DATE IN 1-4-05	SUSPENSE 1/19/05	ENGINEER Jones	LOGGED IN 1-6-05	TYPE SWD	APP NO. PSEM0500653

2/14/05 3/1/05

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

Zero AOR wells THAT deep
30-025-05157
What about UNITED OPERATING LLC
? notice? (Yes)
1/14/05
Waiting on more NOTICES!
1/21

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify ______________________

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ☒ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Julie Figel	Julie Figel	Production Engineer	12/31/04
Print or Type Name	Signature	Title	Date

jfigel@t3wireless.com
e-mail Address

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: _____Secondary Recovery _____Pressure Maintenance ___X___Disposal _____Storage
Application qualifies for administrative approval? _____Yes _____No

II. OPERATOR: ___Platinum Exploration, Inc.___

ADDRESS: _____550 W. Texas, Suite 500 Midland, TX 79701_____

CONTACT PARTY: ___Julie Figel_____ PHONE: 432-687-1664 X 123

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? _____Yes ____X____No
If yes, give the Division order number authorizing the project: _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: _____Julie Figel_____ TITLE: ___Production Engineer_____

SIGNATURE: Julie Figel DATE: 12/31/04

E-MAIL ADDRESS: jfigel@t3wireless.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

(1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.

(2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.

(3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

(1) The name of the injection formation and, if applicable, the field or pool name.

(2) The injection interval and whether it is perforated or open-hole.

(3) State if the well was drilled for injection or, if not, the original purpose of the well.

(4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.

(5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

(1) The name, address, phone number, and contact party for the applicant;

(2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;

(3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

APPLICATION FOR AUTHORIZATION TO INJECT

Platinum Exploration, Inc.
J.C. Maxwell #1 SWD
API # 30-025-05157
660' FSL & 660' FEL
Unit P, Sec 27, T14S, R37E
Lea County, New Mexico

ITEM I

The purpose of this application is to re-enter the Exploratory well J. C. Maxwell #1 SWD plugged by Mobil Oil Corporation in 2000 and deepen to 13,500', and convert it to a disposal well. Run 4-1/2" IPC tubing to 4675', 3 ½" IPC tubing from 4675' to 12,575', and 2 ½" IPC tubing from 12,575' to 13,100'. Set injection packer at 13,100'. Displace annulus with packer fluid. Run MIT and dispose of produced water into the Devonian open-hole from 13,100' to 13,500'.

ITEM II

Platinum Exploration Inc
550 W. Texas, Ste. 500
Midland, TX 79701
Julie Figel (432) 687-1664

ITEM III

See Data Sheet attached

ITEM IV

This is NOT an expansion of an existing project.

ITEM V

See map attached

ITEM VI

See the attached Tabulation of wells within ½ mile radius.

ITEM VII

1. Daily average injection rate is expected to be 10,000 BWPD. Maximum daily injection rate would be approximately 12,000 BWPD. The system will be closed.

2. The proposed average injection pressure is expected to be 1,000 psi and the maximum injection pressure is expected to be 2,000 psi. A step rate injection

test may be run to determine maximum injection pressure. The results of the test will be submitted to NMOCD.

3. Platinum is re-entering plugged wells in the area and the sources of disposed water would be from the Devonian production.
4. Please find attached the water analysis for a well producing from the Devonian formation. (Attachment "B")

ITEM VIII

The proposed disposal well, **J. C. Maxwell #1** (section 27, T-14S, R-37E) is located on the western edge of the Denton field. This area is located in southeastern Lea County, New Mexico, ten miles northeast of Lovington, New Mexico along the southeastern rim of the Northeastern Shelf.

The production in the Denton field has been from the **Devonian** dolomite (102 MMBO from 120 wells) at an average depth of 12,100 feet with excellent secondary production from the **Wolfcamp** limestone (43 MMBO from 118 wells) from an average depth of 9,200 feet. There is no San Andres production in the field.

The proposed disposal well, J. C. Maxwell #1, is on the extreme western edge of the field (27P, T-14S, R-37E) encountering the Devonian at 12,523' in July, 1952. This well produced from the Devonian until being plugged in December, 1968. Platinum proposes deepen the well in the Devonian to 13,500' (720' below the original oil-water contact) and inject produced **Devonian** water back into the **Devonian** formation at an interval between **13,100 and 13,500** feet. The Devonian is over 1100' thick (McAlester Fuel, Pat McClure #1C, 14A, T-15S, R-37E) in the Denton field area and should extend to 13,623 feet in the J. C. Maxwell #1.

Potable water exists from surface to approximately 170 feet in the Ogallala sands in the Tertiary system. No sources of drinking water exist below the proposed injection interval.

ITEM IX

The disposal interval will be acidized in the future with 15% NEFE.

ITEM X

Logs and test data should have been submitted when well was originally drilled

ITEM XI

There are no fresh water wells within one half mile of proposed disposal well.

ITEM XII

The geological and engineering staff of Platinum Exploration Inc. has examined available geologic and engineering data and has found no evidence of open faults

or any other hydrological connection between the disposal zone and any underground sources of drinking water.

ITEM XIII

Stephens & Johnson operate the adjacent Denton Devonian Wolfcamp Unit and have been notified. Operators of undeveloped mineral interests within the area of review are Ocean-Devon. Platinum has sent copies of this application to Stephens & Johnson, Devon, and the landowner as shown below.

The Wier Brothers (surface owner)

East Star Rt. Box 97C

Lovington, NM 88260

Devon Energy

20 N Broadway Ave

Oklahoma City, OK 73102

Stephens & Johnson

P.O. Box 2249

Wichita Falls, TX 76307

Side 1

INJECTION WELL DATA SHEET

Item III

OPERATOR: PLATINUM EXPLORATION, Inc.

WELL NAME & NUMBER: J. C. Maxwell #1 SWD

WELL LOCATION: 660' FSL & 660' FEL (FOOTAGE LOCATION) P (UNIT LETTER) 27 (SECTION) T-14-S (TOWNSHIP) R-37-E (RANGE)

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 15" Casing Size: 10 ¾"

Cemented with: 375 sx. *or* _____ ft^3

Top of Cement: SURFACE Method Determined: Circulated

Intermediate Casing

Hole Size: 9 7/8" Casing Size: 7 5/8"

Cemented with: 2,750 sx. *or* _____ ft^3

Top of Cement: SURFACE Method Determined: Circulated

Production Casing

Hole Size: 6 ¾" Csg Size: 5 ½"Liner Orig 5 ½"/3 ½" Liner Proposed

Cemented with: 450 sx Orig 5 ½" 450 sx 3 ½" proposed sx. *or* _____ ft^3

Top of Cement: 4707' (TOL 5 ½") Method Determined: Circ to TOL

Total Depth: 12,670'Orig/13,500 Proposed

Injection Interval

13,100' feet to 13,500'

(~~Perforated~~ or Open Hole; indicate which)

Item III

INJECTION WELL DATA SHEET

Tubing Size: 4 ½", 3 ½" & 2 ½" Lining Material: IPC

Type of Packer: Arrow Set 1

Packer Setting Depth: 13,100'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____Yes __X__No

   If no, for what purpose was the well originally drilled? Exploration

2. Name of the Injection Formation: Devonian

3. Name of Field or Pool (if applicable): SWD: Devonian

4. Has the well ever been perforated in any other zone(s)? List all such perforated Intervals and give plugging detail, i.e. sacks of cement or plug(s) used. 12540-575 & 12,595-630'. Spotted 85 sx plug @ 12,428' Tagged top @ 11,930' 12/27/68

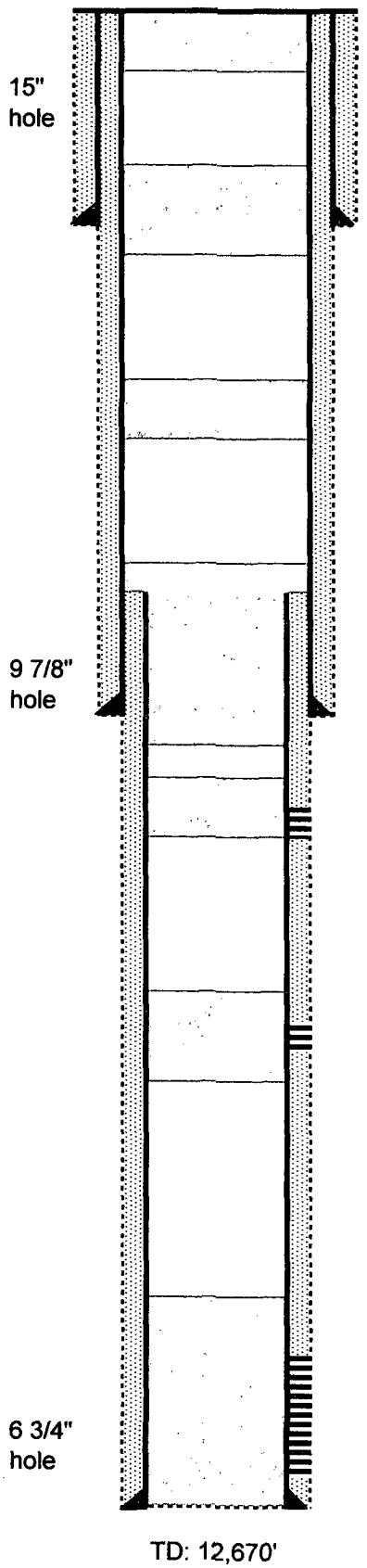
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed Injection zone in this area: Devonian 12,523' Wolfcamp 9,329'

Before Conversion

GR: 3818' KB: 3830'

J.C. Maxwell #1

660' FEL & 660' FSL
Sec 27, T-14S, R-37E
Lea County, NM
API#: 30-025-05157
Well Type: Plugged (12/68)
Re-plugged (10/00)
Well Spud: 1/3/1952



Cmt Plug @ surface-50' w/ 25 sx & marker; (10/00)

Cmt Plug @ 288'-512' w/ 50sx; (10/00)
10 3/4" 29# @ 462' w/ 375 sx
TOC: Circulate to Surface

Cmt Plug @ 2074'-2250' w/ 40 sx; (10/00)

Cmt Plug 4519'-4780' w/ 60 sx; (10/00)
Top of liner @ 4707'

7 5/8" 24# & 26.4# @ 4820' w/ 2750 sx
TOC: Circulated to Surface

Cmt plug @ 4924'-5150 w/25 sx; (10/00)
Perf 5,100', w/ 3 holes, sqzd w/ 236 sx

Cmt plug @ 8054'-8300' w/ 25 sx; (10/00)
Perf 8,250', w/ 3 holes, sqzd w/ 50 sx

Cmt Plug @ 12,428' w/ 85 sx; first 35 sx didn't take (12/68)

Perf 12,540'-75', 4 JSPF

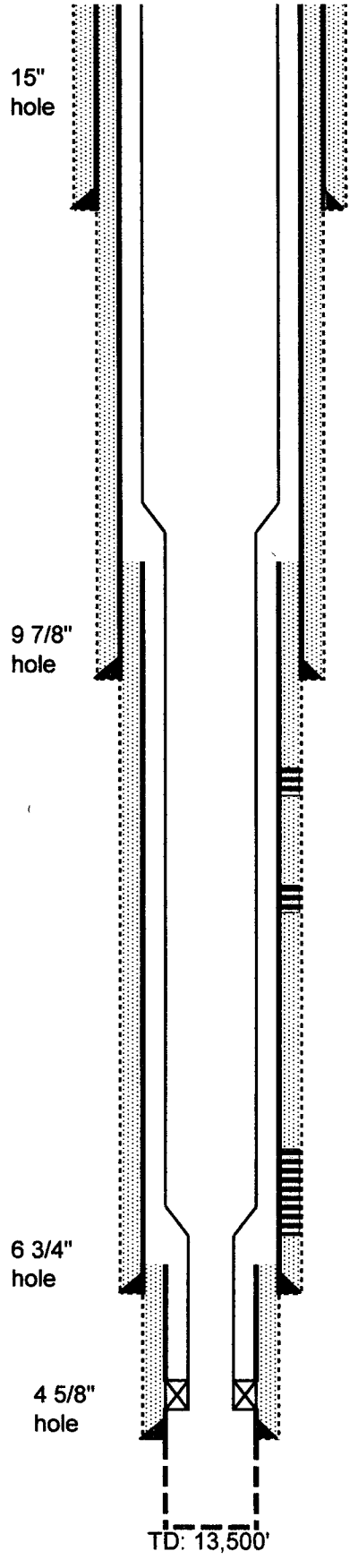
Perf 12,595'-630', 4 JSPF

5 1/2" 17# & 20#Liner @ 12,670' w/ 450 sx
TOC: Circulated to top of liner

Formation Tops	
Yates	3,147
7 Rivers	3,300
Queen	3,948
San Andres	4,636
Glorieta	6,200
Tubb	7,363
Fullerton	7,460
Abo	8,060
Wolfcamp	9,329
Cisco	10,067
Canyon	10,750
Strawn	11,400
Atoka/Bend	11,520
Lwr Miss	11,670
Woodford	12,402
Devonian	12,523

After Conversion

GR: 3818' KB: 3830'



J.C. Maxwell #1

660' FEL & 660' FSL
Sec 27, T-14S, R-37E
Lea County, NM
API#: 30-025-05157
Well Type: Plugged (12/68)
Re-plugged (10/00)
Well Spud: 1/3/1952

10 3/4" 29# @ 462' w/ 375 sx
TOC: Circulate to Surface

Max Injection Rate:	12,000 BPD
Max Injection Pressure:	2,000 psi
Avg. Injection Rate:	10,000 BPD
Avg. Injection Pressure:	1,500 psi
Injection Tubing:	4 1/2" IPC Tubing- Surface to 4675'
	3 1/2" IPC Tubing- 4675' to 12,575'
	2 1/2" IPC Tubing- 12,575' to 13,100'
Injection Interval:	13,100' to 13,500'
Injection PKR @ 13,100'; Arrowset 1	

Top of liner @ 4707'

7 5/8" 24# & 26.4# @ 4820' w/ 2750 sx
TOC: Circulated to Surface

Perf 5,100', w/ 3 holes, sqzd w/ 236 sx

Perf 8,250', w/ 3 holes, sqzd w/ 50 sx

Perf 12,540'-75', 4 JSPF
Perf 12,595'-630', 4 JSPF
Perfs 12,540'- 630' sqzd w/ 100 sx

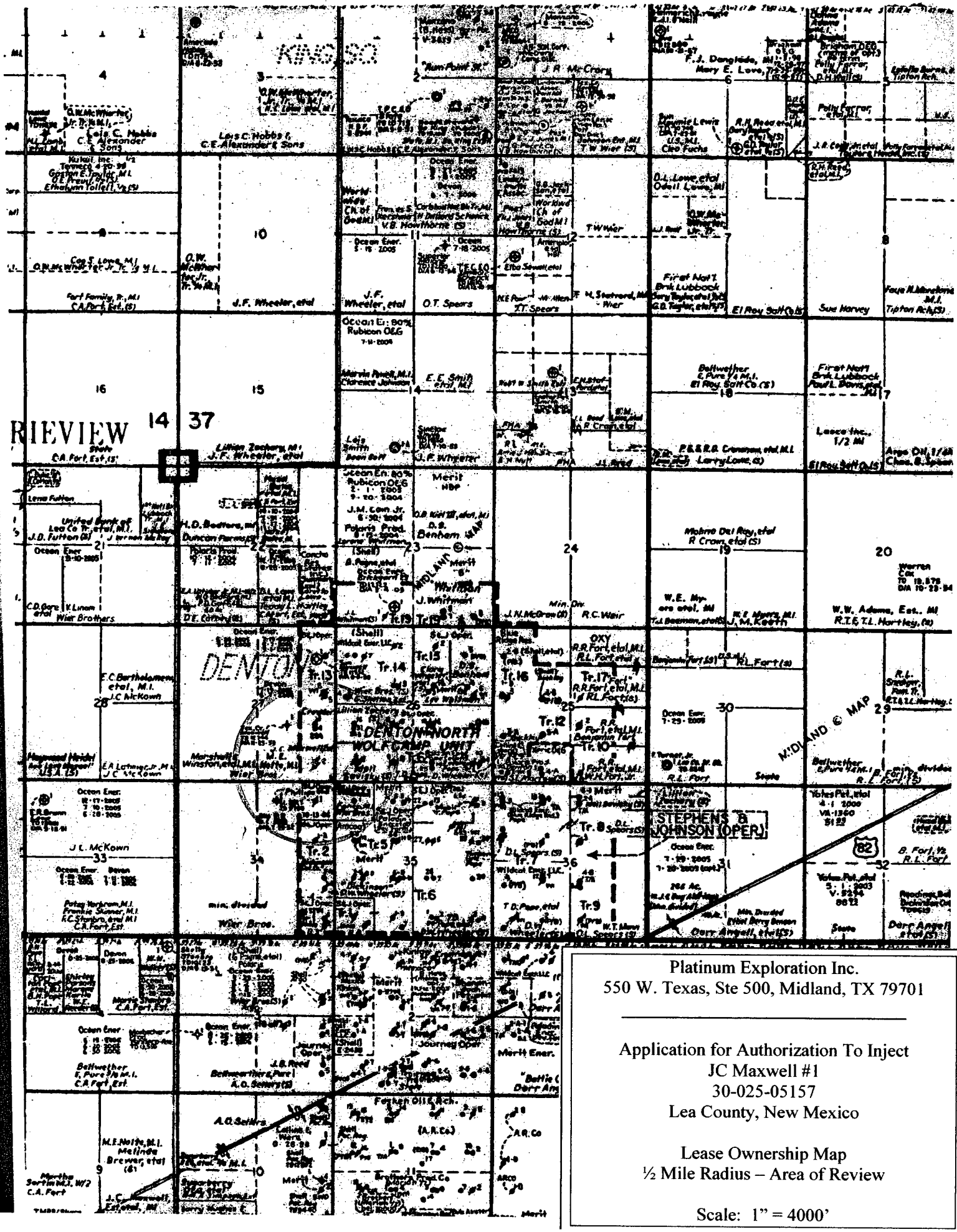
5 1/2" 17# & 20# Liner @ 12,670' w/ 450 sx
TOC: Circulated to top of liner

3 1/2" Liner 13,100' w/ 450 sx
TOC: Circulated to top of liner

Proposed Injection interval
13,100'-13,500' OH

Formation Tops	
Yates	3,147
7 Rivers	3,300
Queen	3,948
San Andres	4,636
Glorieta	6,200
Tubb	7,363
Fullerton	7,460
Abo	8,060
Wolfcamp	9,329
Cisco	10,067
Canyon	10,750
Strawn	11,400
Atoka/Bend	11,520
Lwr Miss	11,670
Woodford	12,402
Devonian	12,523

NORTHEAST LEA COUNTY NEW MEXICO SCALE 1 INCH = 4000 FT



Platinum Exploration Inc.
550 W. Texas, Ste 500, Midland, TX 79701

Application for Authorization To Inject
JC Maxwell #1
30-025-05157
Lea County, New Mexico

Lease Ownership Map
½ Mile Radius – Area of Review

Scale: 1" = 4000'

Devonian

Expired Log

Permian Treating Chemicals

WATER ANALYSIS REPORT

SAMPLE

Oil Co. : WADI Petroleum
Lease : John Schultz
Well No. : # 1
Salesman:

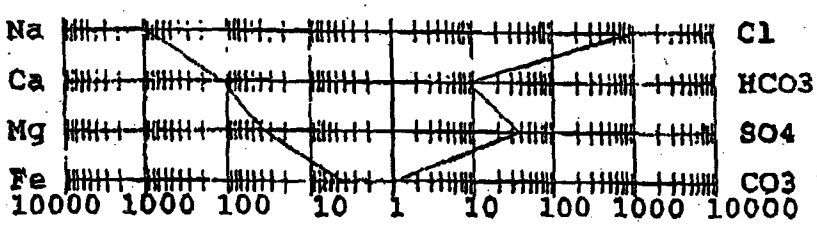
Sample Loc. :
Date Analyzed: 22-June-1995
Date Sampled :

ANALYSIS

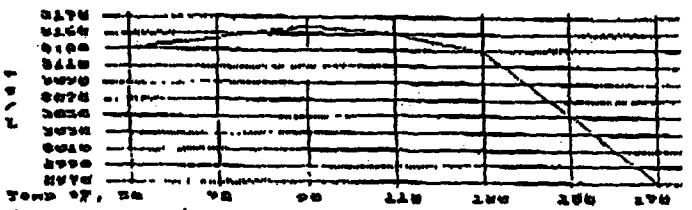
John Schultz
30-025-05019
O-13-12S-37E
330' FSL & 1650" FEL

1.	pH		6.990		
2.	Specific Gravity 60/60 F.		1.048		
3.	$CaCO_3$ Saturation Index	@ 80 F.	+0.270		
		@ 140 F.	+1.180		
	Dissolved Gasses		**MG/L**	**EQ. WT.**	***MEQ/L**
4.	Hydrogen Sulfide		Not Present		
5.	Carbon Dioxide		Not Determined		
6.	Dissolved Oxygen		Not Determined		
	Cations				
7.	Calcium	(Ca^{++})	2,204	/ 20.1 =	109.65
8.	Magnesium	(Mg^{++})	425	/ 12.2 =	34.84
9.	Sodium	(Na^{+}) (Calculated)	21,036	/ 23.0 =	914.61
10.	Barium	(Ba^{++})	Not Determined		
	Anions				
11.	Hydroxyl	(OH^{-})	0	/ 17.0 =	0.00
12.	Carbonate	(CO_3^{--})	0	/ 30.0 =	0.00
13.	Bicarbonate	(HCO_3^{-})	508	/ 61.1 =	8.31
14.	Sulfate	(SO_4^{--})	1,750	/ 48.8 =	35.86
15.	Chloride	(Cl^{-})	35,992	/ 35.5 =	1,013.86
16.	Total Dissolved Solids		61,915		
17.	Total Iron (Fe)		76	/ 18.2 =	4.18
18.	Total Hardness As $CaCO_3$		7,256		
19.	Resistivity @ 75 F. (Calculated)		0.157 /cm.		

LOGARITHMIC WATER PATTERN
*meq/L.



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	EQ. WT.	X *meq/L =	mg/L.
$Ca(HCO_3)_2$	81.04	8.31	674
$CaSO_4$	68.07	35.86	2,441
$CaCl_2$	55.50	65.48	3,634
$Mg(HCO_3)_2$	73.17	0.00	0
$MgSO_4$	60.19	0.00	0
$MgCL_2$	47.62	34.84	1,659
$NaHCO_3$	84.00	0.00	0
$NaSO_4$	71.03	0.00	0
NaCl	58.46	913.55	53,406

*Milli Equivalents per Liter

This water is slightly corrosive due to the pH observed on analysis.
The corrosivity is increased by the content of mineral salts in solution.

Attachment "A" - Item VI. Tabulation of Wells

Application for Authorization to Inject

Platinum Exploration Inc.

J. C. Maxwell #1

30-025-05157

Sec 27, T14S, R37E

Lea County, New Mexico

Table of Wells within the 1/2 mile radius (area of review)

	Operator	Well Name	API #	Spud Date	Location	TD	Comments
1.	Stephens & Johnson Operating Co.	Denton North Wolfcamp unit #4	30-025-05160	6/7/1953	1780' FSL, 660' FEL Sec 27, T14S, R37E Unit I	9540'	Denton; Wolfcamp 9379'-9508'
	Csg Detail:	10 3/4" @ 372' with 500 sx					
		7 5/8" @ 4735' with 2633 sx					
		5 1/2" Liner from 4507' to 9540' with 725 sx					
2.	Stephens & Johnson Operating Co.	Denton North Wolfcamp unit #6	30-025-05162	9/1/1954	330' FEL, 2210' FNL Sec 27, T14S, R37E Unit H	9450'	SWD in Wolfcamp 9350'-450'
	Csg Detail:	10 3/4" @ 470' with 500 sx					
		7 5/8" @ 4725' with 2035 sx					
		5 1/2" Liner from 4524' to 9450' with 450 sx					
3.	Stephens & Johnson Operating Co.	Denton North Wolfcamp unit #1	30-025-05202	3/10/1952	660' FNL, 660' FWL Sec 35, T14S, R37E Unit D	12,732'	P&A 10/9/03
	Csg Detail:	13 3/8" @ 360' with 350 sx					
		8 5/8" @ 4778' with 3175 sx					
		5 1/2" @ 12,732' with 1250 sx					

	Operator		Well Name	API #	Spud Date	Location	TD	Comments
4.	Stephens & Johnson Operating Co.		T.D. Pope #16	30-025-05149	6/25/1953	1980' FSL, 660' FWL Sec 26, T14S, R37E Unit L	12,640'	Denton; Devonian 12,500'-12,525'
		Csg Detail:	13 3/8" @ 459' with 500 sx					
			8 5/8" @ 4850' with 4613 sx					
			5 1/2" Liner from 4637' to 12,640' with 1505 sx					
5.	Stephens & Johnson Operating Co.		Denton North Wolfcamp unit #31	30-025-05156	11/2/1953	660' FWL, 1780' FSL Sec 26, T14S, R37E Unit L	9326'	Denton; Wolfcamp 9298'-9315'
		Csg Detail:	10 3/4" @ 442' with 450 sx					
			7 5/8" @ 4818' with 2457 sx					
			5 1/2" Liner from 4637' to 9326' with 600 sx					
6.	Mobil Oil Corp.		J.C. Maxwell #3	30-025-05159	2/2/1953	1980' FSL, 660' FEL Sec 27, T14S, R37E Unit I	12,647'	P&A 12/68
		Csg Detail:	13 3/8" @ 468' with 500 sx					
			9 5/8" @ 4755' with 2000 sx					
			5 1/2" Liner from 4530' to 12,647' with 1100 sx					
7.	Stephens & Johnson Operating Co.		Denton North Wolfcamp unit #5	30-025-05132	4/27/1954	2310' FNL, 430' FWL Sec 26, T14S, R37E Unit E	9405'	P&A 4/96
		Csg Detail:	13 3/8" @ 331' with 400 sx					
			8 5/8" @ 4720' with 2000 sx					
			5 1/2" @ 9286' with 550 sx					
8.	Texas Crude Oil Co.		Shell-Maxwell "27" #1	30-025-05164	8/4/1953	1980' FSL, 1650' FEL Sec 27, T14S, R37E Unit J	12,798'	P&A 11/53
		Csg Detail:	13 3/8" @ 338' with 250 sx					
			9 5/8" @ 4743' with 2500 sx					

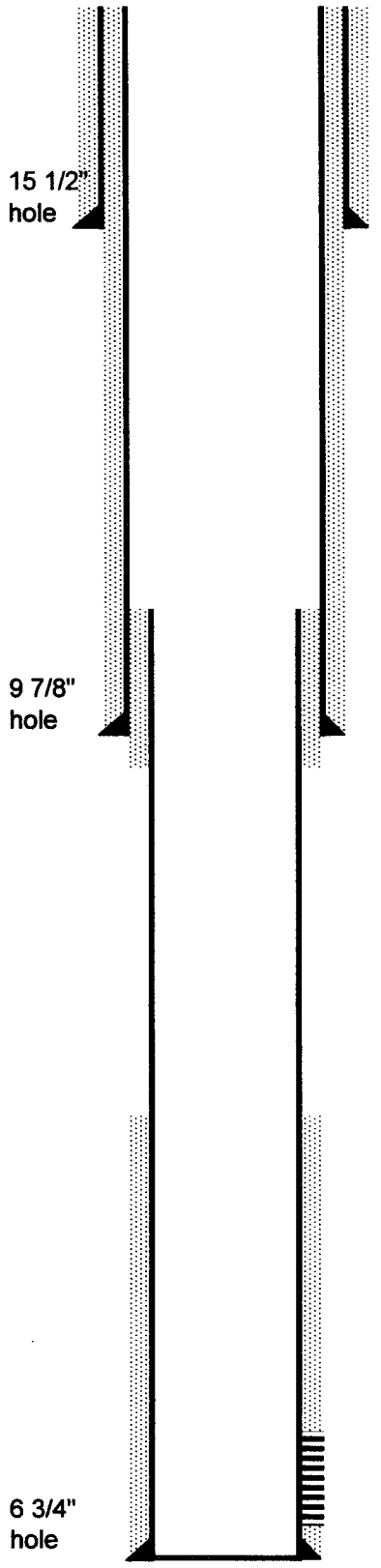
	Operator	Well Name	API #	Spud Date	Location	TD	Comments
9.	United Operating, LLC	Shelton #4	30-025-05131	11/27/1953	2310' FNL, 330' FWL	12,620'	Denton; Devonian
					Sec 26, T14S, R37E		12,409'-12,620'; Open hole
	Csg Detail:	13 3/8" @ 345' with 350 sx			Unit E		
		8 5/8" @ 4741' with 2350 sx					
		5 1/2" @ 12,409' with 800 sx					
10.	Mobil Oil Corp.	J.C. Maxwell #5	30-025-05161	3/22/1954	2310' FNL, 330' FEL	12,651'	P&A 10/69
					Sec 27, T14S, R37E		
	Csg Detail:	13 3/8" @ 454' with 500 sx			Unit H		
		8 5/8" @ 4750' with 3350 sx					
		5 1/2" @ 12,421' with 300 sx					
11.	Phillips Petroleum Co.	Fort #1	30-025-05170	4/11/1951	664' FNL, 660' FEL	12,804'	P&A 3/61
					Sec 34, T14S, R37E		
	Csg Detail:	13 3/8" @ 320' with 350 sx			Unit A		
		8 5/8" @ 4742' with 4750 sx					
		5 1/2" @ 12,789' with 1380 sx					
12.	Stephens & Johnson	T. D. Pope #4	30-025-05141	9/14/1952	660' FSL, 660' FWL	12,640'	Denton; Devonian
	Operating Co.				Sec 26, T14S, R37E		12,128'-12,594'
	Csg Detail:	13 3/8" @ 409' with 425 sx			Unit M		
		9 5/8" @ 4855' with 3300 sx					
		5 1/2" Liner from 4639' to 12,640' with 2100 sx					
13.	Stephens & Johnson	Denton North	30-025-05143	3/21/1953	660' FSL, 760' FWL	9355'	P&A 10/04
	Operating Co.	Wolfcamp unit #8			Sec 26, T14S, R37E		
					Unit M		
	Csg Detail:	10 3/4" @ 475' with 450 sx					
		7 5/8" @ 4405' with 2070 sx					
		5 1/2" Liner from 4176' to 9355' with 720 sx					

	Operator		Well Name	API #	Spud Date	Location	TD	Comments
14.	Stephens & Johnson		T. D. Pope #9	30-025-05144	3/23/1953	660' FSL, 1980' FWL	12,636'	Denton; Devonian
	Operating Co.					Sec 26, T14S, R37E		12,125'-12,500'
		Csg Detail:	13 3/8" @ 467' with 500 sx			Unit N		
			8 5/8" @ 4810' with 2300 sx					
			5 1/2" Liner from 4592' to 12,636' with 1240 sx					
15.	Phillips Petroleum Co.		Fort #2	30-025-05171	5/3/1952	664' FNL, 1980' FEL	9704'	P&A 7/52
						Sec 34, T14S, R37E		
		Csg Detail:	13 3/8" @ 349' with 350 sx			Unit B		
			8 5/8" @ 4774' with 2050 sx					
			5 1/2" @ 9700' with 75 sx					
16.	Stephens & Johnson		Denton North	30-025-05158	12/16/1952	660' FEL, 560' FSL	9498'	SWD in Wolfcamp
	Operating Co.		Wolfcamp unit #2			Sec 27, T14S, R37E		9365'-9398'
						Unit P		
		Csg Detail:	10 3/4" @ 445' with 450 sx					
			7 5/8" @ 4820' with 3000 sx					
			5 1/2" Liner from 4145' to 9498' with 700 sx					

KB: 3832'

Denton N WC Unit #4

1780' FSL & 660' FEL
Sec 27, T-14S, R-37E
Lea County, NM
API# 30-025-05160
Well Type: Active Wolfcamp
Well Spud: 6/7/1953



10 3/4" 36# @ 442' w/ 500 sx
TOC: Circulated to Surface

Cmt top of liner @ 4507 w/ 300sx

7 5/8" 24# @ 4735' w/ 2633 sx
TOC: Circulated to Surface

Perf 9379'-408'
Perf 9488'-508'

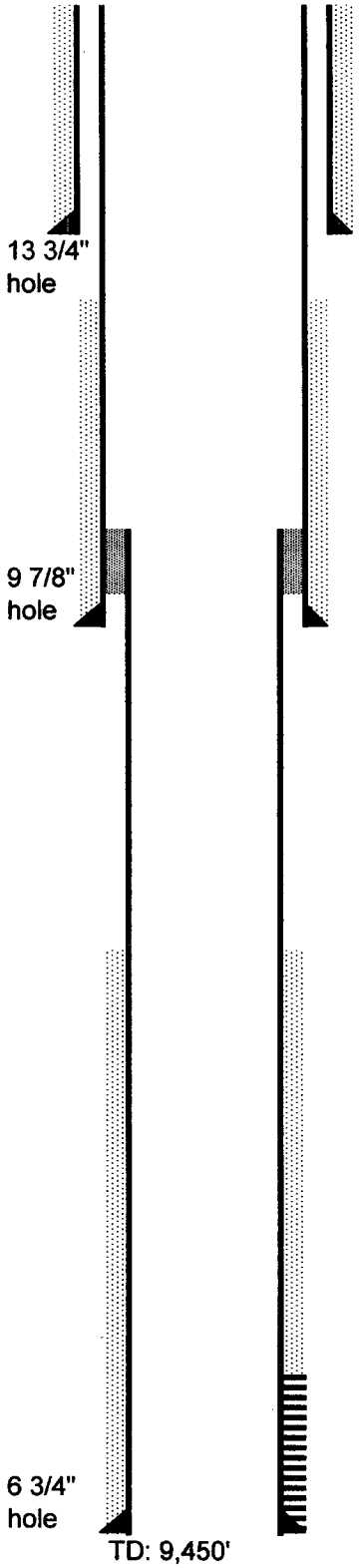
5 1/2" 17# Liner @ 9,540' w/ 425 sx
TOC 6000' Calc w/30% excess

TD: 9,540' PBTD: 9,430'

Denton N WC Unit #6

330' FEL & 2210' FNL
H-Sec 27, T-14S, R-37E
Lea County, NM
30-025-05162
Well Type: Water Injection
Converted 10/66
Well Spud: 9/1/1954
SWD in Wolfcamp

GL: 3818'



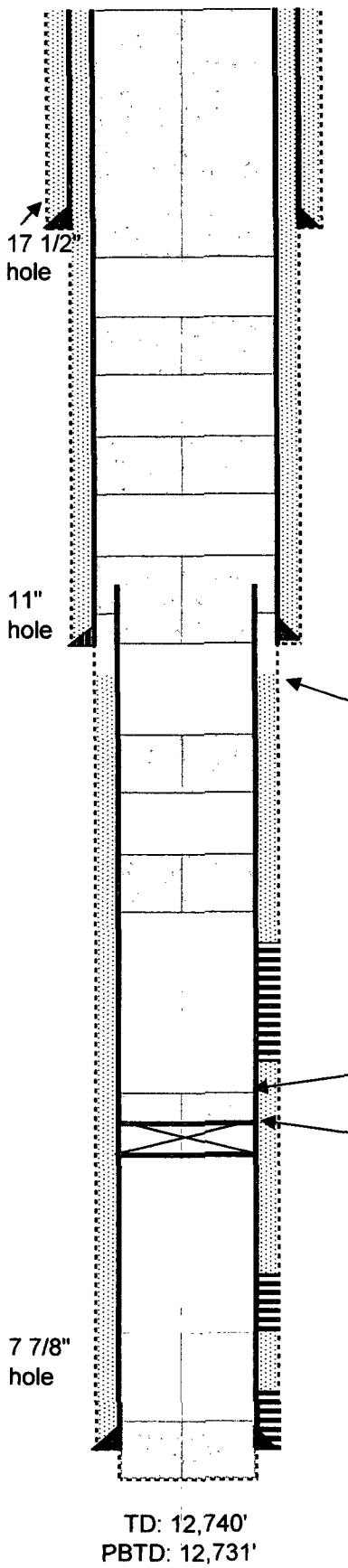
10 3/4" 33# @ 470' w/ 500 sx
TOC: Surface circ 35 sx

Cmt TOL @ 4524' w/250 sx

7 5/8" 24/26# @ 4725' w/ 2035 sx
TOC: 645'

Perf 9,350'-75'
Perf 9,399'-414'
Perf 9,414'-50'

5 1/2" 17# Liner @ 9,450' w/ 350 sx
TOC: 6,568'



Denton North WolfCamp Unit #1

660' FNL & 660' FWL
D, Sec 35, T-14S R-37E
Lea County, NM
API # 30-025-05202
Well Type: Plugged (10/03)
Well Spud: 3/10/1952

Cmt plug @ 412' w/ 125 sx cmt
TOC: Surface; (10/03)

13 3/8" 26, 27 & 48# @ 360' w/ 350 sx
TOC: Circulated to Surface

Cmt plug @ 2200' w/ 35 sx cmt; (10/03)

Cmt plug @ 3150' w/ 35 sx cmt; (10/03)

Cut & pulled 5 1/2" Csg @ 4696'; (10/03)
Cmt plug @ 4832' w/ 50 sx cmt; (10/03)
Tagged plug @ 4613'

8 5/8" 24 & 32# @ 4778' w/ 3175 sx
TOC: Circulated to Surface

TOC: 5100'; temp survey
Cmt plug @ 6300' w/ 25 sx cmt; (10/03)

Cmt plug @ 9225' w/ 25 sx cmt; (10/03)
Tagged @ 8964'

Wolfcamp Perfs 9304'- 9316'
9328'- 9338'
9424'- 9434'
9438'- 9448'
} 1 JSPF (46 holes) (12/66)

PBTD: 9542' (12/66)

CIBP set @ 9562' w/ 2 sx cmt on top; (12/66)

Devonian Perfs 12,315'- 12,499'; (6/54)

PBTD: 12,499' (4/54)

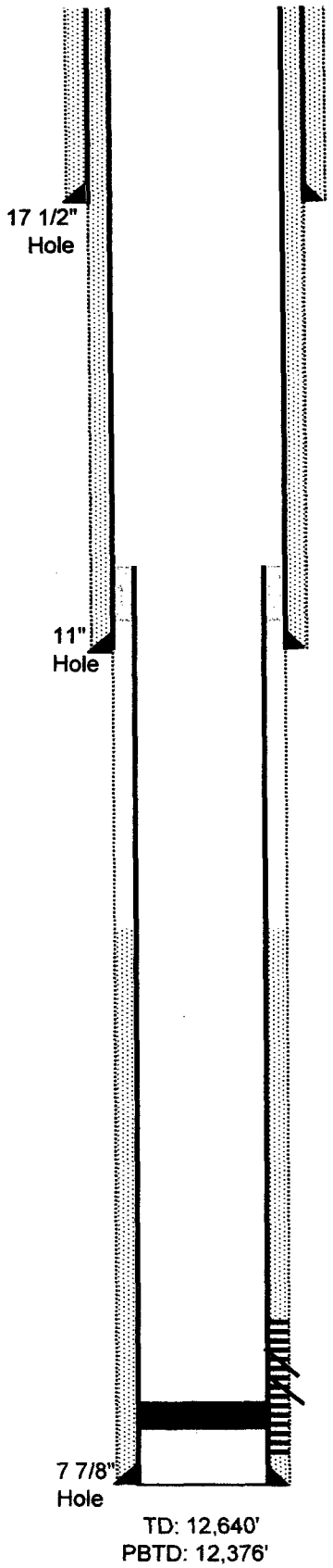
Perfs 12,705'- 12,730'; original perfs

5 1/2" 17 & 20# @ 12,732' w/ 1250 sx

T.D. Pope No. 16

1980' FSL & 660' FWL
L, Sec 26, T-14-S, R-37-E
Lea County, NM
API# 30-025-05149

Well Type: Active
Spud Date: 6/25/53



13 3/8" 48# @ 459' w/ 500 sx
TOC: circulated out 10 sx

Sqzd top of liner w/ 300 sx

8 5/8" 32# @ 4850' w/ 4613 sx
TOC: Surface-Calc w/30% excess

TOC 6842'

Perfs: 12189-192 (6/60)
12376-391 Sqz'd 12,376'-12,520' w/ 1050 sx (6/61)
12411-446
12450-480
12500-536 Pkr slips & rubber pushed to 12,551' (6/60)
12566-600 Cmt 35 sx on top-tagged @ 12,520'

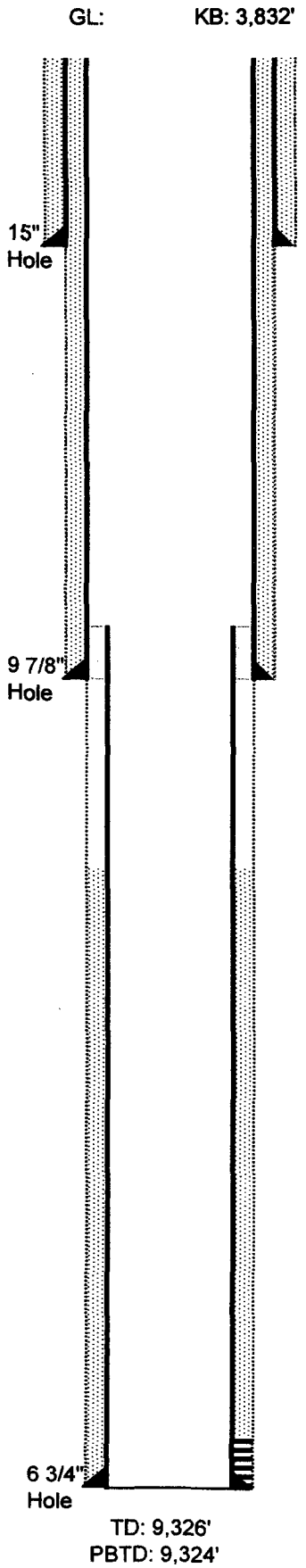
5 1/2" Liner from 4637' to 12640' 17 & 20# w/ 1205 sx
TOC: ?

12/31/2004

Denton North Wolfcamp Unit No. 31

1780' FSL & 660' FWL
L, Sec 26, T-14-S, R-37-E
Lea County, NM
API# 30-025-05156

Well Type: Active
Spud Date: 11/2/53



10 3/4" 32.75# @ 442' w/ 450 sx
TOC: Circulated out 40 sx

Sqzd top of liner @ 4637' w/ 300 sx

7 5/8" 24# @ 4818' w/ 2457 sx
TOC: Surface-calc w/ 30% excess

TOC @ 6460'

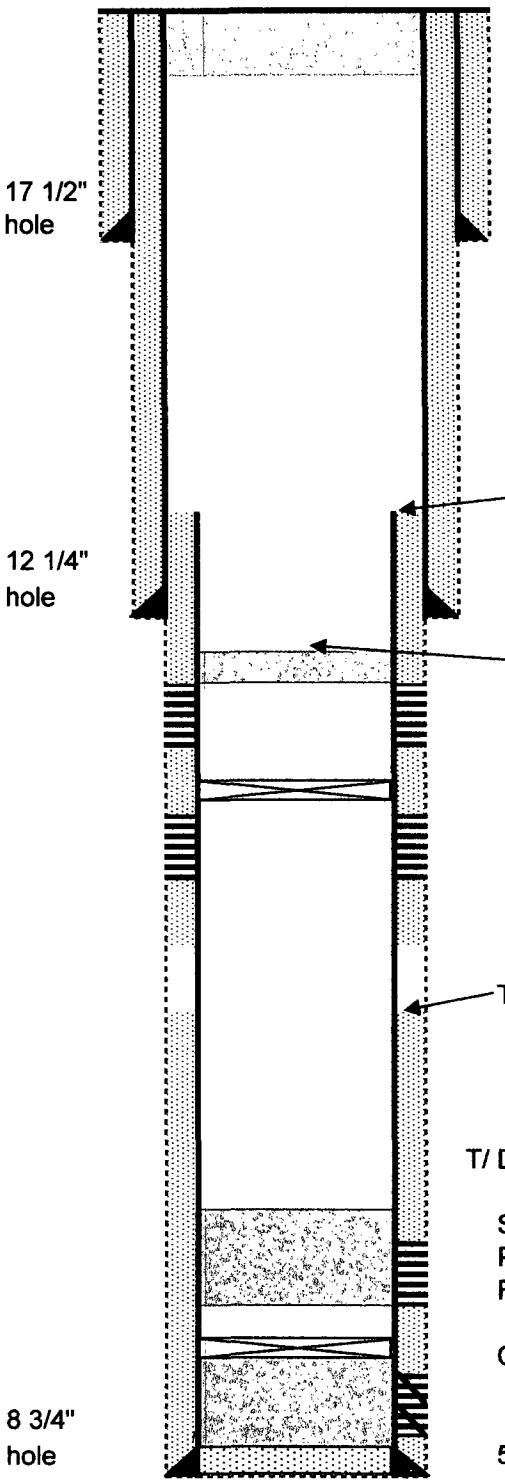
Perf 9,298'-315'
5 1/2" Liner from 4637' to 9326' 26.40# w/ 300 sx
TOC: 6460'

12/31/2004

J.C. Maxwell #3

1980' FSL & 660' FEL
Unit I, Sec 27, T-14S, R-37E
Lea County, NM
API#: 30-025-05159
Well Type: Plugged (12/68)
Well Spud: 02/2/1953

GL: 3821' KB: 3833'



Cmt Plug @ 0-20' w/ 10 sx & marker

13 3/8" 35.6 & 48# @ 468' w/ 500sx
TOC: Circulated to Surface

TOL @ 4,530' Sqz'd w/ 300 sx

9 5/8" 36 & 40# @ 4,755' w/ 2,000 sx
TOC: Circulated to Surface
Tagged TOP @ 4,850'

Perf 5141'-5301', w/ 1 JSPF, 19 holes.

CIBP @ 5320' w/ 1 sx cmt
Perf 5324'-5' w/ 2 holes sqzd w/ 100sx
Perf 5362'-92' w/ 14 holes
Perf 5425'-6' w/ 2 holes sqzd w/ 50sx

TOC by Temp Svy @ 7,040'

T/ Devonian 12,478' (-8,647')

Spot 50 sx Plug 11,298' to 10,698'
Perf 11,270'-294', 44 holes,
RePerf 11,272'-298', 4 JSPF

CR @ 11,524'
Perf 12,495'-641' Orig
Sqzd w/ 150sx 7/65
5 1/2" 17 & 20# Liner from 4,530' to 12,647' w/ 1,100 sx

TD: 12,647'

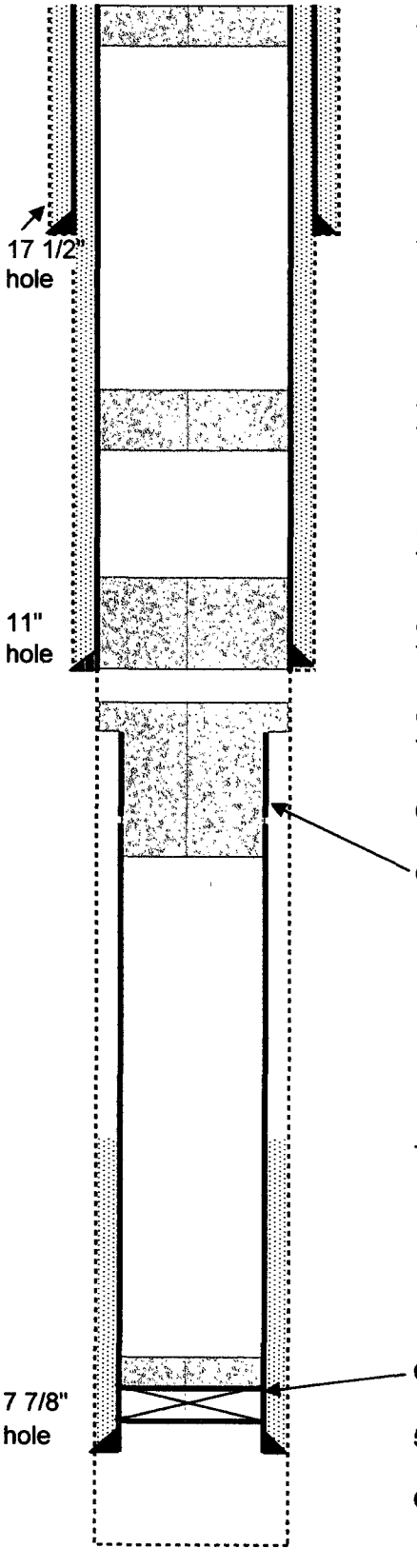
JMR 10/11/04

#25

GL: 3817' DF: 3827'

Denton North WolfCamp Unit #5

2310' FNL & 430' FWL
E, Sec 26, T-14S R-37E
Lea County, NM
API # 30-025-05132
Well Type: Plugged (4/96)
Well Spud: 4/27/1954



Cmt Surface plug 3'-38'
15 sx

13 3/8" 48# @ 331' w/ 400 sx
TOC: Circulated to Surface 5 sx

Cmt plug @2100'-2200' w/ 35 sx cmt
Tagged plug @ 2105'

Cmt plug @ 4630'-4783' w/ 50 sx cmt
Tagged @ 4630'

8 5/8" 32# @ 4720' w/ 2000 sx
TOC: Circulated to Surface 10 sx

Cmt plug @ 5350'-5864' w/ 80 sx
Tagged @ 5366'

Cut & pulled 5 1/2" @ 5412'

Cut 5 1/2" @ 5802'; could not pull

TOC 6853' Calc w/30% excess

CIBP set @ 9200' w/ 4 sx cmt on top

5 1/2" 15.5# & 17# @ 9286' w/ 550 sx

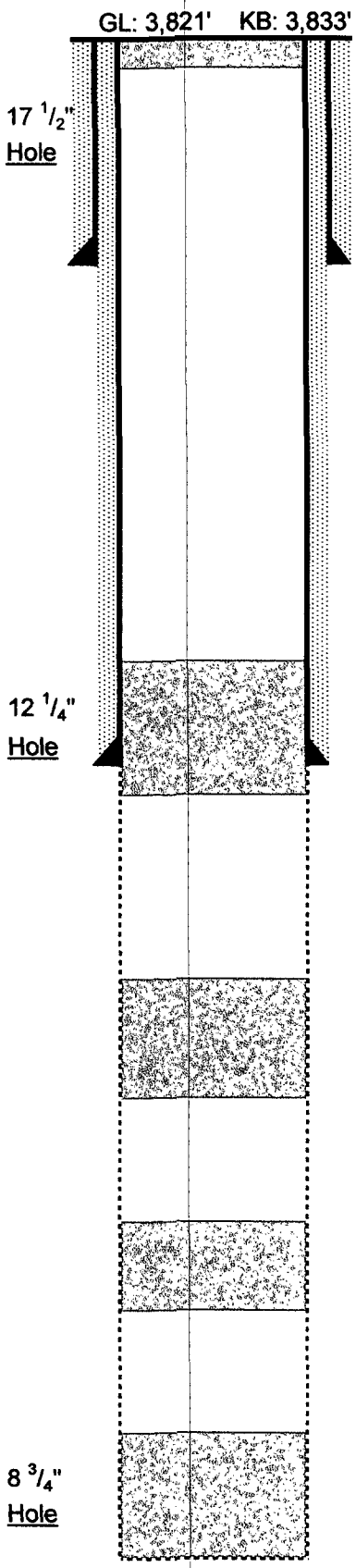
Open Hole: 9286' to 9405'

TD: 9405'

PRIOR To CONVERSION To SWD

Shell-Maxwell "27" #1

1980' FSL & 1650' FEL
J, Sec 27, T-14S, R-37E
Lea County, NM
API#: 30-025-05164
Well Type: Plugged
Dry Hole (11/53)
Well Spud: 8/4/1953



Cmt Plug @ surface
amount unknown

13 3/8" 48# @ 338' w/ 250 sx
TOC Surface Calc

Cmt Plug 4,672'-4,800' w/ 50 sx

9 5/8" 32.3# & 36# @ 4,743' w/ 2,500 sx
TOC Surface Calc w/30% excess

Cmt Plug @ 9,390'-9520' w/ 50 sx

Cmt Plug @ 10,908'-11,100' w/ 50 sx

Cmt Plug @ 12,730'-12,798' w/ 50 sx

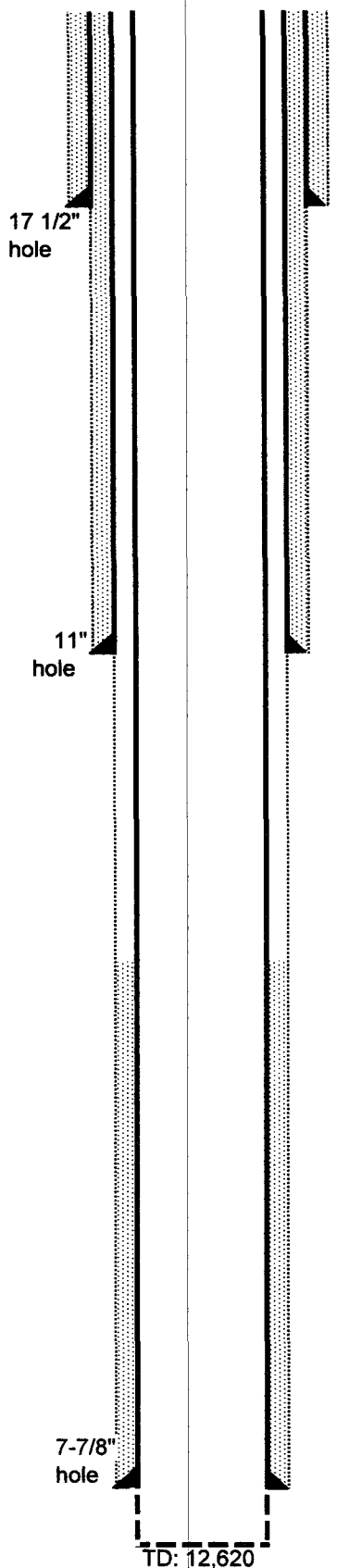
Formation Tops	
Yates	3,143
7 Rivers	3,300
Queen	3,955
San Andres	4,650
Glorieta	6,195
Tubb	7,390
Fullerton	7,480
Abo	8,083
Wolfcamp	9,456
Cisco	10,130
Canyon	10,830
Strawn	11,580
Atoka/Bend	11,696
Lwr Miss	11,872
Woodford	12,610
Devonian	12,720

12/20/2004,

Shelton No. 4

2310' FNL & 330' FWL
E, Sec 26, T-14-S, R-37-E
Lea County, NM
API# 30-025-05131

Well Type: C Shut-In
Spud Date: (11/53)



13 3/8" 48# @ 345' w/ 350 sx
TOC: Surface-Circ 12 sx

Production Dates:
Dev 3/54-4/90

8 5/8" 32# @ 4,741' w/ 2350 sx
TOC: Surface-Circ 571 sx

5 1/2" 17 & 20# @ 12,409' w/ 800 sx
TOC: 8,344' by temp survey,

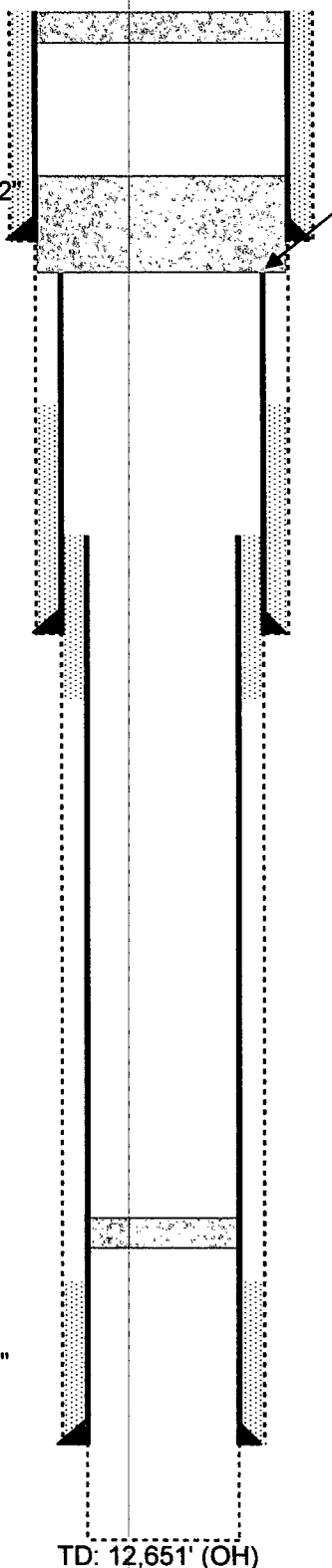
OH: 12,409'-620'

12/29/2004

J.C. Maxwell #5

2310' FNL & 330' FEL
H, Sec 27, T-14S, R-37E
Lea County, NM
API#: 30-025-05161
Well Type: Plugged (1/69)
Well Spud: 3/22/1954

GL: 3819' KB: 3836'



Cmt plug 0'-20', 10sx

Cmt plug 400'-550', w/ 80sx
Cut 8 5/8" casing @ 500' & pulled

13 3/8" @ 454' w/ 500 sx
TOC: Surface-Circ 18 sx

Top of 5 1/2" liner @ 4614, sq w/ 900sx

8 5/8" @ 4750' w/ 3350 sx
TOC: 1230' by temp survey

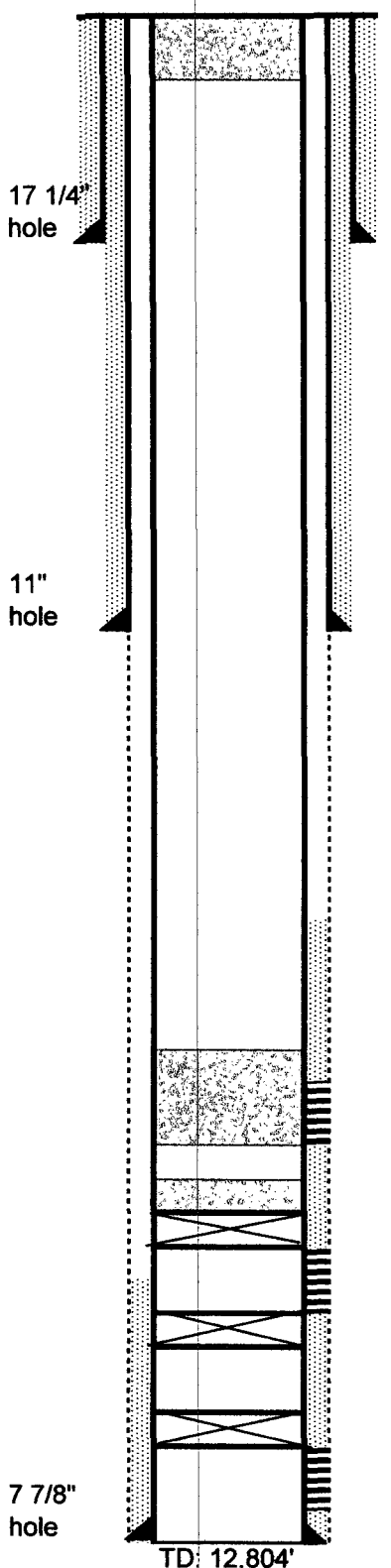
Formation Tops	
Yates	3,132
7 Rivers	3,290
Queen	3,924
San Andres	4,617
Glorieta	6,170
Tubb	7,350
Fullerton	7,450
Abo	8,140
Wolfcamp	9,324
Cisco	10,127
Canyon	10,820
Strawn	11,320
Atoka/Bend	11,440
Lwr Miss	11,606
Woodford	12,340
Devonian	12,462

Cmt plug @ 11,405', 50sx
Tagged @ 11,400'

5 1/2" Liner 4614'-12,421' w/ 300 sx
TOC: 11,125' by temp survey

Fort #1

664' FNL & 660' FEL
A, Sec 34, T-14S, R-37E
Lea County, NM
API#- 30-025-05170
Well Type: Plugged (3/61)
Well Spud: 4/11/1951



Cmt Plug @ surf w/ 5sx

13 3/8" 48# @ 348' w/ 350 sx
TOC: Surface-Circ

8 5/8" 32# @ 4752' w/ 4750 sx
TOC: Surface-Circ

TOC 6946' Calc w/30% excess

Cmt plug @ 8720' w/ 50 sx; TOC: 8386' tagged

Perf Abo 8638'-712'; no recovery

Cmt plug 50 sx-tag top @ 9000'
CIBP @ 9100' w/ 1sx on top
Perf Wolfcamp 9380'-412'; no recovery

Set CIBP @ 9500', 1sx cmt on top

CIBP @ 12,064' w/8' cmt on top

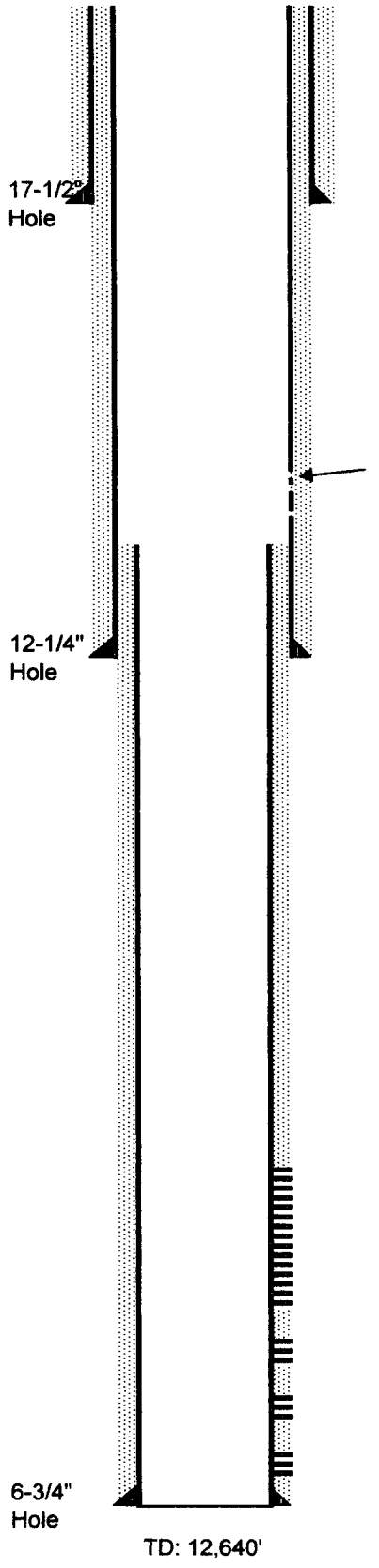
Perf 12,564'-630' & 12,660'-710'

5 1/2" 17# & 20# @ 12,799' w/ 1380 sx

T. D. Pope No. 4

660' FSL & 660' FWL
M, Sec 26, T-14S, R-37E
Lea County, NM
API# 30-025-05141

Well Type: Active-Permitted to add Horizontal Dev pay 12/04



13 3/8" @ 409' w/ 425 sx
TOC: surf

Note: 9 5/8" Csg collapsed @ 3387';
Used Eastman 4" roller to straighten Csg from 3393' to 3399'

TOL @ 4,639'-sqz'd w/ 100 sx

9 5/8" @ 4855' w/ 3300 sx
TOC: Surf-Circ

T/ Dev @ 12,182' (-8356'), 458' into Dev
TD is 106' above O/W

Perf 12,128'- 31' (1/64)
Perf 12,189'- 225' (1/64)
Perf 12,244'- 99' (1/64)
Perf 12,305'- 61' (3/53)
Perf 12,363'- 95' (1/64)

Perf 12,446'- 88' (3/53)

Perf 12,500'- 26' (3/53)

Perf 12,539'- 94' (3/53)
5 1/2" Liner from 4639' to 12,640' w/ 2100 sx

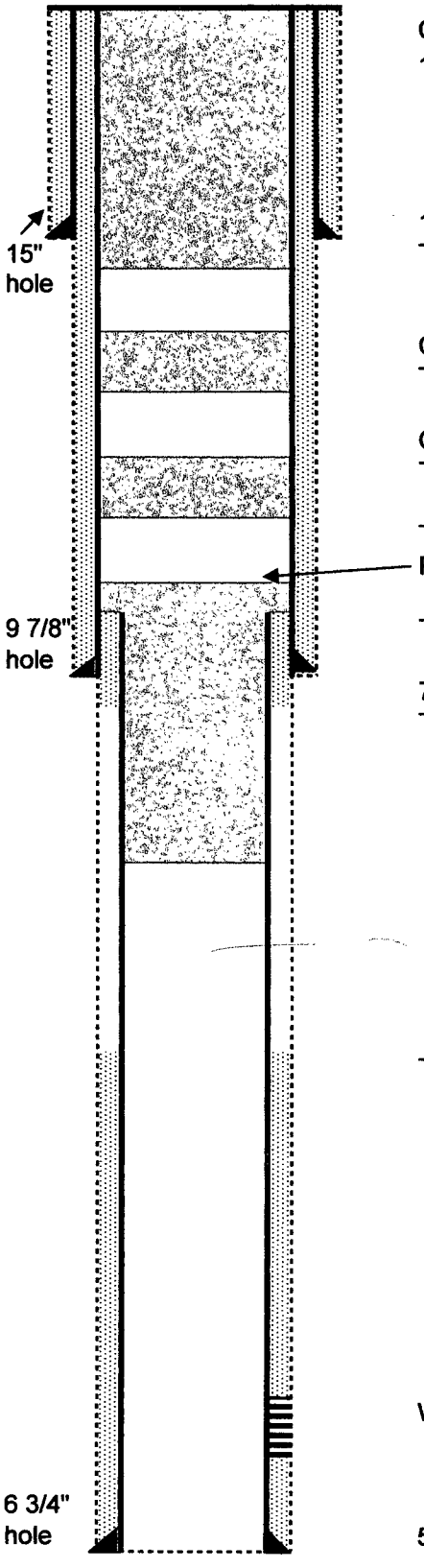
12/29/2004

#41

GL: 3810' KB: 3821'

Denton North WolfCamp Unit #8

660' FSL & 760' FWL
M, Sec 26, T-14S R-37E
Lea County, NM
API # 30-025-05143
Well Type: Plugged (10/04)
Well Spud: 3/21/1953



Cmt plug @ 525'-Surface
135 sx

10 3/4" 35.75# @ 475' w/ 450 sx
TOC: Circulated to Surface

Cmt plug @ 2200'-2080' w/ 25 sx cmt
Tagged plug @ 2080' (10/04)

Cmt plug @ 3150'-3048' w/ 25 sx cmt
Tagged plug @ 3048' (10/04)

Taggged Cmt @ 4048'; (10/04)
Plug amount Unknown-intent was for 30 sx

Top of 5 1/2" Liner @ 4176'; Cmt'd w/ 450 sx

7 5/8" 26.4# @ 4405' w/ 2070 sx
TOC: Circulated to Surface

TOC 8,337' Calc w/30% excess

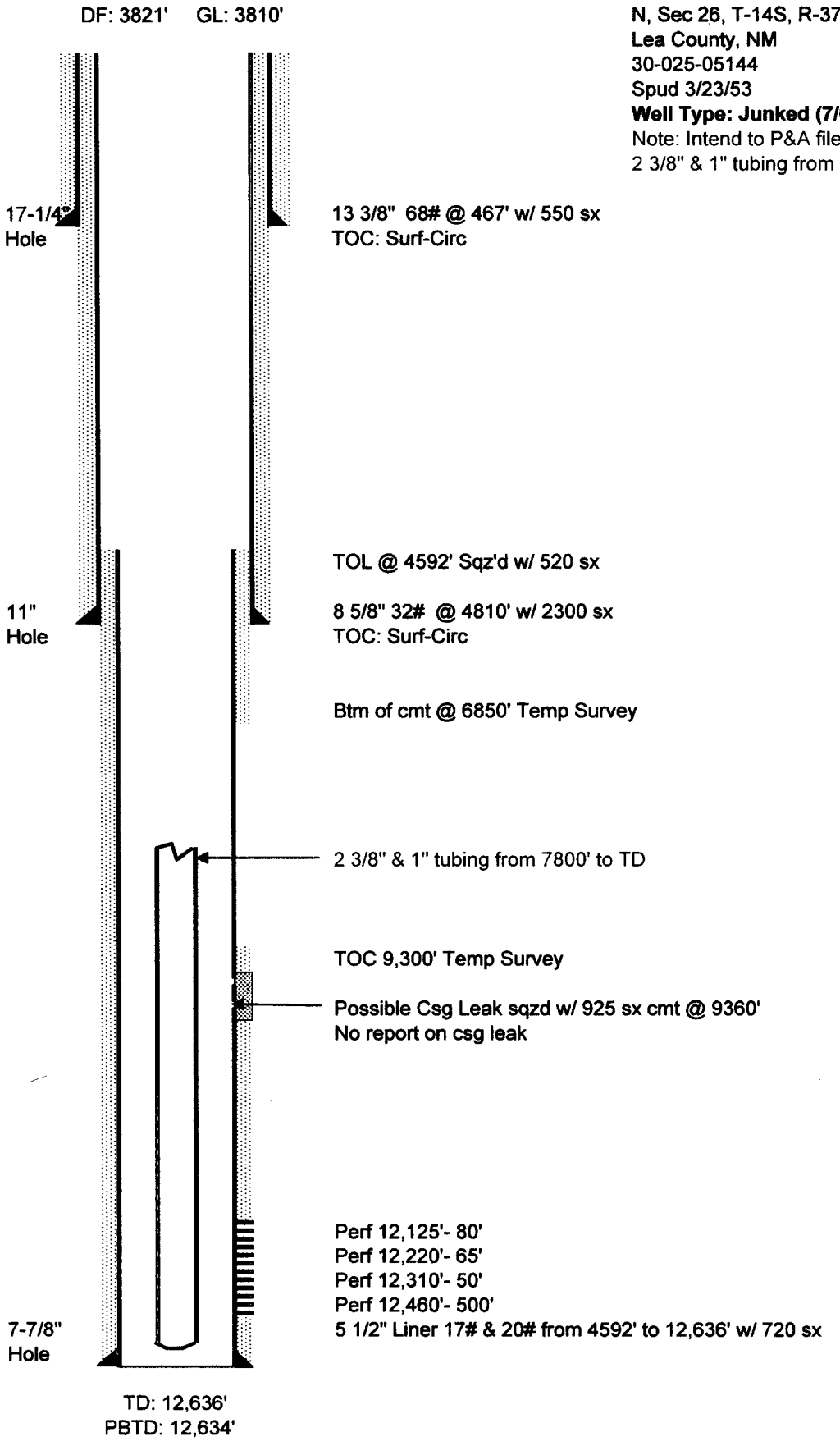
Wolfcamp Perfs @ 9262'- 9304'; 4 JSPF, (42 holes)

5 1/2" 16.87# Liner 4176'-9355' w/ 270 sx

TD: 9355'

T. D. Pope No. 9

660' FSL & 1980' FWL
N, Sec 26, T-14S, R-37E
Lea County, NM
30-025-05144
Spud 3/23/53
Well Type: Junked (7/02)
Note: Intend to P&A filed 7/02 S&J
2 3/8" & 1" tubing from 7800' to TD

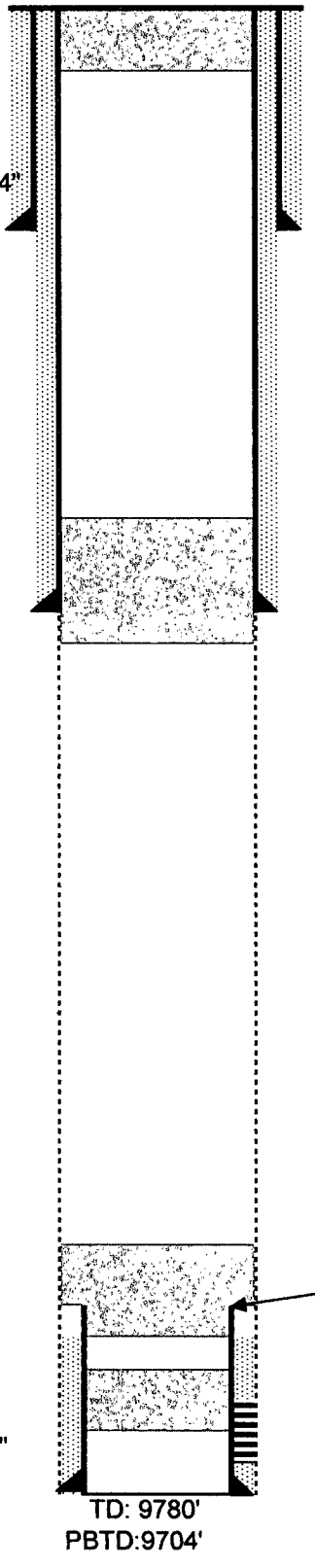


12/29/2004

Fort #2

664' FNL & 1980' FEL
B, Sec 34, T-14S, R-37E
Lea County, NM
API#- 30-025-05171
Well Type: Plugged (7/52)
Well Spud: 5/3/1952

GL: 3916'



Cmt Plug Surface-32' w/ 10sx

13 3/8" 27.3# @ 349' w/ 350 sx
TOC: Circulate to Surface

Cmt Plug 4690'-4800' w/ 35sx

8 5/8" 24# & 32# @ 4774' w/ 2050 sx
TOC: Surface-Circ

Cmt Plug 9133'- 9213' w/ 25sx

Cut 5 1/2" Csg @ 9202' and pulled
TOC: 9249', temp survey

Cmt Plug 9412' - 9512' w/ 30sx

Perf 9468'-494', 9550'-578', 9608'-630' & 9677'-690'

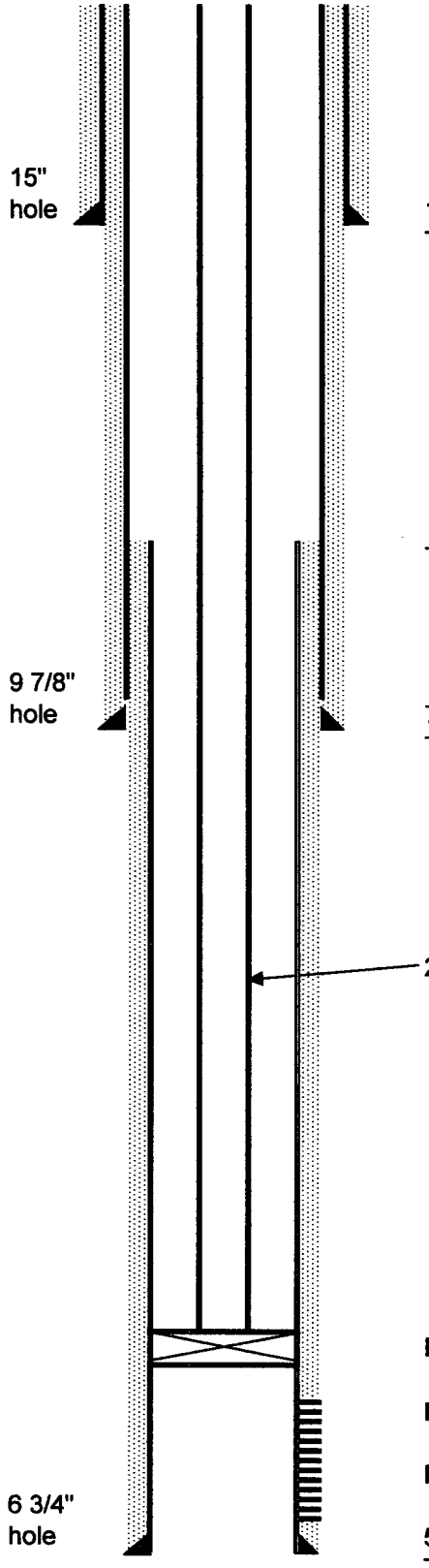
5 1/2" 15.5# & 17# @ 9700' w/ 75 sx

DF: 3826'

Denton N WC Unit #2

560' FSL & 660' FEL
P, Sec 27, T-14S, R-37E
Lea County, NM
API# 30-025-05158
Well Type: Wtr Inj (Conv 10/66)
Well Spud: 12/16/1952

SWD in Wolfcamp



10 3/4" @ 445' w/ 450 sx
TOC Surface Calc w/30% ex

Top of liner @ 4145' sqzd w/ 200 sx

7 5/8" @ 4280' w/ 3000 sx
TOC Surface Calc w/30% excess

2-3/8" tubing

Baker Model "D" pkr @ 9326'

Perf 9365'-71'

Perf 9384'-98'

5 1/2" Liner @ 9,498' w/ 700 sx
TOC: 4145' (TOL)

PLATINUM EXPLORATION INC.
550 WEST TEXAS AVENUE, SUITE 500
MIDLAND, TEXAS 79701
OFFICE (432) 687-1664 • FAX (432) 687-2853

CERTIFIED MAIL # 7004 0750 0000 6937 0659
RETURN RECEIPT REQUESTED

December 29, 2004

Stephens & Johnson
P.O. Box 2249
Wichita Falls, TX 76307

RE: C108 Notification for J. C. Maxwell #1 Well

Dear Sir:

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, J. C. Maxwell #1, is located 660' FSL & 660' FEL of Section 27, Township 14 South, Range 37 East of Lea County, New Mexico. Produced Devonian water will be disposed into the Devonian formation at a depth of 13,100' to 13,500' with a maximum pressure of 2,000 psi and a maximum rate of 12,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Julie Figel at (432) 687-1664.

Sincerely,

Julie Figel

Julie Figel
Production Engineer
Platinum Exploration Inc.
550 W Texas, Suite 500
Midland, Texas 79701

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City, State, ZIP+4: Wichita Falls TX 76307

PLATINUM EXPLORATION INC.
550 WEST TEXAS AVENUE, SUITE 500
MIDLAND, TEXAS 79701
OFFICE (432) 687-1664 • FAX (432) 687-2853

CERTIFIED MAIL # 7004 0750 0000 6937 0673
RETURN RECEIPT REQUESTED

December 29, 2004

The Wier Brothers
East Star Rt., Box 97C
Lovington, NM 88260

RE: C108 Notification for J. C. Maxwell #1 Well

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Midland, Texas 79701

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City, State, ZIP+4: Lovington NM 88260

PLATINUM EXPLORATION INC.
550 WEST TEXAS AVENUE, SUITE 500
MIDLAND, TEXAS 79701
OFFICE (432) 687-1664 • FAX (432) 687-2853

CERTIFIED MAIL # 7004 0750 0000 6937 0666
RETURN RECEIPT REQUESTED

December 29, 2004

Devon Energy
20 N Broadway Ave
Oklahoma City, OK 73102

RE: C108 Notification for J. C. Maxwell #1 Well

Dear Sir:

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Julie Figel
Production Engineer
Platinum Exploration Inc.
550 W Texas, Suite 500
Midland, Texas 79701

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Total Postage & Fees	$ 4,42

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Sent To: Devon Energy
Street, Apt. No.; or PO Box No.: 20 N Broadway Ave
City, State, ZIP+4: Oklahoma City OK 73102