	3928039	325		
Mar.		1054	289326	14225	3942264	351		
Apr.		1084	290410	13793	3956057	347		
May		988	291398	14719	3970776	334		
June		981	292379	14688	3985464	348		
July		999	293378	15652	4001116	359		
Aug.		966	294344	15472	4016588	358		
Sep.		968	295312	18835	4035423	348		
Oct.		1016	296328	19467	4054890	359		
Nov.		978	297306	18403	4073293	352		
Dec.		1062	298368	17934	4091227	359		18253

OPERATOR: HANSON OIL CORPORATION
 FIELD: BLINEBRY
 LOCATION: SEC. 19
 COUNTY & STATE: LEA COUNTY, NM

LEASE: MAX GUTMAN

Ser. No. HOC W.I. 31.25%
 Net Lse Int. 78.125%
 HOC Net Int. 24.41406%

Date 1976	Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)	Monthly GOR
Jan.	1887	176613	25513	2511080		
Feb.	1944	178557	23458	2534538		
Mar.	2202	180759	31288	2565826		
Apr.	1911	182670	35869	2601695		
May	1727	184397	25998	2627693		
June	1437	185834	12745	2640412		
July	1717	187551	18111	2664599		
Aug.	1914	189465	27287	2691886		
Sep.	1282	190747	24232	2716118		
Oct.	1949	192696	29963	2746081		
Nov.	1844	194590	27761	2773842		
Dec.	2156	196746	25512	2799354		
1977	27032		313,781			
Jan.	1862	198608	21885	2821239		
Feb.	1748	200356	21542	2842781		
Mar.	1966	202322	23533	2866314		
Apr.	1755	204077	26594	2892908		
May	1688	205765	27150	2920058		
June	1448	207213	25764	2945822		
July	1769	208982	29531	2975353		
Aug.	1622	210604	24195	2999548		
Sep.	1419	212023	22046	3021594		
Oct.	1435	213458	20993	3042587		
Nov.	1789	215247	22523	3065110		
Dec.	1644	216891	22903	3088013		
1978	20,153		278,763			
Jan.	1637	218528	20869	3109882		
Feb.	1571	220109	18972	3128854		
Mar.	1005	221114	13320	3142174		
Apr.	1118	222232	12659	3154833		
May	1111	223343	15151	3169984		
June	1089	224432	16284	3186268		
July	1112	225544	16306	3202574		
Aug.	1109	226653	12893	3215467		
Sep.	1084	227737	12150	3227617		
Oct.	1109	228846	10216	3237833		
Nov.	1091	229937	16473	3254306		
Dec.	1122	231059	14063	3268369		
1979	14,201		173,204			
Jan.	1175	232234	14177	3282546		
Feb.	1034	233268	6551	3289097		
Mar.	1223	234491	14001	3296098		
Apr.	1260	235751	14957	3311055		
May	1665	237416	15971	3327032		
June	1447	238863	15679	3342711		
July	1031	240594	13355	3356066		
Aug.	1410	241904	16723	3372789	93	
Sep.	1386	243290	16026	3388815	90	
Oct.	1089	244379	16127	3404942	93	
Nov.	1175	245554	12653	3417595	90	
Dec.	1250	246804	12724	3430319	93	439
	15,776		163,951		459	

OPERATOR: HANSON OIL CORPORATION
 FIELD: BLINEBRY
 LOCATION: Sec. 19
 COUNTY & STATE: LEA COUNTY, N.M.

LEASE: MAX GUTMAN

Ser. No. FEE
 HOC W.I. 31.25%
 Net Lse Int. 78.125%
 HOC Net Int. 24.41406%

Date 1972	Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)	Monthly GOR
Jan.	1031	103745	21087	1594705		
Feb.	1264	105009	19212	1613917		
Mar.	1290	106299	21499	1635416		
Apr.	1204	107503	22270	1657686		
May	1269	108772	22424	1680110		
June	1207	109979	22345	1702455		
July	1211	111190	23016	1725471		
Aug.	1182	112372	20608	1746349		
Sep.	1243	113615	21798	1768147		
Oct.	1289	114904	20211	1788958		
Nov.	817	115721	6866	1795824		
Dec.	1030	116751	6726	1802550		
1973	14037		22820			
Jan.	1140	117891	7499	1810049		
Feb.	982	118873	6951	1817000		
Mar.	1031	119904	6720	1823720		
Apr.	1001	120905	7378	1831098		
May	1165	122070	9229	1840327		
June	1180	123250	12134	1852461		
July	1287	124537	18598	1871059		
Aug.	1266	125803	19157	1890216		
Sep.	1223	127026	17553	1907769		
Oct.	1278	128304	19348	1927117		
Nov.	1240	129544	18221	1945338		
Dec.	1206	130750	18195	1963533		
1974	13477		16035			
Jan.	1667	131417	17443	1980976		
Feb.	1938	133355	16731	1997707		
Mar.	2199	135554	19237	2016945		
Apr.	2361	137915	20755	2037700		
May	1818	139733	21633	2059333		
June	1565	141298	20250	2079583		
July	1567	142865	19058	2101241		
Aug.	1679	144544	20390	2121631		
Sep.	1588	146132	17995	2139626		
Oct.	1562	147700	17961	2157587		
Nov.	1982	149682	17413	2174990		
Dec.	1648	151330	12055	2193045		
1975	24580		20112			
Jan.	2209	153539	11411	2211462		
Feb.	1663	155202	15962	2227424		
Mar.	1401	156603	17624	2245048		
Apr.	1790	158393	17477	2262525		
May	1805	160198	19940	2282465		
June	1636	161834	19877	2302342		
July	1693	163527	20014	2322356		
Aug.	2552	166079	26703	2350259		
Sep.	1754	167833	41947	2392216		
Oct.	2577	170410	29877	2422093		
Nov.	2066	172476	30964	2453057		
Dec.	2240	174716	32510	2485567		

22,574

22,532

OPERATOR: Hanson Oil Corporation LEASE: Max Gutman
 FIELD: Blinbry
 LOCATION: Sec. 19
 COUNTY & STATE: Lea County, New Mexico

Ser. No. Fee
 HOC W.I. 31.25%
 Net Lse Int. 78.125%
 HOC Net Int. 24.41406%

Date		Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)		Monthly GOR
1968	✓		30530		320310			
Jan.		2012		17130	397440			
Feb.		1108		31398	428838			
Mar.		1894		35844	464682			
Apr.		1460		27054	491736			
May		1706		28825	520561			
June		1747		32003	552564			
July		1648		25441	578005			
Aug.		1876		20710	598715			
Sep.		1521		20952	619667			
Oct.		1699		25779	645446			
Nov.		1990		24953	670339			
Dec.		1991		34142	704541			
1969		20,652	51182	324231				
Jan.	✓	1438		39491	744032			
Feb.		1925		40125	784207			
Mar.		1858		41069	825276			
Apr.		1292		21720	846996			
May		1164		18324	865320			
June		1772		31705	897025			
July		1494		27054	924079			
Aug.		1539		28036	952115			
Sep.		1767		22824	974939			
Oct.		1850		21924	996863			
Nov.		1304		21944	1018807			
Dec.		1531		22626	1041433			
1970		18,984	70,166	336,892				
Jan.	✓	1365	71535	21922	1063355			
Feb.		1839	73374	19487	1082842			
Mar.		1448	74822	22342	1105184			
Apr.		1399	76221	22667	1127851			
May		1394	77615	25891	1153742			
June		1297	78912	23536	1177278			
July		1311	80223	23987	1201265			
Aug.		1261	81484	24358	1225623			
Sep.		1303	82787	23458	1249081			
Oct.		1464	84251	21625	1270706			
Nov.		1392	85643	21149	1291855			
Dec.		1452	87095	20710	1312635			
1971	2	16929		271203				
Jan.		1486	88581	20104	1332739			
Feb.		1233	89814	16065	1348804			
Mar.		1279	91093	22809	1371613			
Apr.		1367	92460	23411	1395024			
May		1312	93872	24531	1419555			
June		1243	95115	23325	1442880			
July		1166	96281	22787	1465667			
Aug.		1249	97530	22611	1488281			
Sep.		1258	98788	21502	1509783			
Oct.		1400	100188	22571	1532354			
Nov.		1314	101502	20092	1552446			
Dec.		1112	102614	21172	1573618			

15,619

20,983

048

OPERATOR: Hanson Oil Corporation LEASE: Max Gutman
 FIELD: Blinebry
 LOCATION: Sec. 19
 COUNTY & STATE: Lea County, New Mexico

Ser. No. Fee
 HOC W.I. 31.25%
 Net Lse Int. 78.125%
 HOC Net Int. 24.41406%

Date		Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)		Monthly GOR
Jan.								
Feb.								
Mar.								
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1966								
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1967								
Jan.								
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sep.								
Oct.								
Nov.								
Dec.	1	1243		2871				
1967		1243	1243	2871	2871			
Jan.		1010		8884	11755			
Feb.		901		9240	20995			
Mar.		889		10223	31728			
Apr.		1118		6163	37891			
May		2048		9138	47029			
June	2	2712		10585	57614			
July		3450		21,606	79220			
Aug.		4057		60,080	149300			
Sep.		3946		66,746	216046			
Oct.		2773		52,058	268104			
Nov.		3020		50,755	318859			
Dec.		2863		61,451	380310			

29278
29287

30,530

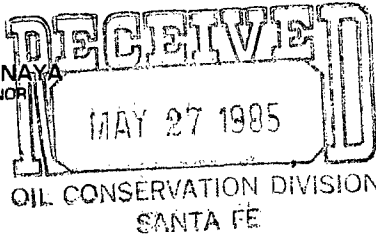
377,439

0-8



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

TONY ANAYA
GOVERNOR



May 24, 1985

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88240
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC _____
DHC X _____
NSL _____
NSP _____
SWD _____
WFX _____
PMX _____

Gentlemen:

I have examined the application for the:

Hanson Operating Co., Inc. Max Gutman #9-K	19-22-38
Operator	Lease & Well No. Unit S-T-R

and my recommendations are as follows:

Will Require Hearing *This is okay, They're allowed*
50 BOPD and that's what they tested the two zones
at. D.

Yours very truly,

Jerry Sexton
Jerry Sexton
Supervisor, District 1

/mc