

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
 - Check One Only for [B] or [C]
 - [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 - [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
 - [D] Other: Specify _____

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
 - [B] Offset Operators, Leaseholders or Surface Owner
 - [C] Application is One Which Requires Published Legal Notice
 - [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 - [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 - [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name _____ Signature _____ Title _____ Date _____
 e-mail Address _____

**Pecos Production Company
400 W. Illinois Suite 1070
Midland, TX 79701**

February 24, 2005

RECEIVED

New Mexico Oil Conservation Division
1220 South St Francis Drive
Santa Fe, NM 87505

FEB 28 2005

RE: Application for Downhole Commingling
Brunson Tr. 2 Well No. 6
Eumont -Yates-7R-Qn (oil) and Penrose Skelly (Grayburg) Fields
Section 3, Twp 22-S, Rge 37-E, Lea County, NM

Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, NM 87505

Pecos Production respectfully submits the attached application for downhole commingling the above designated fields in the above referenced wellbore.

All requested data is supplied on the attached Form C-107-A, with the exception of a years production history on the Eumont zone. In place of this data and in support of the proposed fixed allocation percentages, Pecos submits the following:

The subject well was drilled and completed in the Grayburg formation in August, 2003, (production history attached). The Grayburg zone averaged 4.5 BOPD and 80 MCFGD in December, 2004. The Eumont formation was perforated and stimulated in early February allocated test data from the period February 14 - 21 indicates this zone contributing 2 BOPD, and 72 MCFGD.

At these rates the well can be maintained in a pumped off condition so that no cross flow would occur. All fluids from both reservoirs have been proven compatible in this and other wellbores in the area.

These particular zones have been previously approved for downhole commingling in numerous wells surrounding the subject lease namely:

Operator	Well	Location	API
Apache Corp	Rinewalt #5	C-4-22-37	025-34582
BEC	Baker B #2	K-10-22-37	025-10183
BEC	Grizzell-A #2	K-5-22-37	025-10065
Chevron-Texaco	Falby-A #2	D-8-22-37	025-10104
XTO Energy	Christmas-C #7	H-18-22-37	025-10350
Zia Energy	DJ #1	P-17-22-37	025-24616
Zia Energy	Elliott-B #6	A-17-22-37	025-10333
Pecos Production	Brunson Tr 2 #7	K-3-22-37	025-36925

Your consideration of this matter is greatly appreciated. If you have any questions please contact me at the above address, or at 432-620-8480.

Yours truly,

A handwritten signature in black ink, appearing to read "William R. Huck". The signature is fluid and cursive, with the first name "William" being the most prominent.

William R. Huck
VP Engr & Opns.

District I
1625 N. French Drive, Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
____ Single Well
____ Establish Pre-Approved Pools
EXISTING WELLBORE
____ Yes ____ No

APPLICATION FOR DOWNHOLE COMMINGLING

PHC - 3410

Operator PECOS PRODUCTION COMPANY Address 400 W. ILLINOIS, SUITE 1070, MIDLAND, TX, 79701

Lease R. L. Brunson Tract 2 Well No. 6 Unit Letter-Section-Township-Range M-3-22S-37E LEA _____ County _____
OGRID No. 215758 Property Code 32088 API No. 30-025-36316 Lease Type: ____ Federal ____ State P Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	<u>UNDES. oil</u> EUMONT-7RVS-QU <u>9m</u>		PENROSE SKELLY; GRAYBURG
Pool Code	22800 <u>P</u>		50350 <u>✓</u>
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	Perforated 3437'-3505'		Perforated 3635'-3775'
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	NA		NA
Oil Gravity or Gas BTU (Degree API or Gas BTU)			34.6° API & 1.2078 BTU
Producing, Shut-In or New Zone	New Zone		PRODUCING
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: February 14-21, 2005 Avg-Rates: 2 BO, 2 BW & 72 MCF	Date: Rates:	Date: 12/04/2004 Avg-Rates: 4.5 BO, 0 BW & 80 MCFD
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required)	Oil 33% Gas 50%	Oil % Gas %	Oil 67% Gas 50%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes X No _____
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? NA Yes _____ No _____

Are all produced fluids from all commingled zones compatible with each other? Yes X No _____

Will commingling decrease the value of production? Yes _____ No X _____

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes _____ No X _____

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools –
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William R. Huck TITLE VP- ENGR & OPERATIONS DATE 2-7-05

TYPE OR PRINT NAME William R. Huck TELEPHONE NO. (432) 620-8480

E-MAIL ADDRESS billh@pecosproduction.com



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

RECEIVED

FEB 16 2005

Oil Conservation Division
1220 S Francis Dr
Santa Fe, NM 87505

Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, NM 87505

RE: Proposed;
MC
DHC X
NSL
NSP
SWD
WFX
PMX

Gentlemen:

I have examined the application for the:

Pecos Production Co RL Brunson Tr 2 #7-K-3-225-370
Operator Lease & Well No. Unit-S-T-R API# 30-025-36925

And my recommendations are as follows:

Handwritten signature 'OK' on a line

Yours very truly,

Chris Williams (Signature)
Chris Williams
Supervisor, District I

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Artec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-36316	Pool Code 50350	Pool Name Penrose Skelly Grayburg
Property Code 32088	Property Name R.L., BRUNSON TRACT 2	Well Number 6
OGRID No. 215758	Operator Name PECOS PRODUCTION COMPANY	Elevation 3416'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	22-S	37-E		990'	SOUTH	965'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
-----------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4	LOT 3	LOT 2	LOT 1
38.73 AC	38.74 AC	38.76 AC	38.77 AC

No. 6

965'

990'

OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Dora Lara
Signature

Dora Lara
Printed Name

Engr Asst
Title

2-24-05
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

July 08, 2003
Date Surveyed

A.W.B
Signature and Seal of Professional Surveyor

Ronald J. Edson
Professional Surveyor

03.11.0898
Certificate No. RONALD J. EDSON 3239
GARY EDSON 12641

DISTRICT I
P.O. Box 1280, Hobbs, NM 88241-1280

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Artec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-36316	Pool Code 22800	Pool Name Eumont-7RVS-Queen (Oil)
Property Code 32088	Property Name R.L., BRUNSON TRACT 2	Well Number 6
OGRID No. 215758	Operator Name PECOS PRODUCTION COMPANY	Elevation 3416'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	22-S	37-E		990'	SOUTH	965'	WEST	LEA

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Dora Lara
Printed Name

Engr Asst
Title

2-24-05
Date

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July 08, 2003
Date Surveyed

A.W.B
Signature or Seal of Professional Surveyor

Ronald I. Kidson
Professional Surveyor

03.11.0898
Certificate No. RONALD I. KIDSON 3239
GARY KIDSON 12641

Production Detail Report by Month
FROM 01/01/2003 THRU 12/31/2004

(Base/Allocated Properties)

(At State Pressure Base)

PROPERTY NAME	PROD ST MOTH	OIL PROD	DAILY AVG	GAS PROD	DAILY AVG	GOR or BBL/MM	WATER BBLs	DAILY DAY AVG PRD	CUMULATIVE		PRICE MCF
									OIL BBL	GAS MCF	
BRUNSON, R.L. TR 2 6	NM 08/03	477	17.04	3730	133.21	7820	301	10.75 28	477	3730	4.58
BRUNSON, R.L. TR 2 6	NM 09/03	567	18.90	4193	139.77	7395	50	1.67 30	1044	7923	4.48
BRUNSON, R.L. TR 2 6	NM 10/03	253	8.16	3669	118.35	14502	31	1.00 31	1297	11592	4.44
BRUNSON, R.L. TR 2 6	NM 11/03	359	11.97	2664	88.80	7421	0	n/a 30	1656	14256	3.97
BRUNSON, R.L. TR 2 6	NM 12/03	283	9.13	2838	91.55	10028	0	n/a 31	1939	17094	4.36
BRUNSON, R.L. TR 2 6	NM 01/04	264	8.52	2968	95.74	11242	0	n/a 31	2203	20062	5.28
BRUNSON, R.L. TR 2 6	NM 02/04	241	8.31	4423	152.52	18353	0	n/a 29	2444	24485	4.43
BRUNSON, R.L. TR 2 6	NM 03/04	219	7.06	4405	142.10	20114	0	n/a 31	2663	28890	4.13
BRUNSON, R.L. TR 2 6	NM 04/04	146	5.62	2685	103.27	18390	0	n/a 26	2809	31575	4.26
BRUNSON, R.L. TR 2 6	NM 05/04	190	6.13	2907	93.77	15300	0	n/a 31	2999	34482	5.19
BRUNSON, R.L. TR 2 6	NM 06/04	143	4.77	3591	119.70	25112	0	n/a 30	3142	38073	5.51
BRUNSON, R.L. TR 2 6	NM 07/04	225	7.26	3131	101.00	13916	23	0.74 31	3367	41204	5.55
BRUNSON, R.L. TR 2 6	NM 08/04	240	8.00	2874	95.80	11975	0	n/a 30	3607	44078	5.93
BRUNSON, R.L. TR 2 6	NM 09/04	229	7.63	2824	94.13	12332	0	n/a 30	3836	46902	5.36
BRUNSON, R.L. TR 2 6	NM 10/04	117	3.77	2904	93.68	24821	0	n/a 31	3953	49806	5.76
BRUNSON, R.L. TR 2 6	NM 11/04	150	5.00	2714	90.47	18093	0	n/a 30	4103	52520	6.61
BRUNSON, R.L. TR 2 6	NM 12/04	142	4.58	2505	80.81	17641	0	n/a 31	4245	55025	n/a
		4245		55025			405				
Report totals		4245		55025			405				

Pecos Production Company
400 W. Illinois Suite 1070
Midland, TX 79701

RECEIVED

February 24, 2005

FEB 28 2005

New Mexico Oil Conservation Division
1220 South St Francis Drive
Santa Fe, NM 87505

Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, NM 87505

RE: Application for Downhole Commingling
Brunson Tr. 2 Well No. 6
Eumont - Yates-7R-Qn (oil) and Penrose Skelly (Grayburg) Fields
Section 3, Twp 22-S, Rge 37-E, Lea County, NM

Pecos Production respectfully submits the attached application for downhole commingling the above designated fields in the above referenced wellbore.

All requested data is supplied on the attached Form C-107-A, with the exception of a years production history on the Eumont zone. In place of this data and in support of the proposed fixed allocation percentages, Pecos submits the following:

The subject well was drilled and completed in the Grayburg formation in August, 2003, (production history attached). The Grayburg zone averaged 4.5 BOPD and 80 MCFGD in December, 2004. The Eumont formation was perforated and stimulated in early February allocated test data from the period February 14 - 21 indicates this zone contributing 2 BOPD, and 72 MCFGD.

At these rates the well can be maintained in a pumped off condition so that no cross flow would occur. All fluids from both reservoirs have been proven compatible in this and other wellbores in the area.

These particular zones have been previously approved for downhole commingling in numerous wells surrounding the subject lease namely:

Operator	Well	Location	API
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BEC	Baker B #2	K-10-22-37	025-10183
BEC	Grizzell-A #2	K-5-22-37	025-10065
Chevron-Texaco	Falby-A #2	D-8-22-37	025-10104
XTO Energy	Christmas-C #7	H-18-22-37	025-10350
Zia Energy	DJ #1	P-17-22-37	025-24616
Zia Energy	Elliott-B #6	A-17-22-37	025-10333
Pecos Production	Brunson Tr 2 #7	K-3-22-37	025-36925

Your consideration of this matter is greatly appreciated. If you have any questions please contact me at the above address, or at 432-620-8480.

Yours truly,

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William R. Huck
VP Engr & Opns.

District I
1625 N. French Drive, Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
 Single Well
 Establish Pre-Approved Pools
 EXISTING WELLBORE
 Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

PECOS PRODUCTION COMPANY 400 W. ILLINOIS, SUITE 1070, MIDLAND, TX, 79701
 Operator Address

R. L. Brunson Tract 2 6 M-3-22S-37E LEA
 Lease Well No. Unit Letter-Section-Township-Range County
 OGRID No. 215758 Property Code 32088 API No. 30-025-36316 Lease Type: Federal State P Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	EUMONT-7RVS-QU		PENROSE SKELLY; GRAYBURG
Pool Code	22800		50350
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	Perforated 3437'-3505'		Perforated 3635'-3775'
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	NA		NA
Oil Gravity or Gas BTU (Degree API or Gas BTU)			34.6° API & 1.2078 BTU
Producing, Shut-In or New Zone	New Zone		PRODUCING
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: February 14-21, 2005 Avg-Rates: 2 BO, 2 BW & 72 MCF	Date: Rates:	Date: 12/04/2004 Avg-Rates: 4.5 BO, 0 BW & 80 MCFD
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil 33% Gas 50%	Oil % Gas %	Oil 67% Gas 50%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes No
 If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? NA Yes No
 Are all produced fluids from all commingled zones compatible with each other? Yes No
 Will commingling decrease the value of production? Yes No
 If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes No
 NMOCD Reference Case No. applicable to this well: _____

Attachments:
 C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
 Production curve for each zone for at least one year. (If not available, attach explanation.)
 For zones with no production history, estimated production rates and supporting data.
 Data to support allocation method or formula.
 Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
 Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools –
 List of all operators within the proposed Pre-Approved Pools
 Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
 Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
 SIGNATURE William R. Huck TITLE VP- ENGR & OPERATIONS DATE 2-7-05
 TYPE OR PRINT NAME William R. Huck TELEPHONE NO. (432) 620-8480
 E-MAIL ADDRESS billh@pecosproduction.com

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Artec, NM 87410

DISTRICT IV
P.O. BOX 8080, SANTA FE, N.M. 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-36316	Pool Code 50350	Pool Name Penrose Skelly Grayburg
Property Code 32088	Property Name R.L., BRUNSON TRACT 2	Well Number 6
OGRID No. 215758	Operator Name PECOS PRODUCTION COMPANY	Elevation 3416'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	22-S	37-E		990'	SOUTH	965'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
-----------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4	LOT 3	LOT 2	LOT 1
38.73 AC	38.74 AC	38.76 AC	38.77 AC

No. 6

← 965' →

↑ 990' ↓

OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Dora Lara
Signature

Dora Lara
Printed Name

Engr Asst
Title

2-24-05
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

July 08, 2003
Date Surveyed

A.W.B
Signature & Seal of Professional Surveyor

Ronald J. Edson
Professional Surveyor

03.11.0698
Certificate No.

RONALD J. EDSON 3230
GARY EDSON 12641

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-102

Revised February 10, 1994

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-36316	Pool Code 22800	Pool Name Eumont-7RVS-Queen (Oil)
Property Code 32088	Property Name R.L., BRUNSON TRACT 2	Well Number 6
OGRID No. 215758	Operator Name PECOS PRODUCTION COMPANY	Elevation 3416'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	22-S	37-E		990'	SOUTH	965'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4 38.73 AC	LOT 3 38.74 AC	LOT 2 38.76 AC	LOT 1 38.77 AC	<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p><i>Dora Lara</i> Signature</p> <p>Dora Lara Printed Name</p> <p>Engr Asst Title</p> <p>2-24-05 Date</p>
<p>SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>July 08, 2003 Date Surveyed</p> <p>A.W.B. Signature and Seal of Professional Surveyor</p> <p><i>Ronald J. Eidson</i> Professional Surveyor</p> <p>7/09/03 03.11.0898</p> <p>Certificate No. RONALD J. EIDSON 3239 GARY EIDSON 12641</p>				

No. 6

← 965' →

↑ 990' ↓

Production Detail Report by Month
FROM 01/01/2003 THRU 12/31/2004

(Base/Allocated Properties)
(At State Pressure Base)

PROPERTY NAME	PROD ST MOTH	OIL PROD	DAILY AVG	GAS PROD	DAILY AVG	GOR or BBL/MM	WATER BBLs	DAILY DAY		CUMULATIVE		PRICE
								AVG PRD		OIL BBL	GAS MCF	MCF
BRUNSON, R.L. TR 2 6	NM 08/03	477	17.04	3730	133.21	7820	301	10.75	28	477	3730	4.58
BRUNSON, R.L. TR 2 6	NM 09/03	567	18.90	4193	139.77	7395	50	1.67	30	1044	7923	4.48
BRUNSON, R.L. TR 2 6	NM 10/03	253	8.16	3669	118.35	14502	31	1.00	31	1297	11592	4.44
BRUNSON, R.L. TR 2 6	NM 11/03	359	11.97	2664	88.80	7421	0	n/a	30	1656	14256	3.97
BRUNSON, R.L. TR 2 6	NM 12/03	283	9.13	2838	91.55	10028	0	n/a	31	1939	17094	4.36
BRUNSON, R.L. TR 2 6	NM 01/04	264	8.52	2968	95.74	11242	0	n/a	31	2203	20062	5.28
BRUNSON, R.L. TR 2 6	NM 02/04	241	8.31	4423	152.52	18353	0	n/a	29	2444	24485	4.43
BRUNSON, R.L. TR 2 6	NM 03/04	219	7.06	4405	142.10	20114	0	n/a	31	2663	28890	4.13
BRUNSON, R.L. TR 2 6	NM 04/04	146	5.62	2685	103.27	18390	0	n/a	26	2809	31575	4.26
BRUNSON, R.L. TR 2 6	NM 05/04	190	6.13	2907	93.77	15300	0	n/a	31	2999	34482	5.19
BRUNSON, R.L. TR 2 6	NM 06/04	143	4.77	3591	119.70	25112	0	n/a	30	3142	38073	5.51
BRUNSON, R.L. TR 2 6	NM 07/04	225	7.26	3131	101.00	13916	23	0.74	31	3367	41204	5.55
BRUNSON, R.L. TR 2 6	NM 08/04	240	8.00	2874	95.80	11975	0	n/a	30	3607	44078	5.93
BRUNSON, R.L. TR 2 6	NM 09/04	229	7.63	2824	94.13	12332	0	n/a	30	3836	46902	5.36
BRUNSON, R.L. TR 2 6	NM 10/04	117	3.77	2904	93.68	24821	0	n/a	31	3953	49806	5.76
BRUNSON, R.L. TR 2 6	NM 11/04	150	5.00	2714	90.47	18093	0	n/a	30	4103	52520	6.61
BRUNSON, R.L. TR 2 6	NM 12/04	142	4.58	2505	80.81	17641	0	n/a	31	4245	55025	n/a
		4245		55025			405					
Report totals		4245		55025			405					