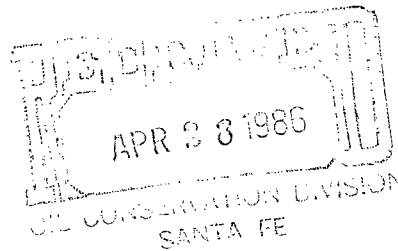


Joel B. Burr, Jr.
300 W. Arrington, Suite 300
Farmington, N.M 87499



State of New Mexico
Energy and Minerals Department
Oil Conservation Division
P.O. Box 2088
Santa Fe, N.M 87501

Attention: Engineering

Re: Request for Commingling Fruitland and Pictured Cliffs
Formations in Country Club No. 1

Gentlemen:

Joel B. Burr, Jr., as operator, requests permission to commingle the Fruitland and Pictured Cliffs Formations in his Country Club No. 1, located 1420' FNL and 730' FEL Sec.30, Twn. 30N, Rng.12 W., San Juan Co., N.M. Both zones are in the Fulcher Kutz Field.

This commingling will allow the Pictured Cliffs to be produced, which would otherwise not be economical. There will be no crossflow between the zones. Fluids from the two zones is compatible and will damage neither zone. Ownership of the zones is common. The bottom hole pressure of the lower pressure zone is not less than 50 percent of the bottom hole pressure of the higher pressure zone.

A plat is attached showing all offset operators. All operators have been notified by certified mail of this application.

The Fruitland has been producing for about 1 year but the Pictured Cliffs formation has not been produced. An allocation of production rates will be postponed until the production rate from the commingled stream is established. The Pictured Cliffs allocation will then be set at the commingled rate less the Fruitland rate prior to combination. A completion report for each zone is attached.

Bottom hole pressures for each zone are attached. The Pictured Cliffs pressure is the last one taken since it is separated from the Fruitland by a casing plug. The Fruitland pressure was measured at the surface.

The gas and water stream from both zones are known to be compatible by area experience. Since the Pictured Cliffs is presently not being produced, the commingled production will not be less than the sum of the values of the individual streams.

Sincerely,


John Alexander
Agent for Joel B. Burr, Jr.

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

Name of Operator

Joel B. Burr, Jr.

Address of Operator

300 W. Arrington, Suite 300 Farmington, NM 87401

Location of Well

T. LETTER H LOCATED 1420' FEET FROM THE North LINE AND 730 FEET FROM

East LINE OF SEC. 30 TWP. 30N RGE. 12W NMPM

7. Unit Agreement Name

8. Farm or Lease Name

Country Club

9. Well No.

1

10. Field and Pool, or Wildcat

Undesignated Fruitland

12. County

San Juan

Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead

10/18/82 10/23/82 12/02/82 5620' g.l. 5621'

Total Depth 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools

1800' 1765 2 0-1800 0

Producing Interval(s), of this completion - Top, Bottom, Name

1352' - 1360' Fruitland

25. Was Directional Survey Made

yes

Type Electric and Other Logs Run

IES-CNL-FDC-GR-Calipen-C.C.L.

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23	135'	8 3/4	65 sk. c/B + 2% CaCl ₂	None
2 7/8"	4.6	1793	5 1/4	125 sk. Hal. Lite + 6 1/4 gal. + Y4 lb. Floeie	None
				90 c/B	

LINER RECORD

30.

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					N/A		

Perforation Record (Interval, size and number)

1352' - 1360' 0.38 16

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1352 - 1360	Fracture w/22,000 gal. 70% foam and 24,000 lb. 10-20 sand

PRODUCTION

First Production 11/24/82 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test 12/02/82 Hours Tested 3 Choke Size 3/4 Prod'n. For Test Period 0 Oil - Bbl. 267 Gas - MCF 0 Water - Bbl. N/A Gas - Oil Ratio

Well Tubing Press. N/A Casing Pressure 120 Calculated 24-Hour Rate 0 Oil - Bbl. 2,137 Gas - MCF 0 Water - Bbl. N/A Oil Gravity - API (Corr.)

Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By J. Alexander

List of Attachments

None

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John Alexander
John Alexander

TITLE Agent

DATE January 10, 1983

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Revised Dec 1986
C-102 and C-101
Effective 1-1-83

11. OFFICE			
12. UNIT			

10. Indicate Type of Lease
State ☐ Fee ☒

11. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Joel B. Burr, Jr.

3. Address of Operator
300 W. Arrington, Suite 300 Farmington, NM 87401

4. Location of Well
UNIT LETTER H 1420' FEET FROM THE North LINE AND 730 FEET FROM
THE East LINE, SECTION 30 TOWNSHIP 30N RANGE 12W NMPM.

7. Unit Agreement Name

8. Name of Lease Name
Country Club

9. Well No.
1

10. Field and Pool, or Wildcat
Fulcher Kutz P.C.

15. Elevation (Show whether DF, RT, GR, etc.)
J620 g.l.

12. County
San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER Fracture Treat ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforate Pictured Cliffs 1716' - 24' with 16 holes. Fracture interval with 37,666 gal. 70% foam and 30,000 lb. 10-20 sand. Job complete 10/25/82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Alexander TITLE Agent DATE January 10, 1983

John Alexander

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

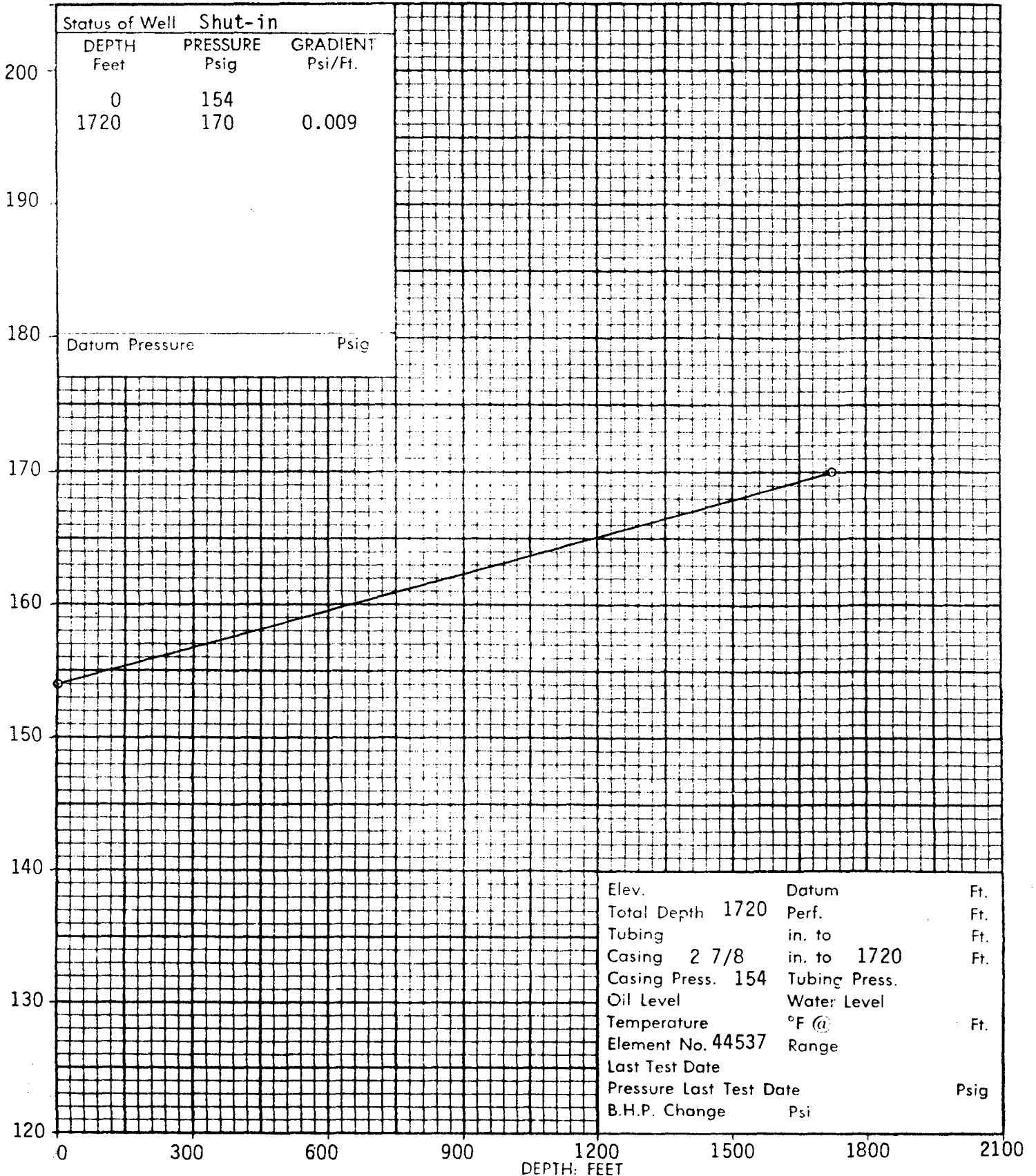


LEFFELLER, INC.

reservoir engineering data
MIDLAND, TEXAS

Page 1 of 1
File 2-14503-P

Company JOEL B. BURR, JR. Lease COUNTRY CLUB Well No. 1
Field FULCHER KUTZ County SAN JUAN State NEW MEXICO
Formation PICTURED CLIFFS Test Date NOVEMBER 23, 1982



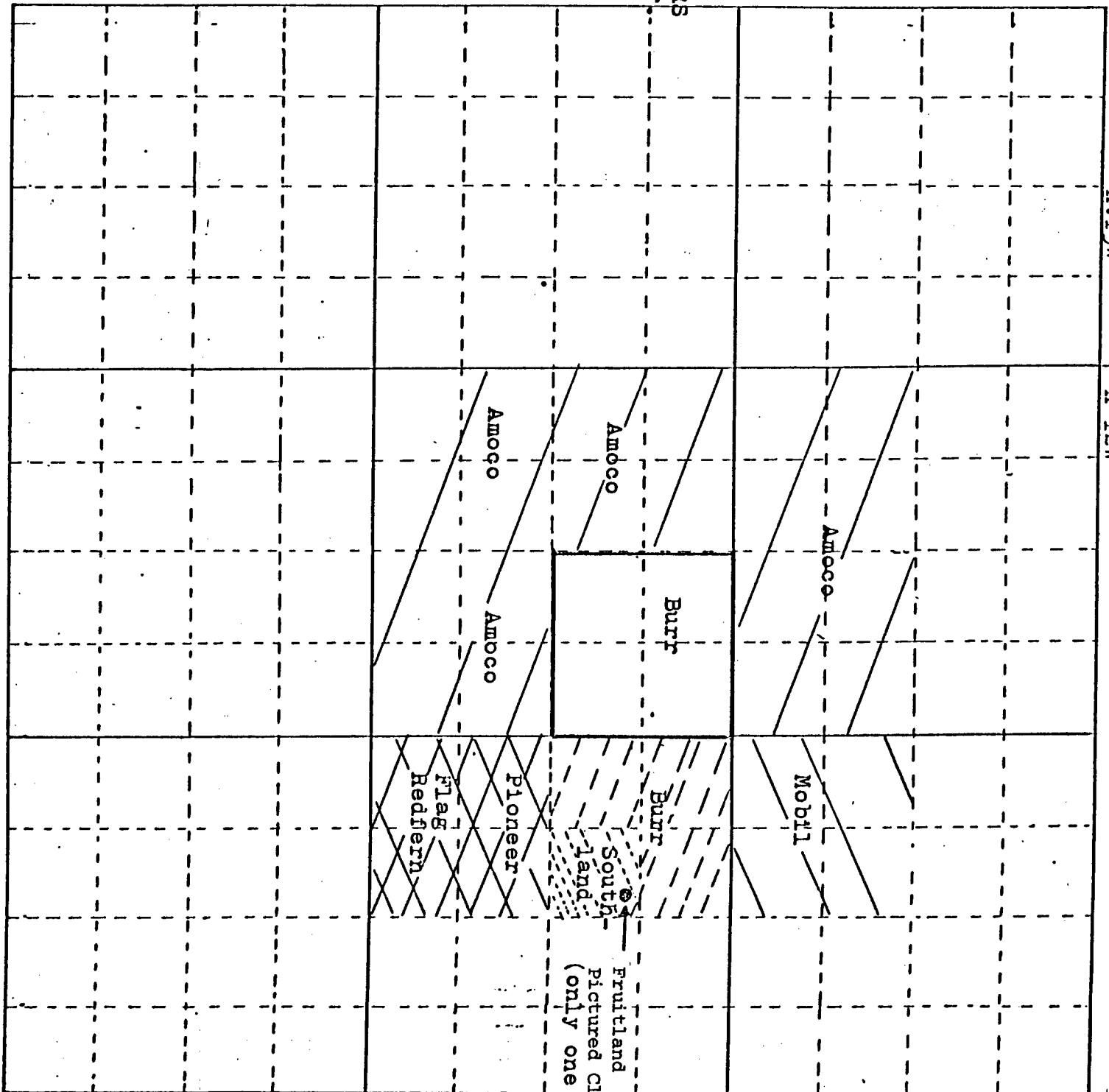
BOTTOM HOLE PRESSURE

Joel B. Burr, Jr.
Country Club No.1
Fruitland Formation
Recorded: 4/21/86

Surface Pressure: 107 psia

Bottom Hole Pressure: 110 psia (using Bureau of Mines Monograph
7)

OFFSET OPERATORS
 Joel B. Burr, Jr.
 Country Club 1
 NE/4 30-30-12



JOEL B. BURR, JR.
No. 1 Country Club
NE/4 30-30N-12W

OFFSET OPERATORS

Flag-Redfern Oil Company
C/o Dugan Production Co.
P.O. Box 208
Farmington, NM 87499

Southland Royalty Company
1000 Fort Worth Club Tower
Fort Worth, TX 76102

Amoco Production Company
P.O. Box 800
Denver, CO 80201

Mobil Producing Texas and New Mexico, Inc.
P.O. Box 633
Midland, TX 79702

Pioneer Production Corporation
P.O. Box 2542
Amarillo, TX 79189

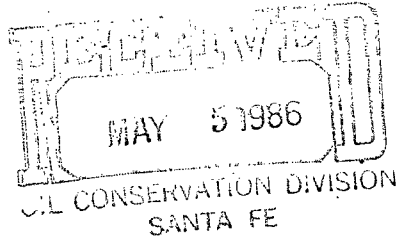


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

OIL CONSERVATION DIVISION
BOX 2088
SANTA FE, NEW MEXICO 87501

DATE 4-30-86



RE: Proposed MC _____
Proposed DHC X _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated 4-25-86
for the Toel R. Lora Jr. Country Club #1 14-30-300-126
Operator Lease and Well No. Unit, _____

and my recommendations are as follows:

Approve

Yours truly,

Eric R. Gural