

OGR OPERATING CO., INC.

TWO FIRST CITY CENTER SUITE 1140 MIDLAND, TEXAS 79701 (915) 682-6373

*Rec'd Santa Fe
8-15-85*

August 1, 1985

New Mexico Oil & Gas Commission
P. O. Box 1980
Hobbs, New Mexico 88240

Attn: Mr. Jerry Sexton

Re: Request for downhole commingling
Kemnitz State 17-1
Section 17, T-16-N, R-34-E
Lea Co., New Mexico

Dear Mr. Sexton:

Outlined herein is a brief history of completion efforts on the subject well to lay the groundwork for our request for downhole commingling. The subject well was tested, evaluated as unproductive, and plugged in the following zones:

Devonian 14065' - 14105' C-103 dated 9-26-84 & 9-27-84

Chester 12764' - 12768' C-103 dated 10-11-84

Oil production was then established from the zone listed below:

Atoka 12042' - 12052' C-103 dated 10-11-84
C-104 dated 10-09-84
C-105 dated 10-10-84

The well was placed on production from the Atoka on 10-3-84 and flowed 3744 barrels of oil before it died in November, 1984 (Forms C-115 for October & November, 1984). During the latter part of November and early December, 1984 the Atoka perms were acidized and swab tested as economically unproductive. An additional 379 barrels of oil was recovered while swab testing (Form C-115 for December, 1984).

In January, 1985 the Atoka was plugged and the well was recompleted as a flowing oil well from the following zone:

Cisco 11127' - 11154' C-103 dated 2-25-85

Common Royalty waived 8-4-85

The well died after producing 665 bbl oil (Form C-115 for January, 1985) and before adequate testing was completed for the Form C-104 request for allowable. Rod pumping equipment was installed and after electrical connection the well was again placed on production on 3-10-85. Stabilized production rates of 28 barrels of oil per day were recorded by the end of March with additional production of 829 bbl oil (Form C-115 for March, 1985). Before the Form C-104 could be filed a decision was made to evaluate the Lower Kemnitz Wolfcamp zone in the well before continuing production from the Cisco. Consequently the total cumulative production from the Cisco amounting to 1494 bbl oil was reported on Forms C-115 for January and March as produced from the Atoka under Form C-104 Atoka allowable.

In April, 1985 the Cisco was temporarily abandoned and the well was recompleted as a pumping oil well from the following zone:

Lower Wolfcamp 10451' - 10473' C-103 dated 4-9-85

The production rate declined rapidly while producing approximately 2400 bbl oil (Form C-115 for April, 1985). The Lower Wolfcamp perms were acidized on May 8, 1985 and the well was returned to production (see Form C-103 dated 5-15-85). Cumulative production from the Wolfcamp through June, 1985 is 6132 bbl with a stabilized present production rate of 25 bbl oil per day.

In an effort to correct reporting errors, enclosed please find a completed Form C-105 for the recompletion in the Cisco, Form C-104 requesting allowable for the Cisco, Form C-105 for the recompletion in the Wolfcamp, and corrected Forms C-115 for January, February, March, 1985.

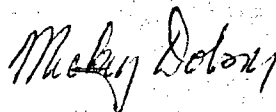
OGR Operating Company, Inc hereby requests permission to downhole commingle production from the following zones:

Lower Wolfcamp 10451' - 10473' stabilized production of 25 BOPD plus 0 BWPD

Cisco 11127' - 11154' stabilized production of 28 BOPD plus 8 BWPD.

The information required by the Oil Conservation Division for an exception to Rule 303-A is enclosed for your approval. The downhole commingling can be accomplished by simply pushing the temporary plug from the permanent packer between the two zones @ 11050'. This letter will hopefully explain any discrepancies in production reporting and expedite your approval of the request to commingle.

Very truly yours,



Mickey Dobson

According to State of New Mexico Energy and Mineral Department Oil Conservation Division Rule 303 - Segregation of Production From Pools - paragraph C, item 2 the following information is submitted:

- a) OGR Operating Co., Inc.
1140 Two First City Center
Midland, Texas 79701
- b) Kemnitz 17 State
Well No 1
Unit H, 1980' FNL, 910' FEL
Section 17, T16S, R34E
Lea Co., New Mexico
Kemnitz Cisco
Kemnitz Lower Wolfcamp
- c) attached plat
- d) attached Form C-116's
- e) Inadequate production history for decline curve development.
Well history is included in cover letter.
- f) Fluid level surveys ran on both zones while pumping indicate
operating fluid levels at the pump at approximately 10,000'
- g) The Cisco produces 44° API gravity sweet crude oil plus a small
amount of water which separates in a normal production heater
treater without problem. The Lower Wolfcamp produces 40° API
gravity sweet crude oil with no water.
- h) The purchase price of crude oil from each zone is the highest posted
price from the purchaser so no revenue would be lost by commingling
but the production rate would be doubled.
- i) The allocation of production to each well would be made according
to the attached Form C-116 percentage of each individual well's
production of the combined production.
- j) attached letter and list of offset operators notified by such

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fed ☐
5. State Oil & Gas Lease No.	

a. TYPE OF WELL						7. Unit Agreement Name			
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____									
b. TYPE OF COMPLETION						8. Farm or Lease Name			
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER _____						Kemnitz 17 St			
c. Name of Operator						9. Well No.			
OGR Operating Co., Inc.						1			
d. Address of Operator						10. Field and Pool, or Wildcat			
1140 2 First City Center, Midland, Texas 79701						Kemnitz Lower Wolfcamp			
e. Location of Well									
INITIAL LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>910</u> FEET FROM <u>East</u>						12. County			
TWP. <u>16 S</u> RGE. <u>34 E</u> NMPM						Lea			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (GS, NRB, RT, GR, etc.)		19. Elev. Casinghead	
7-9-84		9-2-84		10-3-84		4127.9' Gr		4123	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools Cable Tools	
14170		11050		NA		All		All	
24. Producing Interval(s), of this completion — Top, Bottom, Name								25. Was Directional Survey Made	
10451 - 10473								No	
26. Type Electric and Other Logs Run								27. Was Well Cored	
GR-CNL-LDT-DIL								No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61	358'	17-1/2"	400 sx C1 C	None
8-5/8"	32 & 24	4507'	11"	1850sx Lite & 300sx C1 C	None
5-1/2"	20 & 17	14170'	7-7/8"	1280sx H-Poz, 800sx Lite, 200sx C1 H	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NA					2-7/8"	10055'	NA

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10451' - 10473'				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				10451'-10473'	500 gal 15% HCl

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
4-8-85		Pumping 2-1/2" x 1-1/2" x 24' rod pump				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
4-8-85	24	NA		114	108	21	947
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
NA	65 psi		114	108	21	38.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Mickey Edson

Vice President- Drlg & Prod.

8-5-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	11,448	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	11,728	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	11,902	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	13,195	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	13,938	T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	
T. Blinberry	T. Gr. Wash		T. Morrison	
T. Tubb	T. Granite		T. Todillo	
T. Drinkard	T. Delaware Sand		T. Entrada	
T. Abo	T. Bone Springs		T. Wingate	
T. Wolfcamp			T. Chinle	
T. Penn.			T. Pennian	
T. Cisco (Bough C)			T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from 12,040 to 12,056	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
350	4000	3650	Anhy & Sh	7900	9300	1400	Dolo, Anhy & Sh
4000	4500	500	Anhy, Sh, & Dolo	9300	9560	260	Dolo
4500	6340	1840	Dolo	9560	11250	1690	LS, SH, Cht
6340	6550	210	Dolo & Sand	11250	13200	1950	LS, SH, Cht, SS
				13200	13830	630	LS, Sh, Cht
6550	7200	650	Dolo	13830	13950	120	Sh
7200	7470	270	Dolo & Sand	13950	14070	120	LS
7470	7900	430	Dolo	14070	14170	100	Dolo

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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Kemnitz 17 St

9. Well No.

1

10. Field and Pool, or Wildcat

Kemnitz Cisco

12. County

Lea

a. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☒DIFF. RESVR. ☐

OTHER

c. Name of Operator

OGR Operating Co., Inc.

d. Address of Operator

1140 2 First City Center, Midland, Texas 79701

e. Location of Well

INITIAL LETTER H LOCATED 1980 FEET FROM THE North LINE AND 910 FEET FROMEast LINE OF SEC. 17 TWP. 16 S RGE. 34 E NMPM

15. Date Spudded

7-9-84

16. Date T.D. Reached

9-2-84

17. Date Compl. (Ready to Prod.)

10-3-84

18. Elevations (U.B., RKB, RT, CR, etc.)

4127.9 Gr

19. Elev. Casinghead

4123

20. Total Depth

14170'

21. Plug Back T.D.

11965'

22. If Multiple Compl., How Many

NA

23. Intervals Drilled By

Rotary Tools

A11

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

11127' - 11154'

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GR-CNL-LDT-DIL

27. Was Well Cored

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61	358'	17-1/2"	400 sx C1 C	None
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5-1/2"	20 & 17	14170'	7-7/8"	1280sx H-Poz 800sx Lite	None
				200 sx C1 H	

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
NA				

30.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	10992	10997

31. Perforation Record (Interval, size and number)

11127-11154, .40", 10 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11127-11154	2500 gal 15% HCl

33.

PRODUCTION

Date First Production 1-8-85	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) shut-in	
Date of Test 1-8-85	Hours Tested 24	Choke Size 12/64"	Prod'n. For Test Period	Oil - Bbl. 81	Gas - MCF 128	Water - Bbl. 8	Gas-Oil Ratio 1580
Flow Tubing Press. 300 psi	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 81	Gas - MCF 128	Water - Bbl. 8	Oil Gravity - API (Corr.) 44.4°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Mickie Roberts

Vice President-Drilg & Prod.

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T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	
T. Blinbry	T. Gr. Wash		T. Morrison	
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T. Drinkard	T. Delaware Sand		T. Entrada	
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No. 2, from to feet	
No. 3, from to feet	
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FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
350	4000	3650	Anhy & Sh	7900	9300	1400	Dolo, Anhy, & Sh
4000	4500	500	Anhy, Sh, & Dolo	9300	9560	260	Dolo
4500	6340	1840	Dolo	9560	11250	1690	LS, SH, Cht
6340	6550	210	Dolo & Sand	11250	13200	1950	LS, SH, Cht, SS
				13200	13830	630	LS, Sh, Cht
6550	7200	650	Dolo	13830	13950	120	Sh
7200	7470	270	Dolo & sand	13950	14070	120	LS
7470	7900	430	Dolo	14070	14170	100	Dolo

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NO. 1105

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OPERATOR'S MONTHLY REPORT

QCR Operating Co., Inc. (address) 1140 2 First City Center, Midland, TX (city) 79701 (state) March, 1985 Page 1 of 1

OL NAME (Underline)					WELL STATUS	INJECTION		TOTAL LIQUIDS PRODUCED			GAS PRODUCED (MCF)	DAYS PROD.	DISPOSITION OF GAS			DISPOSITION OF OIL			
WELL NO	UNIT	SEC	TWP	RNG		VOLUME	PRESS.	MONTHLY OIL ALLOWABLE	ACTUAL BARRELS PRODUCED	BARRELS OF WATER PRODUCED			SOLD	TRANS-PORTER	OTHER	C O D E	OIL ON HAND AT BEG. OF MONTH	BARRELS TO TRANS-PORTER	OTHER
LEASE NAME - Include State Land Lease Number or Federal Lease Number																			
Kemnitz (Cisco Pool)																			
Kemnitz 17 State Unit H, 1980' FNL & 910' FEL, Sec 17, T-16-S, R-34-E																			
P	NA	NA	NA	NA	applied for	829	314	1136	20	1136	Con				570	882	Koch		517
CORRECTED REPORT																			

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE

Mickey Dobson (NAME) (915) 682-6373 (PHONE NUMBER)

Vice President-Drlg & Prod. (POSITION)

8-5-85 (DATE)

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ONE COPY TO TRANSPORTER(S)

STATUS CODE
F.....FLOWING
P.....PUMPING
G.....GAS LIFT
S.....SHUT IN
T.....TEMP ABANDONED
I.....INJECTION
D.....DISCONTINUED

OTHER GAS DISPOSITION CODE
X.....USED OFF LEASE
D.....USED FOR DRILLING/SEAL
G.....GAS LIFT
L.....LOST (MCF ESTIMATED)
E.....EXPLANATION ATTACHED
R.....REPRESSURING OR
P.....PRESSURE MAINTENANCE
V.....VENTED
U.....USED ON LEASE

OTHER OIL DISPOSITION CODE
C.....CIRCULATING OIL
L.....LOST
S.....SEDIMENTATION (BS&W)
E.....EXPLANATION ATTACHED

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OPERATOR'S MONTHLY REPORT

Operator: OGR Operating Co., Inc. (Address) 1140 2 First City Center, Midland, TX (City) 79701 (State) February, 1985 Page 1 of 1

WELL NAME (Underline)		INJECTION		TOTAL LIQUIDS PRODUCED			DISPOSITION OF GAS		DISPOSITION OF OIL				
WELL NO	UNIT SEC TWP RNG	VOLUME	PRESS.	MONTHLY OIL ALLOWABLE	ACTUAL BARRELS OF WATER PRODUCED	GAS PRODUCED (MCF)	DAYS PROD.	SOLD	TRANS-PORTER	OIL ON HAND AT BEG. OF MONTH	BARRELS TO TRANS-PORTER	OTHER	OIL ON HAND AT END OF MONTH
LEASE NAME - Include State Land Lease Number or Federal Lease Number													
Kemnitz (Cisco Pool)													
Kemnitz 17 State Unit H, 1980' FNL & 910' FEL, Sec 17, T-16-S, R-34-E													
		NA		NA	applied for	-0-	-0-	-0-	Con	570	-0-	Koch	570
CORRECTED REPORT													
I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE													
Mickey Dobson (915) 682-6373													
Vice President-Drlg & Prod													

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STATUS CODE
F.....FLOWING
P.....PUMPING
C.....CUT OFF
S.....SHUT IN
T.....TEMP ABANDONED
I.....INJECTION
D.....DISCONTINUED

OTHER GAS DISPOSITION CODE
X.....USED OFF LEASE
D.....USED FOR DRILLING/COM
G.....GAS LIFT
L.....LOST
E.....EXPLANATION ATTACHED
R.....REPRESSURING OR
V.....VENTED
U.....USED ON LEASE

OTHER OIL DISPOSITION CODE
C.....CIRCULATING OIL
L.....LOST
S.....SEDIMENTATION (BSEW)
E.....EXPLANATION ATTACHED

OPERATOR'S MONTHLY REPORT

STATE OF NEW MEXICO
 ENERGY AND MINERALS DEPARTMENT

Operator: OGR Operating Co., Inc. (Address) 1140 2 First City Center, Midland, TX (zip) 79701 Page 1 of 1

OL NAME (Underline)					WELL STATUS	INJECTION		TOTAL LIQUIDS PRODUCED				GAS PRODUCED (MCF)	DAYS PROD.	DISPOSITION OF GAS			DISPOSITION OF OIL			
*Lease Name	WELL NO	UNIT	SEC	TWP		RNG	VOLUME	PRESS.	MONTHLY OIL ALLOWABLE	ACTUAL BARRELS PRODUCED	BARRELS OF WATER PRODUCED			SOLD	TRANS- POR- TER	OTHER	C O D E	OIL ON HAND AT BEG. OF MONTH	BARRELS TO TRANS- POR- TER	OTHER
LEASE NAME - Include State Land Lease Number or Federal Lease Number																				
Kemnitz (Cisco Pool)																				
Kemnitz 17 State Unit H, 1980' FWL & 910' FEL, Sec 17, T-16-S, R-34-E																				
					F	NA	NA	Applied for	665	59	369	18	369	Con		755	850	Koch		570
CORRECTED REPORT																				

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STATUS CODE
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 E.....EXPLANATION ATTACHED
 R.....REPRESSURING OR
 V.....VENTED
 U.....USED ON LEASE

OTHER OIL DISPOSITION CODE
 C.....CIRCULATING OIL
 L.....LOST
 S.....SEDIMENTATION (BSEW)
 E.....EXPLANATION ATTACHED

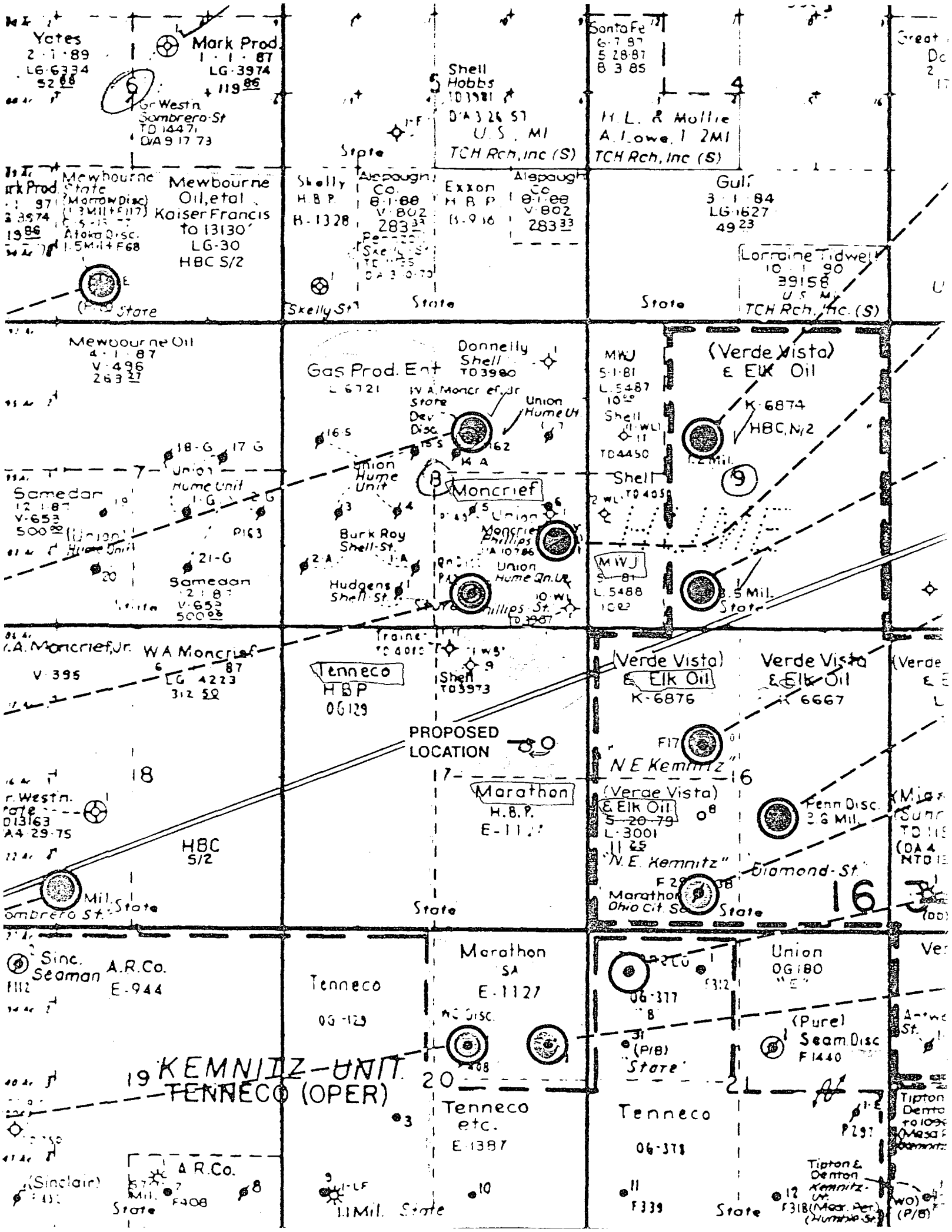
I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE

Mickey Dobson (915) 682-6373 (PHONE NUMBER)

Vice President-Drlg & Prod. (POSITION)

Mickey Dobson (SIGNATURE)

8-5-85 (DATE)



GAS-OIL RATIO TESTS

Operator OGR Operating Co., Inc.		Pool Kemnitz Cisco		County Lea											
Address 1140 2 First City Center, Midland, Texas 79701		TYPE OF TEST - (X)		Completion ☐ Scheduled ☐ Special ☒											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL		
		U	S	T						R	WATER BBLs.	GRAV. OIL		OIL BBLs.	GAS M.C.F.
Kemnitz 17 State	I	H	17	16S	34E	3-27-85	P	none	45 psi	24	8	44°	28	49	1750

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Marilyn Dobson
(Signature)

Vice President-Drlg & Prod.

(Title)

8-5-85

GAS-OIL RATIO TESTS

Operator		Pool		County												
OGR Operating Co., Inc.		Kemnitz Lower Wolfcamp		Lea												
Address		1140 2 First City Center, Midland, Texas 79701														
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	SIZE OF CHOKES	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT./BBL			
		U	S	T						R	WATER BBLs.	GRAV. OIL		OIL BBLs.	GAS M.C.F.	
Kemnitz 17 State	1	H	17	16S	34E	6-14-85	P	None	45psi	282	24	0	40°	25	173	6920

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

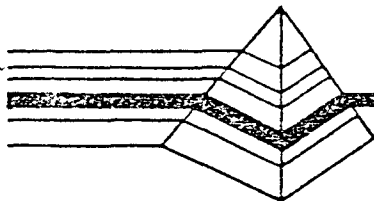
Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Mickey Dobson
(Signature)

Vice President-Drilling & Prod.



OGR OPERATING CO., INC.

TWO FIRST CITY CENTER SUITE 1140 MIDLAND, TEXAS 79701 (915) 682-6373

July 17, 1985

W.A. Moncrief, Jr.
400 Metro Building
Midland, TX 79701

Re: OFFSET OPERATORS
NE/4 Sec. 17, T-16-S, R-34-E
Lea County, New Mexico
(Kennitz Prospect NM005)

Gentlemen:

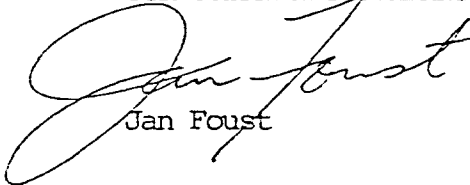
OGR Operating Company, Inc. has applied to commingle downhole production from the Cisco formation, from 11,127' to 11,154', with production from the Kennitz Lower Wolfcamp, from 10,451' to 10,473', in the OGR Operating Company, Inc. Kennitz State 17-1 well located in the SE/4 NE/4 of Section 17.

If you have no objection to OGR Operating Company, Inc. commingling the production from the zones herein described, please sign and return one copy of this letter.

Thank you for your assistance.

Sincerely,

OGR OPERATING COMPANY, INC.


Jan Foust

The undersigned hereby waives all objections to OGR Operating Company, Inc. commingling production from the Cisco and Kennitz Lower Wolfcamp formations.

W.A. MONCRIEF, JR.

JF/dw
Enclosure

OFFSET OPERATORS

Tenneco
7990 IH 10 West
San Antonio, Texas 78230

Moncrief W.A., Jr.
400 Metro Building
Midland, Texas 79701

MWJ Producing Company
1804 1st National Bank Building
Midland, Texas 79701

Marathon Oil Company
P. O. Box 522
Midland, Texas 79702

Elk Oil Company
P. O. Box 310
Roswell, New Mexico 88201

Coastal Oil and Gas Corporation
1004 N. Big Spring
Suite 200
Midland, Texas 79701

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-70

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Operator	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OGR Operating Co., Inc.	
Address 1140 2 First City Center, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☒	Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Kemnitz 17 State	Well No. 1	Pool Name, including Formation Kemnitz Cisco	Kind of Lease State, Federal or Fee	State	Lease No. NA
Location Unit Letter <u>H</u> : 1980 Feet From The <u>North</u> Line and <u>910</u> Feet From The <u>East</u>					
Line of Section <u>17</u> Township <u>16 S</u> Range <u>34 E</u> , NMPM, Lea County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Koch Oil Co.	Address (Give address to which approved copy of this form is to be sent) 2205 Wilco Bldg., Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Conoco, Inc.	Address (Give address to which approved copy of this form is to be sent) 7408 Andrews Hwy. Odessa, Texas 79765
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 17 16S 34E
Is gas actually connected?	When Yes 10-12-84

If this production is commingled with that from any other lease or pool, give commingling order number: NA

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☒	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☒
Date Spudded 7-2-81	Date Compl. Ready to Prod. 1-8-85	Total Depth 14170'	P.B.T.D. 11965'					
Elevations (DF, RAB, RT, GR, etc.) 4127.9 Gr	Name of Producing Formation Kemnitz Cisco	Top Oil/Gas Pay 11127'	Tubing Depth 10992'					
Perforations 11127' - 11154'			Depth Casing Shoe 14170'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	358'	400sx Class C					
11"	8-5/8"	4,507'	1850sx lite & 300sx C1 C					
7-7/8"	5-1/2"	14,170'	1280sx C1H, 880sx lite & 200H					
	2-7/8"	10,992'	NA					

III. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-8-85	Date of Test 1-8-85	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24hrs	Tubing Pressure 300 psi	Casing Pressure 0	Choke Size 12/64"
Actual Prod. During Test 0	Oil-Bbls. 81	Water-Bbls. 8	Gas-MCF 128

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

IV. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mickey Nelson
(Signature)
Vice President-Drilg & Prod.
(Title)
8-2-85
(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19____
BY Jerry S. [Signature]
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply recompleted wells.

Navid Catanach

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

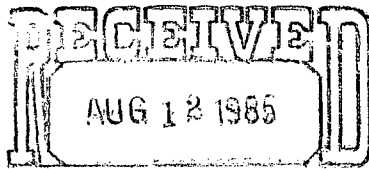
OIL CONSERVATION DIVISION

HOBBS DISTRICT OFFICE

August 8, 1985

TONEY ANAYA
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88240
(505) 393-6161



OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC	_____
DHC	_____ X _____
NSL	_____
NSP	_____
SWD	_____
WFX	_____
PMX	_____

Gentlemen:

I have examined the application for the:

OGR Operating Co., Inc.	Kemnitz 17 State #1-H	17-16-34
Operator	Lease & Well No. Unit	S-T-R

and my recommendations are as follows:

Need to check on C-104 for 81 BOPD--does not check with regulations for DHC---J.S.

Yours very truly,

Jerry Sexton
Jerry Sexton
Supervisor, District 1

/mc