

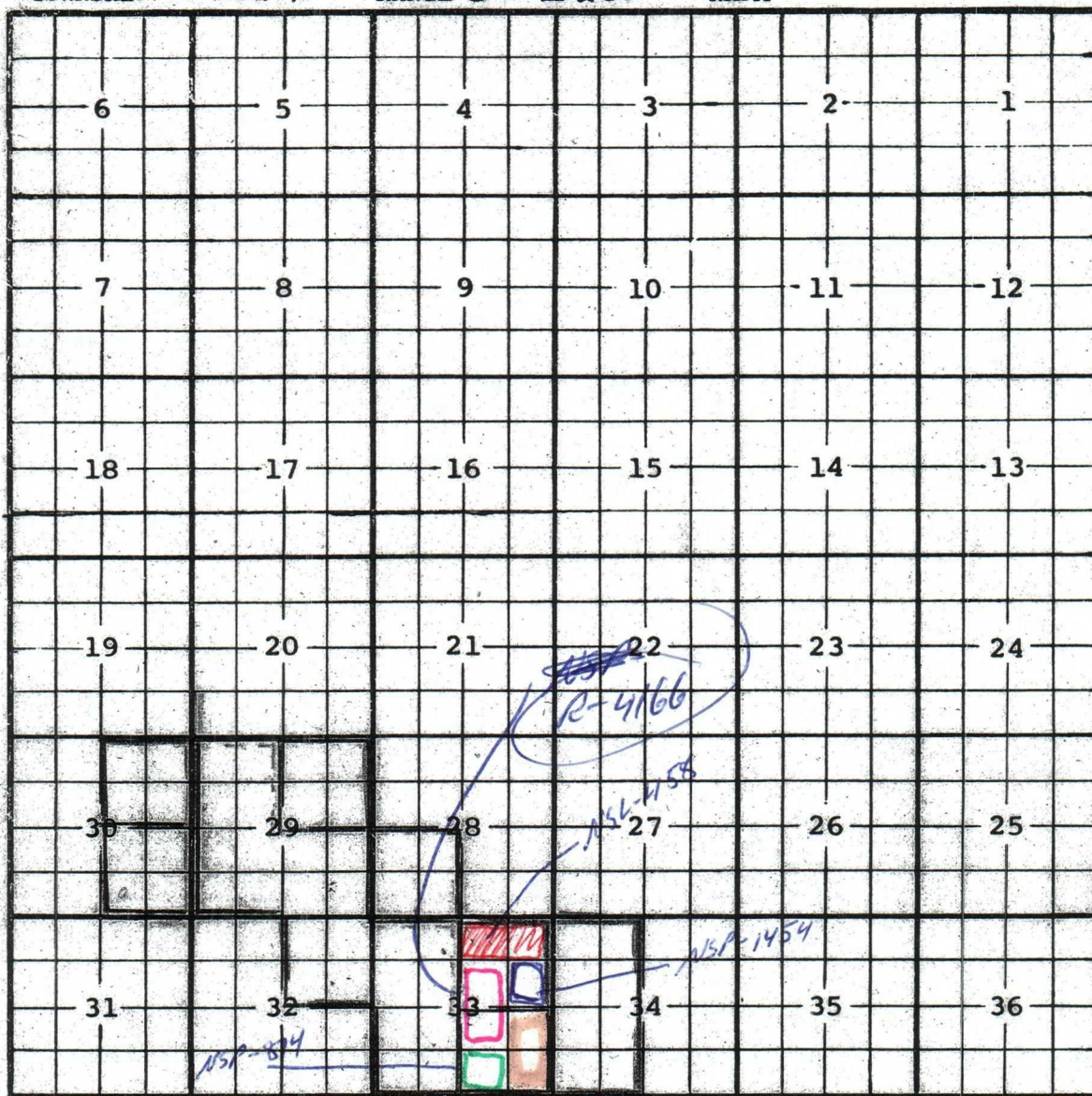
COUNTY *Lea*

POOL *Hobbs-Drinkard*

TOWNSHIP *18 South*

RANGE *38 East*

NMFM



Ext:  $\frac{NW}{4}$   $\frac{1}{2}$  Sec. 29;  $\frac{NE}{4}$  Sec. 32;  $\frac{W}{2}$  Sec. 33 (R-3811, 8-14-69)  
-  $\frac{SW}{4}$  Sec. 28;  $\frac{NE}{4}$  Sec. 30 (R-3877, 12-1-69) -  $\frac{NE}{4}$  Sec. 29 (R-4119, 4-1-71)  
-  $\frac{SE}{4}$  Sec. 33 (R-4291, 5-1-72) Ext:  $\frac{NE}{4}$  Sec. 33 (R-4995, 5-1-75)  
Ext:  $\frac{W}{2}$  Sec. 34 (R-6328, 5-1-80) Ext:  $\frac{SE}{4}$  Sec. 30 (A-7607, 7-27-84)

CMD : ONGARD  
OG5SECT INQUIRE LAND BY SECTION

12/26/02 13:57:46  
OGOMES -TPLX  
PAGE NO: 1

Sec : 33 Twp : 18S Rng : 38E Section Type : NORMAL

D	C	B	A
40.00	40.00	40.00	40.00
PEN	PEN		
A01118 0029	A01118 0029		
OCCIDENTAL PERMIA	OCCIDENTAL PERMIA	Fee owned	Fee owned
U	U	U	U
09/15/38	09/15/38		
A A A	A A A A A	A A A A A	A A A

E	F	G	H
40.00	40.00	40.00	40.00
PEN	PEN	PEN	
A01573 0006	A01573 0006	B02656 0000	
OCCIDENTAL PERMIA	OCCIDENTAL PERMIA	CONOCO INC	Fee owned
U	U	U	U
01/03/39	01/03/39	09/25/38	
A A	A A A A	A A A A A	A A A A

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06  
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD : ONGARD  
OG5SECT INQUIRE LAND BY SECTION

12/26/02 13:57:51  
OGOMES -TPLX  
PAGE NO: 2

Sec : 33 Twp : 18S Rng : 38E Section Type : NORMAL

L	K	J	I
40.00 PEN B02656 0000 CONOCO INC U 09/25/38 A A A	40.00 PEN B02656 0000 CONOCO INC U 09/25/38 A A A A A	40.00 PEN B02656 0000 CONOCO INC U 09/25/38 A A A	40.00 Fee owned C U A A A A A
M	N	O	P
40.00 PEN B02656 0000 CONOCO INC U 09/25/38 A A A	40.00 PEN B02656 0000 CONOCO INC U 09/25/38 A A	40.00 PEN B02656 0000 CONOCO INC U 09/25/38 A A P A	40.00 PEN A01212 0002 OCCIDENTAL PERMIA C U 10/18/38 A A A

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06  
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD : ONGARD 12/26/02 13:58:19  
 OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TPLX

OGRID Idn : 148967 API well No: 30 25 35961 APD Status(A/C/P) : A  
 Opr Name, Addr: SAGA PETROLEUM LIMITED LIABILITY Aprvl/Cncl Date : 07-30-2002

415 W WALL  
 STE 1900  
 MIDLAND, TX 79701

Prop Idn: 20281 CONOCO STATE Well No: 3

U/L	Sec	Township	Range	Lot	Idn	North/South	East/West
Surface Locn	: J	33	18S	38E		FTG 2110 F S	FTG 2055 F E
OCD U/L	: J	API	County	: 25			

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C) : O Cable/Rotary (C/R) : R  
 Lease typ(F/S/P/N/J/U/I) : S Ground Level Elevation : 3639

State Lease No: Multiple Comp (S/M/C) : S  
 Prpsd Depth : 7000 Prpsd Frmtn : DRINKARD

E0009: Enter data to modify record  
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
 PF07 PF08 PF09 PRINT PF10 C102 PF11 HISTORY PF12



District I  
625 N. Franch Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised July 28, 2000

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address SAGA PETROLEUM LLC 415 W WALL, SUITE 1900 MIDLAND, TX 79701		<sup>2</sup> OGRID Number 148967
<sup>4</sup> API Number 30-025-35961		<sup>3</sup> Reason for Filing Code/ Effective Date New completion
<sup>5</sup> Pool Name HOBBS DRINKARD - <del>HOBBS UPPER BLINEBRY DHC-834</del>	<sup>6</sup> Pool Code 31730/2168	
<sup>7</sup> Property Code 20281	<sup>8</sup> Property Name Conoco State	<sup>9</sup> Well Number 3

II. <sup>10</sup> Surface Location

UL or lot no. J	Section 33	Township 18S	Range 38E	Lot.Idn	Feet from the 2110	North/South Line S	Feet from the 2055	East/West line E	County LEA
--------------------	---------------	-----------------	--------------	---------	-----------------------	-----------------------	-----------------------	---------------------	---------------

<sup>11</sup> Bottom Hole Location

UL or lot no. J	Section 33	Township 18S	Range 38E	Lot. Idn	Feet from the 2110	North/South line S	Feet from the 2055	East/West line E	County LEA
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 10/29/2002	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
015694	Navajo Refining Co 501 E Main Artesia, NM 88211	2060210	O	G-33-18S-38E
00917T 36-785	Duke Energy Field Services 3300 North A St, Bldg 7 Midland, TX 79705	2833347	G	G-33-18S-38E - New sales meter to be installed for #3 well

IV. Produced Water

<sup>23</sup> POD 2060250	<sup>24</sup> POD ULSTR Location and Description G-33-18S-38E
------------------------------	--

V. Well Completion Data

<sup>25</sup> Spud Date 08/27/2002	<sup>26</sup> Ready Date 10/13/2002	<sup>27</sup> TD 7025	<sup>28</sup> PBTD 7000	<sup>29</sup> Perforations 6806-6933	<sup>30</sup> DHC, MC
<sup>31</sup> Hole Size 12-1/4" 7-7/8"	<sup>32</sup> Casing & Tubing Size 9-5/8" 5-1/2"	<sup>33</sup> Depth Set 1530' 6992'	<sup>34</sup> Sacks Cement 500 sx, circ surf 686 sx, TOC 2025'		

VI. Well Test Data

<sup>35</sup> Date New Oil 10/29/2002	<sup>36</sup> Gas Delivery Date 10/29/2002	<sup>37</sup> Test Date 10/29/2002	<sup>38</sup> Test Length 24 hrs	<sup>39</sup> Tbg. Pressure 160	<sup>40</sup> Csg. Pressure 260
<sup>41</sup> Choke Size 1	<sup>42</sup> Oil	<sup>43</sup> Water 8	<sup>44</sup> Gas 348	<sup>45</sup> AOF 350	<sup>46</sup> Test Method flow

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Bonnie Husband*  
Printed name: Bonnie Husband  
Title: Production Analyst  
Date: 11/20/2002 Phone: (915)684-4293

OIL CONSERVATION DIVISION	
Approved by: <i>[Signature]</i>	
Title: PETROLEUM ENGINEER	
Approval Date: NOV 26 2002	

Submit to: Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-025-35961</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>B2656</b>

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name <b>Conoco State</b>		
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____					
2. Name of Operator <b>Saga Petroleum LLC</b>			8. Well No. <b>3</b>		
3. Address of Operator <b>415 W. Wall, Suite 1900, Midland, TX 79701</b>			9. Pool name or Wildcat <b>Hobbs Drinkard</b>		
4. Well Location Unit Letter <b>J</b> : <b>2110</b> Feet From The <b>S</b> Line and <b>2055</b> Feet From The <b>E</b> Line Section <b>33</b> Township <b>18S</b> Range <b>38E</b> NMPM <b>LEA</b> County _____					
10. Date Spudded <b>08/27/2002</b>	11. Date T.D. Reached <b>09/16/2002</b>	12. Date Compl. (Ready to Prod.) <b>10/13/2002</b>	13. Elevations (DF & RKB, RT, GR, etc.) <b>Gr 363 9'</b>	14. Elev. Casinghead	
15. Total Depth <b>7025'</b>	16. Plug Back T.D. <b>7000'</b>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By <b>7025'</b>	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>6806'-6933' Drinkard</b>					20. Was Directional Survey Made <b>Inclination attached</b>
21. Type Electric and Other Logs Run <b>USI-CE, GR-CNL, Formation Resistivity</b>					22. Was Well Cored <b>No</b>
23. <b>CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	35# J55	1530'	12-1/4"	500 sx C Poz	circ surf
5-1/2"	15.5, 17# L80, J55	6992'	7-7/8"	686 sx C Poz	TC 2025' CBL
24. <b>LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) <b>6806'-6933', 1 JSPF 24 holes</b> <b>4" charge perf 6597'-6933' w/2JSPF 184 holes-</b> <b>spot 250 gal 15% NEFE across perfs, 1250 gal</b> <b>90/10 15% NEFE &amp; 4500 gal 15% Ultrager</b> <b>w/750 SCF nitrogen/bbl 250 ball sealers.FLush</b> <b>to him perf w/foamed 2% KCL w/</b> <b>10/13/2002</b> flow			27. <b>ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			1990'-4 holes	470 sx C + 470 sx C Poz	
			6806'-6933'	1000 gal 15% 90/10 Acidrol	
				+3000 gal 15% Ultrager 20 BS/st	
28. <b>PRODUCTION</b>					
Date First Production <b>10/13/2002</b> Production Method (Flowing, gas lift, pumping - Size and type pump) <b>flow</b>					
Date of Test <b>10/29/2002</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl. <b>1</b>	Gas - MCF <b>348</b>
Flow Tubing Press. <b>160</b>	Casing Pressure <b>260</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>1</b>	Gas - MCF <b>348</b>	Water - Bbl. <b>8</b>
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>sold</b>					Test Witnessed <b>R Long</b>
30. List Attachments <b>Deviation Survey</b>					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Bonnie Husband</u> Printed Name <b>Bonnie Husband</b> Title <b>Production Analyst</b> Date <b>11/20/2002</b>					

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy \_\_\_\_\_  
 T. Salt \_\_\_\_\_  
 B. Salt \_\_\_\_\_  
 T. Yates 2650  
 T. 7 Rivers 2848  
 T. Queen 3362  
 T. Grayburg 3722  
 T. San Andres 3960  
 T. Glorieta 5288  
 T. Paddock 5518  
 T. Blinbry 5739  
 T. Tubb 6407  
 T. Drinkard 6604  
 T. Abo \_\_\_\_\_  
 T. Wolfcamp \_\_\_\_\_  
 T. Penn \_\_\_\_\_  
 T. Cisco (Bough C) \_\_\_\_\_

T. Canyon \_\_\_\_\_  
 T. Strawn \_\_\_\_\_  
 T. Atoka \_\_\_\_\_  
 T. Miss \_\_\_\_\_  
 T. Devonian \_\_\_\_\_  
 T. Silurian \_\_\_\_\_  
 T. Montoya \_\_\_\_\_  
 T. Simpson \_\_\_\_\_  
 T. McKee \_\_\_\_\_  
 T. Ellenburger \_\_\_\_\_  
 T. Gr. Wash \_\_\_\_\_  
 T. Delaware Sand \_\_\_\_\_  
 T. Bone Springs \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_

### Northwestern New Mexico

T. Ojo Alamo \_\_\_\_\_  
 T. Kirtland-Fruitland \_\_\_\_\_  
 T. Pictured Cliffs \_\_\_\_\_  
 T. Cliff House \_\_\_\_\_  
 T. Menefee \_\_\_\_\_  
 T. Point Lookout \_\_\_\_\_  
 T. Mancos \_\_\_\_\_  
 T. Gallup \_\_\_\_\_  
 Base Greenhorn \_\_\_\_\_  
 T. Dakota \_\_\_\_\_  
 T. Morrison \_\_\_\_\_  
 T. Todilto \_\_\_\_\_  
 T. Entrada \_\_\_\_\_  
 T. Wingate \_\_\_\_\_  
 T. Chinle \_\_\_\_\_  
 T. Permain \_\_\_\_\_  
 T. Penn "A" \_\_\_\_\_

T. Penn. "B" \_\_\_\_\_  
 T. Penn. "C" \_\_\_\_\_  
 T. Penn. "D" \_\_\_\_\_  
 T. Leadville \_\_\_\_\_  
 T. Madison \_\_\_\_\_  
 T. Elbert \_\_\_\_\_  
 T. McCracken \_\_\_\_\_  
 T. Ignacio Otzte \_\_\_\_\_  
 T. Granite \_\_\_\_\_  
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 T. \_\_\_\_\_

### OIL OR GAS SANDS OR ZONES

No. 1, from 2650 to 2740 No. 3, from 3675 to 3722  
 No. 2, from 3092 to 2162 No. 4, from 3880 to 4280

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
 No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet #5 5450-5530 #7 6406-6604  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet #6 5820-5890 #8 6610-6950  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2650	2848	198	Yates sec, dolomite w/interbed sdstone				
2848	3362	514	Seven Rivers Dolomite				
3362	3722	360	Dolomite w/Qn & Penrose sandstone sections				
3722	3960	238	Primarily Dolomite w/sandstone sections				
3960	5288	1328	San Andres carbonate section of Dolomite, Anhydries & limestone				
5288	5518	230	Dolomite w/interbedded fine sandstone bodies				
5518	6407	889	Dolomite interbedded find sandstone bodies, Blinbry carbonate section being Anhydritic dolomite w/some sandstone				
6407	6604	197	Tubb sandstone & dolomite Drinkard dolomite & sandy dolomite w/limestone in lwr portion				

DISTRICT I  
P.O. Box 1888, Hobbs, NM 88241-1888

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III  
1000 Rio Brazos Rd., Artec, NM 87410

DISTRICT IV  
P.O. Box 2088, Santa Fe, N.M. 87504-2088

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-102  
Revised February 10, 1994  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☒ AMENDED REPORT

API Number 30-025- 35961	Pool Code 31730	Pool Name HOBBS DRINKARD
Property Code 20281	Property Name CONOCO STATE	Well Number 3
OGRID No. 148967	Operator Name SAGA PETROLEUM LLC	Elevation 3639'

Surface Location

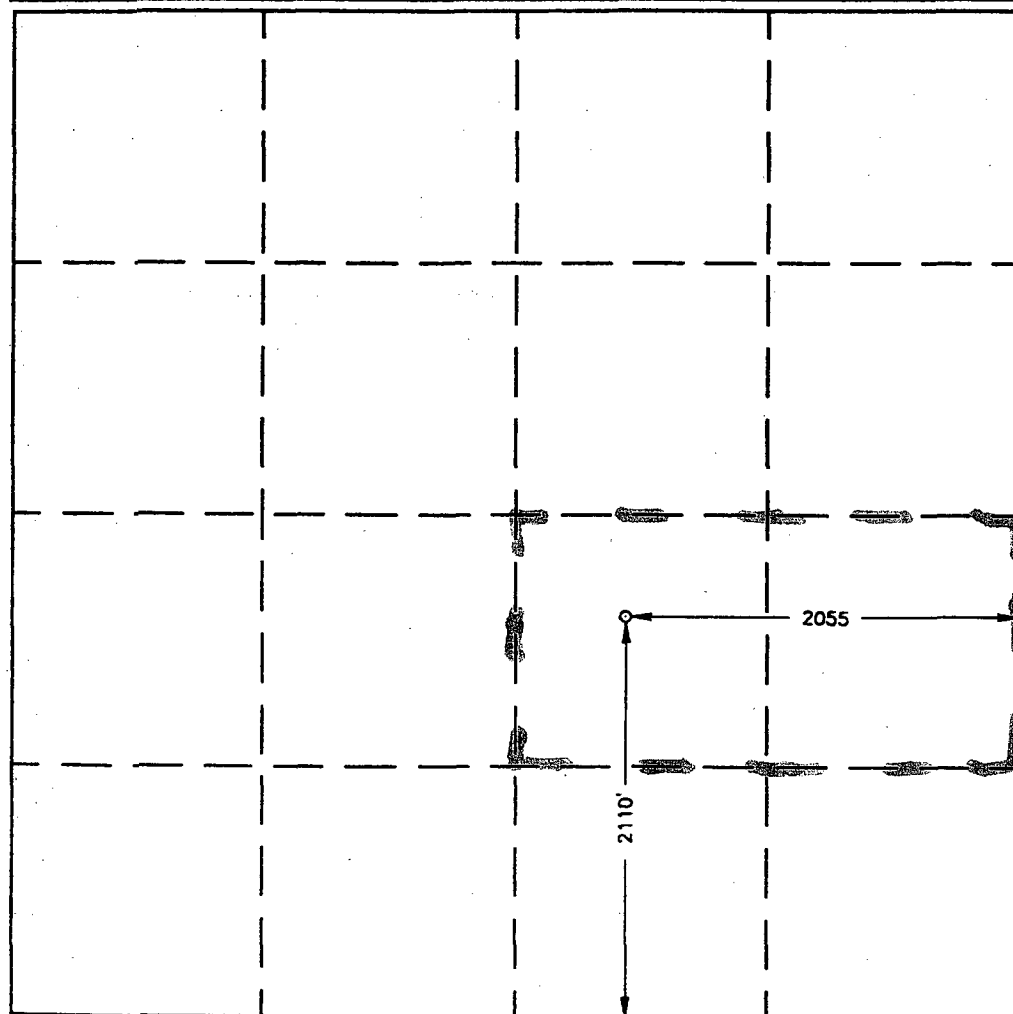
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	33	18-S	38-E		2110	SOUTH	2055	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 80	Joint or Infill	Consolidation Code	Order No.
-----------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information  
contained herein is true and complete to the  
best of my knowledge and belief.

*Bonnie Husband*  
Signature Bonnie Husband

Printed Name Production Analyst

Title July 17, 2002

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown  
on this plat was plotted from field notes of  
actual surveys made by me or under my  
supervision, and that the same is true and  
correct to the best of my belief.

DATE SURVEYED JULY 15, 2002

Signature & Seal of  
Professional Surveyor

*Gary E. Eidson*  
02.11.0526

Certificate No. RONALD J. EIDSON 3239  
GARY EIDSON 12641



OPERATOR: SAGA PETROLEUM LLC  
WELL/LEASE: CONOCO ST. #3  
COUNTY: LEA

065-0028

J - 33-185-38e  
2110/59 2055/E  
30-025-35961

STATE OF NEW MEXICO  
DEVIATION REPORT

495	1/2
963	1/2
1,495	1/2
1,962	1 1/4
2,460	1
2,938	3/4
3,458	3/4
3,988	3/4
4,400	3/4
4,853	1 1/4
5,483	1
6,184	3/4
6,478	3/4
7,025	3/4

By: Steve Moore

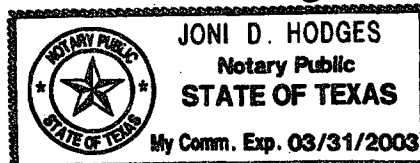
STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 2nd day of October, 2002, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Joni D. Hodges  
Notary Public for Midland County, Texas

My Commission Expires: 3/31/2003



District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.	30-025-35961
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B2656
7. Lease Name or Unit Agreement Name	CONOCO STATE
8. Well No.	3
9. Pool name or Wildcat	HOBBS DRINKARD
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3639' Gr	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
SAGA PETROLEUM LLC

3. Address of Operator  
415 W. WALL, SUITE 1900  
MIDLAND, TX 79701

4. Well Location  
Unit Letter J : 2110 feet from the S line and 2055 feet from the E line  
Section 33 Township 18S Range 38E NMPM County LEA

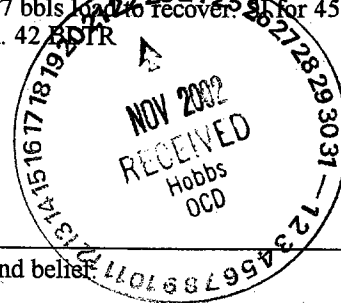
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: add perms & treat <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

11-14-02 POOH w/remainder of tbg, LD HD pkr, RU Computalog & perf 6406'-12' & 6421'-23', 6434'-38' & 6444'-48' & 6462'-68' & 6473'-79' & 6495'-6502', 6519'-33', 6536'-45' & 6567'-73' w/2 JSPF total 158 holes. RD Computalog, PU Model R pkr & RIH to 6574', RU Cudd, circ hole w/130 bbls, start acid job spot 250 gal 15% NEFE. PUH to 6364', reverse w/10 bbls, set pkr, ND BOP, NUWH, Pump 16 bbls 2%, put acid away @ 3.8 BPM @ 3860 psi, ISIP 2800 psi, 1-1/5 mins to vac. RD Cudd, RU swab & make 1 run, IFL 6050', no fluid recovered, SDFN - 37 BLWTR

11-20-02 Acidize Drinkard perms 6406'-6573' w/1500 gals 15% NEFE using 150 ball sealers. Flush to btm w/2% KCL, good ball action w/several formation breaks. Max rate 4.5 BPM @ 3600 psi, Avg 750 psi, ISIP 0. 67 bbls lost to recover. 42 BOPR for 45 mins, open well, RU to swab - IFL 5500', make 8-swab runs & rec 25 BLW, good gas after each run. 42 BOPR



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Husband TITLE Production Analyst DATE 11/20/2002

Type or print name Bonnie Husband Telephone No. (915)684-4293

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE NOV 26 2002

Conditions of approval, if any:

District I  
1625 N. French Dr., Hobbs, NM 87240

District II  
811 South First, Artesia, NM 87210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.

30-025-35961

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B2656

7. Lease Name or Unit Agreement Name  
CONOCO STATE

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
SAGA PETROLEUM LLC

8. Well No. 3

3. Address of Operator  
415 W. WALL, SUITE 1900  
MIDLAND, TX 79701

9. Pool name or Wildcat  
HOBBS DRINKARD

4. Well Location

Unit Letter J : 2110 feet from the S line and 2055 feet from the E line

Section 33

Township 18S

Range 38E

NMPM

County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3639' Gr

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

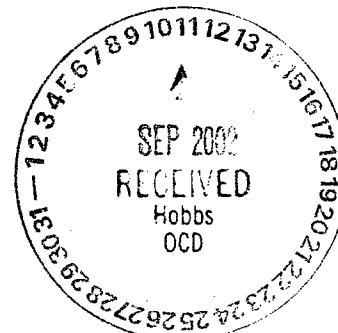
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

8-27-02 MI & RU Patterson Rig #65 - Spud 12-1/4" hole @ 1:30 AM 8-27-02.

8-30-02 Ran 33 jts 9-5/8" 36# J55 csg to 1530'. Cmt'd w/250 sx Class C 35/65 Poz w/5% salt/sk & 6% gel - mixed @ 12.4 PPG & tail in w/250 sx Class C w/1% CaCl - mixed @ 14.8 PPG. Circ to surf (30 bbls good cmt circ to surf) WOC 12 hrs. Cut off conductor & 9-5/8" csg, weld on WH 11" 3000#, press test welds to 1500 psi - ok. NU BOP & test - press csg to 400 psi - ok.

9-9-02 Drlg @ 5460', 7-7/8" hole.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Husband TITLE Production Analyst

DATE 09/09/2002

Type or print name Bonnie Husband

Telephone No. (915)684-4293

(This space for State use)

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY Harry W. Wink TITLE

DATE SEP 12 2002

Conditions of approval, if any:

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-101  
Revised March 17, 1999

Submit to appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☒ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address SAGA PETROLEUM LLC 415 W. WALL, SUITE 1900 MIDLAND, TX 79701		<sup>2</sup> OGRID Number 148967
<sup>4</sup> Property Code 20281	<sup>5</sup> Property Name CONOCO STATE	<sup>3</sup> API Number 30-025- 35961
		<sup>6</sup> Well No. 3

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	33	18S	38E		2110	SOUTH	2055	EAST	LEA

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>9</sup> Proposed Pool 1 HOBBS DRINKARD	<sup>10</sup> Proposed Pool 2 HOBBS UPPER BLINEBRY
--	---

<sup>11</sup> Work Type Code NEW DRILL	<sup>12</sup> Well Type Code O	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code STATE	<sup>15</sup> Ground Level Elevation 3639'
<sup>16</sup> Multiple Possible	<sup>17</sup> Proposed Depth 7000	<sup>18</sup> Formation Drinkard	<sup>19</sup> Contractor Rod Ric Corp	<sup>20</sup> Spud Date

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	9-5/8"	36 & 40#	1550'	1400 sx	circ surf
7-7/8"	5-1/2"	14 & 15.5#	7000'	1000 sx	1400'

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.  
Describe the blowout prevention program, if any. Use additional sheets if necessary.  
Spud 12-1/4" hole, drl to 1550' & run 9-5/8" 36 & 40# J55 csg. Cmt w/1400 sx Calss C + additives. Circulate to surface. WOC 12 hrs.  
Drl 7-7/8" hole to 7000', run 5-1/2" 14 & 15.5# J55 csg. Cmt w/1000 sx Class C + additives, estimated TOC 1400'. No DST planned.  
BOP- Size 11", 3000 psi, Shaffer LWS Double, Annular: Hydril GK 10" x 3000 psi, Accumulator: 864 gal, 3000 psi, 50 valve

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Bonnie Husband</i> Printed Name: Bonnie Husband Title: Production Analyst Date: 07/17/2002 Phone: (915)684-4293		<b>OIL CONSERVATION DIVISION</b> Approved by: <i>[Signature]</i> Title: <b>PETROLEUM ENGINEER</b> Approval Date: <b>JUL 30 2002</b> Expiration Date: Conditions of Approval: Attached <input type="checkbox"/>	
---	--	--	--

Permit Expires 1 Year From Approval  
Date Unless Drilling Underway



ISTRICT I  
3, Box 1986, Hobbs, NM 88241-1986

ISTRICT II  
0, Drawer DD, Artesia, NM 88211-0719

ISTRICT III  
100 Rio Brazos Rd., Aztec, NM 87410

ISTRICT IV  
0, BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-102  
Revised February 10, 1994  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☒ AMENDED REPORT

API Number 30-025-35961	Pool Code 31680	Pool Name HOBBS UPPER BLINEBRY
Property Code 20281	Property Name CONOCO STATE	Well Number 3
OGRID No. 148967	Operator Name SAGA PETROLEUM LLC	Elevation 3639'

Surface Location

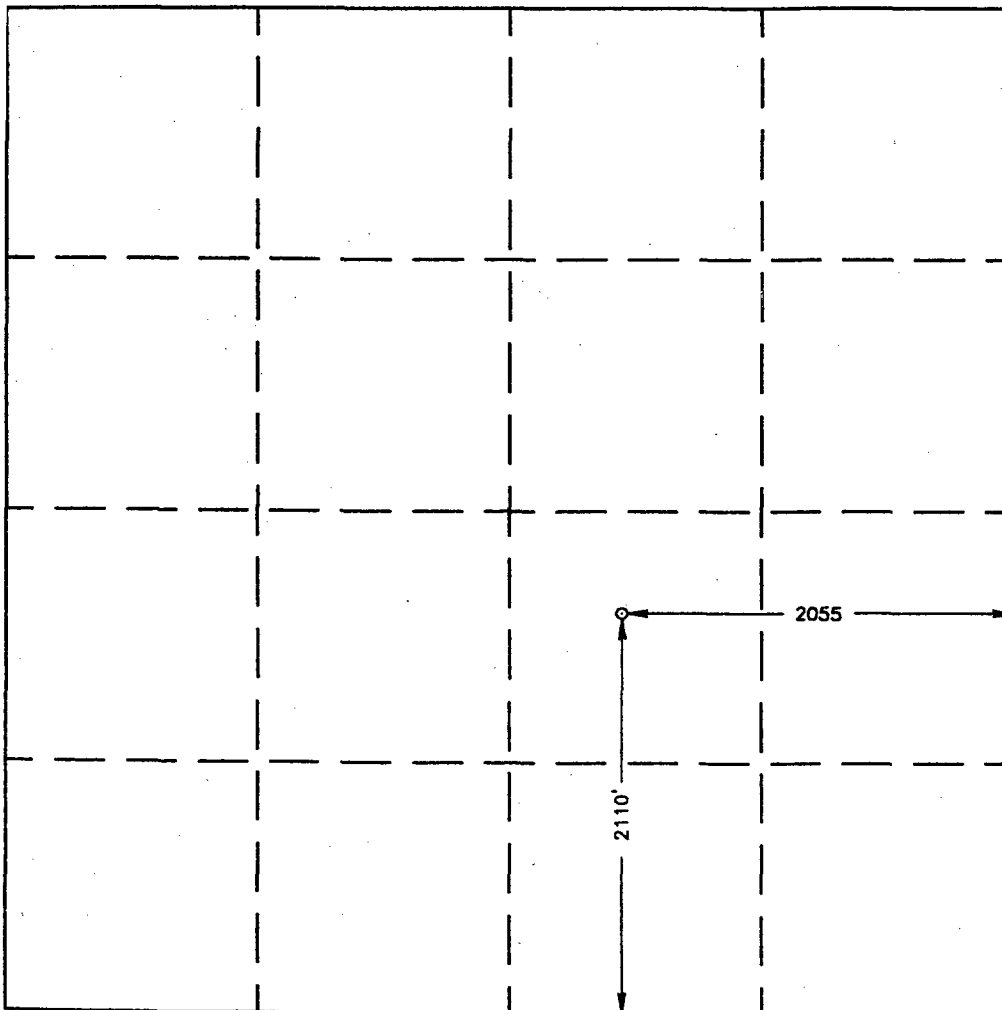
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	33	18-S	38-E		2110	SOUTH	2055	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information  
contained herein is true and complete to the  
best of my knowledge and belief.

*Bonnie Husband*  
Signature  
Bonnie Husband

Printed Name  
Production Analyst

Title  
July 17, 2002

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown  
on this plat was plotted from field notes of  
actual surveys made by me or under my  
supervision and that the same is true and  
correct to the best of my belief.

JULY 15, 2002

Date Surveyed  
Signature & Seal of Professional Surveyor  
AWB

*GARY E. EIDSON*  
Professional Surveyor  
NEW MEXICO  
7/15/02  
02.11.0526

Certification No. RONALD EIDSON 3239  
GARY EIDSON 12641

ISTRICT I  
3, Box 1960, Hobbs, NM 88241-1960

ISTRICT II  
3, Drawer DD, Artesia, NM 88211-0719

ISTRICT III  
100 Rio Brazos Rd., Aztec, NM 87410

ISTRICT IV  
9, Box 2088, Santa Fe, N.M. 87504-2088

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-102  
Revised February 10, 1994  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-35961	Pool Code 31730	Pool Name HOBBS DRINKARD
Property Code 20281	Property Name CONOCO STATE	Well Number 3
OGRID No. 148967	Operator Name SAGA PETROLEUM LLC	Elevation 3639'

Surface Location

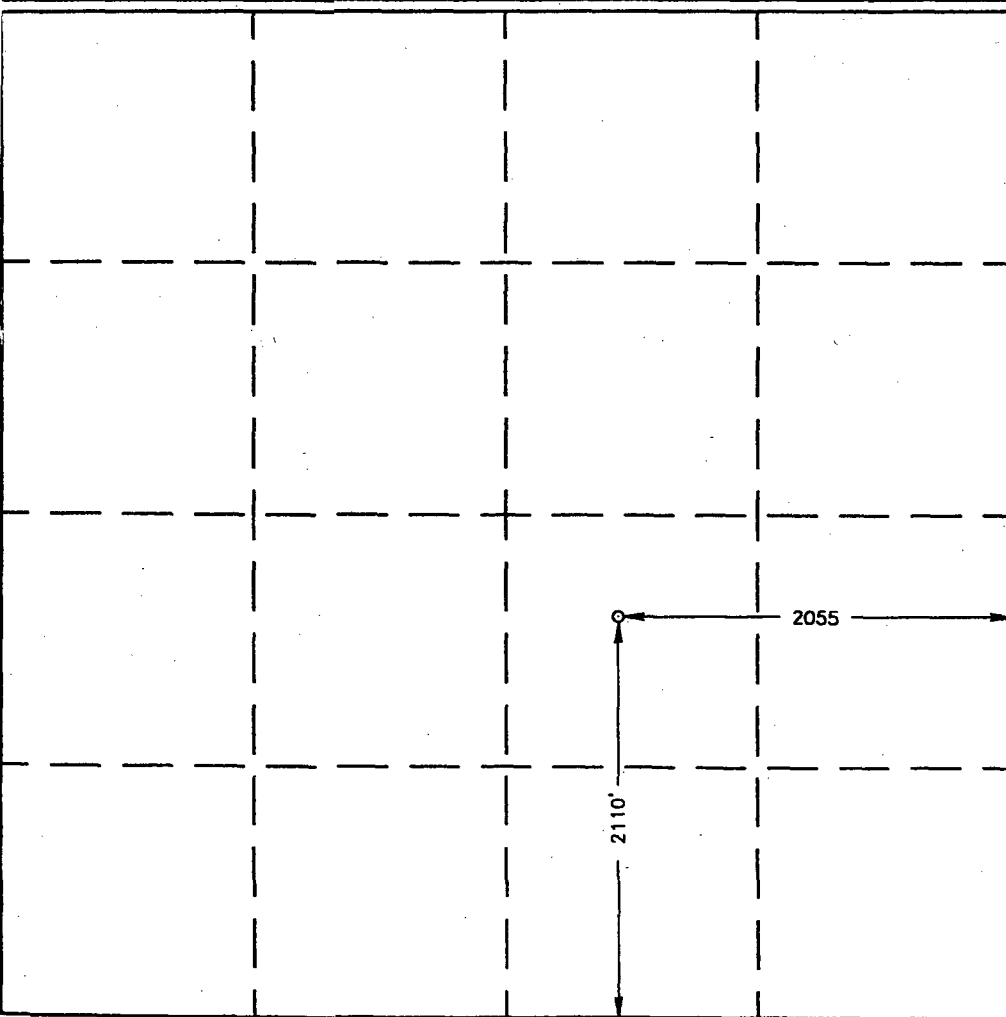
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	33	18-S	38-E		2110	SOUTH	2055	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 80	Joint or Infill	Consolidation Code	Order No.
-----------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information  
contained herein is true and complete to the  
best of my knowledge and belief.

*Bonnie Husband*  
Signature Bonnie Husband

Printed Name Production Analyst

Title July 17, 2002

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown  
on this plat was plotted from field notes of  
actual surveys made by me or under my  
supervision, and that the same is true and  
correct to the best of my belief.

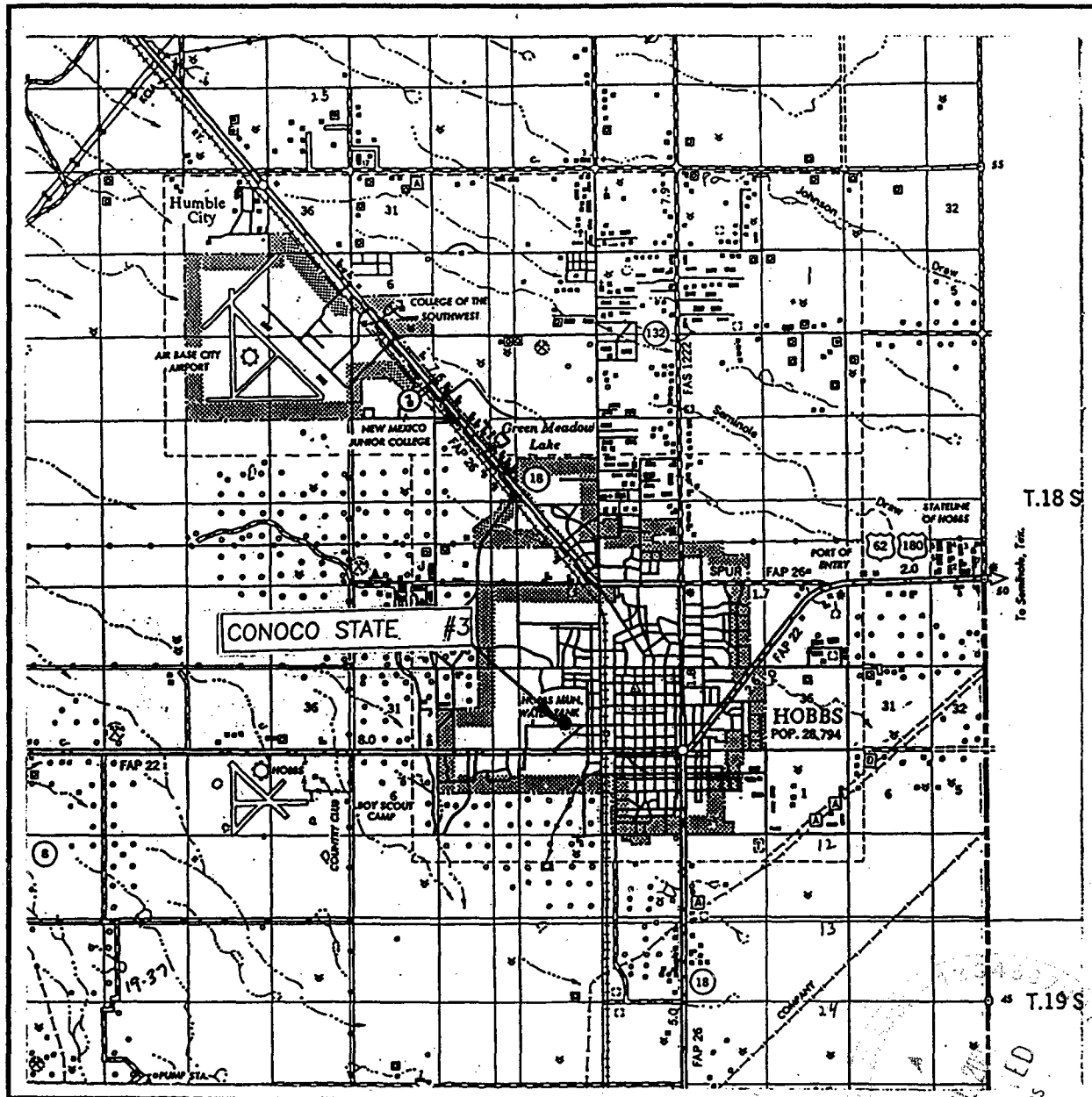
Date Surveyed JULY 15, 2002 AWB

Signature & Seal of  
Professional Surveyor

*Gary E. Edson*  
02.11.0526

Certificate No. RONALD J. EIDSON 3239  
GARY EIDSON 12641

# VICINITY MAP

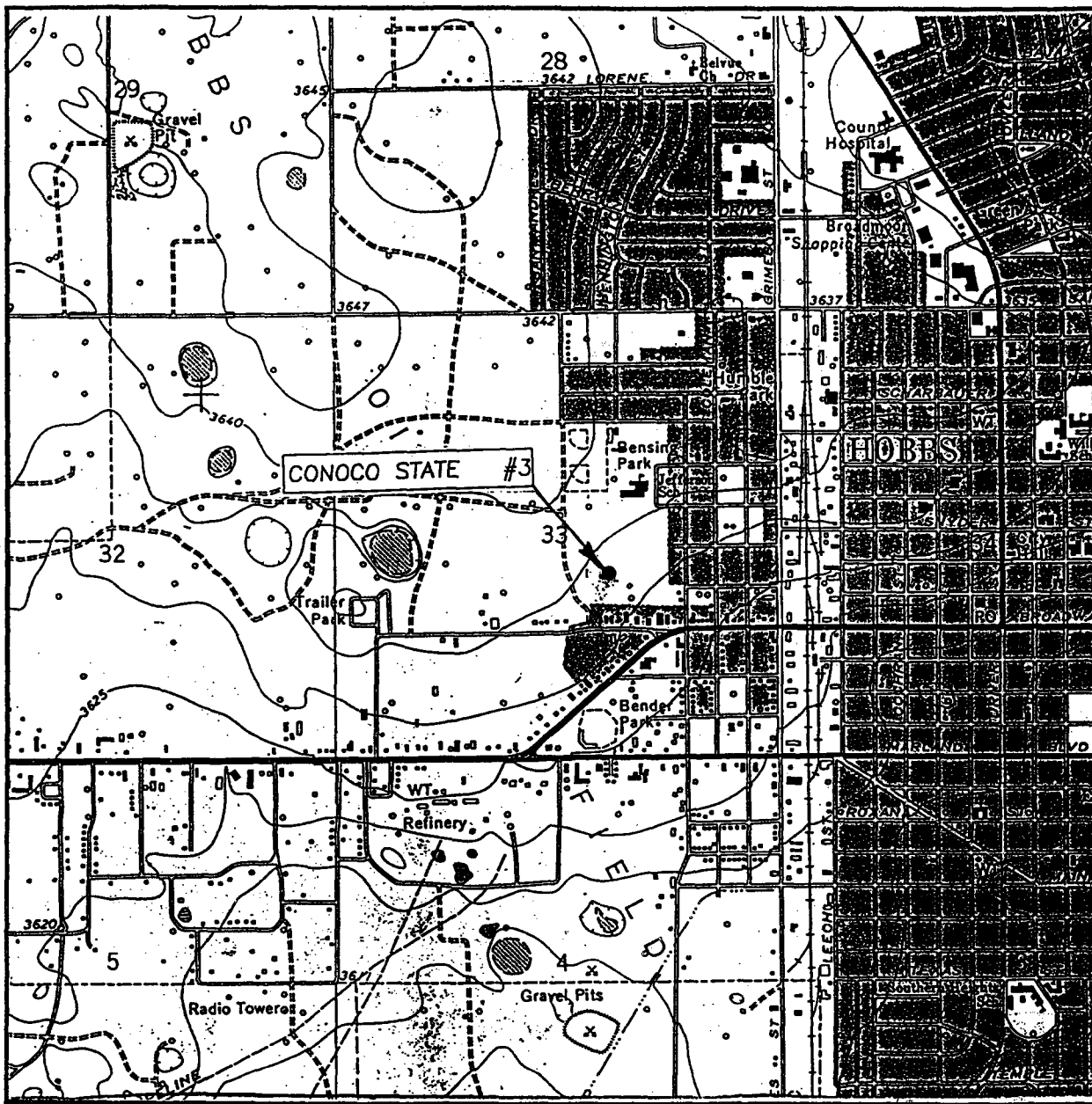


SCALE: 1" = 2 MILES

SEC. 33 TWP. 18-S RGE. 38-E  
 SURVEY N.M.P.M.  
 COUNTY LEA  
 DESCRIPTION 2110' FSL & 2055' FEL  
 ELEVATION 3639'  
 OPERATOR SAGA PETROLEUM LLC  
 LEASE CONOCO STATE

JOHN WEST SURVEYING  
 HOBBS, NEW MEXICO  
 (505) 393-3117

# LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: 5'  
HOBBS WEST, N.M.

SEC. 33 TWP. 18-S RGE. 38-E

SURVEY N.M.P.M.

COUNTY LEA

DESCRIPTION 2110' FSL & 2055' FEL

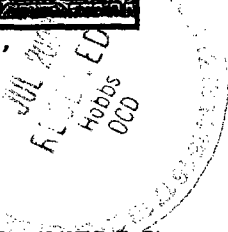
ELEVATION 3639'

OPERATOR SAGA PETROLEUM LLC

LEASE CONOCO STATE

U.S.G.S. TOPOGRAPHIC MAP  
HOBBS WEST, N.M.

JOHN WEST SURVEYING  
HOBBS, NEW MEXICO  
(505) 393-3117







# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**GARY E. JOHNSON**

Governor

**Betty Rivera**

Cabinet Secretary

**Lori Wrotenbery**

Director

Oil Conservation Division

## ADMINISTRATIVE ORDER DHC-3086

Saga Petroleum L.L.C.  
415 W. Wall  
Suite 1900  
Midland, Texas 79701

Attention: Ms. Bonnie Husband

*Conoco State Well No. 3  
API No. 30-025-35961  
Unit J, Section 33, Township 18 South, Range 38 East, NMPM,  
Lea County, New Mexico.  
Wildcat-Tubb (Gas – N/A) and  
Hobbs-Drinkard (Oil – 31730)*

Dear Ms. Husband:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303.C.(1), each of the commingled oil pools shall be allowed to produce up to the top oil allowable and top casing head gas allowable applicable for that pool.

Assignment of allowable and allocation of production from the well shall be on the following basis:

Wildcat-Tubb Gas Pool	Oil-70%	Gas-54%
Hobbs-Drinkard Oil Pool	Oil-30%	Gas-46%

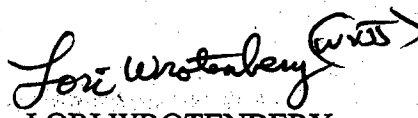
*Administrative Order DHC-3086*  
*Saga Petroleum, L.L.C.*  
*December 12, 2002*  
*Page 2*

---

Pursuant to Rule 303.C.(2), the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 12th day of December 2002.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
LORI WROTENBERY  
Director

SEAL

LW/wvjj

cc: Oil Conservation Division - Hobbs  
State Land Office-Oil & Gas Division

PKAV0234656309

DHC WVS

NA

## District I

1625 N. French Drive, Hobbs, NM 88240

State of New Mexico

Energy, Minerals, and Natural Resources Department

Form C-107A

Revised May 15, 2000

## District II

811 South First Street, Artesia, NM 88210

## OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87505

APPLICATION TYPE

☒ Single Well

## District III

1000 Rio Brazos Road, Aztec, NM 87410

DEC 12 2002

☒ Established Pre-Approved Pools

## District IV

2040 South Pacheco, Santa Fe, NM 87505

EXISTING WELLBORE

☒ Yes ☐ No

## APPLICATION FOR DOWNHOLE COMMINGLING

Saga Petroleum LLC

415 W. Wall, Suite 1900, Midland, TX 79701

Operator

Address

CONOCO STATE

3

J-33-18S -38E

Lea

Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 148967 Property Code 20281 API No. 30-025-35961 Lease Type ☐ Federal ☒ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Wildcat Tubb		Hobbs Drinkard
Pool Code	96946		31730
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	6406'-6573'		6806'- 6933'
Method of Production (Flowing or Artificial Lift)	Flw'g		Flw'g
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	612		731
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1206		BTU 1.159
Producing, Shut-in or New Zone	Prod - New zone		SI while testing Tubb
Date and Oil/Gas/Water Rates of Last Production (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 12/08/2001 Rates: 402 MCFGPD <i>12/3</i>	Date: Rates:	Date: 10/29/2002 Rates: 348MCF <i>12/3</i>
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil 70 % Gas 54 %	Oil % Gas %	Oil 30 % Gas 46 %

## ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingling zones?  
If not, have all working royalty and overriding royalty interest owners been notified by certified mail?Yes ☒ No ☐  
Yes ☐ No ☐

Are all produced fluids from all commingling zones compatible with each other?

Yes ☒ No ☐

Will commingling decrease the value of production?

Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

Yes ☐ No ☐

NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

## Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

## Pre-Approved Pools

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Husband TITLE Production Analyst DATE 12/09/2002TYPE OR PRINT NAME Bonnie Husband TELEPHONE NO. (915)684-4293

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 15, 2000

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-35961	2 Pool Code 96946	3 Pool Name Wildcat Tubb
4 Property Code 20363	5 Property Name Conoco State	6 Well Number 3
7 OGRID No. 148967	8 Operator Name Saga Petroleum LLC	9 Elevation 3639' Gr


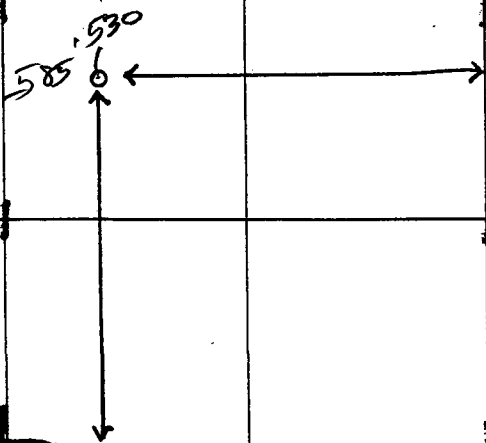
10 Surface Location

UL or lot no. J	Section 33	Township 18S	Range 38E	Lot Idn	Feet from the 2110	North/South line S	Feet from the 2055	East/West line E	County LEA
--------------------	---------------	-----------------	--------------	---------	-----------------------	-----------------------	-----------------------	---------------------	---------------

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 160	13 Joint or Infill	14 Consolidation Code	15 Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR  
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature Bonnie Husband Printed Name Production Analyst Title 12/09/2002 Date
				18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey Signature and Seal of Professional Surveyor: Certificate Number



DISTRICT I  
P.O. Box 1008, Hobbs, NM 88241-1008

DISTRICT II  
P.O. Drawer 20, Artesia, NM 88211-0710

DISTRICT III  
1000 Rio Bravos Rd., Artesia, NM 87410

DISTRICT IV  
P.O. Box 2088, Santa Fe, N.M. 87504-2088

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-102  
Revised February 10, 1984  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-35961	Pool Code 31730	Pool Name HOBBS DRINKARD
Property Code 20281	Property Name CONOCO STATE	Well Number 3
OGRIID No. 148967	Operator Name SAGA PETROLEUM LLC	Elevation 3639'

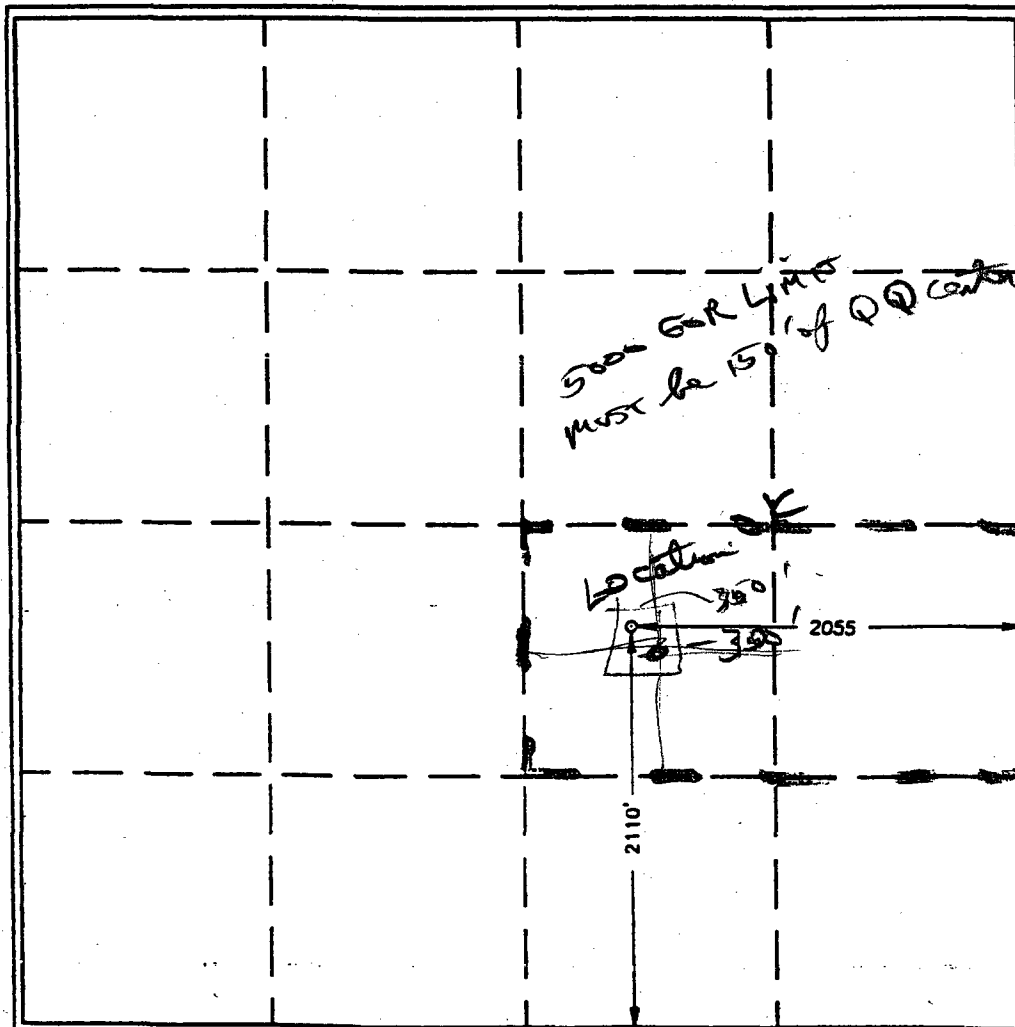
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	33	18-S	38-E		2110	SOUTH	2055	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 80	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Bonnie Husband*  
Signature Bonnie Husband

Printed Name Production Analyst

Title July 17, 2002

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 15, 2002  
Date Surveyed EIDSON AWB  
Signature & Seal of Professional Surveyor

*Gary E. Edson*  
02.11.0526

Certificate No. RONALD J. EIDSON 3239  
GARY EIDSON 12841

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE NO. 4564  
Order No. R-4166

APPLICATION OF PENROC OIL  
CORPORATION FOR A NON-STANDARD  
OIL PRORATION UNIT, LEA COUNTY,  
NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on June 30, 1971, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 7th day of July, 1971, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Penroc Oil Corporation, is the owner and operator of the SW/4 NE/4 and NW/4 SE/4 of Section 33, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico.
- (3) That the applicant seeks approval of an 80-acre non-standard oil proration unit in the Hobbs-Drinkard Pool comprising the SW/4 NE/4 and NW/4 SE/4 of said Section 33, to be dedicated to its Conoco-State Well No. 1 located 1980 feet from the North line and 2130 feet from the East line of said Section 33.
- (4) That the proposed non-standard proration unit can be efficiently and economically drained and developed by the subject well.

-2-

CASE NO. 4564

Order No. R-4166

(5) That approval of the subject application will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That an 80-acre non-standard oil proration unit in the Hobbs-Drinkard Pool comprising the SW/4 NE/4 and NW/4 SE/4 of Section 33, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico, is hereby established and dedicated to Penroc Oil Corporation's Conoco-State Well No. 1 located 1980 feet from the North line and 2130 feet from the East line of said Section 33.

(2) That this order shall become effective the date the Hobbs District Office of the Commission is notified that the above-described well has a casinghead gas connection.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

BRUCE KING, Chairman

ALEX J. ARMIJO, Member

A. L. PORTER, Jr., Member & Secretary

S E A L

dr/

CMD : ONGARD 12/26/02 14:52:41  
 OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPLX

API Well No : 30 25 23759 Eff Date : 01-01-1997 WC Status : A  
 Pool Idn : 31730 HOBBS;DRINKARD  
 OGRID Idn : 148967 SAGA PETROLEUM LIMITED LIABILITY CO.  
 Prop Idn : 20281 CONOCO STATE

Well No : 001  
 GL Elevation: 3640

U/L Sec Township Range North/South East/West Prop/Act (P/A)  
 -----  
 B.H. Locn : G 33 18S 38E FTG 1980 F.N FTG 2130 F E A  
 Lot Identifier:  
 Dedicated Acre: 80.00  
 Lease Type : S  
 Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06  
 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD  
OG6ACRE C102-DEDICATE ACREAGE

12/26/02 14:52:47  
OGOMES -TPLX  
Page No : 1

API Well No : 30 25 23759 Eff Date : 04-30-1991  
Pool Idn : 31730 HOBBS;DRINKARD  
Prop Idn : 20281 CONOCO STATE  
Spacing Unit : 19992 OCD Order :  
Sect/Twp/Rng : 33 18S 38E Acreage : 80.00  
Dedicated Land: Simultaneous Dedication:  
Revised C102? (Y/N) :

S	Base U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
G	33	33	18S	38E	40.00	N	ST		
J	33	33	18S	38E	40.00	N	ST		

E0005: Enter data to modify or PF keys to scroll  
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :  
 OGI6IPRD  
 INQUIRE PRODUCTION BY POOL/WELL  
 12/26/02 14:52:55  
 OGOMES -TPLX  
 Page No: 1

OGRID Identifier : 148967 SAGA PETROLEUM LIMITED LIABILITY CO.  
 Pool Identifier : 31730 HOBBS;DRINKARD

API Well No : 30 25 23759 Report Period - From : 01 2000 To : 12 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 23759	CONOCO STATE	01 00 31	758 23 161	P
30 25 23759	CONOCO STATE	02 00 29	1139 42 88	P
30 25 23759	CONOCO STATE	03 00 31	956 14 30	P
30 25 23759	CONOCO STATE	04 00 30	485 70 44	P
30 25 23759	CONOCO STATE	05 00 31	1130 13	P
30 25 23759	CONOCO STATE	06 00 30	1018	P
30 25 23759	CONOCO STATE	07 00 31	983 18	P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 12/26/02 14:52:59  
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPLX  
 Page No: 2

OGRID Identifier : 148967 SAGA PETROLEUM LIMITED LIABILITY CO.  
 Pool Identifier : 31730 HOBBS;DRINKARD

API Well No : 30 25 23759 Report Period - From : 01 2000 To : 12 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 23759	CONOCO STATE	08 00 31	895	78 P
30 25 23759	CONOCO STATE	09 00 30	899	P
30 25 23759	CONOCO STATE	10 00 31	973	P
30 25 23759	CONOCO STATE	11 00 30	1713	P
30 25 23759	CONOCO STATE	12 00 31	1899	87 P
30 25 23759	CONOCO STATE	01 01 31	1645	20 P
30 25 23759	CONOCO STATE	02 01 28	1812	29 P
30 25 23759	CONOCO STATE			78 P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 12/26/02 14:53:01  
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPLX  
 Page No: 3

OGRID Identifier : 148967 SAGA PETROLEUM LIMITED LIABILITY CO.  
 Pool Identifier : 31730 HOBBS;DRINKARD

API Well No : 30 25 23759 Report Period - From : 01 2000 To : 12 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 23759	CONOCO STATE	03 01 31	2024 20 100	P
30 25 23759	CONOCO STATE	04 01 30	2000 19 64	P
30 25 23759	CONOCO STATE	05 01 30	4363 52 100	P
30 25 23759	CONOCO STATE	06 01 30	1665 40 23	P
30 25 23759	CONOCO STATE	07 01 31	2244 53 50	P
30 25 23759	CONOCO STATE	08 01 30	2120 52 54	P
30 25 23759	CONOCO STATE	09 01 28	1952 60 50	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12



ONGARD

12/26/02 14:53:02

CMD :  
OG6IPRD

INQUIRE PRODUCTION BY POOL/WELL

OGOMES -TPLX  
Page No: 4

OGRID Identifier : 148967 SAGA PETROLEUM LIMITED LIABILITY CO.

Pool Identifier : 31730 HOBBS;DRINKARD

API Well No : 30 25 23759 Report Period - From : 01 2000 To : 12 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 23759	CONOCO STATE	10 01 31	1997	67 84 P
30 25 23759	CONOCO STATE	11 01 30	1972	51 33 P
30 25 23759	CONOCO STATE	12 01 31	2022	62 36 P
30 25 23759	CONOCO STATE	01 02 28	1358	123 43 P
30 25 23759	CONOCO STATE	02 02 28	1795	48 31 P
30 25 23759	CONOCO STATE	03 02 26	3848	104 59 P
30 25 23759	CONOCO STATE	04 02 27	4029	165 74 P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 12/26/02 14:53:03  
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPLX  
 Page No: 5

OGRID Identifier : 148967 SAGA PETROLEUM LIMITED LIABILITY CO.

Pool Identifier : 31730 HOBBS;DRINKARD

API Well No : 30 25 23759 Report Period - From : 01 2000 To : 12 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 23759	CONOCO STATE	05 02 31	4402	162 57 P
30 25 23759	CONOCO STATE	06 02 30	3544	190 59 P
30 25 23759	CONOCO STATE	07 02 31	3630	159 51 P
30 25 23759	CONOCO STATE	08 02 31	4210	155 64 P
30 25 23759	CONOCO STATE	09 02 30	3976	176 45 P
30 25 23759	CONOCO STATE	10 02 31	4070	67 141 P

Reporting Period Total (Gas, Oil) : 73526 2146 1863

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 12/26/02 14:52:36  
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPLX

API Well No : 30 25 23759 Eff Date : 01-01-1997 WC Status : A  
Pool Idn : 31680 HOBBS;UPPER BLINEBRY  
OGRID Idn : 148967 SAGA PETROLEUM LIMITED LIABILITY CO.  
Prop Idn : 20281 CONOCO STATE

Well No : 001  
GL Elevation: 3640

U/L Sec Township Range North/South East/West Prop/Act (P/A)  
-----  
B.H. Locn : G 33 18S 38E FTG 1980 F N FTG 2130 F E A  
Lot Identifier:  
Dedicated Acre: 40.00  
Lease Type : S  
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll  
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06  
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC



BRUCE KING  
GOVERNOR

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

**ADMINISTRATIVE ORDER DHC-834**

Penroc Oil Corporation  
P.O. Box 5970  
Hobbs, New Mexico 88241

Attention: M.Y. Merchant

*Conoco State No. 1  
Unit G, Section 33, Township 18 South, Range 38 East, NMPM,  
Lea County, New Mexico.  
Hobbs-Blinebry and Hobbs-Drinkard Pools*

Dear Mr. Merchant:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject well to commingle production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303-C-4., total commingled oil production from the subject well shall not exceed 40 barrels per day, and total water production shall not exceed 80 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by multiplying 2000 by the top unit allowable for the Hobbs-Blinebry Pool.

Administrative Order DHC-834  
Penroc Oil Corporation  
March 10, 1992  
Page 2

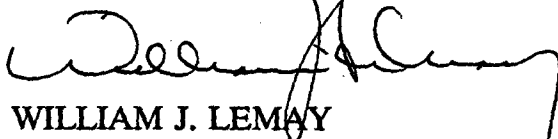
Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Blinebry Pool:	Oil	29%,	Gas	20%
Drinkard Pool:	Oil	71%,	Gas	80%

Pursuant to Rule 303-C-5, the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 10th day of March, 1992.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
WILLIAM J. LEMAY  
Director

S E A L

cc: Oil Conservation Division - Hobbs

Case 4564  
R-4166  
DHC-834  
MC-1953

LEA  
COUNTY

Saga Petroleum  
001 G 33-18S-38E  
Conoco State  
30-025-23759

1  
8  
3  
8  
3  
3

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104  
Revised July 28, 2000

Submit to Appropriate District Office  
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☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address SAGA PETROLEUM LLC 415 W WALL, SUITE 1900 MIDLAND, TX 79701		<sup>2</sup> OGRID Number 148967
		<sup>3</sup> Reason for Filing Code/ Effective Date ALLOWABLE
<sup>4</sup> API Number 30-025-23759	<sup>5</sup> Pool Name HOBBS DRINKARD - HOBBS UPPER BLINEBRY DHC-834	<sup>6</sup> Pool Code 31730/31680
<sup>7</sup> Property Code 20281	<sup>8</sup> Property Name Conoco State	<sup>9</sup> Well Number 1

II. <sup>10</sup> Surface Location

UL or lot no. G	Section 33	Township 18S	Range 38E	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	LEA	County
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
015694	Navajo Refining Co 501 E Main Artesia, NM 88211	2060210	O	G-33-18S-38E
<del>009171</del> 36785	Duke Energy Field Services 3300 North A St, Bldg 7 Midland, TX 79705	2060230	G	G-33-18S-38E

IV. Produced Water

<sup>23</sup> POD 2060250	<sup>24</sup> POD ULSTR Location and Description G-33-18S-38E
------------------------------	--

V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBSD	<sup>29</sup> Perforations
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set		

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date 10/20/2001	<sup>38</sup> Test Length 24 hrs	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size 10	<sup>42</sup> Oil	TSTM <sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method pump

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Bonnie Husband*  
Printed name: Bonnie Husband  
Title: Production Analyst  
Date: 08/21/2002 Phone: (915)684-4293

OIL CONSERVATION DIVISION

Approved by: *Paul J. Smith*  
Title: PETROLEUM ENGINEER  
Approval Date:

AUG 28 2002

Change of Operator from Penroc to Saga 1/97 Well had csg problem  
7" csg leak repaired 4/99 by Saga, put back on production.

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

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Revised October 18, 1994  
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☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address SAGA PETROLEUM Limited Liability Co. <del>of Colorado</del> 415 W. WALL, SUITE 835 MIDLAND, TX 79701		OGRID Number 148967
		Reason for Filing Code CH, EFFECTIVE 1-1-97
API Number 30 - 0 25 - 23759	Pool Name <del>HOBBS UPPER BLENDEN</del> / HOBBS DRINKER	Pool Code <del>31730</del>
Property Code 20281	Property Name CONOCO STATE	Well Number 1

II. Surface Location

UL or lot no. G	Section 33	Township 18 S	Range 38 E	Lot Idn	Feet from the 1980	North/South Line NORTH	Feet from the 2130	East/West line EAST	County LEA
--------------------	---------------	------------------	---------------	---------	-----------------------	---------------------------	-----------------------	------------------------	---------------

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code S	Producing Method Code P	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
034019	Phillips GG Company P.O. Box 5400 BARTLESVILLE, OK 74405	2060210	O	33-18S-38E
009171	GPM GAS CORP. 4044 PENBROOK ODESSA, TX 79762	2060230	G	33-18S-38E

IV. Produced Water

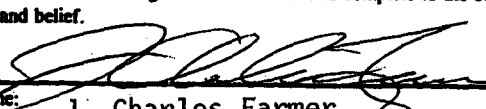
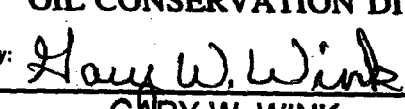
POD	POD ULSTR Location and Description
-----	------------------------------------

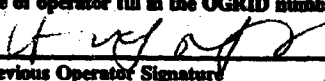
V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC, DC, MC DHC-834
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed name: J. Charles Farmer Title: Manager Date: 2/17/97 Phone: (915) 684-4293		OIL CONSERVATION DIVISION Approved by:  Title: GARY W. WINK Approval Date: FIELD REPRESENTATIVE II MAR 07 1997	
---	--	--	--

If this is a change of operator fill in the OGRID number and name of the previous operator  Previous Operator Signature 017213		H. Y. MERCHANT, PRESIDENT Printed Name PENROC OIL CORPORATION Title Date 2/17/97	
--	--	---	--



District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

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☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address SAGA PETROLEUM Limited Liability Co. <del>of Colorado</del> 415 W. WALL, SUITE 835 MIDLAND, TX 79701		OGRID Number 148967
		Reason for Filing Code CH, EFFECTIVE 1-1-97
API Number 30 - 0 25 - 23759	Pool Name HOBBS UPPER BLINERY / HOBBS <del>Drillers</del>	Pool Code 3168D
Property Code 20281	Property Name CONOCO STATE	Well Number 1

II. <sup>10</sup> Surface Location

UL or lot no. G	Section 33	Township 18 S	Range 38 E	Lot Idn	Feet from the 1980	North/South Line NORTH	Feet from the 2130	East/West line EAST	County LEA
--------------------	---------------	------------------	---------------	---------	-----------------------	---------------------------	-----------------------	------------------------	---------------

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lse Code S	Producing Method Code P	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
034019	Phillips GG Company P.O. Box 5400 BARTLESVILLE, OK 74005	2060210	O	33-18S-38E
009171	GPM GAS CORP. 4044 PENBROOK ODESSA, TX 79762	2060230	G	33-18S-38E

IV. Produced Water

POD	POD ULSTR Location and Description
-----	------------------------------------

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC, DC, MC DHC-834
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

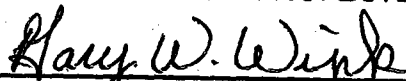
Printed name: J. Charles Farmer

Title: Manager

Date: 2/17/97 Phone: (915) 684-4293

OIL CONSERVATION DIVISION

Approved by:

  
GARY W. WINK

Title:

FIELD REPRESENTATIVE II

Approval Date:

MAR 07 1997

"If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

017213

M. Y. MERCHANT, PRESIDENT

Printed Name

PENROC OIL CORPORATION

Title

Date

2/17/97

District I  
PO Box 1900, Hobbs, NM 88241-1900  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brans Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
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Santa Fe, NM 87504-2088  
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Revised February 10, 1994  
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☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address PENROC OIL CORPORATION P.O. Box 5970 HOBBS, NEW MEXICO 88241-5970		OGRID Number 017213
		Reason for Filing Code CO EFFECTIVE 6/1/96
API Number 30 - 025-23759	Pool Name HOBBS UPPER BLINEBRY/HOBBS DRINKARD	Pool Code 31680/31730
Property Code 008860	Property Name CONOCO STATE	Well Number 1

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
G	33	18S	38E		1980	NORTH	2130	EAST	LEA

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
G	33	18S	38E		1980	NORTH	2130	EAST	LEA
Law Code S	Producing Method Code P	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
034019	PHILLIPS 66 (TRUCK)	2060210	0	
009171	GPM GAS CORPORATION	2060230	6	

IV. Produced Water

POD	POD ULSTR Location and Description

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Thg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOP	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *D. Denise Mohar*

Printed name: D. DENISE MOHAR

Title: CORPORATE SECRETARY

Date: MAY 7, 1996

Phone: 505-397-3596

OIL CONSERVATION DIVISION

Approved by: *[Signature]*

Title: DISTRICT I SUPERVISOR

Approval Date:

MAY 10 1996

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

ROIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-23759

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

PENROC OIL CORPORATION

3. Address of Operator

P.O. Box 5970, Hobbs, NM 88241-5970

4. Well Location

Unit Letter G : 1980 Feet From The NORTH Line and 2130 Feet From The EAST Line

Section

33

Township

18-S

Range

38E NMPM

County

LEA

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Downhole Commingling ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

As per administrative order DHC-834 dated March 10, 1992. Rigged up July 7, 1992. Pulled rods & pump from Blinberry side. Attempted to pull tbg. - worked tbg. LD tbg. Attempted to pull long string and dual packer. No luck. Chemical Cut tbg. between packers. Fished out tbg & pler. Ran tbg & anchor. Ran rods & pump. Put well on pump from Blinberry and Drinkard perforations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. Y. Merchant

TITLE President

DATE 10/23/92

TYPE OR PRINT NAME M. Y. Merchant

TELEPHONE NO. (505) 397-3596

(This space for State Use)

APPROVED BY [Signature]

TITLE DISTRICT 1 SUPERVISOR

DATE OCT 28 '92

CONDITIONS OF APPROVAL, IF ANY:

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	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

92 APR 7 AM 11 07

I.

Operator

Penroc Oil Corporation

Address

P. O. Drawer 831; Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

☒

Dry Gas

Condensate

Other (Please explain)

Change of transporter of oil  
effective 2/1/72.

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name

Conoco-State

Well No.

1

Pool Name, including Formation

Hobbs Blinbry

Kind of Lease

State, Federal or Fee State

Location

Unit Letter G, 1980 Feet From The North Line and 2130 Feet From The East

Line of Section 33 Township 18South Range 38 East, NMPM, Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

SCURLOCK PERMIAN CORP EFF 9-1-91

Name of Authorized Transporter of Oil

☒

or Condensate

☐

The Permian Corporation Permian (Eff. 9/1/77)

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 3119, Midland, Texas 79701

Name of Authorized Transporter of Casinghead Gas

☐

Effective: February 1, 1972

Address (Give address to which approved copy of this form is to be sent)

Phillips Bldg., Bartlesville, Okla.

If well produces oil or liquids,  
give location of tanks.

Unit

J

Sec.

33

Twp.

18S

Rge.

38E

Is gas actually connected?

Yes

Effective: February 1, 1972

August 3, 1972

If this production is commingled with that from any other lease or pool, give commingling order number:

Pending

IV. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Rest

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.S.T.D.

Elevations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CE

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or greater than the allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil: Bbls.

Water: Bbls.

Gas: MCF

GAS WELL

Actual Prod. Test: MCF/D

Length of Test

Bbls. Condensate/MCF

Gravity of Gas

Testing Method (plot, back pr.)

Tubing Pressure (Shut-In)

Casing Pressure (Shut-In)

Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*M. Roberts*  
(Signature)

Production Superintendent

(Title)

OIL CONSERVATION COMMISSION

APPROVED JAN 26 1972

BY Joe D. Ramey  
Orig. Signed by  
Dist. I. Supv.

TITLE

This form is to be filed in compliance with  
If this is a request for allowable for a new  
well, this form must be accompanied by a tabul  
tests taken on the well in accordance with RU  
All sections of this form must be filled out  
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI  
well name or number, or transporter or other su

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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
OIL CONSERVATION DIVISION  
RECEIVED  
'91 SEP 23 PM 4 13

Operator Penroc Oil Corporation	
Address P. O. Drawer 831, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change of transporter of oil effective 2/1/72.	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Conoco-State	Well No. 1	Pool Name, including Formation Hobbs-Blinbry	Kind of Lease State, Federal or Fee	State	Lease No. B-2656
Location					
Unit Letter G	1980	Feet From The North	Line and 2130	Feet From The East	
Line of Section 33	Township 18South	Range 38 East	NMPM,		Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

SCURLOCK PERMIAN CORP EFF 9-1-91

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation Permian (Eff. 9 / 1 / 87)	P. O.Box 3119, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	Phillips Bldg., Bartlesville, Okla., 74003					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 33	Twp. 18 S	Rge. 38 E	Is gas actually connected? Yes	When August 3, 1971

If this production is commingled with that from any other lease or pool, give commingling order number: Pending

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Superintendent

(Title)

January 24, 1972

(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 26 1972, 19

BY Orig. Signed by  
Joe D. Ramey  
TITLE Dist. J. Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowance on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**REQUEST FOR ALLOWABLE**  
**AND**  
**AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

SEP - 1 1967

Operator		Penroc Oil Corporation	
Address			
P. O. Drawer 831, Midland, Texas 79701			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:	Change of transporter of oil effective 2/1/72.	
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/>		
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		

If change of ownership give name and address of previous owner \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Conoco-State	1	Hobbs-Blinberry	State, Federal or Fee State	B-2656
Location				
Unit Letter	G	1980	Feet From The North Line and 2130	Feet From The East
Line of Section	33	Township	18South Range	38 East, NMPM, Lea County

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation Permian (Eff. 9/1/87)	P. O. Box 3119, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	Phillips Bldg., Bartlesville, Okla., 74003					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	J	33	18 S	38 E	Yes	August 3, 1971

If this production is commingled with that from any other lease or pool, give commingling order number: Pending

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

**GAS WELL**

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Title)

Production Superintendent

January 24, 1972

(Date)

**OIL CONSERVATION COMMISSION**

APPROVED JAN 26 1972, 19

BY Joe D. Ramey  
Orig. Signed by  
Dist. I. Supv.

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111.

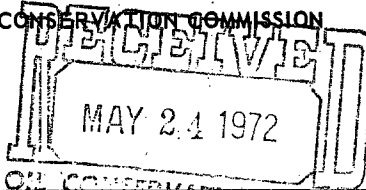
All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2656	

**SUNDY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Penroc Oil Corporation		8. Farm or Lease Name Conoco-State	
3. Address of Operator P. O. Drawer 831 Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2130</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat Hobbs Drinkard	
15. Elevation (Show whether DF, RT, GR, etc.) 3640 G. L.		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Was not shown on C-103 when well</u> <input checked="" type="checkbox"/> <u>was completed.</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705.

5/25/71: Perforated 6523-6534 w/ 2 jet shots per foot. Set bridge plug at 6590' and RTTS packer at 6500'. Treated perforations 6523 - 6534 w/1000 gallons Mod 202 acid and 1000 gallons treated water. Maximum pressure 4400#, minimum 1800#, instant shut in 3400#. Swabbed dry.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Production Superintendent</u>	DATE <u>5/18/72</u>
APPROVED BY <u>[Signature]</u>		
CONDITIONS OF APPROVAL, IF ANY:		
SUPERVISOR DISTRICT 1		
DATE <u>MAY 22 1972</u>		

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	GAS
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED  
JAN 28 1972

OIL CONSERVATION COMM,  
SANTA FE

Penroc Oil Corporation

Address P. O. Drawer 831, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well ☐

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☒

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

Change of transporter of oil  
effective 2/1/72.

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Conoco-State	Well No. 1	Pool Name, Including Formation Hobbs-Drinkard	Kind of Lease State, Federal or Fee State	Lease No. B-2656
Location				
Unit Letter G ; 1980 Feet From The North Line and 2130 Feet From The East				
Line of Section 33 Township 18 South Range 38 East , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Phillips Bldg., Bartlesville, Okla., 74003			
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 33	Twp. 18 S	Rge. 38 E
Is gas actually connected?		When		
Yes		August 3, 1971		

If this production is commingled with that from any other lease or pool, give commingling order number: Pending

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

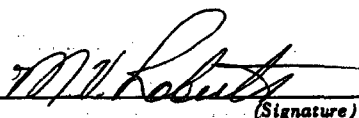
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)

Production Superintendent

(Title)

January 24, 1972

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-  
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner,  
well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply  
completed wells.



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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED  
JAN 28 1972

Operator Penroc Oil Corporation	
Address P. O. Drawer 831, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change of transporter of oil effective 2/1/72.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input checked="" type="checkbox"/>	
Casinghead Gas <input type="checkbox"/>	
Dry Gas <input type="checkbox"/>	
Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Conoco-State	Well No. 1	Pool Name, Including Formation Hobbs-Blinbry	Kind of Lease State, Federal or Fee	State State	Lease No. B-2656
Location					
Unit Letter G	1980	Feet From The North	Line and 2130	Feet From The East	
Line of Section 33	Township 18South	Range 38 East	NMPM,	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation	P. O.Box 3119, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company	Phillips Bldg., Bartlesville, Okla., 74003	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 33
	Twp. 18 S	Rge. 38 E
	Is gas actually connected? Yes	When August 3, 1971

If this production is commingled with that from any other lease or pool, give commingling order number: Pending

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

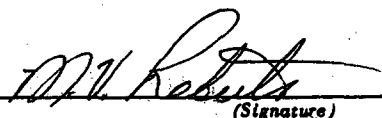
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)

Production Superintendent

(Title)

January 24, 1972

(Date)

OIL CONSERVATION COMMISSION

APPROVED

JAN 26 1972

BY

TITLE

SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED  
SEP 27 1971

Operator Penroc Oil Corporation	
Address P. O. Drawer 831, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please specify)
New Well <input checked="" type="checkbox"/>	OIL CONSERVATION COMM. SANTA FE
Recompletion <input type="checkbox"/>	Commingling permit applied for.
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner Dual - Lower zone Hobbs Dr.

**I. DESCRIPTION OF WELL AND LEASE**

Lease Name Conoco-State	Well No. 1	Pool Name, including Formation Hobbs - Blinebry	Kind of Lease State, Federal or Fee State	Lease No. B-2652
Location				
Unit Letter G	1980	Feet From The North	Line and 2130	Feet From The East
Line of Section 33	Township 18 South	Range 38 East	NMPM,	Lea County

**II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Admiral Crude Oil Corporation	P. O. Box 1713, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	Phillips Bldg., Bartlesville, Okla. 74003
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
J 33 18 S 38 E	Yes August 3, 1971

If this production is commingled with that from any other lease or pool, give commingling order number: Pending

**V. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>
Date Spudded April 23, 1971	Date Compl. Ready to Prod. August 26, 1971
Elevations (DF, RKB, RT, GR, etc.) 3640' GL	Name of Producing Formation Blinebry
Perforations 1/ft. at 5871', 85,87, 5918, 19,49,51, 54, 6014, 16, 18, 29	Top Oil/Gas Pay 5871'
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
17"	13 3/8"
12 1/4"	9 5/8"
8 3/4"	7"
DEPTH SET	SACKS CEMENT
418'	410' Circ.
3799'	350
7075'	900

**V. TEST DATA AND REQUEST FOR ALLOWABLE** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks August 26, 1971	Date of Test August 27, 1971	Producing Method (Flow, pump, gas lift, etc.) Flow
Length of Test 24 hours	Tubing Pressure FTP 100#	Casing Pressure Packer
Actual Prod. During Test 50 bbls.	Oil - Bbls. 50 bbls.	Water - Bbls. None
		Choke Size 32/64"
		Gas - MCF 95

**GAS WELL**

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. Roberts  
(Signature)  
Production Supt.  
(Title)  
September 13, 1971  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED SEP 23 1971, 19  
BY J. D. [Signature]  
TITLE SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition  
Separate Forms C-104 must be filed for each pool in multiple.

NO. OF COPIES RECEIVED		
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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Penroc Oil Corporation	
Address P. O. Drawer 831, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Conoco-State	Well No. 1	Pool Name, Including Formation Hobbs Drinkard	Kind of Lease State, Federal or Fee	State State	Lease No. B-2652
Location					
Unit Letter G	1980	Feet From The North	Line and 2130	Feet From The East	
Line of Section 33	Township 18S	Range 38E	NMPM,	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Admiral Crude Oil Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1713, Midland, Texas 79701				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Phillips Bldg., Bartlesville, Oklahoma				
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 33	Twp. 18S	Rge. 38E	Is gas actually connected? Yes
					When August 3, 1971

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4/23/71	Date Compl. Ready to Prod. June 1, 1971		Total Depth 7075'		P.B.T.D. 7033'			
Elevations (DF, RKB, RT, GR, etc.) 3640 G. L.	Name of Producing Formation Drinkard		Top Oil/Gas Pay 6609'		Tubing Depth 6850'			
Perforations 6611 - 6975					Depth Casing Shoe 7075'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17	13-3/8		418		410 Circ.			
12-1/4	9-5/8		3799		350			
8-3/4	7		7075		900			
7	2-3/8 tubing		6850					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5/19/71	Date of Test 6/1/71	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure FTP 720#	Casing Pressure Packer	Choke Size 1/2"
Actual Prod. During Test 308 BO	Oil - Bbls. 308 BO	Water - Bbls. Trace	Gas - MCF 554,400

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. B. Castle  
(Signature)  
President,  
(Title)  
8/23/71  
(Date)

OIL CONSERVATION COMMISSION  
AUG 26 1971  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY J. D. [Signature]  
TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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OPERATOR	

Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

**RECEIVED**

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-2656</b>

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name <b>Conoco State</b>

2. Name of Operator  
**Penroc Oil Corporation**

3. Address of Operator  
**P. O. Drawer 831, Midland, Texas 79701**

9. Well No. <b>No. 1</b>
10. Field and Pool, or Wildcat <b>Hobbs-Drinkard</b>

4. Location of Well

UNIT LETTER **G** LOCATED **1980** FEET FROM THE **North** LINE AND **2130** FEET FROM

THE **East** LINE OF SEC. **33** TWP. **18S** GE. **38E** NMPM

12. County <b>Lea</b>
--------------------------

15. Date Spudded <b>4/23/71</b>	16. Date T.D. Reached <b>5/14/71</b>	17. Date Compl. (Ready to Prod.) <b>6/1/71</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>3640.4 G.L.</b>	19. Elev. Casinghead <b>3639.4</b>
20. Total Depth <b>7075</b>	21. Plug Back T.D. <b>7033</b>	22. If Multiple Compl., How Many	23. Intervals Drilled By <b>Surf. to T.D.</b>	Rotary Tools <b>None</b>

25. Was Directional Survey Made <b>No</b>
--

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**6752 - 6975 Hobbs Drinkard**

27. Was Well Cored <b>Yes</b>
----------------------------------

26. Type Electric and Other Logs Run  
**Welex Gamma Acoustic Log**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	418'	17"	410 sacks circulated	None
9-5/8"	36#	3799'	12-1/4"	350 sacks, top @ 1089	None
7"	20#, 23#, 26#	7075	8-3/4"	900 sacks, top @ 3658'	None

29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT

30. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-3/8"	6850'	6850'

31. Perforation Record (Interval, size and number)

**6611 - 6727, 1", 37 shots**  
**6752 - 6821, 1", 16 shots**  
**6876 - 6975, 1", 18 shots**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6611 - 6727	5000 gal. MOD-202 acid
6752 - 6821	3000 gal. MOD-202 acid
6876 - 6975	4000 gal. MOD 202 acid

33. PRODUCTION

Date First Production **5/19/71** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Prod.**

Date of Test <b>6/1/71</b>	Hours Tested <b>24</b>	Choke Size <b>1/2"</b>	Prod'n. For Test Period <b>308</b>	Oil - Bbl. <b>308</b>	Gas - MCF <b>554,400</b>	Water - Bbl. <b>Trace</b>	Gas - Oil Ratio <b>1800</b>
Flow Tubing Press. <b>720#</b>	Casing Pressure <b>Packer</b>	Calculated 24-Hour Rate <b>308</b>	Oil - Bbl. <b>308</b>	Gas - MCF <b>554,400</b>	Water - Bbl. <b>Trace</b>	Oil Gravity - API (Corr.) <b>39</b>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**Vented - connection to Phillips pending**

Test Witnessed By  
**Forest Blount, Agua, Inc.**

35. List of Attachments  
**Copy of log.**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **John B. Castle** TITLE **President** DATE **6/7/71**

**ORIGINAL**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <u>1585</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2647</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2847</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3363</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3968</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5282</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>5737</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6406</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6609</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bque Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1585	1585	Surface to top Rustler includes water sands & red beds.				
1585	2647	1062	Rustler anhy., Salado or salt section and Tansill anhydrite				
2647	2847	200	Yates section dominately dolomite w/fine sand stringers				
2847	3363	516	Seven rivers dolomite				
3363	3968	605	Primarily dolomite w/ Queen sand section				
3968	5282	1314	San Andres carbonate section of dolo., anhy., and ls.				
5282	5737	455	Glorieta ss interbedded w/dolomite.				
5737	6406	669	Blignebry dolomites w/ some ss and ls.				
6406	6609	203	Tubb ss and dolo.				
6609	7075	466	Drinkard dolo. w/ls.				
T.D.	7075						

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JUN 8 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.

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AND OFFICE	
PERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED  
SEP 27 1971

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
B-2652

1. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐  
2. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐  
Name of Operator  
Penroc Oil Corporation  
Address of Operator  
P. O. Drawer 831, Midland, Texas 79701  
Location of Well

7. Unit Agreement Name  
8. Farm or Lease Name  
Conoco-State  
9. Well No.  
1  
10. Field and Pool, or Wildcat  
Hobbs-Blinebry

IT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 2130 FEET FROM  
E East LINE OF SEC. 33 TWP. 18 S RGE. 38 E NMPM

12. County  
Lea

11. Date Spudded 4-23-71 16. Date T.D. Reached 5-14-71 17. Date Compl. (Ready to Prod.) 8-26-71 18. Elevations (DI, RKB, RT, GR, etc.) 3640 GL 19. Elev. Casinghead 3639.4  
20. Total Depth 7075' 21. Plug Back T.D. 7033' 22. If Multiple Compl., How Many 2 23. Intervals Drilled By Sur.-7075' Cable Tools None  
24. Producing Interval(s), of this completion - Top, Bottom, Name  
Blinebry  
5871' to 6029'  
25. Was Directional Survey Made Yes  
26. Type Electric and Other Logs Run  
Welex Gamma Acoustic Log  
27. Was Well Cored Yes

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	418'	17"	410 sx., circulated	None
9 5/8"	36#	3799'	12 1/4"	350 sx., top @ 1089'	None
7"	20#, 23#, 26#	7075'	8 3/4"	900 sx., top @ 3658'	None

LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8"	5803'	5803'

31. Perforation Record (Interval, size and number)  
1-1/2" jet shot per foot at the following intervals: 5871', 85, 87, 5918', 19, 49, 5951', 54, 6014', 16, 18, 29  
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL  
5871' to 6029'  
AMOUNT AND KIND MATERIAL USED  
3000 gal. 20% CRA acid and 1500 gal. treated water with 12 balls in 3 stages.

33. PRODUCTION  
Date First Production 8-26-71 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in  
Date of Test 8-27-71 Hours Tested 24 Choke Size 32/64" Prod'n. For Test Period 50 Oil - Bbl. 50 Gas - MCF 95 Water - Bbl. No Gas - Oil Ratio 1900 to 1  
Flow Tubing Press. 100# psi Casing Pressure Packer Calculated 24-Hour Rate 50 Oil - Bbl. 50 Gas - MCF 95 Water - Bbl. None Oil Gravity - API (Corr.) 39.9° @ 60°F

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold to Phillips Petroleum Company  
Test Witnessed By

35. List of Attachments  
See C-105 filed 6-7-71 on Drinkard completion for this well for copy of log & deviation survey  
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Supt. DATE September 13, 1971

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy 1585 T. Canyon 1585  
T. Salt 1585 T. Strawn 1585  
B. Salt 1585 T. Atoka 1585  
T. Yates 2647 T. Miss 1585  
T. 7 Rivers 2847 T. Devonian 1585  
T. Queen 3363 T. Silurian 1585  
T. Grayburg 3363 T. Montoya 1585  
T. San Andres 3968 T. Simpson 1585  
T. Glorieta 5282 T. McKee 1585  
T. Paddock 5282 T. Ellenburger 1585  
T. Blinbry 5737 T. Gr. Wash 1585  
T. Tubb 6406 T. Granite 1585  
T. Drinkard 6609 T. Delaware Sand 1585  
T. Abo 6609 T. Bone Springs 1585  
T. Wolfcamp 6609 T. 1585  
T. Penn. 6609 T. 1585  
T. Cisco (Bough C) 6609 T. 1585

### Northwestern New Mexico

T. Ojo Alamo 1585 T. Penn. "B" 1585  
T. Kirtland-Fruitland 1585 T. Penn. "C" 1585  
T. Pictured Cliffs 1585 T. Penn. "D" 1585  
T. Cliff House 1585 T. Leadville 1585  
T. Menefee 1585 T. Madison 1585  
T. Point Lookout 1585 T. Elbert 1585  
T. Mancos 1585 T. McCracken 1585  
T. Gallup 1585 T. Ignacio Qtzite 1585  
Base Greenhorn 1585 T. Granite 1585  
T. Dakota 1585 T. 1585  
T. Morrison 1585 T. 1585  
T. Todilto 1585 T. 1585  
T. Entrada 1585 T. 1585  
T. Wingate 1585 T. 1585  
T. Chinle 1585 T. 1585  
T. Permian 1585 T. 1585  
T. Penn. "A" 1585 T. 1585

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1585	1585	Surface to top Rustler includes water sands & red beds.				
1585	2647	1062	Rustler anhy., Salado or salt section and Tansill anhydrite.				
2647	2847	200	Yates section predominately dolomite with fine sand stringers.				
2847	3363	516	Seven Rivers dolomite.				
3363	3968	605	Primarily dolomite with Queen sand section				
3968	5282	1314	San Andres carbonate section of dolomite, anhy. and limestone.				
5282	5737	455	Glorieta ss interbedded with dolomite				
5737	6406	669	Blinebry dolomites with some ss and ls.				
6406	6609	203	Tubb ss. and dolo.				
6609	7075	466	Drinkard dolo. with ls.				
TD	7075						

RECEIVED

SEP 15 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.

**RECEIVED**  
JUN 20 1971  
MIDLAND COUNTY

THE STATE OF TEXAS )  
 )  
COUNTY OF MIDLAND )

JOHN B. CASTLE, being duly sworn, deposes and says that he is President of Penroc Oil Corporation and says that the following Totco's were made on the Penroc Oil Corporation well known as the Conoco-State #1 located 1980 FNL and 2130 FEL  
Section 33 Township 18S Range 38E  
County Lea State New Mexico

and these deviation surveys are a true and correct representation to the best of his knowledge.

<u>Degrees</u>	<u>Depth</u>	<u>Degrees</u>	<u>Depth</u>
1/2	407'	1-1/4	4270'
1/4	1090'	1	4800'
1/2	1572'	1	5555'
1-1/4	1854'	1	5850'
1-1/4	2355'	1	5960'
1	2840'	3/4	6300'
1-1/4	3101'	1	6499'
2	3461'	3/4	6640'
1-1/4	3800'	1	6885'

John B. Castle  
Signature

Subscribed and sworn to before me this 8th day of June, 1971.

My Commission Expires:  
6/1/73

M. L. Meyer  
Notary Public in and for Midland County  
Texas.

MIDLAND COUNTY  
JUN 20 1971

regional to A.L. Porter, Santa Fe  
revised to Hobbs



DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30 025 23759

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B 2656

7. Lease Name or Unit Agreement Name

Conoco State

8. Well No.

1

9. Pool name or Wildcat

Hobbs Drinkard

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

2. Name of Operator

Saga Petroleum

3. Address of Operator

415 W. Wall, #835, Midland, TX 79701

4. Well Location

Unit Letter G : 1980 Feet From The North Line and 2130 Feet From The East Line

Section

33

Township

18S

Range

38E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3640 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

WELL OR ALTER CASING ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Repair 7" casing leak. POH w/ perma-latch ptr, clean well out to TD. RIH w/ 4½" casing, cement back to surface. Reperforate the Drinkard in the zones currently perforated

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Joe N. Clement

TITLE

Engineer

DATE

4/11/99

TYPE OR PRINT NAME

Joe N. Clement

TELEPHONE NO.

915-684-4293

(This space for State Use)

APPROVED BY

Chris Williams

TITLE

DISTRICT 1 SUPERVISOR

DATE

APR 16 1999

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NEW MEXICO OIL CONSERVATION COMMISSION

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APR 26 1971

Form C-101  
Revised 1-1-65 **20 22573459**

5A. Indicate Type of Lease  
STATE ☒ FEE ☐

5. State Oil & Gas Lease No.  
B-2656

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. Type of Well  
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☒

1. Name of Operator  
Penroc Oil Corporation

1. Address of Operator  
P. O. Drawer 831, Midland, Texas 79701

1. Location of Well  
UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE  
AND 2130 FEET FROM THE East LINE OF SEC. 33 TWP. 18S RGE. 38E NMPM

12. County  
Lea

7. Unit Agreement Name

8. Farm or Lease Name  
Conoco-State

9. Well No.  
1

10. Field and Pool, or Wildcat  
Hobbs Blinebry & Drinkard

19. Proposed Depth  
7100

19A. Formation  
Drinkard

20. Rotary or C.T.  
Rotary

21. Elevations (Show whether DF, RT, etc.)  
3640.4 G. L.

21A. Kind & Status Plug. Bond  
Active

21B. Drilling Contractor  
Moran Drlg. Corp.

22. Approx. Date Work will start  
4/25/71

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17"	13-3/8"	48#	400'	350	Surface
12-1/4"	9-5/8"	36 & 32#	3800'	350	
8-3/4"	7"	26 & 23#	7100'	500	

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,  
EXPIRES 7-23-71

THE COMMISSION MUST BE NOTIFIED  
24 HOURS PRIOR TO RUNNING 13 3/8  
CASING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE; GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. B. Gottle Title President Date April 20, 1971

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE APR 23 1971

CONDITIONS OF APPROVAL, IF ANY: No allowable will be assigned in the Hobbs-Drinkard Pool until either a standard proration unit is formed or the non-standard unit is approved after notice and hearing.

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION

Form C-102  
Superseded C-128  
Effective 11-65

All distances must be from the outer boundaries of the Section

RECEIVED

APR 26 1971

Operator <b>PENROC OIL CORP.</b>		Lease <b>CONOCO STATE</b>		Well No. <b>No. 1</b>
Unit/Block <b>G</b>	Section <b>33</b>	Township <b>18 SOUTH</b>	Range <b>38 EAST</b>	Oil Conservation Commission <b>LEA</b>

Actual Footage Location of Well:

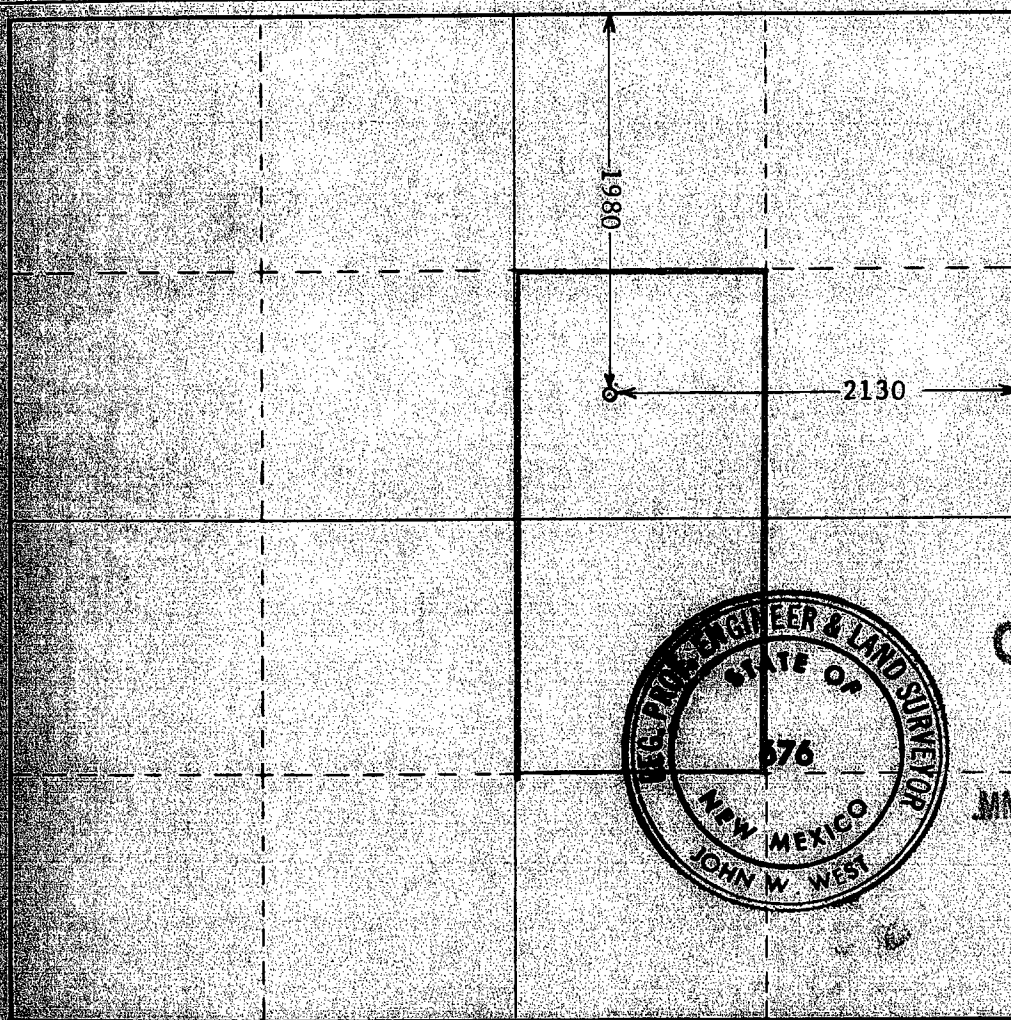
<b>1980</b> feet from the <b>NORTH</b> line and <b>2130</b> feet from the <b>EAST</b> line	Ground Level Elev. <b>3640.4</b>	Producing Formation <b>Blinebry-Drinkard</b>	Pool <b>Hobbs Blinebry-Drinkard</b>	Dedicated Acreage: <b>40+ 80</b> Acres
--	-------------------------------------	---	--	---

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
*J. D. Castle*  
Position  
**President**  
Company  
**Penroc Oil Corporation**  
Date  
**April 21, 1971**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Survey  
**APRIL 20, 1971**  
Registered Professional Engineer and/or Land Surveyor

Certificate No. **676**

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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
Name of Operator Penroc Oil Corporation			5. State Oil & Gas Lease No. B-2656
Address of Operator P. O. Drawer 831, Midland, Texas 79701			7. Unit Agreement Name
Location of Well UNIT LETTER <u>G</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>2130</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18 South</u> RANGE <u>38 East</u> NMPM.			8. Farm or Lease Name Conoco-State
			9. Well No. 1
			10. Field and Pool, or Wildcat Hobbs Blinbry-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3640.4 GL			12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

## 7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/23/71: Spud 7:00 a.m., Moran Oil Producing and Drlg. Corporation, contractor.  
Ran 418' (12 jts.) 13-3/8", 48#, ST&C casing.  
Cemented with 410 sacks, Class C, 2% Calcium Chloride. Cement circulated to surface.  
Plug down 4:30 p.m.  
Cementer: Halliburton.  
WOC 18 hours, tested at 800#, held o.k.

4/30/71: Ran 9-5/8" casing, 89 joints 36#, J-55; 29 joints 32#, H-40, set at 3799'.  
Cemented with 350 sacks Class C, 2% Calcium Chloride, estimated top of cement 1089'.  
Plug down at 7:30 a.m.  
Cementer: Halliburton.  
WOC 18 hours, tested at 1,000# for 30 min., held o.k.

## 8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John W. Izell TITLE Secretary-Treasurer DATE May 3, 1971  
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE MAY 6 1971  
CONDITIONS OF APPROVAL, IF ANY:

THE STATE OF TEXAS )  
 )  
 COUNTY OF MIDLAND )

MAIN OFFICE

91 JUN 9 AM 8 17

JOHN B. CASTLE, being duly sworn, deposes and says that he is President of Penroc Oil Corporation and says that the following Totco's were made on the Penroc Oil Corporation well known as the Conoco-State #1 located 1980 FNL and 2130 FEL

Section	<u>33</u>	Township	<u>18S</u>	Range	<u>38E</u>
County	<u>Lea</u>	State	<u>New Mexico</u>		

and these deviation surveys are a true and correct representation to the best of his knowledge.

<u>Degrees</u>	<u>Depth</u>	<u>Degrees</u>	<u>Depth</u>
1/2	407'	1-1/4	4270'
1/4	1090'	1	4800'
1/2	1572'	1	5555'
1-1/4	1854'	1	5850'
1-1/4	2355'	1	5960'
1	2840'	3/4	6300'
1-1/4	3101'	1	6499'
2	3461'	3/4	6640'
1-1/4	3800'	1	6885'

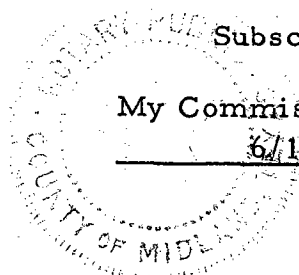
John B. Castle  
 Signature

Subscribed and sworn to before me this 8th day of June, 1971.

My Commission Expires:

6/1/73

M. L. Meyer  
 Notary Public in and for Midland County  
 Texas.



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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2656

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Penroc Oil Corporation	8. Farm or Lease Name Conoco-State
Address of Operator P. O. Drawer 831, Midland, Texas 79701	9. Well No. 1
Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2130</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18 S</u> RANGE <u>38 E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs-Blinbry Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3640.4 GL	12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

## 7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

5/13/71: Ran 203 joints 7" O.D. casing, set at 7075'.  
1283' 23# LTC  
2100' 20# STC  
2208' 23# STC  
1484' 26# STC

Cemented with 250 sacks Class "C", 3# salt/sack, and  
200 sacks Light-weight, 1/4# Floseal/sack.

Plug down 2:30 p.m. Top of cement 3658'.  
Cementer: Halliburton  
WOC 18 hours, tested to 2000#, held o.k.

## 8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Secretary-Treasurer</u>	DATE <u>5/20/71</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>MAY 24 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		



COUNTY LEA FIELD Hobbs STATE NM 30-025-23759

OPR PENROC OIL CORP. MAP

1 Conoco - State

Sec 33, T-18-S, R-38-E CO-ORD

1980' FNL, 2130' FEL of Sec

Spd 4-25-71

CLASS

Cmp 8-26-71

FORMATION

DATUM

FORMATION

DATUM

CSG & SX - TUBING

13 3/8" at 405' w/410 sx

9 5/8" at 3799' w/350 sx

7" at 7075' w/450 sx

LOGS EL GR RA IND HC A

TD 7075'

IP (Blinbry) Perfs 5871-6029' F 50 BOPD. Pot based on 24 hr test thru 1/2" chk. GOR 1900; Grav 39.9; CP Pkr; TP 100#.

IP (Drinkard) Perfs 6611-6975' F 308 BOPD + trace wtr. Pot based on 24 hr test thru 1/2" chk. GOR 1300; Grav 39; CP Pkr; TP 720#.

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CONT. Moran PROP DEPTH 7100' TYPE RT  
DATE

4-27-71

5-3-71

5-11-71

F.R. 4-27-71; Opr's Elev. 3640' GL

PD 7100' RT (Blinbry-Drinkard)

Contractor - Moran

Drlg. 3200' dolo & anhy

Drlg. 5310' lm

Coring @ 6893'

Cored (Blinbry) 5850-5905', rec 55' lm,

fair to good porosity & frac, bldg O & G

Cored (Blinbry) 5905-60', rec 55' lm, fair to

good porosity & frac, bldg O & G

Cored (Drinkard) 6650-6705', rec 55', No descr

TD 7075'; Prep Treat

Cored 6890-6945', rec 55', No descr

Perf 6752-6821', 6876-6975' (overall)

5-17-71

LEA  
PENROC OIL CO.

Hobbs NM  
#1 Conoco - State

Sec 33, T18S, R38E  
Page #2

5-25-71

TD 7075'; Tstg  
Acid (6876-6975') 4000 gals  
Flwd @ 9 BOPH, TP 80-120# (6876-6975')  
Acid (6752-6821') 3000 gals  
Flwd 45 BO in 5 hrs, TP 720# (6752-6821')  
Perf 6611-6727', 6523-34'  
Flwd 17 BO in 1 hr thru 1/2" chk, TP 800#  
(6611-6727')  
Acid (6523-34') 1000 gals

6-1-71

TD 7075'; Rng Tbg  
Perf @ 5871', 5885', 5887', 5918', 5919',  
5949', 5951', 6014', 6016', 6018', 6029'  
Acid (5871-6029') 3000 gals

6-8-71

TD 7057'; Tstg (Drinkard)  
Flwd 220 BO in 24 hrs thru 1/2" chk, TP 400#

6-8-71

Continued  
(6661-6975') (Drinkard)

6-14-71

TD 7075'; SI

6-28-71

TD 7075'; SI

8-9-71

TD 7075'; SI

Drinkard complete 5-19-71

9-13-71

TD 7075'; WO Dual completion

9-20-71

TD 7075'; COMPLETE

Perfs 6523-34', Packed off

LOG TOPS: Rustler 1585', Yates 2647',  
Seven Rivers 2847', Queen 3363', Penrose  
3523', San Andres 3968', Glorieta 5282',  
Blinebry 5737', Tubb 6406', Drinkard  
6609'

9-23-71

COMPLETION REPORTED



CMD : ONGARD 12/26/02 14:05:15  
 OGIWCM INQUIRE WELL COMPLETIONS OGOMES -TPLX

API Well No : 30 25 26368 Eff Date : 03-01-1997 WC Status : A  
 Pool Idn : 31730 HOBBS;DRINKARD  
 OGRID Idn : 157984 OCCIDENTAL PERMIAN LTD  
 Prop Idn : 19554 STATE HF COM

Well No : 001  
 GL Elevation: 3626

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	:	P	33	18S		38E	FTG 610 F S FTG 610 F E A
Lot Identifier:							
Dedicated Acre:							80.00
Lease Type	:						S
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O)	:						C

M0025: Enter PF keys to scroll  
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06  
 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD :  
OG6ACRE

ONGARD  
C102-DEDICATE ACREAGE

12/26/02 14:05:20

OGOMES -TPLX

Page No : 1

API Well No : 30 25 26368 Eff Date : 04-30-1991  
Pool Idn : 31730 HOBBS;DRINKARD  
Prop Idn : 19554 STATE HF COM  
Spacing Unit : 20008 OCD Order :  
Sect/Twp/Rng : 33 18S 38E Acreage : 80.00  
Dedicated Land: Simultaneous Dedication:  
Revised C102? (Y/N) :

S	Base U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot Idn
I	33	33	18S	38E	40.00	N	FE	
P	33	33	18S	38E	40.00	N	ST	

E0005: Enter data to modify or PF keys to scroll  
PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :  
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

12/26/02 14:05:28  
OGOMES -TPLX  
Page No: 1

OGRID Identifier : 157984 OCCIDENTAL PERMIAN LTD  
Pool Identifier : 31730 HOBBS;DRINKARD

API Well No : 30 25 26368 Report Period - From : 01 2000 To : 12 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 26368	STATE HF COM	04 00 30	5815 432	P
30 25 26368	STATE HF COM	05 00 31	5893 414	P
30 25 26368	STATE HF COM	06 00 30	5941 450	P
30 25 26368	STATE HF COM	07 00 31	6017 434	P
30 25 26368	STATE HF COM	08 00 31	5484 432	P
30 25 26368	STATE HF COM	09 00 30	5895 435	P
30 25 26368	STATE HF COM	10 00 31	5598 455	P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 12/26/02 14:05:31  
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPLX  
 Page No: 2

OGRID Identifier : 157984 OCCIDENTAL PERMIAN LTD  
 Pool Identifier : 31730 HOBBS;DRINKARD

API Well No : 30 25 26368 Report Period - From : 01 2000 To : 12 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat	
30 25 26368	STATE HF COM	11 00 30	5836	402	P
30 25 26368	STATE HF COM	12 00 31	5941	457	P
30 25 26368	STATE HF COM	01 01 22	4712	335	13 P
30 25 26368	STATE HF COM	02 01 28	5727	405	14 P
30 25 26368	STATE HF COM	03 01 29	5761	422	15 P
30 25 26368	STATE HF COM	04 01 24	5342	363	13 P
30 25 26368	STATE HF COM	05 01 31	6173	472	17 P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :  
OG6IPRD

ONGARD

12/26/02 14:05:34

INQUIRE PRODUCTION BY POOL/WELL

OGOMES -TPLX

Page No: 3

OGRID Identifier : 157984 OCCIDENTAL PERMIAN LTD

Pool Identifier : 31730 HOBBS;DRINKARD

API Well No : 30 25 26368 Report Period - From : 01 2000 To : 12 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 26368	STATE HF COM	06 01 30	4688 366	15 P
30 25 26368	STATE HF COM	07 01 31	6112 695	26 P
30 25 26368	STATE HF COM	08 01 31	5436 374	16 P
30 25 26368	STATE HF COM	09 01 30	5384 405	15 P
30 25 26368	STATE HF COM	10 01 31	5143 457	17 P
30 25 26368	STATE HF COM	11 01 30	5109 431	30 P
30 25 26368	STATE HF COM	12 01 31	5958 495	31 P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12



CMD :  
OG6IPRD INQUIRE PRODUCTION BY POOL/Well

12/26/02 14:05:37  
OGOMES -TPLX  
Page No: 5

OGRID Identifier : 157984 OCCIDENTAL PERMIAN LTD  
Pool Identifier : 31730 HOBBS;DRINKARD  
API Well No : 30 25 26368 Report Period - From : 01 2000 To : 12 2002

API well	No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water Stat	Well	
30	25	26368 STATE HF COM	08 02 31	5522	420	31 P
30	25	26368 STATE HF COM	09 02 30	5176	277	30 P
30	25	26368 STATE HF COM	10 02 31	5377	504	22 P

Reporting Period Total (Gas, Oil) : 171762 13191 606

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-104A

Submit to appropriate District Office

Oil Conservation Division  
2040 South Pacheco  
Santa Fe, NM 87505

## Change of Operator

### Previous Operator Information:

OGRID: 157984  
Name: Altura Energy Ltd.  
Address: P.O. Box 4294  
Address: \_\_\_\_\_  
City, State, Zip: Houston, TX 77210-4294

### New Operator Information:

Effective Date: May 8, 2000  
New Ogrid: 157984  
New Name: Occidental Permian Limited  
Address: Partnership  
Address: P.O. Box 4294  
City, State, Zip: Houston, TX 77210-4294

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given to the new operator on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

Signature: Mark Stephens

Printed name: Mark Stephens

Title: Business Analyst (SG)

Date: 6/1/00 Phone: 281-552-1158

### Previous operator complete below:

Previous Operator: Altura Energy Ltd.

Previous OGRID: 157984

Signature: Mark Stephens

Printed Name: Mark Stephens

### NMOCD Approval

Signature: Larry W. Wink

Printed Name: \_\_\_\_\_

District: \_\_\_\_\_

Date: JUN 08 2000



API #	U/L	Sec	Twp	Rng	Pool Code	Pool Name	Prop. Code	Property Name	Well No.	Well Type	POD # Oil	POD # Gas	POD # Water
30 25-07544	L	33	18S	38E	31920	Hobbs; Grayburg - San Andres	19520	North Hobbs (GSA) Unit	131	O	2265310	2265330	2265350
30 25-07543	M	33	18S	38E	31920	Hobbs; Grayburg - San Andres	19520	North Hobbs (GSA) Unit	141	O	2265310	2265330	2265350
30 25-28411	M	33	18S	38E	31920	Hobbs; Grayburg - San Andres	19520	North Hobbs (GSA) Unit	142	I			
30 25-07547	N	33	18S	38E	31920	Hobbs; Grayburg - San Andres	19520	North Hobbs (GSA) Unit	241	O	2265310	2265330	2265350
30 25-12757	O	33	18S	38E	31920	Hobbs; Grayburg - San Andres	19520	North Hobbs (GSA) Unit	341	O	2265310	2265330	
30 25-07561	P	33	18S	38E	7220	Bowers; Seven Rivers	19551	State /A-3/	27	O			
30 25-07565	P	33	18S	38E	31920	Hobbs; Grayburg - San Andres	19552	South Hobbs (GSA) Unit	5	O	139510	139530	139550
30 25-07565	P	33	18S	38E	31730	Hobbs; Drinkard	19554	State "H" Com	1	O	440110	440130	440150
30 25-12509	B	34	18S	38E	31920	Hobbs; Grayburg - San Andres	19520	North Hobbs (GSA) Unit	311	O	2265310	2265330	2265350
30 25-07579	C	34	18S	38E	31920	Hobbs; Grayburg - San Andres	19520	North Hobbs (GSA) Unit	211	O	2265310	2265330	2265350
30 25-07575	D	34	18S	38E	31920	Hobbs; Grayburg - San Andres	19552	South Hobbs (GSA) Unit	1	O	139510	139530	139550
30 25-28968	D	34	18S	38E	31920	Hobbs; Grayburg - San Andres	19556	South Hobbs (GSA) Unit Coop	9	I			
30 25-29677	D	34	18S	38E	31920	Hobbs; Grayburg - San Andres	19552	South Hobbs (GSA) Unit	210	O			
30 25-07571	E	34	18S	38E	31920	Hobbs; Grayburg - San Andres	19552	South Hobbs (GSA) Unit	2	O	139510	139530	139550
30 25-26375	E	34	18S	38E	31730	Hobbs; Drinkard	19555	Turner - Tract 2	30	O	442010	442030	442050
30 25-28309	E	34	18S	38E	31920	Hobbs; Grayburg - San Andres	19556	South Hobbs (GSA) Unit Coop	6	I			
30 25-07578	F	34	18S	38E	31920	Hobbs; Grayburg - San Andres	19520	North Hobbs (GSA) Unit	221	O	2265310	2265330	2265350
30 25-07568	I	34	18S	38E	31920	Hobbs; Grayburg - San Andres	19520	North Hobbs (GSA) Unit	431	O			
30 25-07570	K	34	18S	38E	31920	Hobbs; Grayburg - San Andres	19552	South Hobbs (GSA) Unit	4	O	139510	139530	139550
30 25-28969	K	34	18S	38E	31920	Hobbs; Grayburg - San Andres	19556	South Hobbs (GSA) Unit Coop	10	I			
30 25-28970	K	34	18S	38E	31920	Hobbs; Grayburg - San Andres	19556	South Hobbs (GSA) Unit Coop	11	I			
30 25-07569	L	34	18S	38E	31920	Hobbs; Grayburg - San Andres	19552	South Hobbs (GSA) Unit	3	O	139510	139530	139550
30 25-26583	L	34	18S	38E	31730	Hobbs; Drinkard	19555	Turner - Tract 2	31	O	442010	442030	442050
30 25-26308	L	34	18S	38E	31920	Hobbs; Grayburg - San Andres	19556	South Hobbs (GSA) Unit Coop	5	I			
30 25-28331	L	34	18S	38E	31920	Hobbs; Grayburg - San Andres	19552	South Hobbs (GSA) Unit	127	I			
30 25-29444	L	34	18S	38E	31920	Hobbs; Grayburg - San Andres	19552	South Hobbs (GSA) Unit	197	O	139510	139530	139550
30 25-07572	M	34	18S	38E	31920	Hobbs; Grayburg - San Andres	19552	South Hobbs (GSA) Unit	6	O	139510	139530	319550
30 25-28333	M	34	18S	38E	31920	Hobbs; Grayburg - San Andres	19552	South Hobbs (GSA) Unit	129	I			
30 25-31211	M	34	18S	38E	31920	Hobbs; Grayburg - San Andres	19552	South Hobbs (GSA) Unit	225	O	139510	139530	139550
30 25-07576	N	34	18S	38E	31920	Hobbs; Grayburg - San Andres	19552	South Hobbs (GSA) Unit	7	O	139510	139530	139550
30 25-28971	N	34	18S	38E	31920	Hobbs; Grayburg - San Andres	19556	South Hobbs (GSA) Unit Coop	12	I			
30 25-30486	N	34	18S	38E	31920	Hobbs; Grayburg - San Andres	19552	South Hobbs (GSA) Unit	223	O			
30 25-07567	O	34	18S	38E	31920	Hobbs; Grayburg - San Andres	19520	North Hobbs (GSA) Unit	341	O	2265310	2265330	
30 25-26008	F	5	19S	33E	8180	Buffalo - Yates	19559	Nellis Federal	9	O			
30 25-01663	O	5	19S	33E	73000	Buffalo; Penn (Gas)	19559	Nellis Federal	1	G	436010	436030	436050
30 25-09883	I	19	19S	37E	22800	Elmout Yates-7 Rvs-Queen (Oil)	19543	State D	2	O			
30 25-28972	B	3	19S	38E	31920	Hobbs; Grayburg - San Andres	19556	South Hobbs (GSA) Unit Coop	13	I			
30 25-07587	C	3	19S	38E	31920	Hobbs; Grayburg - San Andres	19552	South Hobbs (GSA) Unit	22	I			
30 25-23530	C	3	19S	38E	31920	Hobbs; Grayburg - San Andres	19552	South Hobbs (GSA) Unit	21	O	139510	139530	139550

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Bravos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-104  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address ALTURA Energy Ltd. P.O. Box 4294 Houston, TX 77210-4294		OGRID Number 157984
		Reason for Filing Code CH MAR 01 1997
API Number 30-025-26368	Pool Name Hobbs;Drinkard	Pool Code 031730
Property Code 19554	Property Name State "HF" Com	Well Number 1

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	33	18	38		610	S	610	E	LeA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code S	Producing Method Code P	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
138648	Amoco Pipeline Co. ITD 502 North West Avenue Levelland, TX 79336	0440110	Ø	
009171	GPM Gas Corp. (Attn. C. Taylor) 4044 Penbrook Odessa, TX 79762	0440130	G	

IV. Produced Water

POD	POD ULSTR Location and Description
0440150	

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Tom G. Tullos

Title: Sr. Business Analyst

Date: MAR 01 1997

Phone: 713-366-7337

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

DISTRICT 1 SUPERVISOR

APR 15 1997

If this is a change of operator fill in the OGRID number and name of the previous operator

Amoco Production Company

OGRID No. 000778

Previous Operator Signature

Printed Name

Title

Date

Tom G. Tullos

Sr. Business Analyst

MAR 01 1997

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

Submit 3 Copies  
to Appropriate  
District Office

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Artesia, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED  
JUN 3 AM 8 52

WELL API NO.	30-025-26368
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2656

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name  State /HF/ Com
2. Name of Operator Amoco Production Company (Room 17.165)	8. Well No. 1
3. Address of operator P.O. Box 4891, Houston, Texas 77210-4891	9. Pool name or Wildcat Hobbs Drinkard
4. Well Location Unit Letter P : 610 Feet From The South Line and 610 Feet From The East Line Section 33 Township 18-S Range 38-E NMPM Lea, NM County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3625.6' GL	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

- 1) Shut flowline and offside casing valves, pressure tubing to 500#.
- 2) Pump 495 gals A-sol P-38 down casing. (7 gal/ft net pay)
- 3) Pump 30 bbls lease crude flush. Do not flush w/ produced water under any circumstances. If crude not available, make up additional load fluid w/ xylene purchased from Dowell. Minimum flush is 15 bbls.
- 4) SI well 48 hours. Circulate 2-4 hours.
- 5) Hot water flowline w/ 5 gals PAW0075, paraffin dispersant, mixed w/ 30 bbls hot water prior to production.
- 6) Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Devina M. Prince TITLE Staff Assistant DATE 06-22-95  
TYPE OR PRINT NAME Devina M. Prince TELEPHONE NO. (713) 368-7686

(This space for State Use)

APPROVED BY Paul M. King TITLE Geologist DATE JUN 30 1995

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I CONSERVATION DIVISION  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

50 Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-26368
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2656
7. Lease Name or Unit Agreement Name State /HF/ Com
8. Well No. 1
9. Pool name or Wildcat Hobbs Drinkard
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3625.6' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Amoco Production Company (Room 18.108)
3. Address of operator P.O. Box 3092, Houston, Texas 77253-3092
4. Well Location Unit Letter P : 610 Feet From The South Line and 610 Feet From The East Line Section 33 Township 18-S Range 38-E NMPM Lea, NM County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3625.6' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Reperforate and acidize to stimulate well ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

MIRUSU (3/9/94) X RODS X PARAFFIN UP X UNSEAT PMP X HOT WTR X 100 BBLS X PRXP. KILL WELL X RTXIB X POH X RIH X BIT X SCRAPER X TBG X TAG 7013' X POH X RIH X WL X PERF 6701-12 X 6716-20 X 6730-34 X 6740-44 X 6752-54 X 6759-66 X 6767-72 X 6774-78 X 6818-28 X 6820-34 X 6868-72 X 6876-80 X 6893-99 X 6901-22 X 4 JSPP X RIH X SONIC HAMMER X TBG. FIN RIH X SONIC HAMMER X ACD PERFS 6701-6922 X 4500 GAL 15% X ADDITIVES X MAX TRTP 340 X AVG TRTP 175 X AIR 4 BPM X ISIP O X FLUSH X POH X RIH X PROD TBG X RBXIT. RUN PMP X RODS X LOAD X TST X OK X RETURN TO PROD. RDMOSU (3/15/94).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Devin M. Prince TITLE Staff Assistant DATE 03-22-94  
TYPE OR PRINT NAME Devin M. Prince TELEPHONE NO. (713) 366-7686

(This space for State Use)

APPROVED BY [Signature] TITLE DISTRICT 1 SUPERVISOR DATE APR 11 1994  
CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

RE P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

MAR 25 AM 8 39

WELL API NO.	30-025-26368
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2658
7. Lease Name or Unit Agreement Name	State /HF/ Corn
8. Well No.	1
9. Pool name or Wildcat	Hobbs Drinkard

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Amoco Production Company (Room 18.108)	3. Address of operator P.O. Box 3092, Houston, Texas 77253-3092
4. Well Location Unit Letter P : 610 Feet From The South Line and 610 Feet From The East Line Section 33 Township 18-S Range 38-E NMPM Lea, NM County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3625.6' GL		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: Reperforate & Acidize To Stimulate Well <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

- MI. RUSU.
- POH x RxPmpxTbg. Inspect x repair eqpt as needed.
- RIH x bit x scraper.
- RIH x perf guns and perforate the following intervals at 4 spf x 120 or 90 degree phasing: 6701-12, 6716-20, 6730-34, 6740-44, 6752-54, 6759-66, 6767-72, 6774-78, 6818-28, 6830-34, 6868-72, 6876-80, 6893-99, 6901-11, 6912-22.
- RIH x workstring x sonic hammer  
Acidize pay x 4500 gal Ne HCl using 15% HCl x 2 gal/1000 WA 211 x 2 gal/1000 gal WA212 x 5 gal/1000 U42 (iron seq).
- Flush to perfs x 40 bbls clean water.
- POH x sonic hammer.
- RIH x prod eqpt as pulled above x return well to prod
- Pmp scale sqz to inhibit scale formation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Anna M. Prince TITLE Staff Assistant DATE 03-15-94  
TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY Paul J. Blum TITLE Geologist DATE MAR 21 1994

CONDITIONS OF APPROVAL, IF ANY:

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department  
OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Amoco Production Company	Well API No. 30-025-26368
Address P. O. Box 3092, Houston, TX 77253	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> Correct Oil Transporter Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name State /HF/ Com	Well No. 1	Pool Name, including Formation Hobbs Drinkard	Kind of Lease (State) Federal or Fee	Lease No. B-2656
Location Unit Letter P : 610 Feet From The South Line and 610 Feet From The East Line Section 33 Township 18-S Range 38-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Amoco Pipeline Intercor, orate Trucking Div.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 202068, Tulsa, OK 74170-2068					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum 66 Natl gas GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) 4001 Fenwick, Tulsa, OK 74119-29761					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 9	Twp. 19	Rge. 38	Is gas actually connected? Yes	When EFFECTIVE: February 1, 1992

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Matthew C. Wines Administrative Analyst  
Printed Name  
10/1/90  
Date  
713/556-3744  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 08 1990

By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department  
OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Amoco Production Company	Well API No. 30-025-26368
Address P. O. Box 3092, Houston, TX 77253	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> Correct Oil Transporter Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of operator give name  
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name State /HF/ Com	Well No. 1	Pool Name, including Formation Hobbs Drinkard	Kind of Lease State, Federal or Fee	Lease No. B-2656
Location Unit Letter P : 610 Feet From The South Line and 610 Feet From The East Line Section 33 Township 18-S Range 38-E , NMPL, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Amoco Pipeline Interconnect Trunking Div.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 202068, Tulsa, OK 74170-2068					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum 66 Natl gas	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79761					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 9	Twp. 19	Rge. 38	Is gas actually connected? Yes	When ?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

Signature  
Matthew C. Wines Administrative Analyst  
Printed Name  
10/1/90 Title  
713/556-3744  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 08 1990  
By  
Title DISTRICT 1 SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico OIL CONSERVATION DIVISION  
Energy, Minerals and Natural Resources Department  
RECEIVED  
OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Amoco Production Company	Well API No. 30-025-26368
Address P. O. Box 3092, Houston, TX 77253	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name  
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name State /HF/ Com	Well No. 1	Pool Name, including Formation Hobbs Drinkard	Kind of Lease (State) Federal or Fee	Lease No. B-2656
Location				
Unit Letter P	610	Feet From The South	Line and 610	Feet From The East
Section 33	Township 18-S	Range 38-E	NMPM	Lea
County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Amoco Pipeline <i>ITD</i>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 702068, Tulsa, OK 74170-2068	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum <i>66 Natl gas</i>	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79761	
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 9
	Twp. 19	Rge. 38
	Is gas actually connected? Yes	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casing Shoe	
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

Signature *Matthew C. Wines*  
Matthew C. Wines Administrative Analyst  
Printed Name  
Date *9/19/90* Telephone No. *(713) 556-3744*

OIL CONSERVATION DIVISION

Date Approved *SEP 26 1990*  
By *[Signature]*  
Title *DISTRICT 1 SUPERVISOR*

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

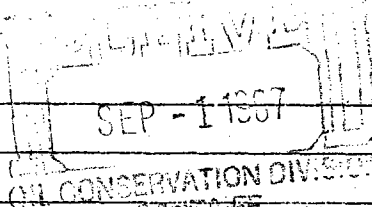
- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.



DEPARTMENT	
SANITARY	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
PRODUCTION OFFICE	
Operator	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Superseding Old C-101 and C-111  
Effective 1-1-65



Amoco Production Company

P. O. Box 68, Hobbs, NM 88240

(Reasons for filing (check proper box))

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

To show connection date on gas.

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
State HF <u>Com</u>	<u>1</u>	Hobbs Drinkard	State, Federal or Free State	B-2656
Location				
Unit Letter <u>P</u>	<u>610</u>	Feet From The <u>South</u>	Line and <u>610</u>	Feet From The <u>East</u>
Line of Section <u>33</u>	Township <u>18-S</u>	Range <u>38-E</u>	NMPLA	Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation Permian (Eff. 9/1/87)	P. O. Box 1183, Houston, TX	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company	4001 Penbrook, Odessa, TX	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	A	9
	Twp.	19
	Rge.	38
Is gas actually connected?	When	
Yes	10-1-79	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stim. Res't.	Eff. Res't.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.D.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Rtn To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

O+4 NMOC-D, 1-Hou, 1-Susp, 1-BD

Bob Davis  
(Signature)

Assistant Administrative Analyst

1-15-80

(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 16 1980, 19

BY John Runyan  
Geologist

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the available tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable to be considered.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

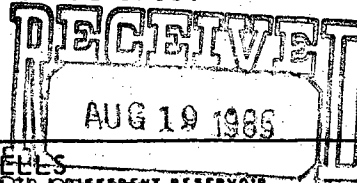
OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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LAND OFFICE	
OPERATOR	



5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**B-2656**

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACKED A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER- ☐  
Name of Operator  
**AMOCO PRODUCTION COMPANY**  
Address of Operator  
**P.O. BOX 68, HOBBS, NEW MEXICO 88240**  
Location of Well  
UNIT LETTER **P** **610** FEET FROM THE **South** LINE AND **610** FEET FROM  
THE **East** LINE, SECTION **33** TOWNSHIP **18-S** RANGE **38-E** NMPM.  
15. Elevation (Show whether DF, RT, GR, etc.)  
**3625.6 GL**  
12. County  
**Lea**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <b>Acidized and Installed Pumping Unit</b> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 7-25-85, tagged FBTD at 7029, and POH w/ tbg. RIH w/ 7" RBP, pkr, and 2 7/8" tbg. Set RBP at 6964'. Pulled tbg and set pkr at 6946'. Prs tested to 500 psi. - held. Pumped 26 bbl 4% KCL FW. Reset pkr at 6797'. Pumped 500 gal A-SOL and 3000 gal 15% NEFE HCL acid w/ add. Flushed w/ 40 bbl 4% KCL FW. Rel pkr, ran tbg, and latched onto RBP. POH. RIH w/ 7" RBP, pkr, and 2 7/8" tbg. Set RBP at 6807'. Pulled tbg and set pkr at 6606'. Pumped 500 gal A-SOL and 3000 gal 15% NEFE HCL acid w/ add. Flushed w/ 39 bbl 4% KCL FW. Rel pkr, ran tbg, and latched onto RBP. POH w/ tbg and tools. RIH w/ 2 7/8" SN, 10 jts 2 7/8" tailpipe, 7" tbg anchor and 2 7/8" tbg. SN landed at 6957'. Anchor SA 6677'. Ran rods and pump. Prs

OTS UNMOD-H, I-JRB, I-FSN, I-NLG

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Administrative Analyst* TITLE **ADMINISTRATIVE ANALYST** DATE **15 August 1985**  
APPROVED BY *Eddie W. Deary* TITLE **OIL & GAS INSPECTOR** DATE **AUG 16 1985**  
CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	
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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Superseding Old C-104 and C-11  
Effective 1-1-65

Operator <b>Amoco Production Company</b>	
Address <b>P. O. Box 68, Hobbs, NM 88240</b>	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	To show connection date on gas.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of Oil <input type="checkbox"/>	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE			
Lease Name <b>State HF Com</b>	Well No. <b>1</b>	Pool Name, including Formation <b>Hobbs Drinkard</b>	Kind of Lease State, Federal or Fee <b>State</b>
Lease No. <b>B-2656</b>			
Location Unit Letter <b>P</b> ; <b>610</b> Feet From The <b>South</b> Line and <b>610</b> Feet From The <b>East</b>			
Line of Section <b>33</b> Township <b>18-S</b> Range <b>38-E</b> , NMPM, <b>Lea</b> County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
<b>The Permian Corporation</b>	<b>P. O. Box 1183, Houston, TX</b>		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
<b>Phillips Petroleum Company</b>	<b>4001 Penbrook, Odessa, TX</b>		
If well produces oil or liquids, give location of tanks.	Unit <b>A</b>	Sec. <b>9</b>	Twp. <b>19</b>
	Pge. <b>38</b>	Is gas actually connected? <b>Yes</b>	When <b>10-1-79</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA									
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
Perforations			Depth Casing Shoe						

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Dble. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
<b>O+4 NMOCD-H, 1-Hou, 1-Susp, 1-BD</b>	
<b>Bob Davis</b>	
(Signature)	
Assistant Administrative Analyst	
(Title)	
1-15-80	
(Date)	

OIL CONSERVATION COMMISSION	
JAN 16 1980	
APPROVED	19
BY <b>John W. Runyan</b>	
TITLE <b>Geologist</b>	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the downhole tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such changes of condition.	

# State of New Mexico



Commissioner of Public Lands  
November 15, 1979

ALEX J. ARMIJO  
COMMISSIONER

P. O. BOX 1148  
SANTA FE, NEW MEXICO 87501

Amoco Production Company  
500 Jefferson Building  
P. O. Box 3092  
Houston, Texas 77001

Re: Amoco Production Company-  
State "HF" Com Well No. 1  
E/2SE/4 Sec 33-T18S R38E  
Lea County, New Mexico

ATTENTION: Marlin K. Brown

Gentlemen:

The Commissioner of Public Lands has this date approved your communitization agreement covering the E/2 SE/4 of Section 33, Township 18 South, Range 38 East, Lea County, New Mexico. Such agreement covers the DRINKARD formation. The effective date to be as of July 3, 1979, which is the date of your agreement.

Enclosed are Five (5) Certificates of approval.

Your filing fee in the amount of Ten (\$10.00) Dollars has been received.

Very truly yours,

ALEX J. ARMIJO  
COMMISSIONER OF PUBLIC LANDS

BY:  
RAY D. GRAHAM, Director  
Oil and Gas Division  
AC 505-827-2748

AJA/RDG/s  
encls.

cc: OCD-Santa Fe, New Mexico ✓

STATE OF NEW MEXICO  
STATE LAND OFFICE  
ACTIVE COMMUNITIZATIONS

cc

COMMUNITIZATION NAME:

Amoco Production Company-State "HF" Com Well No. 1

OPERATOR:

Amoco Production Company

DATE APPROVED:

November 15, 1979

EFFECTIVE DATE:

July 3, 1979

COUNTY:

Lea

E/2SE/4 Sec 33-T18S-R38E

TOTAL ACREAGE:

80.00

STATE ACREAGE:

40.00 (SE/4SE/4)

DEDICATED TO:

Drinkard Formation

INSTITUTION:

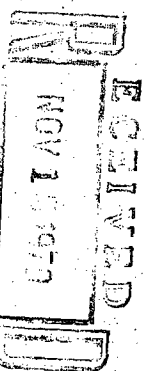
Penn

TERM OF COMMUNITIZATION:

1 Yr. and so long as

WELL LOCATION:

SE/4SE/4 (P)



					*

SEC. TWP. RGE.

SUBDIVISION

LEASE NO.

LESSEE

ACREAGE

33 18S 38E

SE/4SE/4

A-1212-1

Amoco Production Company

40.00

33 18S 38E

NE/4SE/4

FEE LANDS

Gulf Oil Exploration & Production Company

40.00  
80.00

THE SE/4SE/4 IS IN THE SOUTH HOBBS GRAYBURG UNIT.

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LAND OFFICE	
OPERATOR	

Form C-105  
Revised 11-1-76

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
  
7. Unit Agreement Name

a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

3. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 68, Hobbs, NM 88240

4. Location of Well

7. Unit Agreement Name

8. Farm or Lease Name

State HF Com

9. Well No.

1

10. Field and Pool, or Wildcat

Hobbs Drinkard

INITIAL LETTER P LOCATED 610 FEET FROM THE South LINE AND 610 FEET FROM

THE East LINE OF SEC. 33 TWP. 18-S RGE. 38-E NMPM

12. County

Lea

15. Date Spudded 7-10-79 16. Date T.D. Reached 8-8-79 17. Date Compl. (Ready to Prod.) 9-4-79 18. Elevations (DF, RKB, RT, GR, etc.) 3625.6 GL 19. Elev. Casinghead

20. Total Depth 7050' 21. Plug Back T.D. 7010' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

6701'-6772', 6824'-6922' Drinkard

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Comp Neutron From Density; Dual laterolog Micro SFL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	385'	17-1/2"	450 sx Class C	Circ 90 sx
9-5/8"	40#	4260'	12-1/4"	1257 sx Class C	Circ 20 sx
7"	23# & 26#	7050'	8-3/4"	7050 sx Class C	TCMT 2860'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	6800'	

31. Perforation Record (Interval, size and number)

6071'-6772', 6824'-6922' w/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6071'-6772'	6000 gal 15% NE acid
6824'-6922'	6000 gal 15% NE acid

33. PRODUCTION

Date First Production 8-16-79 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI

Date of Test 9-4-79 Hours Tested 24 Choke Size 48/64 Prod'n. For Test Period 84 Oil - Bbl. 648 Gas - MCF 4 Water - Bbl. 7.7 Gas - Oil Ratio

Flow Tubing Press. 100# Casing Pressure Calculated 24-Hour Rate 84 Gas - MCF 648 Water - Bbl. 4 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold.

Test Witnessed By

35. List of Attachments

Logs Mailed 9-5-79

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE 9-5-79

Q+4 NMOCD-H. 1-Hou. 1-Susp. 1-BD

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2874'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3391'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3900'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3984'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5297'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>5740'</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6410'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6610'</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>San Andres Zone 1 4012'</u>	Chinle _____	T. _____
T. Penn. _____	T. <u>San Andres Zone 2 4034'</u>	Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>San Andres Zone 3 4097'</u>	Penn. "A" _____	T. _____

Bowers OIL OR GAS SANDS OR ZONES

No. 1, from 6071' to 6922' No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to \_\_\_\_\_ feet

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1354'	1354'	Red Bed				
1354'	1930'	576'	Anhy				
1930'	2685'	755'	Salt & Anhy				
2685'	4017'	1332'	Anhy				
4017'	4035'	18'	Red Bed				
4035'	4805'	770'	Lime				
4805'	7050'	2950'	Polomite				
<p style="text-align: center;">RECEIVED</p> <p style="text-align: center;">SEP 6 1970</p> <p style="text-align: center;">O.C.D. HOBBS, OFFICE</p>							

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TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Superseding Old C-104 and C-11  
Effective 1-1-65

Deviation Survey Attached

RECEIVED  
SEP 5 1979  
OIL CONSERVATION DIVISION

Operator Amoco Production Company	
Address P.O. Box 68 Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

CASINGHEAD GAS MUST NOT  
FLARE AFTER 11/1/79  
UNLESS AN EXCEPTION TO R-4070  
IS OBTAINED.

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name State "HF" Com	Well No. 1	Pool Name, including Formation Hobbs Drinkard	Kind of Lease State, Federal or Fee	Lease No. B-2656
Location				
Unit Letter P	610	Feet From The South	Line and 610	Feet From The East
Line of Section 33	Township 18-S	Range 38-E	NMPM, Lea	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation-Truck	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183 Houston, TX					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 9	Twp. 19	Rge. 38	Is gas actually connected? NO	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Stim. Res't. <input type="checkbox"/>	Thif. Res't. <input type="checkbox"/>
Date Spudded 7-10-79	Date Compl. Ready to Prod. 9-4-79		Total Depth 7050'		P.B.T.D. 7010'			
Elevations (DF, RKB, RT, CR, etc.) 3625.6 GL	Name of Producing Formation Drinkard		Top Oil/Gas Pay 6701'		Tubing Depth			
Perforations 6701'-6772'; 6824'-6922'					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8"	385'	450 sx C1 C
12 1/4"	9-5/8"	4260'	1237 sx C1 C
8-3/4"	7"	7050'	590 sx C1 C

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-16-79	Date of Test 9-4-79	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24	Tubing Pressure 100#	Casing Pressure	Choke Size 48/64
Actual Prod. During Test 88	Oil - Bbls. 84	Water - Bbls. 4	Gas - MCF 648

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

0+4-NMCD-H 1-Hou 1-Susp 1-BD  
1-G.Ethridge

*Lay Cox*  
(Signature)  
Administrative Supervisor  
(Title)  
9-4-79  
(Date)

OIL CONSERVATION COMMISSION

SEP 5 1979  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY *[Signature]*  
TITLE **SUPERVISOR DISTRICT I**  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.



# INCLINATION REPORT

Amoco Production Company  
 LEASE NAME State "HF" Com ADDRESS PO Box 68, Hobbs, New Mexico 882  
 LOCATION Section 33, T-18S, R-38E, Lea County, New Mexico WELL NO. 1 FIELD

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
385	1 1/2	10.0870	10.0870
875	1 1/2	12.8380	22.9250
1365	1/2	4.2630	27.1880
1780	1/2	5.4365	32.6245
2274	3/4	8.6450	41.2695
2800	1	2.3144	43.5839
3300	1/4	4.3500	47.9339
3765	1/2	8.1375	56.0714
4017	1	4.4100	60.4814
4260	1/4	1.0692	61.5506
4750	1/4	2.1560	63.7066
5760	1/4	8.7870	72.4936
6390	1/2	5.4810	77.9746
7050	1/4	2.9040	80.8786

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

## AFFIDAVIT:

Before me, the undersigned authority, appeared  
 known to me to be the person whose name is subscribed herebelow, who, on making  
 deposition, under oath states that he is acting for and in behalf of the operator  
 of the well identified above, and that to the best of his knowledge and belief such  
 well was not intentionally deviated from the true vertical whatsoever.

John Ayers  
 John Ayers, Office Manager  
 TITLE John Ayers, Office Manager  
 John Ayers  
 AFFIANT'S SIGNATURE  
 I, \_\_\_\_\_, Notary Public in and for the County  
 of Lea, State of New Mexico  
 My Commission Expires March 1, 1980  
 I am and subscribed to in my presence on this the 31st day of August, 1979

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil &amp; Gas Lease No.

B-2656

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)OIL  
WELL ☒

GAS

WELL ☐OTHER ☐

Name of Operator

Amoco Production Company

Address of Operator

P. O. Box 68, Hobbs, NM 88240

Location of Well

UNIT LETTER P 610 FEET FROM THE South LINE AND 610 FEET FROMTHE East LINE, SECTION 33 TOWNSHIP 18-S RANGE 38-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

State HF Com.

9. Well No.

1

10. Field and Pool, or Wildcat

Hobbs Drinkard

15. Elevation (Show whether DF, RT, GR, etc.)

3625.6 GL

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☐OTHER ☐Perf and Acidize ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

Move in completion Unit 8-13-79. Tested casing with 1000# for 30 min. Test OK.

Ran correlation log. Perforated 6824'-6828', 6869'-6872', 6876'-6880', 6893'-6899',  
6901'-6910', 6912'-6922' with 2 JSPF. Ran tubing, packer, and tailpipe to 6923'.Spot 5 bbl. 15% NE acid across perfs. Raised tubing. Packer set at 6610'. Tailpipe  
at 6704'. Acidized with 6000 gal. 15% NE acid. Pulled tubing and packer. Ran  
retrievable bridge plug set at 6800'. Perforated 6701'-6712', 6716'-6720', 6730'-6735',  
6740'-6744', 6763'-6766', 6767'-6772' with 2 JSPF. Ran packer and tubing set at  
6520'. Acidized with 5500 gal. 15% NE acid. Pull packer, tubing, and bridge plug.

Currently flow testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Ray CoxTITLE Administrative SupervisorDATE 8-30-79

APPROVED BY

[Signature]

TITLE

SUPERVISOR DISTRICT 1

DATE

SEP 4 1979

CONDITIONS OF APPROVAL, IF ANY:

0+4-NMOCD, H. 1-Hou, 1-Susp, 1-BD

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil &amp; Gas Lease No.

B-2656

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)OIL  
WELL ☒GAS  
WELL ☐

OTHER-

Name of Operator

Amoco Production Company

Address of Operator

P. O. Box 68, Hobbs, NM 88240

Location of Well

UNIT LETTER P 610 FEET FROM THE South LINE AND 610 FEET FROM  
THE East LINE, SECTION 33 TOWNSHIP 18-S RANGE 38-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

State HF Com.

9. Well No.

1

10. Field and Pool, or Wildcat

Hobbs Drinkard

15. Elevation (Show whether DF, RT, GR, etc.)

3625.6 GL

12. County

Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☒OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 7050' and ran 7" 23# & 26# casing set at 7050'. Cemented with  
90 SX Class C cement with 3% sodium silicate and 6# salt/sx and 1/4# Cellophase/sx.

Tailed in 500 SX Class C cement with 9-1/2# salt/sx. Plug down 2:45 a.m. 8-9-79.

Top of cement found by Temp. Survey at approximately 2860'. Will test casing when move  
in completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

*Ray Cox*

TITLE

Administrative Supervisor

DATE

8-30-79

APPROVED BY

*James Nelson*

TITLE

SUPERVISOR DISTRICT I

DATE

SEP 4 1979

CONDITIONS OF APPROVAL, IF ANY:

0+4-NMOCD, H. 1-Hou, 1-Susp, 1-BD

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OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

Operator Amoco Production Company	
Address P. O. Box 68, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Request testing allowable of 1000 bbl.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter oil <input type="checkbox"/>	
Oil <input type="checkbox"/>	
Dry Gas <input type="checkbox"/>	
Casinghead Gas <input type="checkbox"/>	
Condensate <input type="checkbox"/>	

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name State HF Com	Well No. 1	Pool Name, including Formation Hobbs Drinkard	Kind of Lease State, Federal or Fee State	Lease No. B-2656
Location				
Unit Letter P	610	Feet From The South	Line and 610	Feet From The East
Line of Section 33	Township 18-S	Range 38-E	NMPM, Lea	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	P.O. Box 1183, Houston Tx.					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 9	Twp. 19	Rge. 38	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

044-NMOCD-H; 1-Hou; 1-Susp; 1-BD 1-G. Ethridge

Bob Davis  
(Signature)

Asst. Admin. Analyst

(Title)

8-17-79

(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 20 1979, 19

BY

TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

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LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2656

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

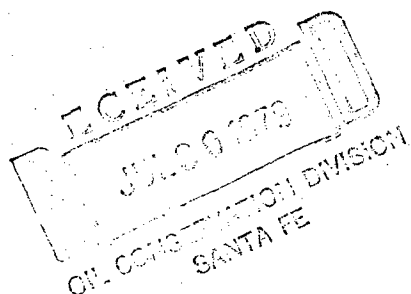
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Amoco Production Company	State HF Com
3. Address of Operator	9. Well No.
P. O. Box 68, Hobbs, NM 88240	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER P 610 FEET FROM THE South LINE AND 610 FEET FROM	Hobbs District
THE East LINE, SECTION 33 TOWNSHIP 18-S RANGE 38-E N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3625.6 GL	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

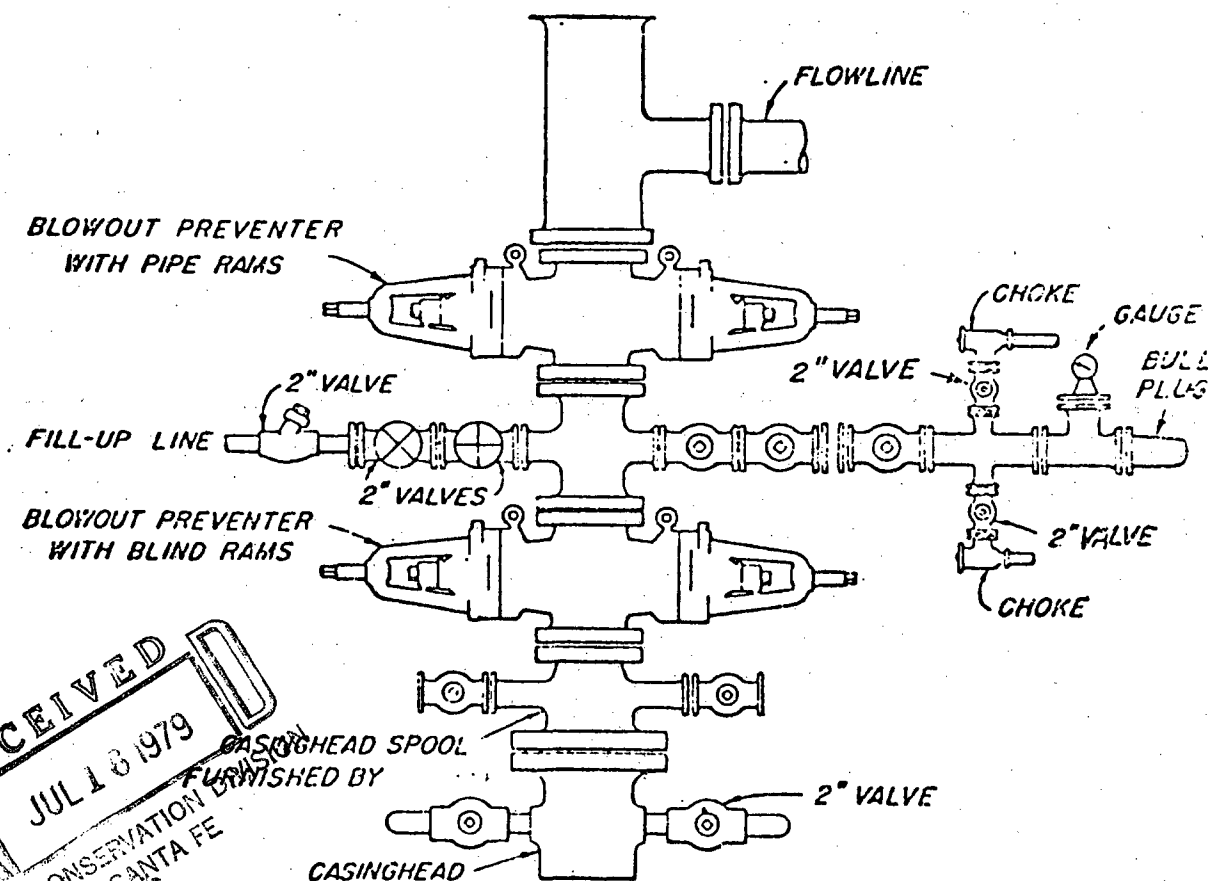
On 7-10-79 Cactus Drilling Co. (Rig #53) spudded a 17-1/2" hole at 11:30 PM. Drilled to a TD of 385' and ran 13-3/8" 48# casing set at 385'. Cemented with 450 sx Class C with 2% CACL. Plug down 11:15 AM 7-12-79. Circulated 90 sx. WOC 18 hrs. Tested casing with 1000# for 30 min. Test OK. Reduced hole to 12-1/4" and resumed drilling.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ray Cox</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>7-25-79</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT 1</u>	DATE <u>JUL 27 1979</u>
CONDITIONS OF APPROVAL, IF ANY: 6-4 NMOC-D-H 1-Susp 1-Hou 1-BD		

1. Blow-out preventers and master valve to be fluid operated and oil fittings must be in good condition, 3,000# W.P. (6,000 p.s.i. test), minimum.
2. Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
3. Nipple above blow-out preventer shall be same size as casing being drilled through.
4. Kelly cock required, 3,000# W.P. (6,000 p.s.i. test) minimum.
5. OMSCO or comparable safety valve must be available on rig floor at all times with proper connection or sub, 3,000# W.P. (6,000 p.s.i. test), minimum.
6. Blow-out preventers and master valve while drilling intermediate hole to 6000' may be 2,000# W.P. (4,000 p.s.i. test), minimum.
7. Choke assembly, beyond second valve from cross, may be positioned (Optional) outside of derrick foundation.
8. Spool or cross may be eliminated if connections are available in the lower part of the blow-out preventer body.
9. Plug valves - gate valves are optional. Valves shown as 2" are minimum size.
10. Casing head and casing head spool, including attached valves, to be furnished by Amoco.
11. Rams in preventers will be installed as follows:  
When drilling, use:  
Top Preventer - Drill pipe rams  
Bottom Preventer - Blind rams or master valve  
When running casing, use:  
Top Preventer - Casing rams  
Bottom Preventer - Blind rams or master valve



## BLOWOUT PREVENTER HOOK-UP

AMOCO PRODUCTION COMPANY

EXHIBIT D-1 MODIFIED

JUNE 1, 1962

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

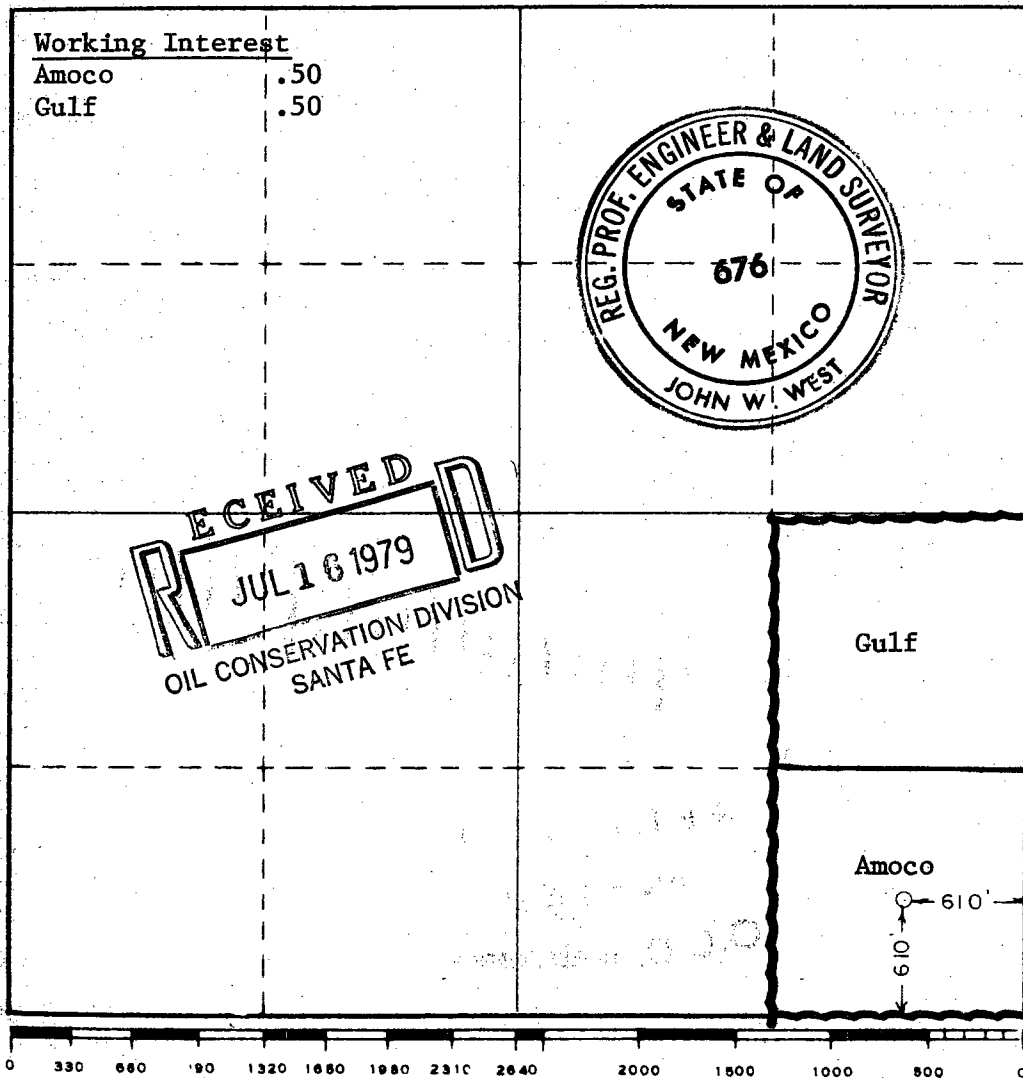
Operator <b>Amoco Oil Production</b>			Lease <b>State H.F. Com.</b>		Well No. <b>1</b>
Unit Letter <b>P</b>	Section <b>33</b>	Township <b>18 South</b>	Range <b>38 East</b>	County <b>Lea</b>	
Actual Footage Location of Well: <b>610</b> feet from the <b>South</b> line and <b>610</b> feet from the <b>East</b> line					
Ground Level Elev. <b>3625.6</b>	Producing Formation <b>Drinkard</b>		Pool <b>Hobbs Drinkard</b>	Dedicated Acreage: <b>80</b> Acres	


1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes    ☐ No    If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



<b>CERTIFICATION</b>	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name	<u>Ray Cox</u>
Position	<u>Administrative Supervisor</u>
Company	<u>Amoco Production Company</u>
Date	<u>7-6-79</u>
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	<u>June 14, 1979</u>
Registered Professional Engineer and/or Land Surveyor	
	
Certificate No.	<u>John W. West 676</u>
	<u>Ronald J. Eidson 3239</u>

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J.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

30-025-26368

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2656

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work	2. Type of Well	3. Type of Well	4. Type of Well	5. Type of Well	6. Type of Well
	DRILL <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>		
	OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	SINGLE ZONE <input checked="" type="checkbox"/>	MULTIPLE ZONE <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
State "HF" Com
9. Well No.
1
10. Field and Pool, or Wildcat
Drinkard

Name of Operator	Address of Operator	Location of Well
Amoco Production Company	P. O. Box 68, Hobbs, NM 88240	UNIT LETTER P LOCATED 610' FEET FROM THE South LINE
		610' FEET FROM THE East LINE OF SEC. 33 TWP. 18-S RGE. 38-E NMPM

12. County
Lea

1. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
3625.6 GL	Blanket-On File	Cactus Drilling Co.	7-9-79

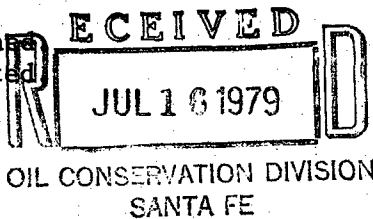
### PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	400'	Circ to Surf	Surface
12-1/4"	9-5/8"	40#	4100'	Circ to Surf	Surface
8-1/2"	7"	23# & 26#	7050'	Tie back to 9-5/8" csg.	Btm. of 9-5/8"

Propose to drill and equip well in the Drinkard Formation. After reaching TD, logs will be run and evaluated; perforate and stimulate as necessary in attempting commercial production.

Mud Program: 0-400' Native mud and fresh water  
400-4100' Native mud and brine water  
4100'-TD Commercial mud and brine to maintain good conditions.

BOP Program attached  
Gas is not dedicated



ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Ray Cox Title Administrative Supervisor Date 7-6-79

(This space for State Use)

APPROVED BY Gerry Sexton SUPERVISOR DISTRICT I DATE JUL 6 1979

CONDITIONS OF APPROVAL, IF ANY:

0-4 NMOC-H 1-Susp 1-Houston 1-BD 1-Gulf



**Petroleum Information**

COUNTY **LEA** FIELD **Hobbs**

OPR **AMOCO PRODUCTION CO.** addoll

NO. **1888** LEASE **State** State **NM** State **NM**

Sec 33, T18S, R88E, E1T, 22 sec

610' FSL, 610' FEL of Sec

Hobbs Townsite

STATE **30-025-26368**

CO-ORD **10-1-17 NM**

SPD **7-10-79** CMP **9-4-79**

FORMATION	BATHY	ELEV.	L & S
13 3/8" at 385' w/400' sk			
9 5/8" at 4260' w/1237' sk			
7" at 7050' w/590' sk			

IP (Drinkard) Perfs 6701-6922' F 84 BOPD + 4 BW. For based on 24 hr test thru 48/64" chk. COR TSTM, gty (NR); CP Pkr; TP 100#

CONTR **Cactus #53** OPRSELEV **3626' GL** PD **7050' RT**

F.R. 7-16-79 (Drinkard)

7-11-79 TD 206'; SI Lost Circ

7-20-79 Drlg 3455' w/400' sk

7-25-79 Drlg 4082' Im 48' - 10' - 8' released

8-3-79 TD 5720'; dolo, Prep/Drill

8-10-79 DST (Queen) 3645-3755', mis-run

8-16-79 Attempted DST, could not set pkr, mis-run

TD 7050'; WOCT

TD 7050'; PBD 7010'; Tstg

Perf (Drinkard) 6824-28', 6869-72', 6876-80', 6893-99', 6901-10', 6912-22' w/2 SPF

Acid (6824-6922') 6000 gals (15%)

Flwd 29 BO + 95 BLW in 6 hrs thru 32/64" chk,

TP 200# (6824-6922')

8-24-79 TD 7050'; PBD 7010'; Tstg

Flwd 35 BO + 876 MCFGPD in 12 hrs thru 18/64" chk, TP 500# (6824-6922')

10-1-17 NM

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2656

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
1. Name of Operator Amoco Production Company	8. Farm or Lease Name State HF Com.
2. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER P 610 FEET FROM THE South LINE AND 610 FEET FROM East 33 TOWNSHIP 18-S RANGE 38-E NMPM.	10. Field and Pool, or Whidcat Hobbs Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3625.6 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 4260' and ran 9-5/8" 40# casing set at 4260'. Cemented with 1037 SX Class C cement with additives. Tailed in 200 SX Class C cement with additives. Plug down 10:15 a.m. 7-29-79. Circulated 20 SX. WOC 19 hrs. Tested casing with 1500# for 1 hr. Test OK. Reduced hole to 8-3/4" and resumed drilling.

RECEIVED  
OIL CONSERVATION DIVISION  
SANTA FE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ray Cox</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>8-30-79</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT 1</u>	DATE <u>SEP 4 1979</u>

CONDITIONS OF APPROVAL, IF ANY:

0-4-NMOCD, H, 1-Hou, 1-Susp, 1-BD

Production Information

LEA 30-08 AMOCO PRODUCTION CO. Hobbs 1 State "HF" Com Page #2

Sec 33, T18S, R38E, S17, E3

8-24-79 Continued

Perf (Drinkard) 6701-12', 6716-20', 6730-35', 6740-44', 6763-66', 6767-72' w/28SPE

Acid (6701-72') 5500 gals (15%)

Ppd 125 BLW (6701-72')

8-31-79 TD 7050'; PBD 7010'; Tstg

Flwd 42 BO + 28 BW + 1039 MCFGPD in 41 hrs

thru 18764" chn, CP 660#, TP 395# (6701-72')

10-1-79 TD 7050'; PBD 7010'; Complete

LOG TOPS: Seven Rivers, 2874', Queen, 3391', Grayburg 3900', San Andres 3984', Glorieta 5297', Blinbry 5740', Tubb 6410', Drinkard 6610'

10-1-17 NM

10-1-79 Continued

LOGS RUN: CNL, DILL, DENL

10-6-79 Rig Released 8-10-79

COMPLETION ISSUED

10-1-17 NM

10-30-025-70261-79

Acid (6824-6922') 6000 gals (15%)

Flwd 28 BO + 25 BW in 8 hrs thru 18764" chn.

TE 200# (6824-6922')

TD 7050'; PBD 7010'; Tstg

Flwd 22 BO + 876 MCFGPD in 12 hrs thru 18764" chn, TE 200# (6824-6922')

10-1-17 NM

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

March 29, 1972

Penroc Oil Corporation  
P. O. Drawer 831  
Midland, Texas 79701

Attention: Sterling J. Talley

Administrative Order NSP-874

Gentlemen:

Reference is made to your application for approval of a 40-acre non-standard gas proration unit in the Hobbs Drinkard Pool consisting of the following acreage:

LEA COUNTY, NEW MEXICO  
TOWNSHIP 18 SOUTH, RANGE 38 EAST, NMPM  
Section 33: SW/4 SE/4

It is understood that this unit is to be dedicated to your Conoco "A" State Well No. 1, located 688 feet from the South line and 2111 feet from the East line of said Section 33.

By authority granted me under provision of Rule 3 of Order No. R-3811, you are hereby authorized to operate the above-described acreage as a non-standard gas proration unit.

Very truly yours,

A. L. PORTER, Jr.  
Secretary-Director

ALP/GMH/dr

cc: Oil Conservation Commission - Hobbs  
Oil & Gas Engineering Comm. - Hobbs  
State Land Office - Santa Fe  
Proration Department, OCC, Santa Fe

C  
O  
P  
Y

CMD : ONGARD 12/26/02 14:06:08  
 OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPLX

API Well No : 30 25 24005 Eff Date : 01-01-1997 WC Status : A  
 Pool Idn : 31730 HOBBS;DRINKARD  
 OGRID Idn : 148967 SAGA PETROLEUM LIMITED LIABILITY CO.  
 Prop Idn : 20280 CONOCO A STATE

Well No : 001  
 GL Elevation: 99999

U/L Sec Township Range North/South East/West Prop/Act (P/A)  
 -----  
 B.H. Locn : O 33 18S 38E FTG 688 F S FTG 2111 F E A  
 Lot Identifier:  
 Dedicated Acre: 40.00  
 Lease Type : S  
 Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll  
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06  
 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD :

ONGARD

12/26/02 14:06:12

OG6ACRE

C102-DEDICATE ACREAGE

OGOMES -TPLX

Page No : 1

API Well No : 30 25 24005 Eff Date : 04-30-1991

Pool Idn : 31730 HOBBS;DRINKARD

Prop Idn : 20280 CONOCO A STATE

Well No : 001

Spacing Unit : 20006 OCD Order : NSP

874

Simultaneous Dedication:

Sect/Twp/Rng : 33 18S 38E Acreage : 40.00

Revised C102? (Y/N) :

Dedicated Land:

-----  
S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn  
-----  
O 33 18S 38E 40.00 N ST  
-----

E0005: Enter data to modify or PF keys to scroll

PF01 HELP

PF02

PF03 EXIT

PF04 GOTO

PF05

PF06 CONFIRM

PF07 BKWD

PF08 FWD

PF09

PF10 LAND

PF11 NXTSEC

PF12 RECONF

CMD : ONGARD 12/26/02 14:06:19  
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGO MES - TPLX

Page No: 1

OGRID Identifier : 148967 SAGA PETROLEUM LIMITED LIABILITY CO.

Pool Identifier : 31730 HOBBS;DRINKARD

API Well No : 30 25 24005 Report Period - From : 01 2000 To : 12 2002

API Well No	Property Name	Prodn. Days		Production Volumes			Well Stat
		MM/YY	Prod	Gas	Oil	Water	
30 25 24005	CONOCO A STATE	01 00	31	2128	260	33	P
30 25 24005	CONOCO A STATE	02 00	29	1941	223	30	P
30 25 24005	CONOCO A STATE	03 00	31	1911	211	29	P
30 25 24005	CONOCO A STATE	04 00	30	1321	66	9	P
30 25 24005	CONOCO A STATE	05 00	31	3548	308	169	P
30 25 24005	CONOCO A STATE	06 00	30	4714	205	29	P
30 25 24005	CONOCO A STATE	07 00	31	4473	278		P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 12/26/02 14:06:21  
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPLX  
 Page No: 2

OGRID Identifier : 148967 SAGA PETROLEUM LIMITED LIABILITY CO.  
 Pool Identifier : 31730 HOBBS;DRINKARD

API Well No : 30 25 24005 Report Period - From : 01 2000 To : 12 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 24005	CONOCO A STATE	08 00 31	2176 256 105	P
30 25 24005	CONOCO A STATE	09 00 30	2813 234 31	P
30 25 24005	CONOCO A STATE	10 00 31	2886 273 31	P
30 25 24005	CONOCO A STATE	11 00 30	2162 239	P
30 25 24005	CONOCO A STATE	12 00 31	2111 263 31	P
30 25 24005	CONOCO A STATE	01 01 31	2132 256 51	P
30 25 24005	CONOCO A STATE	02 01 28	2045 217 36	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12



ONGARD

12/26/02 14:06:24

CMD :  
OG6IPRD

INQUIRE PRODUCTION BY POOL/Well

OGOMES -TPLX  
Page No: 3

OGRID Identifier : 148967 SAGA PETROLEUM LIMITED LIABILITY CO.

Pool Identifier : 31730 HOBBS;DRINKARD

API Well No : 30 25 24005 Report Period - From : 01 2000 To : 12 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 24005	CONOCO A STATE	03 01 31	2520 245	31 P
30 25 24005	CONOCO A STATE	04 01 30	2507 240	30 P
30 25 24005	CONOCO A STATE	05 01 29	3018 238	30 P
30 25 24005	CONOCO A STATE	06 01 30	2838 147	27 P
30 25 24005	CONOCO A STATE	07 01 14	1373 155	165 P
30 25 24005	CONOCO A STATE	08 01 31	2281 236	46 P
30 25 24005	CONOCO A STATE	09 01 24	2038 163	26 P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXPPOOL PF11 NXTOGD PF12

ONGARD

12/26/02 14:06:25

CMD :  
OG6IPRD

INQUIRE PRODUCTION BY POOL/WELL

OGOMES -TPLX  
Page No: 4

OGRID Identifier : 148967 SAGA PETROLEUM LIMITED LIABILITY CO.

Pool Identifier : 31730 HOBBS;DRINKARD

API Well No : 30 25 24005 Report Period - From : 01 2000 To : 12 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 24005	CONOCO A STATE	10 01 21	2074	245
30 25 24005	CONOCO A STATE	11 01 29	1931	181
30 25 24005	CONOCO A STATE	12 01 30	2071	233
30 25 24005	CONOCO A STATE	01 02 31	2034	244
30 25 24005	CONOCO A STATE	02 02 28	1828	205
30 25 24005	CONOCO A STATE	03 02 29	2027	238
30 25 24005	CONOCO A STATE	04 02 27	1962	215
30 25 24005	CONOCO A STATE			30 P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 12/26/02 14:06:26  
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPLX  
 Page No: 5

OGRID Identifier : 148967 SAGA PETROLEUM LIMITED LIABILITY CO.  
 Pool Identifier : 31730 HOBBS;DRINKARD

API Well No : 30 25 24005 Report Period - From : 01 2000 To : 12 2002

API Well No	Property Name	Prodn. Days		Production Volumes			Well Stat
		MM/YY	Prod	Gas	Oil	Water	
30 25 24005	CONOCO A STATE	05 02	31	2080	222	39	P
30 25 24005	CONOCO A STATE	06 02	29	1954	202	34	P
30 25 24005	CONOCO A STATE	07 02	31	1827	191	29	P
30 25 24005	CONOCO A STATE	08 02	31	2105	202	36	P
30 25 24005	CONOCO A STATE	09 02	24	1926	194	34	P
30 25 24005	CONOCO A STATE	10 02	31	2041	236	30	P

Reporting Period Total (Gas, Oil) : 78796 7521 1471

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

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☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address SAGA PETROLEUM Limited Liability Co of Colorado 415 W. WALL, SUITE 835 MIDLAND, TX 79701		OGRID Number 148967
Reason for Filing Code CH, EFFECTIVE 1-1-97		
API Number 30-025-24005	Pool Name HOBBS; DRINKARD	Pool Code 31730
Property Code 20280	Property Name CANOCO A STATE	Well Number 1

II. Surface Location

UL or lot no. 0	Section 33	Township 18S	Range 38E	Lot Idn	Feet from the 688 606	North/South Line South	Feet from the 2111	East/West line EAST	County LEA
--------------------	---------------	-----------------	--------------	---------	-----------------------------	---------------------------	-----------------------	------------------------	---------------

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Use Code S	Producing Method Code P	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
034019	Phillips 66 Company P.O. Box 5400 BART LETUENZA OK 74005	2068010	0	33-18S-38E
009171	GPM GAS CORP. 4044 PENBROOK DALLAS, TX 79762	2068030	G	33-18S-38E

IV. Produced Water

POD 2068050	POD ULSTR Location and Description
----------------	------------------------------------

V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Perforations	DHC, DC, MC
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name: J. Charles Farmer

Title: Manager

Date: 2/17/97 Phone: (915) 684-4293

OIL CONSERVATION DIVISION

Approved by: 

Title: GARY W. WINK

Approval Date: FIELD REPRESENTATIVE II

MAR 07 1997

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

017213

N. Y. MERCHANT, PRESIDENT

Printed Name

PENROC OIL CORPORATION

Title

Date

2/17/97

District I  
PO Box 1900, Hobbs, NM 88241-1900  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-104  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
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96 MAY 14 AM 8 52 AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address PENROC OIL CORPORATION P.O. Box 5970 HOBBS, NEW MEXICO 88241-5970		OGRID Number 017213
Reason for Filing Code CO EFFECTIVE 6/1/96		
API Number 30 - 0 25-24005	Pool Name HOBBS DRINKARD	Pool Code 31730
Property Code 008862	Property Name CONOCO "A" STATE	Well Number 1

II. Surface Location

UL or lot no. 0	Section 33	Township 18S	Range 38E	Lot Ida	Feet from the 688	North/South Line SOUTH	Feet from the 2111	East/West Line EAST	County LEA
--------------------	---------------	-----------------	--------------	---------	----------------------	---------------------------	-----------------------	------------------------	---------------

Bottom Hole Location

UL or lot no. 0	Section 33	Township 18S	Range 38E	Lot Ida	Feet from the 688	North/South Line SOUTH	Feet from the 2111	East/West Line EAST	County LEA
Lee Code S	Producing Method Code P	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
034019	PHILLIPS 66 (TRUCK)	2068010	0	J-33-18-38
000171	GPM GAS CORPORATION	2068030	G	J-33-18-38

IV. Produced Water

POD	POD ULSTR Location and Description
-----	------------------------------------

V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Thg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Denise Mohar*  
Printed name: D. DENISE MOHAR

Title: CORPORATE SECRETARY

Date: MAY 7, 1996 Phone: 505-397-3596

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

DISTRICT 1 SUPERVISOR

MAY 10 1996

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date



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ILE	
S.G.S.	
AND OFFICE	
TRANSPORTER	OIL
	GAS
PERATOR	
ORATION OFFICE	

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**REQUEST FOR ALLOWABLE**  
**AND**  
**AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

SEP - 1 1987  
OIL CONSERVATION DIVISION  
ANTA FE

**CASINGHEAD GAS MUST NOT BE**  
**FLARED AFTER** 5/29/72  
**UNLESS AN EXCEPTION TO R-4070**  
**IS OBTAINED.**

Penroc Oil Corporation

P. O. Drawer 831, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:  
Completion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

40 acres

Change of ownership give name  
Address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL  
DESIGNATED BELOW. IF YOU DO NOT CONCUR  
NOTIFY THIS OFFICE.

Accountable office  
3/29/72

**DESCRIPTION OF WELL AND LEASE**

Well Name Conoco "A" State	Well No. 1	Pool Name, Including Formation Undesignated 1.11.11	Kind of Lease State, Federal or Fee State	Lease No. B-2656
-------------------------------	---------------	--	--	---------------------

Location

Unit Letter O ; 2111 Feet From The East Line and 688 Feet From The South

Line of Section 33 Township 18South Range 38 East , NMPM, Lea County

**DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation <u>Permian (Eff. 9/1/87)</u>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Phillips Bldg., Bartlesville, Okla. 74003	
Well produces oil or liquids, or location of tanks.	Unit J	Sec. 33
	Twp. 18S	Rge. 38E
Is gas actually connected? No		When

If this production is commingled with that from any other lease or pool, give commingling order number:

**COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 1/20/72	Date Compl. Ready to Prod. 2/14/72		Total Depth 7080'		P.B.T.D. 7040'			
Evaluations (DF, RKB, RT, GR, etc.) 3624.4 Gr.	Name of Producing Formation Drinkard		Top Oil/Gas Pay 6866'		Tubing Depth 6855'			
Perforations one 1 1/2" jet shot per foot at 6866', 67, 68, 69, 6900, 01, 09, 10, 11, 12, 13, 16, 17, 38, 40, 42, 44, 46, 59, 61.					Depth Casing Shoe 7080'			

**TUBING, CASING, AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17"	13-3/8"	378'	350 sacks
12-1/4"	9-5/8"	3800'	350 sacks
8-3/4"	7"	7080'	500 sacks
	2-7/8"	6855'	

**TEST DATA AND REQUEST FOR ALLOWABLE**  
**WELL**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

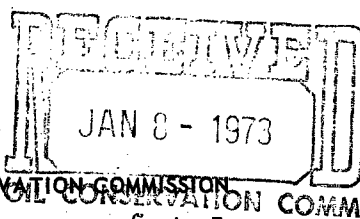
Date First New Oil Run To Tanks 2/14/72	Date of Test 2/14/72	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 12 hour	Tubing Pressure 380#	Casing Pressure Packer	Choke Size 16/64"
Actual Prod. During Test 120	Oil - Bbls. 120	Water - Bbls. None	Gas - MCF 252

AS WELL

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JAN 3 1973

NEW MEXICO OIL CONSERVATION COMMISSION

O. C. C.  
ARTESIA, OFFICEForm C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2656	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Penroc Oil Corporation		8. Farm or Lease Name Conoco "A" State	
3. Address of Operator P. O. Drawer 831, Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER <u>O</u> , <u>2111</u> FEET FROM THE <u>East</u> LINE AND <u>688</u> FEET FROM THE <u>South</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat Hobbs Dillard	
15. Elevation (Show whether DF, RT, GR, etc.) 3626.4 Gr.		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 11/29/72 Set plug in Otis WB packer at 6858'. Perforated 2 shots per foot 6755, 6757, 6761, 6769, 6787, 6791, 6793, 6795, 6808. Treated perms 6755' - 6808' w/ 3000 gal. Mod 202 acid and flushed w/2000 gal. KCL water. Swabbed back trace of oil and weak blow of gas.
- 12/3/72 Perforated 1 shot per foot 6669, 6670, 6676, 6689, 6990, 6702, 6703, 6719, 6723, treated perms 6669 - 6723 w/3000 gal. Mod 202 acid and flushed w/2000 gal. KCL water. Swabbed and flowed 188 bbls. fluid.
- 12/4/72 Tubing shut in pressure 1400 PSL. Flowed well to test tank.
- 12/5/72 Pulled plug from W.B. packer. Set Otis M.H. packer at 6536' w/ tail pipe at 6846. Swabbed well in. Flowing 4.5 bbls. oil per hour on 24/64" choke. TFP 160#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. L. Roberts TITLE Production Superintendent DATE December 29, 1972

APPROVED BY John W. Runyan TITLE Geologist DATE JAN 5 1973

CONDITIONS OF APPROVAL, IF ANY:



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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2656

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator Penroc Oil Corporation 3. Address of Operator P. O. Drawer 831, Midland, Texas 4. Location of Well UNIT LETTER <u>O</u> <u>2111</u> FEET FROM THE <u>E</u> LINE AND <u>688</u> FEET FROM THE <u>South</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18S</u> RANGE <u>38E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3626.4 Gr.	7. Unit Agreement Name 8. Farm or Lease Name Conoco "A" State 9. Well No. 1 10. Field and Pool, or Wildcat Hobbs Drinkard 12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Was not shown on C-103 when well was completed. <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

2/16/72: Perforated 2 jet shots per ft. 5814, 5815, 5817, 5831, 5832, 5840, 5847, 5862, 5863, 5868, 5880, 5887, 5906, 5909, 5971, 5973, 5975, 6005, 6010, 6030.

Ran gauge ring and set Otis WH packer w/expendable plug at 6855'. Ran RTTS packer and retrievable plug. Set plug at 6090' and RTTS packer at 5750'. Treated w/4000 gal. Mod 202 acid and flushed w/1000 gallons treated water.

Well swabbed dry.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Superintendent DATE May 17, 1972  
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE MAY 22 1972  
CONDITIONS OF APPROVAL, IF ANY:

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TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

APR 3 1972

CASINGHEAD GAS MUST NOT BE  
FLARED AFTER 5/29/72  
UNLESS AN EXCEPTION TO R-4070  
IS OBTAINED.

Operator Penroc Oil Corporation	
Address P. O. Drawer 831, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL  
DESIGNATED BELOW. IF YOU DO NOT CONCUR  
NOTIFY THIS OFFICE.

40 ac

Allow. after 3/29/72

Lease Name Conoco "A" State		Well No. 1	Pool Name, Including Formation Undesignated	Kind of Lease State, Federal or Fee State	Lease No. B-2656
Location					
Unit Letter O	2111	Feet From The East	Line and 688	Feet From The South	
Line of Section 33	Township 18South	Range 38 East	NMPM,	Lea	County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	P. O. Box 3119, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	Phillips Bldg., Bartlesville, Okla. 74003					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 33	Twp. 18S	Rge. 38E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 1/20/72	Date Compl. Ready to Prod. 2/14/72	Total Depth 7080'	P.B.T.D. 7040'					
Elevations (DF, RKB, RT, GR, etc.) 3624.4 Gr.	Name of Producing Formation Drinkard	Top Oil/Gas Pay 6866'	Tubing Depth 6855'					
Perforations one 1 1/2" jet shot per foot at 6866', 67, 68, 69, 6900, 01, 09, 10, 11, 12, 13, 16, 17, 38, 40, 42, 44, 46, 59, 61.			Depth Casing Shoe 7080'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17"	13-3/8"	378'	350 sacks					
12-1/4"	9-5/8"	3800'	350 sacks					
8-3/4"	7"	7080'	500 sacks					
	2-7/8"	6855'						

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-  
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2/14/72	Date of Test 2/14/72	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 12 hour	Tubing Pressure 380#	Casing Pressure Packer	Choke Size 16/64"
Actual Prod. During Test 120	Oil - Bbls. 120	Water - Bbls. None	Gas - MCF 252

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Commission have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.

H. B. Nagell  
(Signature)

Secretary-Treasurer

(Title)

February 17, 1972

(Date)

OIL CONSERVATION COMMISSION

APPROVED

MAR 30 1972

BY

TITLE

Geologist

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened  
well, this form must be accompanied by a tabulation of the deviation  
tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allow-  
able on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner,  
well name or number, or transporter or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply  
completed wells.

March 29, 1972

Parroc Oil Corporation  
P. O. Drawer 831  
Midland, Texas 79701

Attention: Sterling J. Talley

Administrative Order WSP-674

Gentlemen:

Reference is made to your application for approval of a 40-acre non-standard gas proration unit in the Hobbs Drinkard Pool consisting of the following acreage:

LEA COUNTY, NEW MEXICO  
TOWNSHIP 18 SOUTH, RANGE 38 EAST, NMPN  
Section 33: SW/4 SE/4

33-18S-38

It is understood that this unit is to be dedicated to your Conoco "A" State Well No. 1, located 488 feet from the South line and 2111 feet from the East line of said Section 33.

By authority granted me under provision of Rule 3 of Order No. 2-3811, you are hereby authorized to operate the above-described acreage as a non-standard gas proration unit.

Very truly yours,

A. L. PORTER, Jr.  
Secretary-Director

ALP/GMM/dr

cc: Oil Conservation Commission - Hobbs  
Oil & Gas Engineering Comm. - Hobbs  
State Land Office - Santa Fe  
Proration Department, OCC, Santa Fe

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NEW MEXICO OIL CONSERVATION COMMISSION

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OIL CONSERVATION COMM.

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2656	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Penroc Oil Corporation		8. Farm or Lease Name Conoco "A" State	
3. Address of Operator P. O. Drawer 831, Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER <u>O</u> <u>2111</u> FEET FROM THE <u>E</u> LINE AND <u>688</u> FEET FROM THE <u>S</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated	
15. Elevation (Show whether DF, RT, GR, etc.) 3626.4 GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1108.

2/8/72: Ran 220 joints 7" casing being 3760' 26# J and 3320' 23# N.  
Set at 7080' rotary table.  
Cemented w/100 sacks lightweight cement, 1/4# Floseal per sack, 150  
sacks light weight Neat, 250 sacks 50-50 Pozmix, 2% gel,  
3/4 of 1% CFR<sub>2</sub>, 8# salt per sack. Plug down 6:45 p.m.  
W.O.C. 48 hours.  
Top of cement 3400' by temperature survey.  
PBTD 7040'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Stirling J. Valley TITLE Vice Pres. of Exploration DATE 2/10/72.  
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE FEB 14 1972  
CONDITIONS OF APPROVAL, IF ANY:

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OPERATOR	

Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

FEB 22 1972

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2656	

1. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
2. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator	
Penroc Oil Corporation	
Address of Operator	
P. O. Drawer 831, Midland, Texas 79701	
Location of Well	

7. Unit Agreement Name
8. Farm or Lease Name
Conoco 'A' State
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated

11. LETTER 0 LOCATED 2111 FEET FROM THE East LINE AND 688 FEET FROM

12. County		Lea	
13. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
1-20-72	2-8-72	2-14-72	3626.4 GR.
19. Elev. Casinghead	3625.4		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
7080'	7040'	2	Rotary Tools
4. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
Drinkard: 6866' - 6961'			No
6. Type Electric and Other Logs Run			27. Was Well Cored
Welex Gamma Acoustic Velocity Log			Yes

8. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48 #	378'	17"	350 sx., circulated	None
9 5/8"	32.3#, 36#	3800'	12 1/4"	350 sx., top @ 1950'	None
-7 "	23#, 26#	7080'	8 3/4"	500 sx., top @ 3400'	None

9. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"		

1. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
1 - 1/2" jet shot per foot at the following depths: 6866', 67, 68, 69, 6900', 01, 09, 10, 11, 12, 13, 16, 17, 38, 40, 42, 44, 46, 59, 61.		<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6866' - 6961'</td> <td>3000 gal. Mod 202 acid &amp; 1500 gal. treated water with 25 balls in three stages.</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6866' - 6961'	3000 gal. Mod 202 acid & 1500 gal. treated water with 25 balls in three stages.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
6866' - 6961'	3000 gal. Mod 202 acid & 1500 gal. treated water with 25 balls in three stages.						

3. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2-12-72		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-14-72	12	16/64"		120	252	None	2100 - 1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
380#	Packer		240	504	None	40.8	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented for test	

5. List of Attachments
Copy of Gamma Acoustic Log and deviation tests.

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. B. Wiggzell TITLE Secretary-Treasurer DATE 2-15-72

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drilling tests. All depths reported shall be measured depths. In the case of directionally drilled wells, the vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy 1530  
 T. Salt \_\_\_\_\_  
 B. Salt \_\_\_\_\_  
 T. Yates 2650  
 T. 7 Rivers 2850  
 T. Queen 3367  
 T. Grayburg \_\_\_\_\_  
 T. San Andres 3973  
 T. Glorieta 5301  
 T. Paddock \_\_\_\_\_  
 T. Blinebry 5720  
 T. Tubb 6395  
 T. Drinkard 6601  
 T. Abo 7053  
 T. Wolfcamp \_\_\_\_\_  
 T. Penn. \_\_\_\_\_  
 T. Cisco (Bough C) \_\_\_\_\_

T. Canyon \_\_\_\_\_  
 T. Strawn \_\_\_\_\_  
 T. Atoka \_\_\_\_\_  
 T. Miss \_\_\_\_\_  
 T. Devonian \_\_\_\_\_  
 T. Silurian \_\_\_\_\_  
 T. Montoya \_\_\_\_\_  
 T. Simpson \_\_\_\_\_  
 T. McKee \_\_\_\_\_  
 T. Ellenburger \_\_\_\_\_  
 T. Gr. Wash \_\_\_\_\_  
 T. Granite \_\_\_\_\_  
 T. Delaware Sand \_\_\_\_\_  
 T. Bone Springs \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_

## Northwestern New Mexico

T. Ojo Alamo \_\_\_\_\_  
 T. Kirtland-Fruitland \_\_\_\_\_  
 T. Pictured Cliffs \_\_\_\_\_  
 T. Cliff House \_\_\_\_\_  
 T. Menefee \_\_\_\_\_  
 T. Point Lookout \_\_\_\_\_  
 T. Mancos \_\_\_\_\_  
 T. Gallup \_\_\_\_\_  
 Base Greenhorn \_\_\_\_\_  
 T. Dakota \_\_\_\_\_  
 T. Morrison \_\_\_\_\_  
 T. Todilto \_\_\_\_\_  
 T. Entrada \_\_\_\_\_  
 T. Wingate \_\_\_\_\_  
 T. Chinle \_\_\_\_\_  
 T. Permian \_\_\_\_\_  
 T. Penn. "A" \_\_\_\_\_

T. Penn. "B" \_\_\_\_\_  
 T. Penn. "C" \_\_\_\_\_  
 T. Penn. "D" \_\_\_\_\_  
 T. Leadville \_\_\_\_\_  
 T. Madison \_\_\_\_\_  
 T. Elbert \_\_\_\_\_  
 T. McCracken \_\_\_\_\_  
 T. Ignacio Qtzte \_\_\_\_\_  
 T. Granite \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1530'	1530'	Surface to top of Rustler includes	7053'	7080'	27'	Abo dolomite and limestone.
1530	2650	1120	Rustler anhy., Salado or salt section and Tansill anhydrite.	TD - 7080'			Has gray and green shales interbedded. Cut only 27' of the upper part of the formation.
2650	2850	200	Yates section which is primarily dolomite with interbedded sandstones.				
2850	3367	517	Seven Rivers dolomite				
3367	3973	606	Primarily dolomite with Queen and Penrose sandstone sections				
3973	5301	1328	San Andres carbonate sec. of dolomite, anhydries and limestone.				
5301	5728	427	Glorieta which is dolomite with interbedded fine sandstone bodies.				
5728	6395	667	Blinebry carbonate section being anhydritic dolomite with some sandstone.				
6395	6601	206	Tubb sandstone and dolo.				
6601	7053	452	Drinkard dolomite and sandy dolomite with limestone in lower portion.				

RECEIVED

FEB 16 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.

THE STATE OF TEXAS )  
 )  
 COUNTY OF MIDLAND )

RECEIVED  
 FEB. 22 1972  
 CONSERVATION COMM.

H. Brace Wigzell, being duly sworn, deposes and says that he is Secretary-Treasurer of Penroc Oil Corporation and says that the following Totco's were made on the Penroc Oil Corporation well known as the Conoco "A" State #1 located 2111' FEL and 688' FSL

Section 33 Township 18S Range 38E  
 County Lea State New Mexico

and these deviation surveys are a true and correct representation to the best of his knowledge.

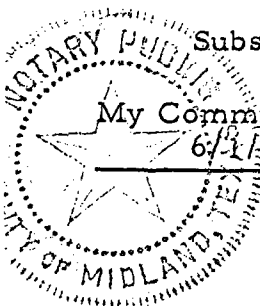
<u>Degrees</u>	<u>Depth</u>	<u>Degrees</u>	<u>Depth</u>
1/4	200'	3/4	4390'
1/2	375'	3/4	4810'
1/4	791'	1	5300'
1/2	1266'	1-1/4	5680'
3/4	1770'	1-1/4	5860'
3/4	2360'	1-1/4	6380'
3/4	2810'	1-1/4	6590'
1-1/4	2869'	1	6750'
1/4	3290'	1	6890'
0	3740'	1	7080'

H. Brace Wigzell  
 Signature

Subscribed and sworn to before me this 15 day of February, 1972.

My Commission Expires:  
6/1/73.

M. L. Meyer  
 Notary Public in and for Midland County  
 Texas.



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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

RECEIVED  
FEB-4 1972  
OIL CONSERVATION COMM.  
SANTA FE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2656

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Penroc Oil Corporation	8. Farm or Lease Name Conoco-"A" State
3. Address of Operator P. O. Drawer 831, Midland, Texas 79701	9. Well No. 1
4. Location of Well: UNIT LETTER <u>O</u> <u>2111</u> FEET FROM THE <u>E</u> LINE AND <u>688</u> FEET FROM THE <u>S</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3626.4 Gr.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/20/72: Spudded 12 noon.  
Ran 11 joints 13-3/8", 48# casing set at 378' rotary table.  
Cemented w/350 sacks Type H, 2% calcium chloride.  
Circulated cement to surface, WOC 18 hours. Tested casing to 750#. Held o.k.

1/27/72: Ran 111 joints 9-5/8" casing as follows: 1500' 32.30#; 1500' 36# H-40, 800' 36#. Set at 3800' rotary table. Cemented w/350 sacks Class "A", 2% calcium chloride. WOC 18 hours. Tested casing to 1000# for 30 minutes. Held o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Spring J. Valley TITLE Vice Pres. of Exploration DATE 1/28/72.  
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE JAN 31 1972  
CONDITIONS OF APPROVAL, IF ANY:



ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLATRECEIVED  
JAN 10 1972  
Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

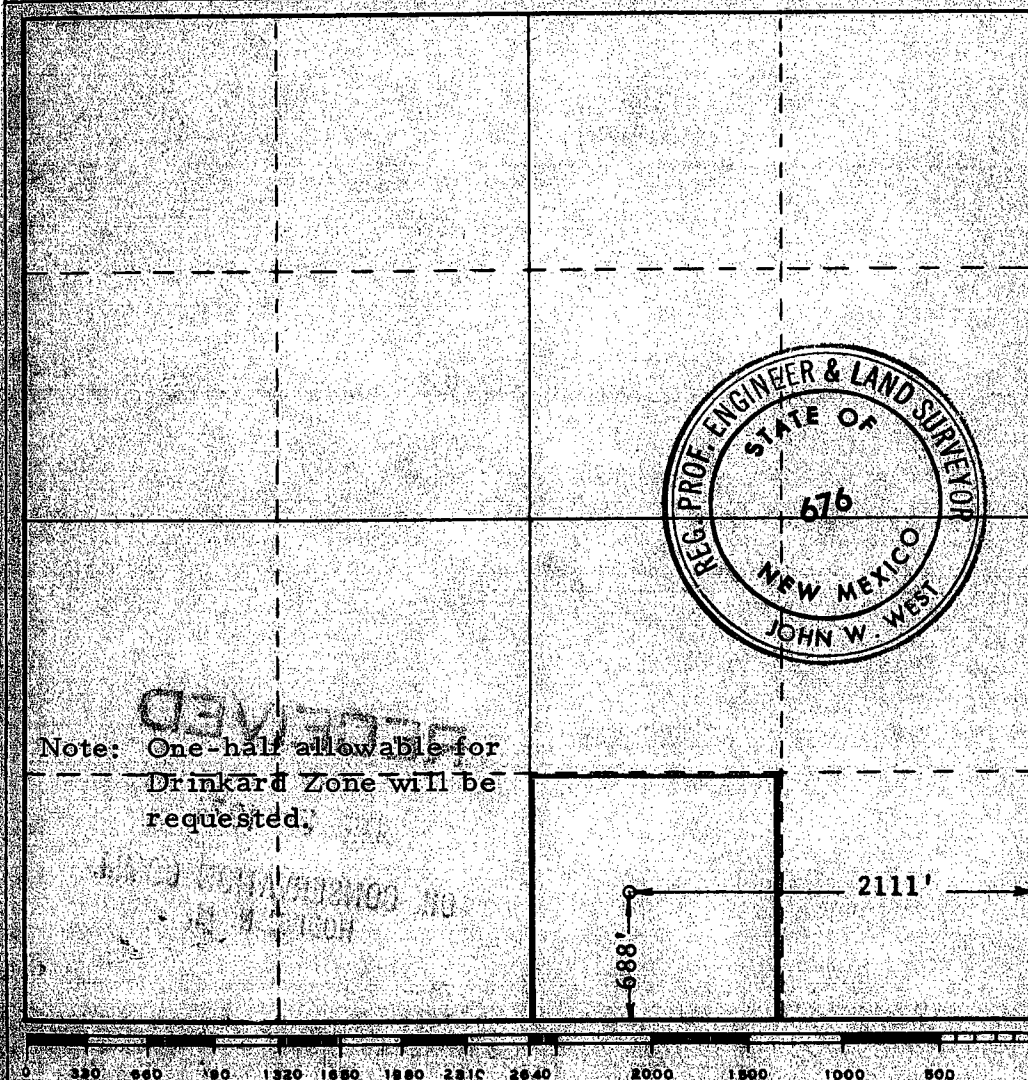
Operator <b>PENROC OIL CORP.</b>		Lease <b>CONOCO <del>State</del> "A" State</b>		Well No. <b>1</b>
Unit Letter <b>O</b>	Section <b>33</b>	Township <b>18 SOUTH</b>	Range <b>38 EAST</b>	County <b>LEA</b>
Actual Footage Location of Well: <b>2111</b> feet from the <b>EAST</b> line and <b>688</b> feet from the <b>SOUTH</b> line.				
Ground Level Elev. <b>3626.4</b>	Producing Formation <b>Blinebry &amp; Drinkard</b>	Pool <b>Hobbs Blinebry &amp; Drinkard</b>	Dedicated Acreage: <b>40</b> Acres.	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Ernest J. Dickey  
Position Vice Pres. of Exploration

Company Penroc Oil Corporation

Date December 29, 1971

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed DECEMBER 22, 1971

Registered Professional Engineer and/or Land Surveyor

John W. West  
Certificate No. 676

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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JAN 10 1972

OIL CONSERVATION COMM.  
SANTA FE

Form C-101  
Revised 1-1-65 **30 025-24005**

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2656	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work		7. Unit Agreement Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			
b. Type of Well		8. Firm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		Conoco - Santa Fe "A" Ltd	
c. Name of Operator		9. Well No.	
Penroc Oil Corporation		1	
d. Address of Operator		10. Field Name	
P. O. Drawer 831, Midland, Texas 79701		Hobbs - Blinbry & Drinkard	
e. Location of Well		12. County	
UNIT LETTER 0 LOCATED 2111 FEET FROM THE East LINE AND 688 FEET FROM THE South LINE OF SEC. 33 TWP. 18S RGE. 38E NMPM		Lea	
19. Proposed Depth		19A. Formation	
7100		Drinkard	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DF, RT, etc.)		22. Approx. Date Work will start	
3626.4 G. L.		1/10/72	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
Active		Moran Oil Prod. & Drlg.	

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17"	13-3/8"	48#	400'	350	Surface
12-1/4"	9-5/8"	36# & 32#	3800'	350	Surface
8-3/4"	7"	26# & 23#	7100'	600	Surface

THE COMMISSION MUST BE NOTIFIED  
24 HOURS PRIOR TO RUNNING 13 1/8  
CASING.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES 4-3-72

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Stirling J. Dalbey Title Vice Pres. of Exploration Date 12/30/71

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE JAN - 3 1972

CONDITIONS OF APPROVAL, IF ANY: No allowable will be assigned for the Drinkard zone until a Non-Standard Unit Order is obtained.

ORIGINAL

COUNTY LEA FIELD Hobbs STATE NM 30-025-24005

OPR PENROC OIL CORP. MAP

1 Conoco "A" State

Sec 33, T-18-S, R-38-E

CO-ORD

688' FSL, 2111' FEL of Sec

Spd 1-20-72

Cmp 2-12-72

CLASS

EL

FORMATION

DATUM

FORMATION

DATUM

CSG & SX . TUBING

13 3/8" at 406' w/350 sx

9 5/8" at 3800' w/350 sx

7" at 7080'

LOGS EL GR RA IND HC A

TD 7080'; PBD 7037'

IP (Drinkard) Perfs 6866-6961' F 240 BOPD. Pot based on 12 hr test thru 16/64" chk. GOR 2100; Grav 40.8; CP Pkr; TP 380#.

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CONT. Moran

PROP DEPTH 7100' TYPE RT

DATE

F.R. 1-4-72; Opr's Elev. 3626' GL

PD 7100' RT (Blaine & Drinkard)

Contractor - Moran

1-24-72

Drlg. 2965' anhy & gyp

1-31-72

Drlg. 5645' lm

2-7-72

TD 6945'; Prep Drill

Cored 5860-5915', rec 55' anhy dolo, bldg oil

Cored 5915-70', rec 55' anhy dolo, scat bldg oil

Cored 6750-6805', rec 55' dolo, ppp, scat bldg oil & gas

Cored 6890-6945', rec 55' dolo, ppp, scat bldg oil & gas

2-14-72

TD 7080'; PBD 7037'; Swbg

Perf (Drinkard) @ 6866', 6867', 6868', 6869',

LEA  
PENROC OIL CORP.

Hobbs NM  
1 Conoco "A" State

Sec 33, T18S, R38E  
Page #2

2-14-72

Continued  
6900', 6901', 6910', 6911', 6912', 6913', 6916',  
6917', 6938', 6942', 6944', 6946', 6959', 6961'  
Acid (6866-6961') 3000 gals

2-21-72

TD 7080'; PBD 7037'; COMPLETE  
Flwd 9 BOPH for 9 hrs thru 16/64" chk,  
TP 380# (6866-6961')  
Perf (Blinbry) @ 5814', 5815', 5817', 5831',  
5832', 5840', 5847', 5862', 5863', 5868',  
5880', 5887', 5906', 5909', 5971', 5973',  
5975', 6005', 6010', 6030' w/2 SPI  
Acid (5971-6030') 2000 gals  
Acid (5814-5909') 4000 gals  
Swbd Dry, then Swbd 1.19 BF (50% oil)  
(5814-6030')

2-21-72

Continued  
Perfs 5814-6030' Packed Off  
LOG TOPS: Anhydrite 1530', Yates 2650',  
Queen 3367', San Andres 3973', Glorieta 5301',  
Blinbry 5720', Tubb 6395', Drinkard 6601',  
Abo 7053'

2-24-72

COMPLETION REPORTED



TONEY ANAYA  
GOVERNOR

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

May 7, 1985

50 YEARS



1935 - 1985

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-5800

Gulf Oil Exploration and  
Production Company  
P. O. Box 670  
Hobbs, New Mexico 88240

Attention: R. C. Anderson

Administrative Order NSP-1454

Gentlemen:

Reference is made to your application for a 40-acre non-standard proration unit consisting of the following acreage in the Hobbs Drinkard Pool:

LEA COUNTY, NEW MEXICO  
TOWNSHIP 18 SOUTH, RANGE 38 EAST, NMPM  
Section 33: SE/4 NE/4

It is my understanding that this unit is to be dedicated to your W. D. Grimes (NCT-B) Well No. 8 located 2115 feet from the North line and 600 feet from the East line of said Section 33.

By authority granted me under the provisions of Rule (3) of Order No. R-3811, the above non-standard proration unit is hereby approved.

Sincerely,

R. L. STAMETS, Director

cc: Oil Conservation Division - Hobbs  
Oil & Gas Engineering Committee - Hobbs

CMD : ONGARD 12/27/02 08:03:17  
 OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPON

API Well No : 30 25 24928 Eff Date : 12-01-1999 WC Status : A  
 Pool Idn : 31730 HOBBS;DRINKARD  
 OGRID Idn : 113315 TEXLAND PETROLEUM, INC  
 Prop Idn : 25698 W D GRIMES NCT B

Well No : 008  
 GL Elevation: 3642

U/L Sec Township Range North/South East/West Prop/Act (P/A)  
 -----  
 B.H. Locn : H 33 18S 38E FTG 2115 F N FTG 600 F E A  
 Lot Identifier:  
 Dedicated Acre: 40.00  
 Lease Type : P  
 Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll  
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06  
 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD  
OG6ACRE C102-DEDICATE ACREAGE

12/27/02 08:03:22  
OGOMES -TPON  
Page No : 1

API Well No : 30 25 24928 Eff Date : 04-30-1991  
Pool Idn : 31730 HOBBS;DRINKARD  
Prop Idn : 25698 W D GRIMES NCT B  
Spacing Unit : 19994 OCD Order :  
Sect/Twp/Rng : 33 18S 38E Acreage : 40.00  
Dedicated Land: Simultaneous Dedication:  
Revised C102? (Y/N) :

-----  
S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn  
-----  
H 33 18S 38E 40.00 N FE  
-----

E0005: Enter data to modify or PF keys to scroll  
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :  
OG6IPRD

12/27/02 08:03:32  
OG6IPRD  
OG6IPRD  
Page No: 1

ONGRID Identifier : 113315 TEXLAND PETROLEUM, INC  
Pool Identifier : 31730 HOBBS;DRINKARD  
API Well No : 30 25 24928 Report Period - From : 01 2000 To : 12 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 24928 W D GRIMES NCT B		01 00 31	4105	76 111 P
30 25 24928 W D GRIMES NCT B		02 00 29	3370	63 104 P
30 25 24928 W D GRIMES NCT B		03 00 31	4079	67 126 P
30 25 24928 W D GRIMES NCT B		04 00 30	4339	84 181 P
30 25 24928 W D GRIMES NCT B		05 00 31	4422	62 153 P
30 25 24928 W D GRIMES NCT B		06 00 30	4313	68 181 P
30 25 24928 W D GRIMES NCT B		07 00 31	4407	70 181 P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12



CMD :  
OG6IPRD

12/27/02 08:03:36  
OGOMES -TPON  
Page No: 2

ONGRID Identifier : 113315 TEXLAND PETROLEUM, INC  
Pool Identifier : 31730 HOBBS;DRINKARD  
API Well No : 30 25 24928 Report Period - From : 01 2000 To : 12 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 24928 W D GRIMES NCT B		08 00 31	3639	64 183 P
30 25 24928 W D GRIMES NCT B		09 00 30	3571	71 180 P
30 25 24928 W D GRIMES NCT B		10 00 31	3507	70 206 P
30 25 24928 W D GRIMES NCT B		11 00 30	3208	62 167 P
30 25 24928 W D GRIMES NCT B		12 00 31	3312	80 170 P
30 25 24928 W D GRIMES NCT B		01 01 31	3273	68 177 P
30 25 24928 W D GRIMES NCT B		02 01 28	3055	65 158 P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 12/27/02 08:03:37  
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPON  
 Page No: 3

OGRID Identifier : 113315 TEXLAND PETROLEUM, INC  
 Pool Identifier : 31730 HOBBS;DRINKARD

API Well No : 30 25 24928 Report Period - From : 01 2000 To : 12 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 24928	W D GRIMES NCT B	03 01 31	3198 68 177	P
30 25 24928	W D GRIMES NCT B	04 01 29	3701 69 131	P
30 25 24928	W D GRIMES NCT B	05 01 31	4411 92 131	P
30 25 24928	W D GRIMES NCT B	06 01 30	4318 106 124	P
30 25 24928	W D GRIMES NCT B	07 01 31	4486 88 135	P
30 25 24928	W D GRIMES NCT B	08 01 31	4241 81 148	P
30 25 24928	W D GRIMES NCT B	09 01 30	4045 79 135	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 NXTPPOOL PF11 NXTOGD PF12

CMD :  
OG6IPRD INQUIRE PRODUCTION BY POOL/Well

12/27/02 08:03:38  
OGOMES -TPON  
Page No: 4

OGRID Identifier : 113315 TEXLAND PETROLEUM, INC  
Pool Identifier : 31730 HOBBS;DRINKARD

API Well No : 30 25 24928 Report Period - From : 01 2000 To : 12 2002

API Well No	Property Name	Prodn. Days		Production Volumes			Well
		MM/YY	Prod	Gas	Oil	Water	
30	25 24928 W D GRIMES NCT B	10 01	31	4460	263	11	P
30	25 24928 W D GRIMES NCT B	11 01	29	4491	203	39	P
30	25 24928 W D GRIMES NCT B	12 01	31	4675	279	55	P
30	25 24928 W D GRIMES NCT B	01 02	25	3617	167	30	P
30	25 24928 W D GRIMES NCT B	02 02	28	3325	170	31	P
30	25 24928 W D GRIMES NCT B	03 02	31	3675	176	35	P
30	25 24928 W D GRIMES NCT B	04 02	30	3315	178	33	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :

ONGARD

12/27/02 08:03:40

OG6IPRD

INQUIRE PRODUCTION BY POOL/WELL

OGOMES -TPON

Page No: 5

OGRID Identifier : 113315 TEXLAND PETROLEUM, INC

Pool Identifier : 31730 HOBBS;DRINKARD

API Well No : 30 25 24928 Report Period - From : 01 2000 To : 12 2002

API Well No	Property Name	Prodn. Days		Production Volumes			Well Stat
		MM/YY	Prod	Gas	Oil	Water	
30 25 24928	W D GRIMES NCT B	05 02	31	3524	176	38	P
30 25 24928	W D GRIMES NCT B	06 02	30	2743	154	41	P
30 25 24928	W D GRIMES NCT B	07 02	31	3006	163	40	P
30 25 24928	W D GRIMES NCT B	08 02	31	2887	155	36	P
30 25 24928	W D GRIMES NCT B	09 02	30	2874	147	38	P
30 25 24928	W D GRIMES NCT B	10 02	29	2680	167	29	P

Reporting Period Total (Gas, Oil) : 126272 3951 3715

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Texland Petroleum-Hobbs, L.L.C. 500 Throckmorton, Suite 3100 Fort Worth, TX 76102-3818		<sup>2</sup> OGRID Number 113315
		<sup>3</sup> Reason for Filing Code CH EFFECTIVE 12/1/99
<sup>4</sup> API Number 30-025-24928	<sup>5</sup> Pool Name HOBBS;DRINKARD	<sup>6</sup> Pool Code 31730
<sup>7</sup> Property Code 2630 25698	<sup>8</sup> Property Name W. D. GRIMES (NCT-B)	<sup>9</sup> Well Number 8

II. <sup>10</sup> Surface Location

UL or lot no. H	Section 33	Township 18S	Range 38E	Lot. Idn	Feet from the 2115	North/South Line NORTH	Feet from the 600	East/West line EAST	County LEA
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code P	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date 11/13/92	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
172219	EQUILON ENTERPRISES LLC P. O. BOX 430 BELAIRE, TX 77402-0430	0709010	O	F-32-18S-38E
024650	DYNEGY MIDSTREAM SERVICES, LP 1000 LOUISIANA, SUITE 5800 HOUSTON, TX 77002-5050	0709030	G	F-32-18S-38E

IV. Produced Water

<sup>23</sup> POD 0709050	<sup>24</sup> POD ULSTR Location and Description
------------------------------	--

V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBDT	<sup>29</sup> Perforations	<sup>30</sup> DHC, DC, MC
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

JAMES H. WILKES, for Texland Petroleum, Inc.

Title:

MANAGER

Date:  
12/20/99

Phone:  
(817) 336-2751

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

APR 21 2000

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

4323 CHEVRON U.S.A., INC.

Previous Operator Signature

Printed Name

Title

Date

R. J. KOLB

SR. Petroleum Engineer

12-12-99

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DB, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
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☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		<sup>2</sup> OGRID Number 4323
		<sup>3</sup> Reason for Filing Code CO & CG EFFECTIVE 7/1/98
<sup>4</sup> API Number 30-0 30-025-24928	<sup>5</sup> Pool Name HOBBS; DRINKARD	<sup>6</sup> Pool Code 31730
<sup>7</sup> Property Code 2630	<sup>8</sup> Property Name W. D. GRIMES (NCT-B)	<sup>9</sup> Well Number 8

II. <sup>10</sup> Surface Location

UL or lot no. H	Section 33	Township 18S	Range 38E	Lot. Idn	Feet from the 2115	North/South Line NORTH	Feet from the 600	East/West line EAST	County LEA
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code P	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date 11/13/92		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date	

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
172219	EQUILON ENTERPRISES LLC P. O. BOX 430 BELAIRE, TX 77402-0430	0709010	0	F-32-18S-38E
024650	DYNEGY MIDSTREAM SERVICES, LP 1000 LOUISIANA, SUITE 5800 HOUSTON, TX 77002-5050	0709030	G	F-32-18S-38E

IV. Produced Water

<sup>23</sup> POD 0709050	<sup>24</sup> POD ULSTR Location and Description
------------------------------	--

V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBSD	<sup>29</sup> Perforations	<sup>30</sup> DHC, DC, MC
<sup>31</sup> Hole Size		<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement	

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief  
Signature: *J. K. Ripley*

Printed name:  
J. K. RIPLEY

Title:  
TECHNICAL ASSISTANT

Date: 10/7/98

Phone: (915)687-7148

OIL CONSERVATION DIVISION

Approved by:

*Chris Williams*

Title: DISTRICT 1 SUPERVISOR

Approval Date: OCT 22 1998

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 S. 1st Street, Artesia, NM 88210-2834  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-104  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
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OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION  
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'95 NOV 30 AM 8:52 AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		<sup>2</sup> OGRID Number 4323
		<sup>3</sup> Reason for Filing Code CG EFFECTIVE 11-13-92
<sup>4</sup> API Number 30-025-24928	<sup>5</sup> Pool Name Hobbs; Drinkard	<sup>6</sup> Pool Code 31730
<sup>7</sup> Property Code 002630	<sup>8</sup> Property Name W D Grimes NCT B	<sup>9</sup> Well Number 8

II. <sup>10</sup> Surface Location

UL or lot no. H	Section 33	Township 18S	Range 38E	Lot. Idn	Feet from the 2115	North/South Line North	Feet from the 600	East/West line East	County Lea
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code P	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 11/13/92	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
020667	Shell Pipeline Corp. P.O. Box 1910 Midland, TX 79701	0709010	0	Location: F-32-18-38
024650	Warren Petroleum P.O. Box 1589 Tulsa, OK 74102	0709030	G	Warren transports the gas on this well effective 11-13-92. Location: F-32-18-38
	Phillips			Phillips does not transport on this well.

IV. Produced Water

<sup>23</sup> POD 0709050	<sup>24</sup> POD ULSTR Location and Description
------------------------------	--

V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTB	<sup>29</sup> Perforations
<sup>30</sup> Hole Sie	<sup>31</sup> Casing & Tubing Size	<sup>32</sup> Depth Set	<sup>33</sup> Sacks Cement	

VI. Well Test Data

<sup>34</sup> Date New Oil	<sup>35</sup> Gas Delivery Date	<sup>36</sup> Test Date	<sup>37</sup> Test Length	<sup>38</sup> Tbg. Pressure	<sup>39</sup> Csg. Pressure
<sup>40</sup> Choke Size	<sup>41</sup> Oil	<sup>42</sup> Water	<sup>43</sup> Gas	<sup>44</sup> AOF	<sup>45</sup> Test Method

<sup>46</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sonja Gray*

Printed name:

Sonja Gray

Title:

Technical Assistant

Date: 11/27/95

Phone: 915-687-7348

OIL CONSERVATION DIVISION

Approved by:

Title:

DISTRICT 1 SUPERVISOR

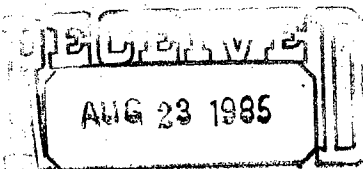
Approval Date:

NOV 29 1995

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT



OIL CONSERVATION DIVISION

P.O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

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	GAS
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REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator <b>CHEVRON U.S.A. INC.</b>	
Address <b>P. O. Box 670, Hobbs, NM 88240</b>	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate Name Change Effective 7-1-85

If change of ownership give name and address of previous owner **Gulf Oil Corp., P. O. Box 670, Hobbs, NM 88240**

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>W.D. Jones (NCT-B)</b>	Well No. <b>8</b>	Pool Name, including Formation <b>Hobbs Quirkland</b>	Kind of Lease State, Federal or Fee <b>Fee</b>	Lease No.
Location				
Unit Letter <b>H</b> : <b>2115</b> Feet From The <b>North</b> Line and <b>600</b> Feet From The <b>East</b>				
Line of Section <b>33</b> Township <b>18-S</b> Range <b>38-E</b> , NMPM, <b>Lea</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Shell Pipeline Corp.</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 1910, Midland TX 79701</b>	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Phillips Petroleum</b>	Address (Give address to which approved copy of this form is to be sent) <b>4001 Pembroke Ave, Midland TX 79701</b>	
If well produces oil or liquids, give location of tanks.	Unit <b>F</b>	Sec. <b>32</b>
	Twp. <b>18S</b>	Rge. <b>38E</b>
	Is gas actually connected? <b>Yes</b>	When <b>2-14-75</b>

If this production is commingled with that from any other lease or pool, give commingling order number: **PC-484**

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

**R.D. Pate**  
(Signature)

Area Engineer  
(Title)

5-31-85  
(Date)

OIL CONSERVATION DIVISION

APPROVED **JUL 30 1985**, 19  
BY **James A. Linton**  
TITLE **DISTRICT 1 SUPERVISOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



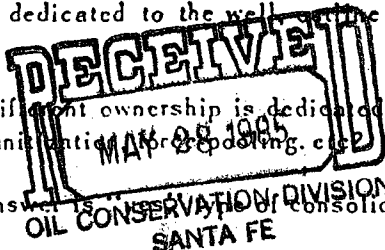
All distances must be from the outer boundaries of the Section.

Operator <b>Gulf Oil Corporation</b>			Lease <b>W. D. Grimes (NCT-B)</b>			Well No. <b>8</b>		
Section Letter <b>H</b>	Section <b>33</b>	Township <b>18S</b>	Range <b>38E</b>	County <b>Lea</b>				
Actual Footage Location of Well: <b>2115</b> feet from the <b>North</b> line and <b>600</b> feet from the <b>East</b> line								
Ground Level Elev. <b>3642' GL</b>		Producing Formation <b>Drinkard</b>			Pool <b>Hobbs Drinkard</b>		Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, or forced pooling, etc?

☐ Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

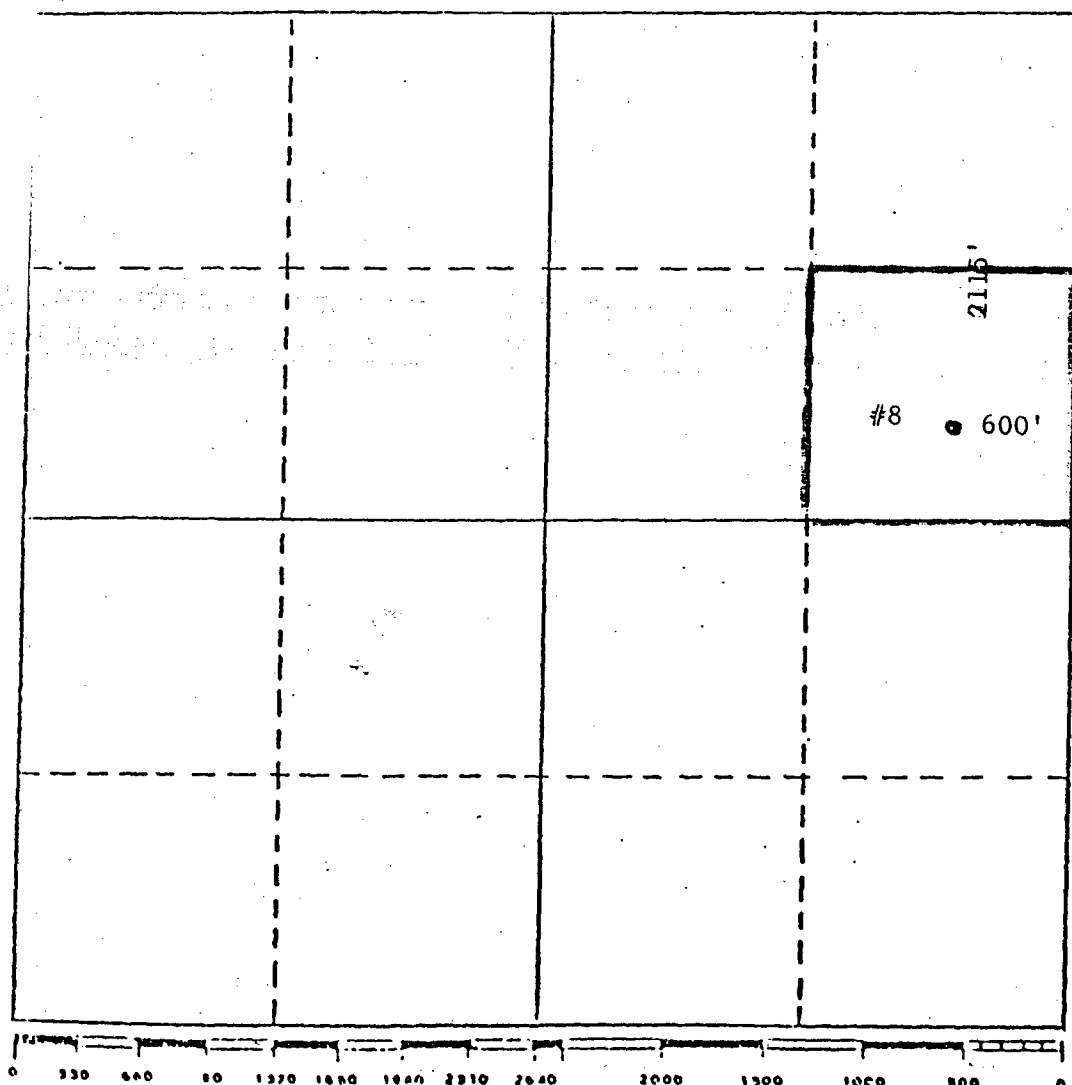
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*R. D. Pitre*

Name  
**R. D. Pitre**  
Position  
**Area Engineer**  
Company  
**Gulf Oil Corp.**  
Date  
**5-16-85**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
  
Registered Professional Engineer  
and/or Land Surveyor  
  
Certificate No.



NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I.

Operator <b>GULF OIL CORPORATION</b>	
Address <b>P.O. Box 670, Hobbs, NM 88240</b>	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) Request temporary permission to commingle Hobbs Drinkard prod w/Bowers & Hobbs Blinbry prod from Grimes (NCT-B) lease & w/Bowers & Hobbs Blinbry prod from Grimes (NCT-A) <del>lease under order PC-484</del>	
If change of ownership give name and address of previous owner	

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>W. D. Grimes (NCT-B)</b>	Well No. <b>8</b>	Pool Name, Including Formation <b>Hobbs Drinkard</b>	Kind of Lease State, Federal or Fee <b>Fee</b>	Lease No. <b>--</b>
Location Unit Letter <b>H</b> : <b>2115</b> Feet From The <b>North</b> Line and <b>600</b> Feet From The <b>East</b> Line of Section <b>33</b> Township <b>18S</b> Range <b>38E</b> , NMPM, <b>Lea</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Shell Pipeline Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 1910, Midland, TX 79701</b>			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Phillips Petroleum Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>Phillips Building, Odessa, TX 79760</b>			
If well produces oil or liquids, give location of tanks.	Unit <b>F</b>	Sec. <b>32</b>	Twp. <b>18S</b>	Pge. <b>38E</b>
Is gas actually connected?		When		
<b>Yes</b>		<b>2-14-75</b>		

If this production is commingled with that from any other lease or pool, give commingling order number: **PC-484**

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		T CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

N. B. Sikes Jr.  
(Signature)

Area Engineer  
(Title)

2-4-80  
(Date)

OIL CONSERVATION COMMISSION

APPROVED **FEB 6 1980**, 19  
BY [Signature]  
TITLE **SUPERVISOR DISTRICT**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepener well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multipl

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AND OFFICE	
PERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

ulf Oil Corporation

Address of Operator

Box 670 Hobbs 88240

Location of Well

UNIT LETTER H 2115 FEET FROM THE North LINE AND 600 FEET FROM

THE East LINE, SECTION 33 TOWNSHIP 18-S RANGE 38-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3642' GL

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

W. D. Grimes NCT - B

9. Well No.

8

10. Field and Pool, or Wildcat

Hobbs Drinkard

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REPAIR REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

WELL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

Attempt Dual Hobbs Blinbry with exist

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

☐

Hobbs Drinkard - unsuccessful.

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

935 PB

-Pulled producing equipment. Ran Baker Model D packer on WL and set at 6620.  
-Perforated 7" casing with 4 1/2 JHPF at 5844-46, 5872-74, 5932-34, 5954-56, and 5991-93. Ran treating equipment. Treated new perfs with 5200 gallons 15% NEA acid, flushed with 38 Bbls of Brine water. ISIP 1800# after 15 min. 1800#. Swab and tested. Treated perfs 5844 to 5993 with 6000 gallons 20% NE acid, flushed with 2500 gallons Brine water. Max. Pres. 2575# ISIP 1800# after 15 min. 1650#. ATR 6.7 BPM. Swabed and tested. Pull treating equip. Perforated additional Blinbry zone in 7" casing with 4 1/2" JHPF at 5728-30, 5746-48, and 5780-82. Ran treating equipment treating perfs 5728 to 5782 with 3000 gallons 15% NE acid. Max. Press. 2700# ISIP 1700# after 15 min. 1350#. Swabed and Tested. No indication of commercial production. Squeezed perfs 5728 to 5993 with 150 sacks of class C cement. WOC over 24 hours. Cleaned out and Tested squeezed perforations with 1000#, 30 minutes, OK.  
-Ran 2 3/8 Tubing and landed in Baker Model D Packer at 6620' with 9000#. Swabed and cleaned up. Returned Hobbs Drinkard zone to producing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY D. F. Berlin

TITLE Area Engineer

DATE March 4, 1977

APPROVED BY James Sexton

TITLE SUPERVISOR DISTRICT I

DATE MAR 8 1977

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

DISTRIBUTION	
SALE	
FILE	
G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

I. Operator  
**Gulf Oil Corporation**  
Address  
**Box 670, Hobbs, New Mexico 88240**  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain) **Temporary**  
**Permission requested to commingle this production with Bowers, Hobbs (G.Sa), Hobbs Blinbry from the Grimes B lease with the Hobbs (G. Sa) production on the Grimes A Lease.**  
If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE  
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.  
Lease Name **W. D. Grimes (NCT-B)** Well No. **8** Pool Name, Including Formation **Undee Hobbs Drinkard** Kind of Lease **State, Federal or Fee** Fee **Fee** Lease No. \_\_\_\_\_  
Location  
Unit Letter **H** ; **2116** Feet From The **North** Line and **600** Feet From The **East**  
Line of Section **33** Township **18-S** Range **38-E** , NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
**Shell Pipe Line Corporation** Address (Give address to which approved copy of this form is to be sent) **Box 1910, Midland, Texas 79701**  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
**Phillips Petroleum Corporation** Address (Give address to which approved copy of this form is to be sent) **Phillips Bldg., Odessa, Texas 79760**  
If well produces oil or liquids, give location of tanks. Unit **F** Sec. **32** Twp. **18-S** Rge. **38-E** Is gas actually connected? **Yes** When **2-14-75**

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_  
IV. COMPLETION DATA  
Designate Type of Completion - (X) **XX** Oil Well **XX** Gas Well **XX** New Well **XX** Workover **XX** Deepen **XX** Plug Back **XX** Same Res'v. **XX** Diff. Res'v. **XX**  
Date Spudded **12-29-74** Date Compl. Ready to Prod. **2-14-75** Total Depth **7100'** P.B.T.D. **6935'**  
Elevations (DF, RKB, RT, GR, etc.) **3642' GL** Name of Producing Formation **Undesignated Drk.** Top Oil/Gas Pay **6654'** Tubing Depth **6624'**  
Perforations **6654' to 6850'** Depth Casing Shoe **7100'**  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE **17-1/2"** CASING & TUBING SIZE **13-3/8"** DEPTH SET **398'** SACKS CEMENT **450 sacks (Circulated)**  
**12-1/4"** **9-5/8"** **3960'** **1750 sacks (Circulated)**  
**8-3/4"** **7"** **7100'** **470 sacks (TOC at 2510'**  
**2-7/8"** **6624'**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks **2-14-75** Date of Test **2-15-75** Producing Method (Flow, pump, gas lift, etc.) **Flowing**  
Length of Test **21-1/2 hours** Tubing Pressure **375 to 425#** Casing Pressure **---** Choke Size **21/64"**  
Actual Prod. During Test **202 barrels** Oil-Bbls. **132** Water-Bbls. **70** Gas-MCF **440**

GAS WELL  
Actual Prod. Test-MCF/D \_\_\_\_\_ Length of Test \_\_\_\_\_ Bbls. Condensate/MMCF \_\_\_\_\_ Gravity of Condensate \_\_\_\_\_  
Testing Method (pitot, back pr.) \_\_\_\_\_ Tubing Pressure (shut-in) \_\_\_\_\_ Casing Pressure (shut-in) \_\_\_\_\_ Choke Size \_\_\_\_\_

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
**B. B. Barbee**  
(Signature)  
**Area Engineer**  
(Title)  
**February 17, 1975**  
(Date)  
OIL CONSERVATION COMMISSION  
APPROVED **FEB 19 1975**  
BY **John D. Hargis**  
TITLE **SUPERVISOR DISTRICT**  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

WELL NAME AND NUMBER W. D. Grimes (NCT-B) #8

LOCATION 2115/N 600/E Section 33, T18S, R38E, Lea County, New Mexico  
(New Mexico give U,S,T & R; Texas give S,Blk.,Sur.& Twp.when required)

OPERATOR GULF OIL CORPORATION

DRILLING CONTRACTOR MORANCO

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/4 273</u>	<u>1/2 2880</u>	<u>                    </u>	<u>                    </u>
<u>0 398</u>	<u>1 3300</u>	<u>                    </u>	<u>                    </u>
<u>1/4 822</u>	<u>1 3590</u>	<u>                    </u>	<u>                    </u>
<u>1 1/2 1288</u>	<u>1 1/4 3870</u>	<u>                    </u>	<u>                    </u>
<u>2 1690</u>	<u>1 1/4 3950</u>	<u>                    </u>	<u>                    </u>
<u>1 3/4 1720</u>	<u>1 1/4 4144</u>	<u>                    </u>	<u>                    </u>
<u>1 3/4 1788</u>	<u>2 4600</u>	<u>                    </u>	<u>                    </u>
<u>1 3/4 1914</u>	<u>1 3/4 4820</u>	<u>                    </u>	<u>                    </u>
<u>1 3/4 2008</u>	<u>1 1/2 5303</u>	<u>                    </u>	<u>                    </u>
<u>1 3/4 2100</u>	<u>1 1/2 5805</u>	<u>                    </u>	<u>                    </u>
<u>1 1/2 2198</u>	<u>1 3/4 6140</u>	<u>                    </u>	<u>                    </u>
<u>1 1/4 2295</u>	<u>2 6556</u>	<u>                    </u>	<u>                    </u>
<u>1 1/4 2470</u>	<u>1 7100</u>	<u>                    </u>	<u>                    </u>
<u>1 2667</u>	<u>                    </u>	<u>                    </u>	<u>                    </u>

Drilling Contractor MORANCO

By Jerry Gilbert  
Jerry Gilbert, Drilling Engineer

Subscribed and sworn to before me this 28th day of January, 19 75

My Commission Expires:  
April 1, 1978

Wayne L. Lumsden  
Notary Public  
Lea County, New Mexico

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AMOUNT		
DATE		
S.G.S.		
AND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator <b>Gulf Oil Corporation</b>			8. Farm or Lease Name <b>W. D. Grimes (NCT-B)</b>
Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>			9. Well No. <b>8</b>
Location of Well			10. Field and Pool, or Wildcat <b>Undesignated Hobbs Drk.</b>
UNIT LETTER <b>H</b> , <b>2115</b> FEET FROM THE <b>North</b> LINE AND <b>600</b> FEET FROM THE <b>East</b> LINE, SECTION <b>33</b> TOWNSHIP <b>18-S</b> RANGE <b>38-E</b> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.) <b>3642' GL</b>			12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
ILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

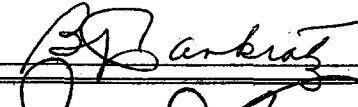
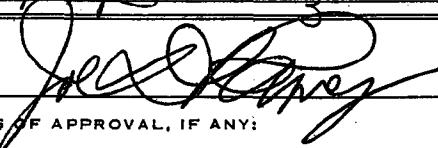
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7100' TD, 6946' PB.

Reached total depth of 8-3/4" hole at 7100' at 5:30 PM, January 20, 1975. Ran 146 joints, 6120' of 7" OD 23# N-80 LT&C casing and 23 joints and 1 cut joint, 968' of 7" OD 23# K-55 LT&C casing. Total of 169 joints and 1 cut joint, 7088'. Set and cemented at 7100' with 150 sacks of Class C with 16% gel, 2% salt, .2% CFR-2 and 320 sacks of Class C with .5% CFR-2. WOC 12 hours. TS indicated TOC at 2510'. WOC approximately 10 days. Tested casing with 1000#, would not hold. Cleaned out to 6970'. Located leak in 7" casing between 6948' and 6970'. Perforated casing with 4, 1/2" JHPF at 6956' to 6957'. Set cement retainer at 6946' and squeezed below with 43 sacks of Class H cement containing 5% CFR-2 and 3# salt per sack. Squeezed to 4000#. WOC 12 hours. Tested casing with 1500#, 30 minutes, OK.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>Area Engineer</b>	DATE <b>February 14, 1975</b>
APPROVED BY 	TITLE <b>SUPERVISOR DISTRICT I</b>	DATE <b>FEB 17 1975</b>
CONDITIONS OF APPROVAL, IF ANY:		

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LAND OFFICE	
OPERATOR	

Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## 1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

## b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

## 2. Name of Operator

Gulf Oil Corporation

## 3. Address of Operator

Box 670, Hobbs, New Mexico 88240

## 4. Location of Well

UNIT LETTER H LOCATED 2115 FEET FROM THE North LINE AND 600 FEET FROM

THE East LINE OF SEC. 33 TWP. 18-S RGE. 38-E NMPM

15. Date Spudded 12-29-74 16. Date T.D. Reached 1-20-75 17. Date Compl. (Ready to Prod.) 2-14-75 18. Elevations (DF, RKB, RT, GR, etc.) 3642' GL 19. Elev. Casinghead --

20. Total Depth 7100' 21. Plug Back T.D. 6935' 22. If Multiple Compl., How Many Single 23. Intervals Drilled By Rotary Tools Cable Tools --

24. Producing Interval(s), of this completion — Top, Bottom, Name

6654' to 6850'

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GR-Sonic, Sidewall Neutron, Daul Laterolog

27. Was Well Cored

No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	398'	17-1/2"	450 sacks (Circulated)	
9-5/8"	40#	3960'	12-1/4"	1750 sacks (Circulated)	
7"	23#	7100'	8-3/4"	470 sacks (TOC at 2510')	

## 29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6624'	6624'

## 31. Perforation Record (Interval, size and number)

Perforated 7" casing with 4, 1/2" JHPF at 6654-56', 6684-86', 6730-32', 6756-58', 6787-89' and 6848-50'.

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6656' to 6850'	1000 gallons of 15% NE acid.

## 33. PRODUCTION

Date First Production <u>2-14-75</u>		Production Method (Flowing, gas lift, pumping — Size and type pump) <u>Flowing</u>				Well Status (Prod. or Shut-in) <u>Producing</u>	
Date of Test <u>2-15-75</u>	Hours Tested <u>21-1/2</u>	Choke Size <u>21/64"</u>	Prod'n. For Test Period <u>132</u>	Oil — Bbl. <u>440</u>	Gas — MCF <u>70</u>	Water — Bbl. <u>3333</u>	Gas — Oil Ratio <u>37.6</u>
Flow Tubing Press. <u>375 - 425#</u>	Casing Pressure <u>--</u>	Calculated 24-Hour Rate <u>147</u>	Oil — Bbl. <u>440</u>	Gas — MCF <u>78</u>	Water — Bbl. <u>37.6</u>	Oil Gravity — API (Corr.) <u>37.6</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

R. W. Sands

## 35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED B. J. Barbary TITLE Area Engineer DATE February 17, 1975

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy 1670'  
T. Salt 1745'  
B. Salt 2600'  
T. Yates 2690'  
T. 7 Rivers \_\_\_\_\_  
T. Queen 3423'  
T. Grayburg \_\_\_\_\_  
T. San Andres 3990'  
T. Glorieta 5320'  
T. Paddock \_\_\_\_\_  
T. Elinebry 5725'  
T. Tubb 6558'  
T. Drinkard \_\_\_\_\_  
T. Abo \_\_\_\_\_  
T. Wolfcamp \_\_\_\_\_  
T. Penn. \_\_\_\_\_  
T. Cisco (Bough C) \_\_\_\_\_

### Northwestern New Mexico

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Cliff House \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Gallup \_\_\_\_\_  
Base Greenhorn \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Todilto \_\_\_\_\_  
T. Entrada \_\_\_\_\_  
T. Wingate \_\_\_\_\_  
T. Chinle \_\_\_\_\_  
T. Permian \_\_\_\_\_  
T. Penn. "A" \_\_\_\_\_

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1670'		Red Beds				
	1745'		Anhy				
	2600'		Salt				
	2690'		Anhy & Dolo.				
	3990'		Dolo, Anhy & Sand				
	5332'		Dolo.				
	5725'		Dolo & Sand				
	6558'		Dolo.				
	6600'		Sand				
	7100'		Dolo.				

**RECEIVED**  
FEB 13 1975  
OIL CONSERVATION COMM.  
HOBBS, N. M.



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AND OFFICE	
PERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator			8. Farm or Lease Name
Elf Oil Corporation			W. D. Grimes (NCT-B)
Address of Operator			9. Well No.
Box 670, Hobbs, New Mexico 88240			8
Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER <u>H</u> <u>2115</u> FEET FROM THE <u>North</u> LINE AND <u>600</u> FEET FROM			Undes. Hobbs Drinkard
THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
3642' GL (Est.)			Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

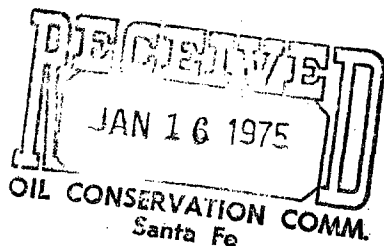
### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

eached total depth of 12-1/4" hole at 3960' at 12:40 AM, January 9, 1975. Ran 94 joints and cut joint, 3946' of 9-5/8" OD 40# K-55 ST&C casing set and cemented at 3960' with 1400 sacks of HOWCO light weight containing 15-1/2# salt per sack and 200 sacks of Class C cement. Cement did not circulate. Ran 3/4" pipe and found TOC at 540'. Cemented to surface thru 3/4" pipe with 150 sacks of Class C cement. OC and NU 22 hours. Tested casing with 1500#, 30 minutes, OK. Started drilling 8-3/4" hole at 3960' at 4:50 PM, January 10, 1975.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY <u>B. J. Barakat</u>	TITLE <u>Area Engineer</u>	DATE <u>January 13, 1975</u>
PROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT I</u>	DATE <u>JAN 14 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		

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ILE	
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AND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
W. D. Grimes (NCT-B)	
9. Well No.	
8	
10. Field and Pool, or Wildcat	
Undes. Hobbs Drinkard	
12. County	
Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>
Name of Operator		
Gulf Oil Corporation		
Address of Operator		
Box 670, Hobbs, New Mexico 88240		
Location of Well		
UNIT LETTER <u>H</u>	<u>2115</u>	FEET FROM THE <u>North</u> LINE AND <u>600</u> FEET FROM
THE <u>East</u> LINE, SECTION <u>33</u>	TOWNSHIP <u>18-S</u>	RANGE <u>38-E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
---

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MORANCO spudded 17-1/2" hole at 3:45 PM, December 29, 1974. Drilled to 398'. Ran 9 joints and 1 cut joint, 385' of 13-3/8" OD 48# H-40 ST&C casing set and cemented at 398' with 450 sacks of Class C cement containing 2% Ca Cl2. Cement circulated. WOC over 20 hours. Test-ed casing with 1000#, 30 minutes, OK.

Started drilling 12-1/4" hole at 398' at 11:00 PM, December 30, 1974.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Borland TITLE Area Production Manager DATE December 31, 1974

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE JAN 1 1975

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

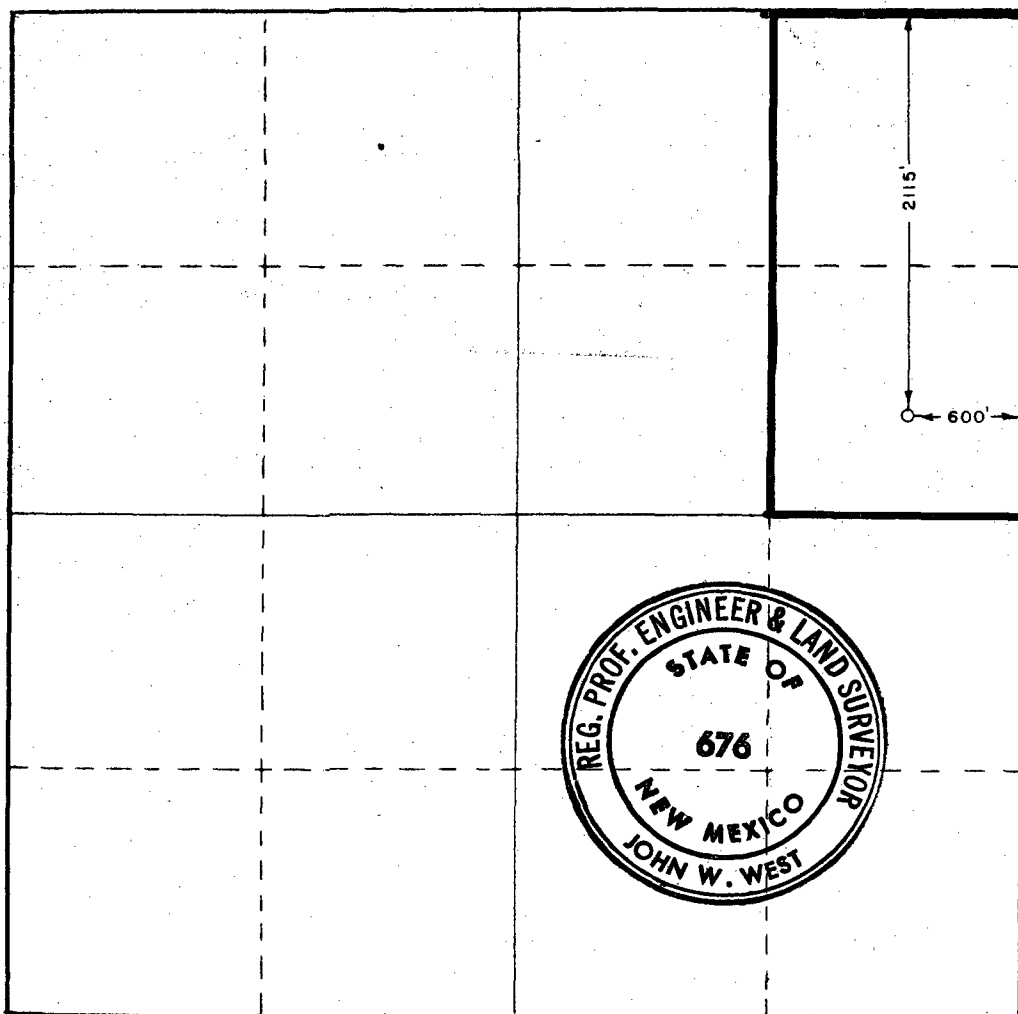
Operator <b>Gulf Oil Corporation</b>		Lease <b>W. D. Grimes NCT-B</b>		Well No. <b>8</b>	
Unit Letter <b>H</b>	Section <b>33</b>	Township <b>18 South</b>	Range <b>38 East</b>	County <b>Lea</b>	
Actual Footage Location of Well: <b>2115</b> feet from the <b>North</b> line and <b>600</b> feet from the <b>East</b> line					
Ground Level Elev.	Producing Formation <b>Drinkard</b>		Pool <b>Hobbs Drinkard</b>	Dedicated Acreage: <b>80</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*C. D. Borland*

Name

**C. D. BORLAND**

Position

**Area Production Manager**

Company

**Gulf Oil Corporation**

Date

**December 16, 1974**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

**December 11, 1974**

Registered Professional Engineer  
and/or Land Surveyor

*John W. West*

Certificate No.

**676**

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65 **30-025-24928**

5A. Indicate Type of Lease  
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

b. Type of Well  
 DRILL ☒ DEEPEN ☐ PLUG BACK ☐  
 OIL WELL ☐ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☒

2. Name of Operator

**Gulf Oil Corporation**

3. Address of Operator

**Box 670, Hobbs, New Mexico 88240**

4. Location of Well

UNIT LETTER **H** LOCATED **2115** FEET FROM THE **North** LINE

AND **600** FEET FROM THE **East** LINE OF SEC. **33** TWP. **18-S** RGE **38-E** NMPM

7. Unit Agreement Name

8. Farm or Lease Name

**W. D. Grimes (NCT-B)**

9. Well No.

**8**

10. Field and Pool, or Wildcat

**Hobbs Drinkard**

12. County

**Lea**

19. Proposed Depth

**7100'**

19A. Formation

**Drinkard**

20. Rotary or C.T.

**Rotary**

21. Elevations (Show whether DF, RT, etc.)

21A. Kind & Status Plug. Bond

**Blanket**

21B. Drilling Contractor

22. Approx. Date Work will start

**January 1, 1974**

23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	400'	Circulate	
12-1/4"	9-5/8"	36#	3900'	Circulate	
8-3/4"	7"	23#	7100'	TOC at 3800'	

BOP's will be utilized.

Verbal approval to drill this well was obtained from Hobbs City Manager Joe Harvey on December 13, 1974. Two copies of this form and attached plat were mailed to Mr. Harvey on December 16, 1974.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES **3-17-75**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed **Bobland** Title **Area Production Manager** Date **December 16, 1974**

(This space for State Use)

APPROVED BY **Joe Harvey** TITLE **SUPERVISOR** DATE **DEC 17 1974**

CONDITIONS OF APPROVAL, IF ANY:

CMD : ONGARD 12/27/02 08:04:33  
 OGIWCM INQUIRE WELL COMPLETIONS OGOMES -TPON

API Well No : 30 25 28299 Eff Date : 07-28-2000 WC Status : P  
 Pool Idn : 31730 HOBBS;DRINKARD  
 OGRID Idn : 113315 TEXLAND PETROLEUM, INC  
 Prop Idn : 25698 W D GRIMES NCT B

Well No : 009  
 GL Elevation: 3638

U/L Sec Township Range North/South East/West Prop/Act (P/A)  
 -----  
 B.H. Locn : A 33 18S 38E FTG 510 F N FTG 660 F E A

Lot Identifier:  
 Dedicated Acre:

Lease Type : P

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06  
 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD :  
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

12/27/02 08:04:54  
OGOMES -TPON  
Page No: 1

OGRID Identifier : 113315 TEXLAND PETROLEUM, INC  
Pool Identifier : 31730 HOBBS;DRINKARD  
API Well No : 30 25 28299 Report Period - From : 01 2000 To : 12 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water Stat	Well
30 25 28299 W D GRIMES NCT B		01 00 31	262 123 167	P
30 25 28299 W D GRIMES NCT B		02 00 29	215 102 156	P
30 25 28299 W D GRIMES NCT B		03 00 31	260 108 189	P
30 25 28299 W D GRIMES NCT B		04 00 30	277 136 271	P
30 25 28299 W D GRIMES NCT B		05 00 31	282 101 229	P
30 25 28299 W D GRIMES NCT B		06 00 30	275 111 271	P
30 25 28299 W D GRIMES NCT B		07 00 28	281 114 271	P
-----				
Reporting Period Total (Gas, Oil) :			2084 899 1828	
-----				

M0025: Enter PF keys to scroll  
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-104  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address TEXLAND PETROLEUM-HOBBS, L.L.C. 777 TAYLOR STREET, SUITE 102 FORT WORTH 76102 TX		<sup>2</sup> OGRID Number 113315
		<sup>3</sup> Reason for Filing Code RC (08/04/2000)
<sup>4</sup> API Number 30-025-28299	<sup>5</sup> Pool Name HOBBS; UPPER BLINEBRY	<sup>6</sup> Pool Code 31680
<sup>7</sup> Property Code 25698	<sup>8</sup> Property Name W.D. GRIMES (NCT-B)	<sup>9</sup> Well Number 9

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	33	18S	38E		510	N	660	E	LEA

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
22507	EQUILON ENTERPRISES LLC P.O. BOX 430 BELAIRE, TX 77402	0709010	O	F-32-18S-38E
024650	DYNEGY MIDSTREAM SVCS 1000 LOUISIANA, ST. 5800 HOUSTON, TX 77002	0709030	G	F-32-18S-38E

IV. Produced Water

<sup>23</sup> POD 0709050	<sup>24</sup> POD ULSTR Location and Description
------------------------------	--

V. Well Completion Data

<sup>25</sup> Spud Date 07/28/2000	<sup>26</sup> Ready Date 08/04/2000	<sup>27</sup> TD 7110	<sup>28</sup> PBTD 6490	<sup>29</sup> Perforations 5853-5917
<sup>30</sup> Hole Size	<sup>31</sup> Casing & Tubing Size	<sup>32</sup> Depth Set	<sup>33</sup> Sacks Cement	
17 1/2	13 3/8	415	500 SXS	
12 1/4	8 5/8	4289	1740 SXS	
7 7/8	5 1/2	7109	1220 SXS	

VI. Well Test Data

<sup>34</sup> Date New Oil 08/04/2000	<sup>35</sup> Gas Delivery Date 08/04/2000	<sup>36</sup> Test Date 09/30/2000	<sup>37</sup> Test Length 24	<sup>38</sup> Tbg. Pressure 35	<sup>39</sup> Csg. Pressure
<sup>40</sup> Choke Size OPEN	<sup>41</sup> Oil 2	<sup>42</sup> Water 3	<sup>43</sup> Gas 1	<sup>44</sup> AOF N/A	<sup>45</sup> Test Method P

<sup>46</sup> I hereby certify that the rules of the Oil Conservation Division have been compiled with and the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sarah Bennett*

Printed name:  
SARAH BENNETT

Title:  
REGULATORY TECHNICIAN

Date: 08/17/2000 9/9/2000 Phone: (817)336-2751

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

*Paul G. Smith*  
PETROLEUM ENGINEER

FEB 18 2002

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO. 30-025-28299
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 35698

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>	
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name GRIMES, W.D. (NCT-B)
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	8. Well No. 9
2. Name of Operator TEXLAND PETROLEUM-HOBBS, L.L.C.	9. Pool name or Wildcat HOBBS;UPPER BLINEBRY
3. Address of Operator 777 TAYLOR STREET, SUITE 102 FORT WORTH, TX 76102	

4. Well Location Unit Letter <u>A</u> : <u>510</u> Feet From The <u>N</u> Line and <u>660</u> Feet From The <u>E</u> Line Section <u>33</u> Township <u>18S</u> Range <u>38E</u> NMPM County _____				
10. Date Spudded 07/28/2000	11. Date T.D. Reached 07/28/2000	12. Date Compl. (Ready to Prod.) 08/04/2000	13. Elevations (DF & RKB, RT, GR, etc.) 3638 GL	14. Elev. Casinghead
15. Total Depth 7110	16. Plug Back T.D. 6490	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5853-5917 UPPER BLINEBRY				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run LOGS NOT RUN				22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	415	17 1/2	500 SXS TO SURFACE	
8 5/8	32	4289	12 1/4	1740 SXS TO SURFACE	
5 1/2	1535 & 17	7109	7 7/8	1220 SXS TO SURFACE	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) 5853-5859, 5866-5873, 5874-5876, 5887, 5891-5893, 5904-5906, 5915- 5917 (56 HOLES @ 2 JSPF)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 5853-5917      ACID W/2500 GAL 15% NEFE HCL 6510      CIBP SET W/+1-20' CMT ON TOP			

28. PRODUCTION							
Date First Production 08/04/2000		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 09/10/2000	Hours Tested 24	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl. 7	Gas - MCF 10	Water - Bbl. 3	Gas - Oil Ratio 2900
Flow Tubing Press. PUMPING	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl. 7	Gas - MCF 10	Water - Bbl. 3	Oil Gravity - API - (Corr.) 36	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments C-013 & C-104	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature <u>Sarah Bennett</u>	Printed Name <u>SARAH BENNETT</u> Title <u>REGULATORY TECHNICIAN</u> Date <u>09/22/2000</u>

ORIGINAL SIG  
PAUL F. K  
FEB 2001  
2002



Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240  
**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-28299
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 35698

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name GRIMES, W.D. (NCT-B)
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		
2. Name of Operator TEXLAND PETROLEUM-HOBBS, L.L.C.		8. Well No. 9
3. Address of Operator 777 TAYLOR STREET, SUITE 102 FORT WORTH, TX 76102		9. Pool name or Wildcat HOBBS;UPPER BLINEBRY
4. Well Location Unit Letter <u>A</u> : <u>510</u> Feet From The <u>N</u> Line and <u>660</u> Feet From The <u>E</u> Line Section <u>33</u> Township <u>18S</u> Range <u>38E</u> NMPM County		
10. Date Spudded 07/28/2000	11. Date T.D. Reached 07/28/2000	12. Date Compl. (Ready to Prod.) 08/04/2000
13. Elevations (DF & RKB, RT, GR, etc.) 3638 GL	14. Elev. Casinghead	
15. Total Depth 7110	16. Plug Back T.D. 6490	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5853-5917 UPPER BLINEBRY		20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run LOGS NOT RUN		22. Was Well Cored NO


**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	415	17 1/2	500 SXS TO SURFACE	
8 5/8	32	4289	12 1/4	1740 SXS TO SURFACE	
5 1/2	1535 & 17	7109	7 7/8	1220 SXS TO SURFACE	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 5853-5859, 5866-5873, 5874-5876, 5887, 5891-5893, 5904-5906, 5915- 5917 (56 HOLES @ 2 JSPF)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5853-5917	ACID W/2500 GAL 15% NEFE HCL
6510	CIBP SET W/+20' CMT ON TOP	

<b>28. PRODUCTION</b>							
Date First Production 08/04/2000		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 09/10/2000	Hours Tested 24	Choke Size OPEN	Prod'n For Test Period 7	Oil - Bbl. 10	Gas - MCF 3	Water - Bbl. 2900	Gas - Oil Ratio
Flow Tubing Press. PUMPING	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl. 7	Gas - MCF 10	Water - Bbl. 3	Oil Gravity - API - (Corr.) 36	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments C-013 & C-104		
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature 	Printed Name SARAH BENNETT	Title REGULATORY TECHNICIAN Date 09/12/2000

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from..... to..... No. 3, from.....  
No. 2, from..... to..... No. 4, from.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to.....

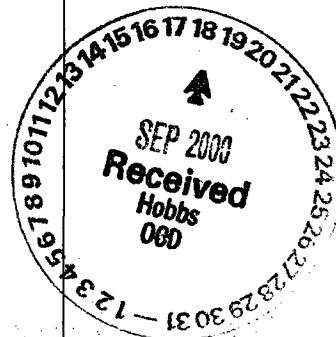
No. 2, from..... to.....

No. 3, from..... to..... feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

A circular 'Received' stamp. The outer ring contains numbers 1 through 31, with a small arrow pointing to the number 12. The center text reads 'SEP 2000', 'Received', 'Hobbs', and 'OGD'.



**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO. 30-025-28299
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 25698
7. Lease Name or Unit Agreement Name W.D. GRIMES (NCT-B)
8. Well No. 9
9. Pool name or Wildcat HOBBS; UPPER BLINEBRY

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator TEXLAND PETROLEUM-HOBBS, L.L.C.	3. Address of Operator 777 TAYLOR STREET, SUITE 102 FORT WORTH, TX 76102
4. Well Location Unit Letter <u>a</u> :510 Feet From The <u>N</u> Line and <u>660</u> Feet From The <u>E</u> Line Section <u>33</u> Township <u>18S</u> Range <u>38E</u> NMPM County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3638 GL		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: RECOMPLETE <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/28/00 MIRU PU. TOH/LD EL Rods & Pump. NO WH/BOP. Unset TAC. LD 33 jts tbg & TOH. Left 1000' tbg swinging. SWIFN.  
7/31/00 TOH w/tbg. MIRU WL Unit. WIH & set CIBP at 6510'. Dump bailed 2 sx. cmt on CIBP (+/- 20'). WIH w/4" csg. guns loaded w/23 g owens charges at 2 JSPF/120 degree Ø. Perf. 5853-59, 5866-73, 5874-76, 5887, 5891-93, 5904-06, 5915-17 (56 holes). Rig down WL unit. PU & TIH w/2-3/8" x 5-1/2" Model R pkr and SN on 2-3/8" tbg. Shut well in for night.  
8/1/00 WIH w/pkr to 5990'. MIRU BJ Serv. Load hole w/129 BFW. Set pkr at 5990'. Test CIBP to 1500 psi/held. PUH to 5928 and spot 2 bbls. 15% HCL acid. PUH w/pkr to 5740'. Reverse 10 BFW & set pkr at 5740'. NU to tbg. Perfs broke at 1950 psi. Stimulate perfs 5853-5917 (OA) down 2-3/8" tbg. w/2500 gals. 15% NEFE HCL acid with additives and 120 7/8" 1.3 RCNBS. Rig down Move out BJ Serv. NU to test tank and flow back 12' BLW> NU swab. Swab 23.5 BLW in 3 hrs. EFL at 5740' (at SN). FER 400' in 40 min. Final SO -30% oil cut w/strong gas. Shut well in for night. Load remaining 83.5 bbls.  
8/2/00 SITP: 100 psi. NU swab. SFL at 3900' w/1840' free oil (100% oil cut in tbg.) Calc. SIBHP - 770 psi. Swab 9 BNO in 8 hrs. EFL at 5740' (@ SN). 250' per hr. Final SO - 100% oil cut w/strong gas. Shut well in for night.  
8/3/00 SITP: 50#. IFL: 3900 w/1700' oil. No water. Calc BHP: 775#. FFL: 5600. FER: 200 ft/hr. Release pkr. TOH. Run 184 jts. 2-3/8" prod. tbg. TAC set at 5678', 9 jts. 2-3/8" tbg. SN at 5962, 4' perf. sub & 31' mud jt.  
8/4/00 Run rods & 1-1/2" pump. Load tbg. w/15 BFW. Return well to production. Move out service unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Bennett TITLE REGULATORY TECHNICIAN DATE 09/12/2000

TYPE OR PRINT NAME SARAH BENNETT TELEPHONE NO. (817)336-2751

(This space for State Use)

APPROVED BY Chris Williams DISTRICT 1 SUPERVISOR TITLE DATE OCT 2 2000

CONDITIONS OF APPROVAL, IF ANY:

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-101  
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☒ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address TEXLAND PETROLEUM-HOBBS, L.L.C. 777 TAYLOR STREET, SUITE 102  FORT WORTH TX 76102		<sup>2</sup> OGRID Number 113315  <sup>3</sup> API Number 30-025-28299
<sup>4</sup> Property Code 25698	<sup>5</sup> Property Name W.D. GRIMES (NCT-B)	<sup>6</sup> Well No. 9

<sup>7</sup> Surface Location							Approval Date:		
UL or lot no. A	Section 33	Township 18S	Range 38E	Lot Idn	Feet from the 510	North/South line N	Feet from the 660	East/West line E	County LEA

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>9</sup> Proposed Pool 1 HOBBS; UPPER BLINEBRY (31680)					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code P	<sup>12</sup> Well Type Code O	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevation 3638 GL
<sup>16</sup> Multiple N	<sup>17</sup> Proposed Depth SEE BELOW	<sup>18</sup> Formation BLINEBRY	<sup>19</sup> Contractor Bergstein	<sup>20</sup> Spud Date 8/14/83 (original spud)

<sup>21</sup> Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2	13 3/8	48	415	500	SURFACE
12 1/4	8 5/8	32	4289	1740	SURFACE
7 7/8	5 1/2	15.5 & 17	7109	1220	SURFACE

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Current Producing is 3 BOPD & 20 MCF of gas. Expected producing from Blinebry will be 200 BOPD.  
Proposed Itinerary:  
CIBP will be set @ 6500' w/2sxs cement on top (+/- 20') to a Plug Back  
Total Depth of +/- 6480' We will then perforate 5853-5917 in Blinebry Zone and acidize with 2500 gal 15% Acid. Blowout prevention will be by hydrolic BOP with blind and pipe rounds.

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Sarah Bennett</i> Printed name: SARAH BENNETT Title: REGULATORY TECHNICIAN Date: 05/05/2000 Phone: (817)336-2751		OIL CONSERVATION DIVISION Approved by: <i>Paul J. Rantz</i> Title: Geologist JUL 12 2000 Expiration Date: Conditions of Approval: Attached <input type="checkbox"/>	
--	--	---	--

Permit Expires 1 Year From Approval  
Date Unless ~~Drilling Underway~~  
Plug-Back

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-28299	<sup>2</sup> Pool Code 31680	<sup>3</sup> Pool Name HOBBS; UPPER BLINEBRY
<sup>4</sup> Property Code 25698	<sup>5</sup> Property Name W.D. GRIMES (NCT-B)	<sup>6</sup> Well Number 9
<sup>7</sup> OGRID No. 113315	<sup>8</sup> Operator Name TEXLAND PETROLEUM-HOBBS, L.L.C.	<sup>9</sup> Elevation 3638

<sup>10</sup> Surface Location

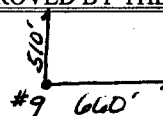
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	33	18S	38E		510	N	660	E	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	33	18S	38E		510	N	660	E	LEA

<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill N	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
-------------------------------------	------------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					<b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  <i>Sarah Bennett</i> _____ Signature  Printed Name SARAH BENNETT  _____ Title REGULATORY TECHNICIAN  _____ Date 05/05/2000
					<b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under  _____ Date of Survey Signature and Seal of Professional Surveyer
					Certificate Number

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

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☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Texland Petroleum-Hobbs, L.L.C. 500 Throckmorton, Suite 3100 Fort Worth, TX 76102-3818		<sup>2</sup> OGRID Number 113315
<sup>4</sup> API Number 30-025-28299		<sup>5</sup> Pool Name HOBBS;DRINKARD
<sup>7</sup> Property Code 2630 25698		<sup>8</sup> Property Name W. D. GRIMES (NCT-B)
<sup>3</sup> Reason for Filing Code CH EFFECTIVE 12/1/99		<sup>6</sup> Pool Code 31730
		<sup>9</sup> Well Number 9

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	33	18S	38E		510	NORTH	660	EAST	LEA

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code P	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date 11/13/92	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
172219	EQUILON ENTERPRISES LLC P. O. BOX 430 BELAIRE, TX 77402-0430	0709010	0	F-32-18S-38E
024650	DYNEGY MIDSTREAM SERVICES, LP 1000 LOUISIANA, SUITE 5800 HOUSTON, TX 77002-5050	0709030	G	F-32-18S-38E

IV. Produced Water

<sup>23</sup> POD 0709050	<sup>24</sup> POD ULSTR Location and Description
------------------------------	--

V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTB	<sup>29</sup> Perforations	<sup>30</sup> DHC, DC, MC
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *James H. Wilkes*  
Printed name: JAMES H. WILKES, for Texland Petroleum, Inc.  
Title: MANAGER  
Date: 12/20/99  
Phone: (817) 336-2751

OIL CONSERVATION DIVISION

Approved by: *Chris Williams*  
Title: DISTRICT I SUPERVISOR  
Approval Date: APR 21 2000

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature: *R.J. Kolb* Printed Name: R.J. Kolb Title: SR. PETROLEUM ENGINEER Date: 12-12-99  
4323 CHEVRON U.S.A., INC.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
**District II**  
811 South First, Artesia, NM 88210  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
**District IV**  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

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☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address. Texland Petroleum-Hobbs, L.L.C. 500 Throckmorton, Suite 3100 Fort Worth, Texas 76102-3818		<sup>2</sup> OGRID Number 113315
<sup>4</sup> Property Code 2630	<sup>5</sup> Property Name W.D. Grimes (NCT-B)	<sup>3</sup> API Number 30 - 025-28299
		<sup>6</sup> Well No. 9

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	33	18S	38E		510	NORTH	660	EAST	LEA

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	33	18S	38E						LEA

<sup>9</sup> Proposed Pool 1 <i>Lower</i> HOBBS; UPPER BLINEBRY (31680)	<sup>10</sup> Proposed Pool 2
---	-------------------------------

<sup>11</sup> Work Type Code P	<sup>12</sup> Well Type Code O	<sup>13</sup> Cable/Rotary C	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevation 3638 GL
<sup>16</sup> Multiple N	<sup>17</sup> Proposed Depth 7110 TD/ 6480 PBD	<sup>18</sup> Formation BLINEBRY	<sup>19</sup> Contractor Unknown	<sup>20</sup> Spud Date 08/15/83 Original Spud

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2	13 3/4	48#	415	500 SXS	SURFACE
12 1/4	8 5/8	32#	4289	1740 SXS	SURFACE
7 7/8	5 1/2	15.5# & 17#	7109	1220 SXS	SURFACE

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Current production is 3 BOPD and 20 MCF of gas. Expected production from Blinebry will be 20 BOPD.

**Proposed Itinerary:**

CIBP will be set @ 6500' with 2 sxs cement on top (+/- 20 feet) to a Plug Back Total Depth of +/- 6480.

We will then perforate 5853-5917 in Blinebry Zone and acidize with 2500 gal 15% Acid.

Blowout prevention will be by hydrolic BOP with blind and pipe rounds.

Permit Expires 1 Year From Approval  
Date Unless *Drilling Underway*  
*Plug-Back*

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Sarah Bennett</i> Printed name: SARAH BENNETT Title: REGULATORY TECHNICIAN Date: <i>3/11/2000</i>		<b>OIL CONSERVATION DIVISION</b> Approved by: <i>Chris Williams</i> Title: <b>DISTRICT 1 SUPERVISOR</b> Approval Date: <i>MAY 01 2000</i> Expiration Date: Conditions of Approval: <input type="checkbox"/> Attached <input type="checkbox"/>	
--	--	--	--

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

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OIL CONSERVATION DIVISION  
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Santa Fe, NM 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-28299	<sup>2</sup> Pool Code 31680 3/650	<sup>3</sup> Pool Name HOBBS; UPPER BLINEBRY Lower
<sup>4</sup> Property Code 2630	<sup>5</sup> Property Name W.D. GRIMES (NCT-B)	<sup>6</sup> Well Number 9
<sup>7</sup> OGRID No. 113315	<sup>8</sup> Operator Name TEXLAND PETROLEUM-HOBBS, L.L.C.	<sup>9</sup> Elevation 3638

<sup>10</sup> Surface Location

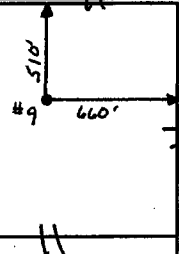
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	33	18S	38E		510	NORTH	660	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	33	18S	38E		510	N	660	E	LEA

<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill N	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
-------------------------------------	------------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>16</sup>		<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signature: <i>Sarah Bennett</i> Sarah Bennett Printed Name: Regulatory Technician Title: Date: 3/1/2000
		<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey: Signature and Seal of Professional Surveyer:
		Certificate Number



District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

**OIL CONSERVATION DIVISION**  
**2040 South Pacheco**  
**Santa Fe, NM 87505**

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Revised October 18, 1994  
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☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		<sup>2</sup> OGRID Number 4323	
<sup>4</sup> API Number 30-0 30-025-28299		<sup>5</sup> Pool Name HOBBS; DRINKARD	
<sup>7</sup> Property Code 2630		<sup>8</sup> Property Name W. D. GRIMES (NCT-B)	
		<sup>6</sup> Pool Code 31730	
		<sup>9</sup> Well Number 9	
		<sup>3</sup> Reason for Filing Code CO & CG EFFECTIVE 7/1/98	

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	33	18S	38E		510	NORTH	660	EAST	LEA

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code P	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date 11/13/92		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date	

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
172219	EQUILON ENTERPRISES LLC P. O. BOX 430 BELAIRE, TX 77402-0430	0709010	O	F-32-18S-38E
024650	DYNEGY MIDSTREAM SERVICES, LP 1000 LOUISIANA, SUITE 5800 HOUSTON, TX 77002-5050	0709030	G	F-32-18S-38E

**IV. Produced Water**

<sup>23</sup> POD 0709050	<sup>24</sup> POD ULSTR Location and Description
------------------------------	--

**V. Well Completion Data**

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTB	<sup>29</sup> Perforations	<sup>30</sup> DHC, DC, MC
<sup>31</sup> Hole Size		<sup>32</sup> Casing & Tubing Size		<sup>33</sup> Depth Set	

**VI. Well Test Data**

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

J. K. RIPLEY

Title:

TECHNICAL ASSISTANT

Date:

10/7/98

Phone:

(915)687-7148

**OIL CONSERVATION DIVISION**

Approved by:

Title: DISTRICT 1 SUPERVISOR

Approval Date:

OCT 22 1998

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 S. 1st Street, Artesia, NM 88210-2834  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, NM 87504-2088

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☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		<sup>2</sup> OGRID Number 4323
		<sup>3</sup> Reason for Filing Code CG EFFECTIVE 11-13-92
<sup>4</sup> API Number 30-025-28299	<sup>5</sup> Pool Name Hobbs; Drinkard	<sup>6</sup> Pool Code 31730
<sup>7</sup> Property Code 002630	<sup>8</sup> Property Name W D Grimes NCT B	<sup>9</sup> Well Number 9

II. <sup>10</sup> Surface Location

UL or lot no. A	Section 33	Township 18S	Range 38E	Lot. Idn	Feet from the 510	North/South Line North	Feet from the 660	East/West line East	County Lea
--------------------	---------------	-----------------	--------------	----------	----------------------	---------------------------	----------------------	------------------------	---------------

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code P	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date 11/13/92	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
020667	Shell Pipeline Corp. P.O. Box 1910 Midland, TX 79701	0709010	0	Location: F-32-18-38
024650	Warren Petroleum P.O. Box 1589 Tulsa, OK 74102	0709030	G	Warren transports the gas on this well effective 11-13-92. Location: F-32-18-38
	Phillips			Phillips does not transport on this well.

IV. Produced Water

<sup>23</sup> POD 0709050	<sup>24</sup> POD ULSTR Location and Description
------------------------------	--

V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTB	<sup>29</sup> Perforations
<sup>30</sup> Hole Sie	<sup>31</sup> Casing & Tubing Size	<sup>32</sup> Depth Set	<sup>33</sup> Sacks Cement	

VI. Well Test Data

<sup>34</sup> Date New Oil	<sup>35</sup> Gas Delivery Date	<sup>36</sup> Test Date	<sup>37</sup> Test Length	<sup>38</sup> Tbg. Pressure	<sup>39</sup> Csg. Pressure
<sup>40</sup> Choke Size	<sup>41</sup> Oil	<sup>42</sup> Water	<sup>43</sup> Gas	<sup>44</sup> AOF	<sup>45</sup> Test Method

<sup>46</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sonja Gray*

Printed name:

Sonja Gray

Title:  
Technical Assistant

Date: 11/27/95

Phone: 915-687-7348

OIL CONSERVATION DIVISION

Approved by:

Title:

DISTRICT 1 SUPERVISOR

Approval Date:

NOV 29 1995

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

AUG 23 1985  
OIL CONSERVATION DIVISION

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
**CHEVRON U.S.A. INC.**  
Address  
**P. O. Box 670, Hobbs, NM 88240**  
Reason(s) for filing (Check proper box)  
☐ New Well ☐ Change in Transporter of:  
☐ Recompletion ☐ Oil ☐ Dry Gas  
☒ Change in Ownership ☐ Casinghead Gas ☐ Condensate  
Other (Please explain)  
**Name Change Effective 7-1-85**

If change of ownership give name and address of previous owner **Gulf Oil Corp., P. O. Box 670, Hobbs, NM 88240**

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>W. D. Jones (NCT-B)</b>	Well No. <b>9</b>	Pool Name, including Formation <b>Hobbs Drinkard</b>	Kind of Lease State, Federal or Fee <b>Fee</b>	Lease No.
Location Unit Letter <b>A</b> : <b>510</b> Feet From The <b>North</b> Line and <b>660</b> Feet From The <b>East</b> Line of Section <b>33</b> Township <b>18-S</b> Range <b>38-E</b> , NMPM, <b>Lea</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Shell Pipeline Corp.</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 1910, Midland TX 79701</b>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Phillips Petroleum</b>	Address (Give address to which approved copy of this form is to be sent) <b>4001 Pembroke Odessa TX 79761</b>					
If well produces oil or liquids, give location of tanks.	Unit <b>F</b>	Sec. <b>32</b>	Twp. <b>18-S</b>	Range <b>38-E</b>	Is gas actually connected? <b>yes</b>	When <b>10-1-83</b>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

**R. D. Pite**  
(Signature)

Area Engineer  
(Title)

5-31-85  
(Date)

OIL CONSERVATION DIVISION  
JUL 30 1985

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY **James A. Taylor**  
TITLE **DISTRICT 1 SUPERVISOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ For ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

*N.D. Grimes (ACT-B)*

9. Well No.

*9*

10. Field and Pool, or Wildcat

*Hobbs Drinkard*

12. County

*Lea*

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator

*Gulf Oil Corp.*

3. Address of Operator

*P. O. Box 670, Hobbs, NM 88240*

4. Location of Well

UNIT LETTER *A* *510* FEET FROM THE *North* LINE AND *660* FEET FROM THE *East* LINE, SECTION *33* TOWNSHIP *18 S* RANGE *38 E* NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

*3638' GR*

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☒

*Equip to Pump*

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*POH w/ thg + pkr. GIH w/ MA, perf sub, SN, 2 3/8" thg, TAC. Bot of thg @ 7036', SN @ 7001'. GIH w/ pmp + rods. Hung well off + kicked off 2:00 P.M., 1-12-84. Rpd 26 BO, 35 BW, 280 MCF gas in 24 hrs. Before, would not flow. Complete after equip to pump.*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jayal B. Linn* TITLE *AREA ENGINEER*

DATE *2-1-84*

APPROVED BY *Jerry Sept*

TITLE *DISTRICT 1 SUPERVISOR*

DATE *FEB 7 1984*

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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 11-1-74

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

*W.D. Grimes (OCT-8)*

9. Well No.

*9*

10. Field and Pool, or Wildcat

*Hobbs Shinkard*

12. County

*Lea*

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

*Gulf Oil Corporation*

3. Address of Operator

*P.O. Box 670, Hobbs, NM 88240*

4. Location of Well

UNIT LETTER *A* LOCATED *510* FEET FROM THE *North* LINE AND *660* FEET FROM

THE *East* LINE OF SEC. *33* TWP. *18S* RGE. *38E* NMPM

15. Date Spudded

*8-15-83*

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

*9-22-83*

18. Elevations (D.F., RKB, RT, GR, etc.)

*3638' GL*

19. Elev. Casinghead

-

20. Total Depth

*7110'*

21. Plug Back T.D.

-

22. If Multiple Compl., How

*Single*

23. Intervals

*Drilled By*

Rotary Tools

*0'-7110'*

Cable Tools

-

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>133/4"</i>	<i>48#</i>	<i>415'</i>	<i>17 1/2"</i>	<i>500.24 - Circ</i>	
<i>8 5/8"</i>	<i>32#</i>	<i>4289'</i>	<i>12 1/4"</i>	<i>1740.24 - Circ</i>	
<i>5 1/2"</i>	<i>15.5-17#</i>	<i>7109'</i>	<i>7 7/8"</i>	<i>1220.24 - Circ</i>	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production 9-22-83	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Prod	
Date of Test 10-2-83	Hours Tested 24	Choke Size 14/64	Flow'n. Per Test Period →	Oil - Bbl. 54	Gas - MCF 301	Water - Bbl. 74	Gas - Oil Ratio 5574
Flow Tubing Press. 205#	Casing Pressure -	Calculated 24-Hour Rate →	Oil - Bbl. 54	Gas - MCF 301	Water - Bbl. 74	Oil Gravity - API (Corr.) 34.2°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

*Sold*

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

*R.D. Pitre*

TITLE

*AREA ENGINEER*

DATE

*11-2-83*

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	1622	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1705	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	1750	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2708	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2930	T. Devonian	T. Menefee	T. Madison
T. Queen	3446	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3766	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4019	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5316	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinebry	5750	T. Gr. Wash	T. Morrison	
T. Tubb	6586	T. Granite	T. Todilto	
T. Drinkard		T. Delaware Sand	T. Entrada	
T. Abo		T. Bone Springs	T. Wingate	
T. Wolfcamp			T. Chinle	
T. Penn.			T. Permian	
T. Cisco (Bough C)			T. Penn. "A"	

## OIL OR GAS SANDS OR ZONES

No. 1, from	6586	to	6952	No. 4, from	to
No. 2, from		to		No. 5, from	to
No. 3, from		to		No. 6, from	to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1622	1705	83	Anhydrite				
1705	1750	45	Salt				
2708	2930	222	Yates				
2930	3446	516	7 Rivers				
3446	3766	320	Queen				
3766	4019	253	Grayburg				
4019	5316	1297	San Andres				
5316	5750	434	Glorieta				
5750	6586	836	Blinebry				
6586			Tubb				

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O.C.D.  
HOBBS OFFICE

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ For ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
*Gulf Oil Corp.*

3. Address of Operator  
*P.O. Box 670, Hobbs, NM 88240*

4. Location of Well  
UNIT LETTER *A* *510* FEET FROM THE *North* LINE AND *660* FEET FROM  
THE *East* LINE, SECTION *33* TOWNSHIP *18S* RANGE *38E* NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
*M.D. Grimes (ACT-B)*

9. Well No.  
*9*

10. Field and Pool, or Wildcat  
*Hobbs Drinkard*

12. County  
*Lea*

15. Elevation (Show whether DF, RT, GR, etc.)  
*3638' GL*

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER *Completion* ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Pipe valves / cellar, tie into flowline. Fill pits + clean loc. Install PU anchors, fill cellar. Log 7057-5100 + 3900-2700. Perf 6948-52', 6914-18', 6888-92' w/ (2) 1/2" JHPF. Perf 6870-74' w/ (2) 1/2" JHPF. Log 7054-6500. Accz w/ 4000 gal 15% slick, (36) RCNB's. AIR 5BPM, 151P 3150#, AP 5550#. Log indicated comm. Set RBP @ 6841', 6840' + 6825', not set. Set RBP @ 6817', tot RBP 2000# - OK. Perf 6638-42', 6685-89', 6710-14', 6740-44', 6761-65', 6784-88' w/ (2) 1/2" + 6802-10' w/ (1) 1/2" JHPF. Accz w/ 190 blks 15% NEFE, (84) RCNB's. AIR 5.8 BPM, 151P 1500#, AP 5000#. Scale. RIN w/ thg, rods + pmp; thg @ 7017', SN @ 6981'. Hang on. Pot w/ rods + pmp. PKV @ 6583'. Now flowing*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *R.D. Pitter* TITLE *AREA ENGINEER* DATE *11-2-83*

APPROVED BY *[Signature]* TITLE *DISTRICT 1 SUPERVISOR* DATE *NOV 4 1983*

CONDITIONS OF APPROVAL, IF ANY:

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-1-78

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REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASShell Oil Corporation  
Address  
P.O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

Revise Test Data

If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
N.D. Grimes (WCT-B)	9	Hobbs Drinkard	State, Federal or Fee	See
Location				
Unit Letter	A	510 Feet From The	North Line and	660 Feet From The
Line of Section	33	Township	18S	Range
			38E	NMPM, Lea
				Count

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Shell Pipeline Corp.	Box 1910, Midland TX 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Corp.	Phillips Bldg, Odessa TX 79760					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	F	32	18S	38E	yes	10-1-83

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hes'tv.	Diff. Re.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
8-15-83	9-22-83	7110'	-					
Elevations (D.F., R.A.B., R.T., GR., etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3638' GL	Drinkard	6638'	6531'					
Perforations	Depth Casing Shoe							
6638'-6810'								

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/4"	415'	500 sh
12 1/4"	8 5/8"	4289'	1740 sh
7 7/8"	5 1/2"	7109'	1220 sh

## TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9-22-83	10-2-83	flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	205#	-	14/64"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
128	54	74	301

## GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. D. Pitter

(Signature)

AREA ENGINEER

(Title)

10-10-83

(Date)

## OIL CONSERVATION DIVISION

OCT 13 1983

APPROVED \_\_\_\_\_, 19

BY Eddie W. SanyTITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devils tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of oil well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in mult completed wells.



## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF OPERATIONS	
DISTRICT	
COUNTY	
FILE	
U.S.G.	
LAND OFFICE	
TRANSPORTER	<input type="checkbox"/> OIL <input type="checkbox"/> GAS
OPERATOR	
PRODUCTION OFFICE	

Operator  
Gulf Oil Corporation  
Address  
P.O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Gas ConnectedIf change of ownership give name  
and address of previous owner \_\_\_\_\_

## DESCRIPTION OF WELL AND LEASE

Lease Name <u>H. D. Grimes (NCT-8)</u>	Well No. <u>9</u>	Pool Name, Including Formation <u>Hobbs Drunkard</u>	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease No.
Location Unit Letter <u>A</u> ; <u>510</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line of Section <u>33</u> Township <u>18S</u> Range <u>38E</u> , NMPM, <u>Lea</u> Count:				

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Shell Pipeline Corp.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1910, Midland TX 79701</u>	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Phillips Petroleum Corp.</u>	Address (Give address to which approved copy of this form is to be sent) <u>Phillips Bldg. Odessa, TX 79760</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>F</u>	Sec. <u>32</u>
	Twp. <u>18S</u>	Rge. <u>38E</u>
	Is gas actually connected? <u>Yes</u> When <u>10-1-83</u>	

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Re:
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

## TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

## GAS WELL.

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ADD Pite  
(Signature)AREA ENGINEER  
(Title)10-6-83  
(Date)

## OIL CONSERVATION DIVISION

APPROVED OCT 11 1983, 19\_\_\_\_  
BY [Signature]  
TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devt tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of oil well name or number, or transporter, or other such change of cond

Separate Forms C-104 must be filed for each pool in mul completed wells.

## OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DATE RECEIVED	
DISTRIBUTION	
DATE	
FILE	
U.S.M.S.	
LAND OFFICE	
TRANSPORTER	
UNIT	
OPERATION	
PRODUCTION OFFICE	
OPERATOR	

Operator Gulf Oil Corp.  
Address \_\_\_\_\_

Reason(s) for filing (Check proper box)

New Well ☒  
Recompletion ☐  
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐  
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

New WellIf change of ownership give name  
and address of previous owner \_\_\_\_\_CASINGHEAD GAS MUST NOT BE  
FLARED AFTER 12-1-83  
UNLESS AN EXCEPTION TO R-4070  
IS OBTAINED.

## DESCRIPTION OF WELL AND LEASE

Lease Name <u>N. D. Grimes (NCTB)</u>	Well No. <u>9</u>	Pool Name, including Formation <u>Hobbs Drinkard</u>	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease No. _____
Location Unit Letter <u>A</u> : <u>510</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line of Section <u>33</u> Township <u>18S</u> Range <u>38E</u> NMPN, <u>Lea</u> Count _____				

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Shell Pipeline Corp.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1910, Midland 24 79701</u>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Phillips Petroleum Corp.</u>	Address (Give address to which approved copy of this form is to be sent) <u>Phillips Bldg, Odessa, 24 79760</u>					
If well produces oil or liquids, give location of tanks.	Unit <u>F</u>	Sec. <u>32</u>	Twp. <u>18S</u>	Range <u>38E</u>	Is gas actually connected <u>No</u>	When _____

If this production is commingled with that from any other lease or pool, give commingling order number:

PC-484

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res't'v. <input type="checkbox"/>	Diff. Re: <input type="checkbox"/>
Date Spudded <u>8-15-83</u>	Date Compl. Ready to Prod. <u>9-22-83</u>		Total Depth <u>7110'</u>		P.B.T.D. _____			
Elevations (DF, RKB, RT, GR, etc.) <u>3638' GL</u>	Name of Producing Formation <u>Drinkard</u>		Top Oil/Gas Pay <u>6638'</u>		Tubing Depth <u>6531'</u>			
Perforations <u>6638'-6810'</u>					Depth Casing Shoe _____			

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>17 1/2"</u>	<u>13 3/4"</u>	<u>415'</u>	<u>500 oil</u>
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>4289'</u>	<u>1740 oil</u>
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>7109'</u>	<u>1220 oil</u>

## TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test <u>10-1-83</u>	Producing Method (Flow, pump, gas lift, etc.) <u>flow</u>	
Length of Test <u>24 hrs</u>	Tubing Pressure <u>120#</u>	Casing Pressure _____	Choke Size <u>12 1/64"</u>
Actual Prod. During Test <u>124</u>	Oil-Bbls. <u>36</u>	Water-Bbls. <u>8.8</u>	Gas-MCF <u>301</u>

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. D. Pitre  
(Signature)

AREA ENGINEER

(Title)

10-3-83

(Date)

## OIL CONSERVATION DIVISION

APPROVED OCT 5 1983, 19\_\_\_\_  
BY Jerry Sexton  
TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devt tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a well on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of cond

Separate Forms C-104 must be filed for each pool in mul

TO: NEW MEXICO OIL CONSERVATION COMMISSION

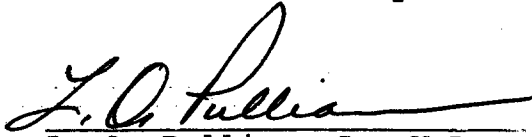
FROM: GULF OIL COMPANY

SUBJECT: W. D. Grimes #9 (NCT-B), Lea County, New Mexico

LEGAL: 510' FNL & 660' FEL, Sec. 33, T-18-S, R-38-E

415	1-1/4°	3486	1°
772	1°	3641	1°
1206	1°	4013	1-3/4°
1608	1°	4230	1°
2106	1/2°	4509	1-1/4°
2600	1-3/4°	5990	2-3/4°
2632	1-1/2°	6146	2-1/4°
2785	3/4°	6394	1-3/4°
3292	2°	6731	1-1/4°
3364	3/4°	7071	3/4°

BEFORE ME, the undersigned authority, on this day personally appeared L. O. Pulliam, known to me to be the officer whose name is subscribed to the foregoing instrument, and that he is acting at the direction and on behalf of the operator of the well identified in this instrument and that such well was not intentionally deviated from the vertical.

  
L. O. Pulliam, Sr. V.P.,  
Drilling Operations

SUBSCRIBED AND SWORN to before me the 23<sup>rd</sup> day of September, 1983.

  
Betty J. Howell

Notary Public in and for Midland  
County, Texas.

My commission expires

10-31-84

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-76

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ For ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <i>Gulf Oil Corporation</i>	8. Farm or Lease Name <i>W.D. Grimes (et al)</i>
3. Address of Operator <i>P.O. Box 1670, Hobbs, NM 88240</i>	9. Well No. <i>9</i>
4. Location of Well UNIT LETTER <i>A</i> <i>510</i> FEET FROM THE <i>North</i> LINE AND <i>660</i> FEET FROM THE <i>East</i> LINE, SECTION <i>33</i> TOWNSHIP <i>18S</i> RANGE <i>38E</i> N.M.P.M.	10. Field and Pool, or Wildcat <i>Hobbs Drinkard</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3638' GL</i>	12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☒ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7110' @ 11:30 A.M., 9-4-83. Logs Complete 4:15 A.M., 9-5-83. RU + ran 82 jts 17# 5 1/2" + 98 jts 15.5# 5 1/2" + 1 cut jt 17# 5 1/2"; set @ 7109'. Cmt w/ 920 sl gulfmil + 300 sl cl "C" ment. Plug down 3:30 A.M., 9-6-83. Circ 219 sl to surf.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. Matthews* TITLE *AREA DRILLING SUPT* DATE *9-20-83*

APPROVED BY *Jerry S. [Signature]* TITLE *DISTRICT 1 SUPERVISOR* DATE *SEP 23 1983*

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

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FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <i>Gulf Oil Corporation</i>	8. Farm or Lease Name <i>M.D. Shimes (NCT-8)</i>
3. Address of Operator <i>P.O. Box 670, Hobbs, NM 88240</i>	9. Well No. <i>9</i>
4. Location of Well UNIT LETTER <i>A</i> <i>510</i> FEET FROM THE <i>North</i> LINE AND <i>660</i> FEET FROM THE <i>East</i> LINE, SECTION <i>33</i> TOWNSHIP <i>18S</i> RANGE <i>38E</i> NMPM.	10. Field and Pool, or Wildcat <i>Hobbs Drinkard</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3637' GL</i>	12. County <i>Lea</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4290' @ 10:30 P.M., 8-26-83. Log. RU + ran 36 jts 8 7/8" 32#  
S-80 Csg, Set @ 4289', DV tool @ 3800'. Cmt 1st stage w/ 30 s4  
gulfmix +285 s4 Cl "C". Plug down 5:30 P.M., 8-28-83. Circ. 50  
s4 cmt above DV tool to surf. Cmt 2nd stage w/ 1025 s4  
gulfmix +400 s4 Cl "C". Plug down 11:30 P.M., 8-28-83. Circ 150  
s4 cmt to surf. Ord. DV tool + cmt. Drlg 7 7/8" form @  
5:00 A.M., 8-30-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *M. Matthews* TITLE *AREA DRLG SUPT* DATE *9-13-83*  
APPROVED BY *Eddie W. Smith* TITLE *OIL & GAS INSPECTOR* DATE *SEP 16 1983*  
CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-70

NO. OF COPIES RECEIVED	
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FILE	
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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ For ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator <i>Gulf Oil Corporation</i>	8. Farm or Lease Name <i>H.D. Grimes (WCT-B)</i>
3. Address of Operator <i>P.O. Box 670, Hobbs, NM 88240</i>	9. Well No. <i>9</i>
4. Location of Well UNIT LETTER <i>A</i> <i>510</i> FEET FROM THE <i>North</i> LINE AND <i>660</i> FEET FROM THE <i>East</i> LINE, SECTION <i>33</i> TOWNSHIP <i>18S</i> RANGE <i>38E</i> NMPM.	10. Field and Pool, or Wildcat <i>Hobbs Drinkard</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3638' GL</i>	12. County <i>Lea</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

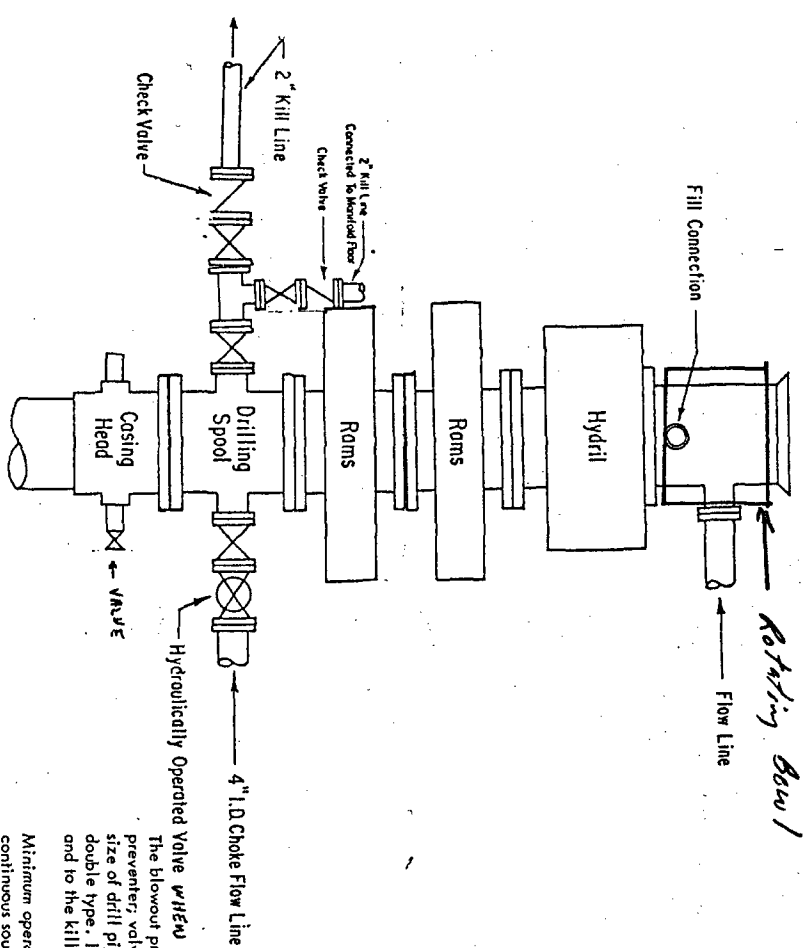
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Spud 17 1/2" hole @ 9:00 P.M., 8-15-83. TD 415' @ 7:00 A.M., 8-16-83. RH + ran 10 jts + 1 cut jt 13 3/8" 48# H-40 ST-C (398') set @ 415'. Cmt up 500 sq Cl "C" 290 Calch. Plug down 4:00 P.M., 8-16-83. Circ cmt to surf. Test csg 1000#, OK. Dril cmt. Drlg 12 1/4" hole @ 3:45 A.M., 8-18-83.*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>J. Matthews</i>	TITLE <i>AREA DRILLING SUPT.</i>	DATE <i>8-29-83</i>
APPROVED BY <i>James J. [Signature]</i>	TITLE <i>DISTRICT 1 SUPERVISOR</i>	DATE <i>AUG 31 1983</i>
CONDITIONS OF APPROVAL, IF ANY:		



#### Blowout Preventer WHEN REQUESTED

The blowout preventer assembly shall consist of one blind ram preventer and one pipe ram preventer, both hydraulically operated; a Hydril preventer; valves; chokes and connections, as illustrated. If a tapered drill string is used, a ram preventer shall be provided for each size of drill pipe. Casing and tubing rams to fit the preventers are to be available as needed. The ram preventers may be two singles or a double type. If correct in size, the flanged outlets of the ram preventer may be used for connecting to the 4-inch I.D. choke flow line and to the kill line. The substructure height shall be sufficient to install a rotating blowout preventer.

Minimum operating equipment for the preventers and hydraulically operated valves shall be as follows: (1) multiple pumps, driven by a continuous source of power, capable of fluid changing the total accumulator volume from the nitrogen precharge pressure to its rated pressure within 2 minutes. Also, the pumps are to be connected to the hydraulic operating system which is to be a closed system. (2) accumulators with a precharge of nitrogen of not less than 750 PSI and connected so as to receive the aforementioned fluid change. With the charging pumps shut down, the pressurized fluid volume stored in the accumulators shall be sufficient to close all the pressure-operated devices simultaneously within 19 seconds; after closure, the remaining accumulator pressure shall be not less than 1000 PSI with the remaining accumulator fluid volume at least 50 percent of the original. When requested, either an additional source of power, remote and equivalent, is to be available to operate the above pumps; or there shall be additional pumps operated by separate power and equal in performance capabilities.

The closing manifold and remote closing manifold shall have a separate control for each pressure-operated device. Controls are to be labeled, with control handles to indicate open and closed positions. A pressure reducer and regulator must be provided for operating the Hydril preventer. When requested, a second pressure reducer shall be available to limit operating fluid pressures to ram preventers. Gulf Legion No. 38 hydraulic oil, an equivalent or better, is to be used as the fluid to operate the hydraulic equipment.

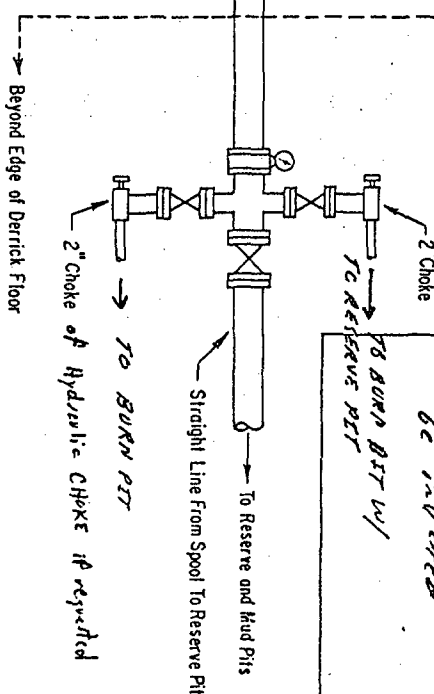
The choke manifold, the choke flow line, the choke lines and the relief lines are to be supported by metal stands and adequately anchored. The choke flow line, relief lines and choke lines shall be constructed as straight as possible and without sharp bends. Easy and safe access shall be maintained to the choke manifold. All valves are to be selected for operation in the presence of oil, gas, and drilling fluids. The choke flow line valves and valves of the relief lines connected to the drilling spools and all ram type preventers must be equipped with stem extensions, universal joints, if needed, and hand wheels which are to extend beyond the edge of the derrick substructure. All other valves shall be equipped with handles.

#### ADDITIONS - DELETIONS - CHANGES SPECIFY

NOTE: "When Requested" means at any time the Gulf supervisor can, may, or will require the equipment to be installed during operations.

Rotating Bowl to be indicated

To Burn Bit w/ To Reserve Pit



**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>GULF OIL CORP.</b>		Lease <b>W. D. GRIMES (NCT-8)</b>		Well No. <b>9</b>
Unit Letter <b>A</b>	Section <b>33</b>	Township <b>18 SOUTH</b>	Range <b>38 EAST</b>	County <b>LEA</b>

Actual Footage Location of Well:

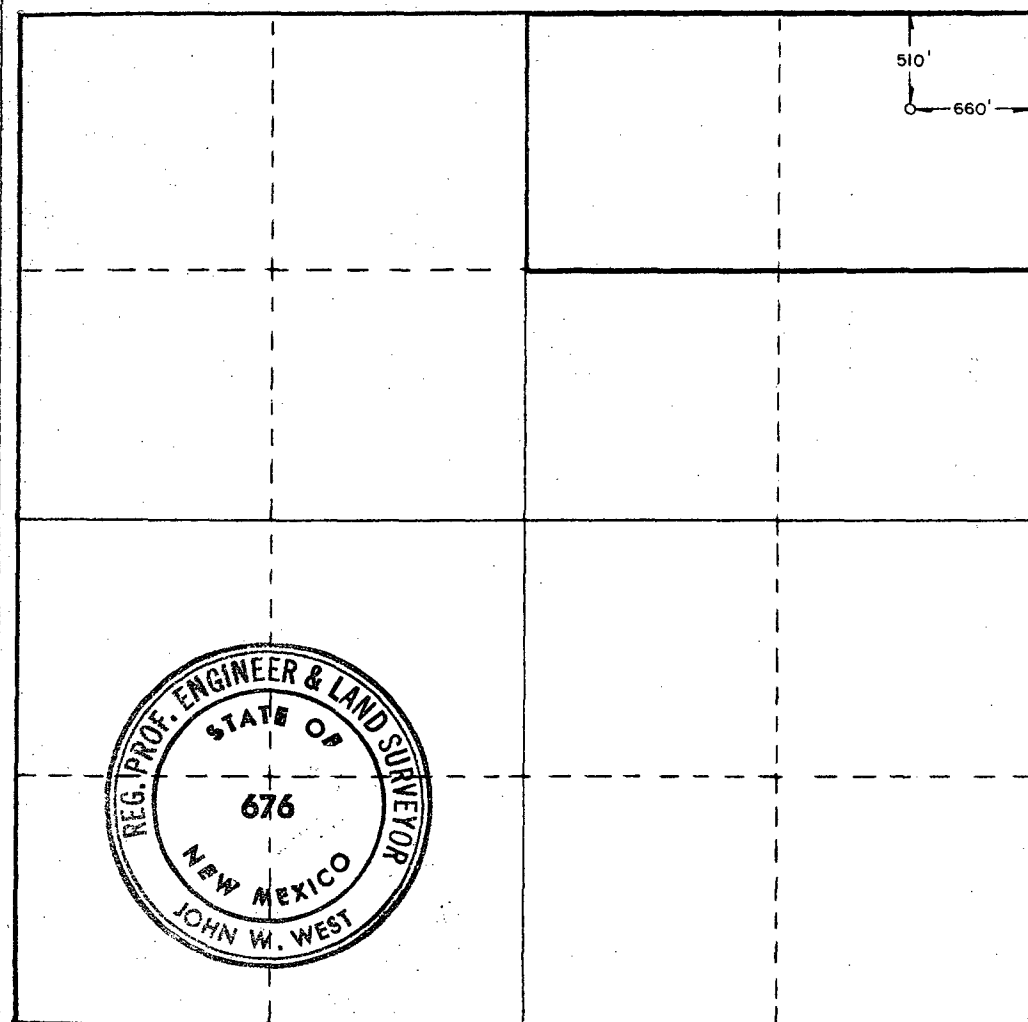
<b>510</b>	feet from the <b>NORTH</b>	line and <b>660</b>	feet from the <b>EAST</b>	line
Ground Level Elev. <b>3637.6</b>	Producing Formation <b>DRINKARD</b>	Pool <b>HOBBS DRINKARD</b>	Dedicated Acreage: <b>80</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*L. C. Anderson*

Name  
**R.C. ANDERSON**

Position  
**AREA PRODUCTION MGR**

Company  
**GULF OIL CORPORATION**

Date  
**8-2-83**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**JULY 25, 1983**

Registered Professional Engineer and/or Land Surveyor  
*John W. West*

Certificate No. **JOHN W. WEST, 676**  
**RONALD J. EIDSON, 3239**



30-025-28299

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ND OFFICE		
ERATOR		

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

Type of Well

OIL WELL ☒GAS WELL ☐

OTHER

SINGLE ZONE ☒MULTIPLE ZONE ☐

Name of Operator

GULF OIL CORPORATION

Address of Operator

P.O. Box 670, Hobbs, NM 88240

Location of Well

UNIT LETTER A LOCATED 510 FEET FROM THE NORTH LINE660 FEET FROM THE EAST LINE OF SEC. 33 TWP. 18S RGE. 38E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

W.D. GRIMES (NCT-B)

9. Well No.

9

10. Field and Pool, or Wildcat

HOBBS DEINKARD

12. County

LEA

19. Proposed Depth

7100

19A. Formation

DEINKARD

20. Rotary or C.T.

ROTARY

Elevations (Show whether DF, RT, etc.)

3637.6 GL

21A. Kind &amp; Status Plug. Bond

BLANKET

21B. Drilling Contractor

UNKNOWN

22. Approx. Date Work will start

AUGUST 9, 1983

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 1/2	48#	400'	300 SKS	SURFACE
12 1/4	8 5/8	28 1/2 24#	4200'	1000 SKS	SURFACE
7 7/8	5 1/2	15.50#	7100'	500 SKS	3200' FS

## UD PROGRAM

0-400 FW SPUD MUD 8.6-8.9 ppG NC WL 32-36 VIS  
 00-4200 SET BRINE 9.8-10.0 ppG NC WL  
 1200-7100 CUT BRINE 8.9-9.3 ppG NCWL - 2000 @TD

BOP DRAWING #2

APPROVAL VALID FOR 180 DAYS  
 PERMIT EXPIRES 2/5/84  
 UNLESS DRILLING UNDERWAY

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed R.C. Anderson Title AREA PRODUCTION MANAGER Date 8-2-83

(This space for State Use)

APPROVED BY Jerry [Signature] TITLE DISTRICT 1 SUPERVISOR DATE AUG 5 1983

CONDITIONS OF APPROVAL, IF ANY:



COUNTY LEA FIELD Hobbs STATE NM  
OPR GULF OIL CORP. API 30-025-28299  
NO 9 LEASE Grimes, W. D. NCT-B MAP  
Sec 33, T18S, R38E CO-ORD  
510 FNL, 660 FEL of Sec 10-3-13 NM  
1 mi W/Hobbs SPD 8-15-83 CMP 10-1-83

CSC

13 3/8-415-500 sx  
8 5/8-4289-1740 sx  
5 1/2-7109-1220 sx

WELL CLASS: INIT D FIN DO LSE. CODE

FORMATION	DATUM	FORMATION	DATUM
TD 7110 (DRKD)		PBD	6817

IP (Drinkard) Perfs 6638-6810 F 36 BOPD + 88 BW. Pot based  
on 24 hr test thru 12/64 chk. GOR (NR); gty (NR); CP Pkr;  
TP 120

CONTR Tri-Service #2 OPRS ELEV 3638 GL, 3655 KB sub-s 16

F.R. 8-8-83  
PD 7100 RT (Drinkard)  
8-16-83 Drlg 370 red beds  
mw 8.5, vis 35  
8-22-83 Drlg 3095 anhy  
mw 10.6, vis 34  
8-29-83 Drlg 4290 dolo  
mw 10.7, vis 33  
9-6-83 Drlg 7110 dolo  
mw 8.4, vis 28  
9-12-83 TD 7110; PBD 7067; WOCT  
No Cores or DST's  
9-20-83 TD 7110; PBD 6817; Tstg  
Perf (Drinkard) 6882-6892, 6914-6918,  
6948-6952 w/2 SPF  
Perf (Drinkard) 6870-6874 w/1 SPF  
Perf (Drinkard) 6888-6890 w/1 SPF  
10-3-13 NM

LEA  
GULF OIL CORP.

Hobbs  
9 Grimes, W. D. NCT-B  
Sec 33, T18S, R38E

NM  
Page #2

9-20-83 Continued  
Swbd 6 BW w/tr oil (6870-6952)  
Acid (6870-6952) 4000 gals  
Swbd 11 BO + 72 BW in 9 hrs (6870-6952)  
PB to 6817  
9-26-83 TD 7110; PBD 6817; Tstg  
Perf (Drinkard) 6638-6642, 6685-6689,  
6710-6714, 6740-6744, 6761-6765, 6784-  
6788 w/2 SPF & 6802-6810 w/1 SPF  
Acid (6638-6810) 7980 gals  
Flwd 26 BO + 100 BW in 10 hrs (6638-6810)  
10-3-83 TD 7110; PBD 6817; Tstg  
Flwd 24 BO + 4 BW (6638-6810)  
10-3-13 NM

10-10-83 TD 7110; PBD 6817; Complete  
LOGS RUN: CALP, GRL, CCL  
Rig Released 9-6-83  
10-15-83 COMPLETION ISSUED

10-3-13 NM  
IC 30-025-70528-83

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
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☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Texland Petroleum-Hobbs, L.L.C. 500 Throckmorton, Suite 3100 Fort Worth, TX 76102-3818		<sup>2</sup> OGRID Number 113315
		<sup>3</sup> Reason for Filing Code CH EFFECTIVE 12/1/99
<sup>4</sup> API Number 30-025-23438	<sup>5</sup> Pool Name HOBBS;DRINKARD & HOBBS;UPPER BLINEBRY	<sup>6</sup> Pool Code 31730 & 31680
<sup>7</sup> Property Code 2630 25698	<sup>8</sup> Property Name W. D. GRIMES (NCT-B)	<sup>9</sup> Well Number 7

II. <sup>10</sup> Surface Location

UL or lot no. B	Section 33	Township 18S	Range 38E	Lot. Idn	Feet from the 450	North/South Line NORTH	Feet from the 2160	East/West line EAST	County LEA
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code P	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date 11/13/92	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
172219	EQUILON ENTERPRISES LLC P. O. BOX 430 BELAIRE, TX 77402-0430	0709010	0	F-32-18S-38E
024650	DYNEGY MIDSTREAM SERVICES, LP 1000 LOUISIANA, SUITE 5800 HOUSTON, TX 77002-5050	0709030	G	F-32-18S-38E

IV. Produced Water

<sup>23</sup> POD 0709050	<sup>24</sup> POD ULSTR Location and Description
------------------------------	--

V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTB	<sup>29</sup> Perforations	<sup>30</sup> DHC, DC, MC
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

JAMES H. WILKES, for Texland Petroleum, Inc.

Title:

MANAGER

Date:  
12/20/99

Phone:  
(817) 336-2751

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date: DISTRICT 1 SUPERVISOR

APR 21 2000

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

4323 CHEVRON U.S.A., INC.

Previous Operator Signature

Printed Name

Title

Date

R. J. KOLA

SR. PETROLEUM ENGINEER 12-12-99

Submit 3 Copies To Appropriate  
District Office  
**DISTRICT I**  
1625 N. French Dr., Hobbs, NM 88240  
**DISTRICT II**  
811 South First, Artesia NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
**District IV**  
2040 S. Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.	30-025-23438
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/> X
6. State Oil & Gas Lease No.	2630

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well X Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: W.D. Grimes (NCT-B)
2. Name of Operator Texland Petroleum - Hobbs, L.L.C. (ORGRID #113315)	8. Well No. 7
3. Address of Operator 500 Throckmorton, Suite 3100, Fort Worth, Texas 76102-3818	9. Pool name or Wildcat Hobbs: Drinkard & Hobbs: Upper Blinebry
4. Well Location Unit letter B : 450 feet from the North line and 2160 feet from the East line Section 33 Township 18S Range 38E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3645 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	MULTIPLE COMPLETION <input checked="" type="checkbox"/>
OTHER: <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

**Scale Cleanup and Return to Production**

3/16/00 MIRU BOF Well Serv. POH w/rods & pump. Found pump Plunger stuck in bbl. approx. half way up. Sent pump in for repair. Nipple up BOP. POH w/223 jts. 2-3/8" tbg, slip collar for Y seating nipple, seating nipple, perf. sub & mud jt w/bull plug. Shut well in, shut down for weekend. Did not see any scale on OD of tbg.

3/20/00 GIH w/7" lockset RBP, 12 jts. 2-3/8" tbg., 7" Elder TST pkr, SN & 194 jts. 2-3/8" tbg. Set RBP at 6117'. Move tail pipe to 6018. Left pkr hanging, rig up to swab. Initial fluid level 5500'. Made 2 swab runs, able to pull approx. 100' of fluid per run. 30 min fluid entry - 100'. Release RBP, move to 7020'. Move tail pipe to 7010', pkr hanging at 6642'. Rig up BJ Serv. Pump 500 gal. 15% NEFE anti sludge acid & 3 bbl fresh wtr. flush. 3 BPM - vacume to clean up scale buildup across Drinkard perms: 6748-7008'. Move RBP to 6117', set. Move tail pipe to 5994'. Pkr hanging at 5616. Pump 250 gal. 15% NEFE anti sludge acid & 3 bbl fresh wtr. 3 BPM - vac. Move TP to 5804 and set pkr at 5426'. Treat Blinebry perms: 5836-5992 w/750 gal. 15% NE FE anti sludge acid at 3 BPM - vac. Flush to top perf w/24.7 bbl fresh wtr. 3 BPM - vac. Rig down BJ Serv. Tbg on vac. Shut well in. Shut down for night. Total acid pumped - 500 gal. to Drinkard perms 3 BPM - vac. Total acid pumped - 1000 gal. to Blinebry perms 3 BPM - vac. Load to recover 66.7 bbl.

3/21/00 SITP 30 psi - gas. Rig up to swab. Unable to swab any fluid due to low fluid level. Pkr set at 5426. No fluid. Rig down swab. GIH, retrieve RBP, POH. GIH w/prod. tbg. & rods. Tag btm at 7043'. Set SN at 6980. TAC at 5751 w/18 pts. tension. Seat pump, load tbg. w/22 bbl fresh wtr. Pressure tbg. to 500 psi, held. RD load truck. Return well to prod.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Bennett TITLE Regulatory Technician DATE 03/24/2000

Type or print name Sarah Bennett Telephone No. (817)336-2751

(This space for State use)

APPROVED BY Chris Williams TITLE DISTRICT 1 SUPERVISOR DATE APR 21 2000

Conditions of approval, if any:

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

**OIL CONSERVATION DIVISION**  
**2040 South Pacheco**  
**Santa Fe, NM 87505**

Form C-104  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
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☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		<sup>2</sup> OGRID Number 4323
		<sup>3</sup> Reason for Filing Code CO & CG EFFECTIVE 7/1/98
<sup>4</sup> API Number 30-0 30-025-23438	<sup>5</sup> Pool Name HOBBS;UPPER BLINEBRY	<sup>6</sup> Pool Code 31680
<sup>7</sup> Property Code 2630	<sup>8</sup> Property Name W. D. GRIMES (NCT-B)	<sup>9</sup> Well Number 7

**II. <sup>10</sup> Surface Location**

UL or lot no. B	Section 33	Township 18S	Range 38E	Lot. Idn	Feet from the 450	North/South Line NORTH	Feet from the 2160	East/West line EAST	County LEA
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**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code P	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date 11/13/92	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
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024650	DYNEGY MIDSTREAM SERVICES, LP 1000 LOUISIANA, SUITE 5800 HOUSTON, TX 77002-5050	0709030	G	F-32-18S-38E

**IV. Produced Water**

<sup>23</sup> POD 0709050	<sup>24</sup> POD ULSTR Location and Description
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**V. Well Completion Data**

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBSD	<sup>29</sup> Perforations	<sup>30</sup> DHC, DC, MC
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		

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<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:  
J. K. RIPLEY

Title:  
TECHNICAL ASSISTANT

Date: 10/7/98

Phone: (915)687-7148

**OIL CONSERVATION DIVISION**

Approved by:

Title:  
DISTRICT 1 SUPERVISOR

Approval Date:

OCT 22 1998

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

**OIL CONSERVATION DIVISION**  
**2040 South Pacheco**  
**Santa Fe, NM 87505**

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		<sup>3</sup> Reason for Filing Code CO & CG EFFECTIVE 7/1/98
<sup>4</sup> API Number 30-0 30-025-23438	<sup>5</sup> Pool Name HOBBS; DRINKARD	<sup>6</sup> Pool Code 31730
<sup>7</sup> Property Code 2630	<sup>8</sup> Property Name W. D. GRIMES (NCT-B)	<sup>9</sup> Well Number 7

**II. <sup>10</sup> Surface Location**

UL or lot no. B	Section 33	Township 18S	Range 38E	Lot. Idn	Feet from the 450	North/South Line NORTH	Feet from the 2160	East/West line EAST	County LEA
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<sup>12</sup> Lse Code P	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date 11/13/92	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

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024650	DYNEGY MIDSTREAM SERVICES, LP 1000 LOUISIANA, SUITE 5800 HOUSTON, TX 77002-5050	0709030	G	F-32-18S-38E

**IV. Produced Water**

<sup>23</sup> POD 0709050	<sup>24</sup> POD ULSTR Location and Description
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**V. Well Completion Data**

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PRTD	<sup>29</sup> Perforations	<sup>30</sup> DHC, DC, MC
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		

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<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

J. K. RIPLEY

Title:

TECHNICAL ASSISTANT

Date: 10/7/98

Phone: (915)687-7148

**OIL CONSERVATION DIVISION**

Approved by:

Title:

DISTRICT 1 SUPERVISOR

Approval Date:

OCT 22 1998

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 S. 1st Street, Artesia, NM 88210-2834  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-104  
Revised February 10, 1994  
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OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION  
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'95 NOV 30 AM 8 52 AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		<sup>2</sup> OGRID Number 4323	
		<sup>3</sup> Reason for Filing Code CG EFFECTIVE 11-13-92	
<sup>4</sup> API Number 30-025-23438	<sup>5</sup> Pool Name Hobbs; Drinkard		<sup>6</sup> Pool Code 31730
<sup>7</sup> Property Code 002630	<sup>8</sup> Property Name W D Grimes NCT B		<sup>9</sup> Well Number 7

II. <sup>10</sup> Surface Location

UL or lot no. B	Section 33	Township 18S	Range 38E	Lot. Idn	Feet from the 450	North/South Line North	Feet from the 2160	East/West line East	County Lea
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UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code P	<sup>13</sup> Producing Method Code P		<sup>14</sup> Gas Connection Date 11/13/92		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

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<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
020667	Shell Pipeline Corp. P.O. Box 1910 Midland, TX 79701	0709010	0	Location: F-32-18-38
024650	Warren Petroleum P.O. Box 1589 Tulsa, OK 74102	0709030	G	Warren transports the gas on this well effective 11-13-92. Location: F-32-18-38
	Phillips			Phillips does not transport on this well.

IV. Produced Water

<sup>23</sup> POD 0709050	<sup>24</sup> POD ULSTR Location and Description
------------------------------	--

V. Well Completion Data

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<sup>46</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sonja Gray*

Printed name:

Sonja Gray

Title:

Technical Assistant

Date: 11/27/95

Phone: 915-687-7348

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

NOV 29 1995

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date



District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 S. 1st Street, Artesia, NM 88210-2834  
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1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
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UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	33	18S	38E		450	North	2160	East	Lea

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code P	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date 11/13/92	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
020667	Shell Pipeline Corp. P.O. Box 1910 Midland, TX 79701	0709010	0	Location: F-32-18-38
024650	Warren Petroleum P.O. Box 1589 Tulsa, OK 74102	0709030	G	Warren transports the gas on this well effective 11-13-92. Location: F-32-18-38
	Phillips			Phillips does not transport on this well.

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
0709050	

V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTB	<sup>29</sup> Perforations
<sup>30</sup> Hole Size	<sup>31</sup> Casing & Tubing Size	<sup>32</sup> Depth Set	<sup>33</sup> Sacks Cement	

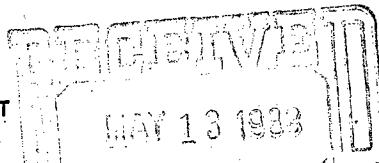
VI. Well Test Data

<sup>34</sup> Date New Oil	<sup>35</sup> Gas Delivery Date	<sup>36</sup> Test Date	<sup>37</sup> Test Length	<sup>38</sup> Tbg. Pressure	<sup>39</sup> Csg. Pressure
<sup>40</sup> Choke Size	<sup>41</sup> Oil	<sup>42</sup> Water	<sup>43</sup> Gas	<sup>44</sup> AOF	<sup>45</sup> Test Method

<sup>46</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Sonja Gray</i> Printed name: Sonja Gray Title: Technical Assistant Date: 11/27/95		OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i> Title: DISTRICT 1 SUPERVISOR Approval Date: NOV 29 1995 Phone: 915-687-7348	
--	--	---	--

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT



OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

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REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Chevron U.S.A. Inc.

Address P. O. Box 670, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate	
<input type="checkbox"/> Change in Ownership			

Other (Please explain) Downhole COMMINGLE w/ HOBBS DRINKARD

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name GRIMES, B Well No. 7 Pool Name, including Formation HOBBS BLINEBRY Kind of Lease FEE Lease No. \_\_\_\_\_

Location Unit Letter B : 450 Feet From The NORTH Line and 2160 Feet From The EAST Line of Section 33 Township 18S Range 38E, NMPM, LEA County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>SHELL PIPELINE</u>	<u>P.O. Box 1910, MIDLAND, TX 79701</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>PHILLIPS 66 NATL GAS</u>	<u>4001 PENBROOK, DRESSA, TX 79702</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
	<u>YES</u> <u>UNKNOWN</u>

If this production is commingled with that from any other lease or pool, give commingling order number: DHC-636

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

[Signature]  
(Signature)

New Mexico Area Supt.

5-4-88  
(Date)

OIL CONSERVATION DIVISION

APPROVED

MAY 9 1988

BY

TITLE

Geologist

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

# V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
				X				
Date Spudded 4-13-88	Date Compl. Ready to Prod. 4-28-88	Total Depth 7100	P.B.T.D. 7059					
Elevations (DF, RKB, RT, GR, etc.) 3645	Name of Producing Formation HOBBS BLINERY/DRINKARD	Top Oil/Gas Pay	Tubing Depth					
Perforations 41' GUNS, 2 SPF, 180° PHASE 5836-40', 5844-52', 5903-06', 5910-24', 5935-53', 5959-64', 5970-78', 5983-92', 138 HOLES			Depth Casing Shoe					

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

## TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-21-88	Date of Test 4-28-88	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure 45	Casing Pressure 45	Choke Size 2" WD
Actual Prod. During Test	Oil - Bbls. 16	Water - Bbls. 40	Gas - MCF 12

## AS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Casing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

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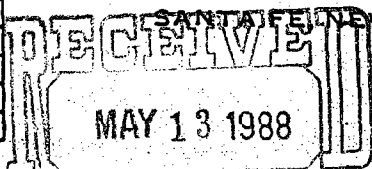
## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☒ GAS WELL ☐ OTHER ☐Name of Operator  
Chevron U.S.A. Inc.Address of Operator  
P.O. Box 670 Hobbs, NM 88240

Location of Well

UNIT LETTER B 450 FEET FROM THE North LINE AND 2160 FEET FROM  
THE East LINE, SECTION 33 TOWNSHIP 18S RANGE 38E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

W. D. Grimes NCT-B

9. Well No.

7

10. Field and Pool, or WHdcat  
Hobbs Blinebry/Drink.

15. Elevation (Show whether DF, RT, GR, etc.)

3645'

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:FORM REMEDIAL WORK ☐  
PERMANENTLY ABANDON ☐  
OR ALTER CASING ☐PLUG AND ABANDON ☐  
CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐OTHER re-open blinebry, perf, acdz ☒  
co-mingle w/Drinkard

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed 4/13 through 4/17/88 TD:7100 PB:7059

POH w/ prod. equip. Ran GR/CCL, perf. 7" csg w/4" guns, 2 SPF, 180° phase w/premium charges at 5836'-40, 5844-52, 5903-06, 5910-24, 5935-53, 5959-64, 5970-78 and 5983-92' (138 holes). Tst tbg above slips, 5000psi to 6075'. 193 jts 2 3/8" 4.7#, J55. Set RBP at 6060', pkr at 6030', load w/8.6CKF, Test RBP and pkr to 1000psi, ok. Move pkr to 5992', spot 7bbls 15% NEFE HCL w/ clay stabilizor across perfs, PUH, set pkr at 5747', load csg w/ CKF, pres to 500psi, Test lines to 5000psi, ok. Est rate 1.5BPM at 1900psi, SD ISIP 1350 psi, Acdz Blinebry w/6600 gal 15% NEFE HCL w/ clay stabilizor. Dropped 210-1.3 SGRCN ball sealers in 1st 6000 gals. Swab. Release pkr, and RBP, PU 2 3/8" 4.7#, J-55, 8rd, EUE prod tbg and run to 6994.75'. ND, BOP, NU WH flange TIH w/ prod equip. Space out rodclamp and hang rods on beam. Load tbg w/ CKF, Bled pressure off, ck pmp, ok. Started well pmping to battery at 1200hrs 4/17/88 on hand. Turn over to production 4-17-88.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By L. K. Elmer for M. E. Akers TITLE Staff Drilling Engr.DATE April 27, 1988By Paul B. Hays TITLE GeologistDATE MAY 9 1988

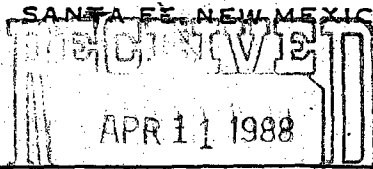
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## OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELL

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN PLUG BACKS IN DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Chevron U.S.A. Inc.	8. Farm or Lease Name W.D. Grimes (NCT-B)
Address of Operator P.O. Box 670 Hobbs, NM 88240	9. Well No. 7
Location of Well UNIT LETTER B 450 FEET FROM THE North LINE AND 2160 FEET FROM East LINE, SECTION 33 TOWNSHIP 18S RANGE 38E. NMPM.	10. Field and Pool, or Whichever Hobbs Blinbry/Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3645'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PARTIALLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

THEN Re-open Blinbry, perf. acidz, comingle w/Drinkard ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

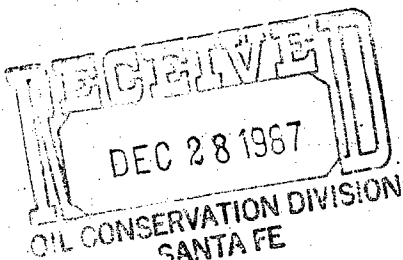
It is proposed to re-open the previous Blinbry interval and comingle with the existing Drinkard production as granted on Administrative Order No. DHC-636 dated March 3, 1987. We propose to perforate the 7" csg w/4" guns, 2 SPF, 180° phasing w/premium charges at 5836-40, 5844-52, 5903-06, 5910-24, 5935-53, 5959-64, 5970-78, 5983-92 (138 holes). Run GR/CCL f/PBTD to 5200'. Spot 300 gallons 15% NEFE HCL across perfs 5992-5836. Follow spot w/6600 gallons 15% NEFE HCL dropping 210 1.3 SG RCNB's in the first 6000 gallons of acid. Flush to bottom perf w/ 8.6# CKF. Swab back residue and report results to production engr. TIH w/ production equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

M. E. Akim TITLE Staff Drilling Engineer DATE April 4, 1988  
[Signature] DISTRICT 1 SUPERVISOR DATE APR 6 1988  
ED BY  
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STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
Chevron U.S.A. Inc.

Address  
P. O. Box 670, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>W.D. Grimes (NEB)</u>	Well No. <u>7</u>	Pool Name, Including Formation <u>Horus Brinkard</u>	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease No.
Location Unit Letter <u>B</u> : <u>450</u> Feet From The <u>North</u> Line and <u>2160</u> Feet From The <u>East</u>				
Line of Section <u>33</u> Township <u>18S</u> Range <u>38E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Phillips 66 Pipeline</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1910 Midland, TX 79701</u>	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Phillips 66 Natl Gas</u>	Address (Give address to which approved copy of this form is to be sent) <u>4001 Penmarck, Odessa, TX 79760</u>	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected?	When
	<u>yes</u>	<u>unknown</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

[Signature]  
(Signature)  
New Mexico Area Supt.  
(Title)  
12-21-87  
(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 23 1987, 19  
BY [Signature]  
TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back <input checked="" type="checkbox"/>	Same Res'v.	Diff. Res'v.
Date <del>Spudded</del> <i>STARTED</i> 11-18-87	Date Compl. Ready to Prod. 12-3-87	Total Depth			P.B.T.D. 7059				
Elevations (DF, RKB, RT, CR, etc.) 3645	Name of Producing Formation HOBBS DEINKARD	Top Oil/Gas Pay			Tubing Depth				
Perforations 6748-7008						Depth Casing Shoe			

NO CHG.

#### TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

#### 7. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-3-87	Date of Test 12-20-87	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24	Tubing Pressure 35	Casing Pressure 35	Choke Size 2" vco
Actual Prod. During Test	Oil - Bbls. 14	Water - Bbls. 6	Gas - MCF 5

#### AS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

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OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501

DEC 18 1987

OIL CONSERVATION  
SANTA FE

Form C-103  
Revised 10-1-

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Free <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

6. Indicate Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Chevron U.S.A. Inc.		8. Farm or Lease Name W. D. Grimes (NCT-B)
Address of Operator P.O. Box 670, Hobbs, NM 88240		9. Well No. 7
Location of Well UNIT LETTER <u>B</u> <u>450</u> FEET FROM THE <u>North</u> LINE AND <u>2160</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18S</u> RANGE <u>38E</u> NMPM.		10. Fluid and Pool, or WHDCat Hobbs Drinkard
11. Elevation (Show whether DF, RT, GR, etc.) 3645		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

IFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PROBABLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
AL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>plug back</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed 11-18-87 through 12-2-87

Pmp 30bb1 10#BW dn tbq. Pmp 30bb1 BW dn ann., ND WH, NUBOP. POH w/prod. tbq. RIH w/ pkr, set at 6009, pmp 40 bbl BW, tbq would not load. move pkr to 6033 load and tst CIBP, tst failed, rel pkr and reset, load tbq w/ BW, tst CIBP, tst 4 times w/ tst loosing 210psi in 3 min. Load and tst CIBP, open bypass pmp 35bb1 BW, close bypass, pump 3bb1 BW w/strong blow frm csg. RIH w/ cmt rtnr to 5786, pmp through rtnr, 37bb1s BW, load and tst tbq to 3500psi, ok., load & press ann to 500psi, sqzd blinebry perfs 5848-5988 w/ 100sx Cl C, Tail w/ 100sx Cl C. Displace w/ 33bb1 FW, obtained slow running sqz. Sqz 100sx lead and 89sx tail into formation, (10sx in csg), sting out of rtnr, rev. 33bb1 w/no cmt in returns, left 1 sx on rtnr. Drlg out cmt and rtnr at 5784. cont. drlg to 5897, circ hole clean. Cont. drlg cmt to 6648'. Circ. hole clean. Drlg to PBTD 7059. Circ. GIH to 7008, spot 500 gal 20% NEFE HCL across perfs 6748-7008. Acdz w/20% NEFE HCL 2600 gallons, rev acid out of tbq. PUH and isolate csg leak between 6556-6649. Set RBP at 6556 and pkr at 6520, tst rbp to 2000psi, ok. Pinpoint leak from 6572 - 6633, LD WS PU 2 3/8" prod. tbq, EOT at 6532. ND BOPE, Run prod. equip, RDMO turn over to production.

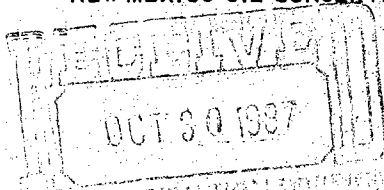
hereby certify that the information above is true and complete to the best of my knowledge and belief.

<u>M. E. Atkins</u>	TITLE <u>Staff Drilling Engr.</u>	DATE <u>Dec. 9, 1987</u>
<u>[Signature]</u>	TITLE <u>DISTRICT 1 SUPERVISOR</u>	DATE <u>DEC 15 1987</u>
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# NEW MEXICO OIL CONSERVATION COMMISSION



Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name W. D. Grimes (NCT-B)	
2. Name of Operator Chevron U.S.A. Inc.		9. Well No. 7	
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		10. Field and Pool, or Wildcat Hobbs Drinkard	
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>450</u> FEET FROM THE <u>North</u> LINE AND <u>2160</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>33</u> TWP. <u>18S</u> RGE. <u>38E</u> NMMPM		12. County Lea	
21. Elevations (Show whether DF, RT, etc.) 3645		22. Approx. Date Work will start	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
21C. Proposed Depth		21D. Formation	
21E. Rotary or C.T.		21F. Kind & Status Plug. Bond	

### PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
No Change in Casing					

It is proposed to squeeze off Blinbry perms. Drinkard perms 6748-7008' will be acidized. Well will be returned to production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed M. E. Abins Title Staff Drilling Engineer Date 10-23-87

(This Space for State Use)

APPROVED BY Jerry Septon TITLE DISTRICT 1 SUPERVISOR DATE OCT 27 1987

CONDITIONS OF APPROVAL, IF ANY:

N# 458

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

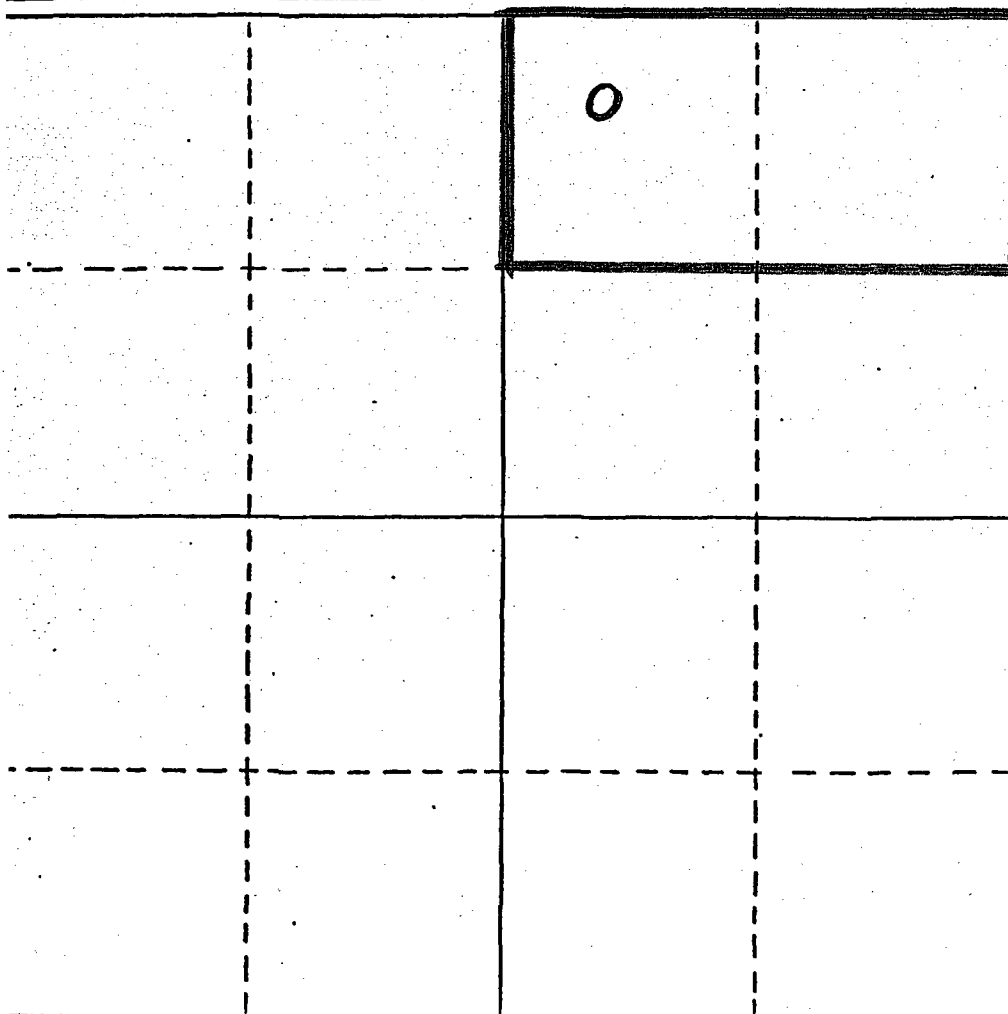
Operator <b>Chevron U.S.A. Inc.</b>		Lease <b>W. D. Grimes (NCT-B)</b>		Well No. <b>7</b>
Unit Letter <b>B</b>	Section <b>33</b>	Township <b>18S</b>	Range <b>38E</b>	County <b>Lea</b>
Actual Footage Location of Well:				
<b>450</b>	feet from the	<b>North</b>	line and	<b>2160</b>
				feet from the
				<b>East</b>
Ground Level Elev. <b>3645'</b>	Producing Formation <b>Drinkard</b>		Pool <b>Hobbs Drinkard</b>	Dedicated Acreage: <b>80</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes   ☐ No   If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.*

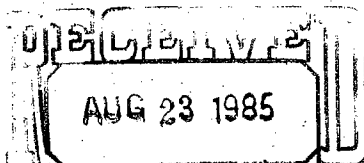
*M. E. Akins*

Name <b>M. E. Akins</b>
Position <b>Staff Drilling Engineer</b>
Company <b>Chevron U.S.A. Inc.</b>
Date <b>10-23-87</b>

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.*

Date Surveyed
Registered Professional Engineer and/or Land Surveyor
Certificate No.

330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
SANTA FE

Form C-104  
Revised 10-01-78  
Format 05-01-83  
Page 1

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OPERATOR	GAS
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
CHEVRON U.S.A. INC.  
Address  
P. O. Box 670, Hobbs, NM 88240  
Reason(s) for filing (Check proper box)  
☐ New Well  
☐ Recompletion  
☒ Change in Ownership  
Change in Transporter of:  
☐ Oil  
☐ Casinghead Gas  
☐ Dry Gas  
☐ Condensate  
Other (Please explain)  
Name Change Effective 7-1-85

If change of ownership give name and address of previous owner  
Gulf Oil Corp., P. O. Box 670, Hobbs, NM 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name W. D. Turner (NCT-B)	Well No. 7	Pool Name, including Formation Hobbs Blumery	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter B : 450 Feet From The North Line and 2160 Feet From The East Line of Section 33 Township 18-S Range 38-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) Box 1910, Midland, TX 79701			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Odessa TX 79761			
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 32	Twp. 18S	Rge. 38E
Is gas actually connected?		When		
yes		3-31-70		

If this production is commingled with that from any other lease or pool, give commingling order number: PC-484

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

R. D. Pate  
(Signature)

Area Engineer

(Title)

5-31-85

(Date)

OIL CONSERVATION DIVISION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY \_\_\_\_\_  
TITLE \_\_\_\_\_ DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
**GULF OIL CORPORATION**  
Address  
**P.O. Box 670, Hobbs, NM 88240**  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain) Request temporary permission to commingle Hobbs Blinebry prod w/Bowers & Hobbs Drinkard prod from Grimes (NCT-B) lease & w/Bowers & Hobbs Blinebry prod from Grimes (NCT-A) lease under Order ~~PC-484~~  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>W. D. Grimes (NCT-B)</b>	Well No. <b>7</b>	Pool Name, Including Formation <b>Hobbs Blinebry</b>	Kind of Lease State, Federal or Fee <b>Fee</b>	Lease No. <b>--</b>
Location Unit Letter <b>B</b> ; <b>450</b> Feet From The <b>North</b> Line and <b>2160</b> Feet From The <b>East</b> Line of Section <b>33</b> Township <b>18S</b> Range <b>38E</b> , NMPM, <b>Lea</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Shell Pipeline Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 1910, Midland, TX 79701</b>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Phillips Petroleum Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>Phillips Building, Odessa, TX 79760</b>					
If well produces oil or liquids, give location of tanks.	Unit <b>F</b>	Sec. <b>32</b>	Twp. <b>18S</b>	Rge. <b>38E</b>	Is gas actually connected? <b>Yes</b>	When <b>3-31-70</b>

If this production is commingled with that from any other lease or pool, give commingling order number: **PC-484**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**N.P. Sikes Jr.**  
(Signature)

**Area Engineer**  
(Title)

**2-4-80**  
(Date)

OIL CONSERVATION COMMISSION

APPROVED

**FEB 6 1980**

BY

TITLE

**SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in.

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ERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name <b>W. D. Grimes (NCT-B)</b>	
9. Well No. <b>1 7</b>	
10. Field and Pool, or Wildcat <b>Hobbs Blinbry</b>	
12. County <b>Lea</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator <b>Gulf Oil Corporation</b>		
Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>		
Location of Well UNIT LETTER <b>B</b> <b>450</b> FEET FROM THE <b>North</b> LINE AND <b>2160</b> FEET FROM THE <b>East</b> LINE, SECTION <b>33</b> TOWNSHIP <b>18-S</b> RANGE <b>38-E</b> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)

**3645' GL**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
LE OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

**Filled cellar.**

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Installed valves above ground level off each casing string. Inspected by Mr. L. A. Clements.  
Filled cellar.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY <b>C.R. Kozekura</b>	TITLE <b>Project Petroleum Engineer</b>	DATE <b>March 18, 1976</b>
BY <b>John W. Runyan</b>	TITLE <b>Geologist</b>	DATE <b>MAR 22 1976</b>
ADDITIONS OR APPROVAL, IF ANY:		

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LAND OFFICE	
OPERATOR	

# RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

FEB 22 1972

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator

Gulf Oil Corporation

3. Address of Operator

Box 670, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER B 450 FEET FROM THE North LINE AND 2160 FEET FROM  
THE East LINE, SECTION 33 TOWNSHIP 18-S RANGE 38-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

W. D. Grimes (NCT-B)

9. Well No.

7

10. Field and Pool, or Wildcat

Hobbs Blinebry

15. Elevation (Show whether DF, RT, GR, etc.)

3645' GL

12. County

Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER ☐

Acidized

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

6643' PB.

Pulled rods and pump. Pumped 7500 gallons of Halliburton Mod 2 acid down tubing over 7" casing perforations 5848' to 5988'. Overflushed with 5000 gallons of 1% KLC acid. Maximum pressure 2700#, ISIP 2100#, after 5 minutes 1900#, after 15 minutes 1200#. AIR 3.5 bpm. Swabbed and cleaned up. Ran rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. D. Kallinger TITLE Area Engineer

DATE February 16, 1972

APPROVED BY [Signature]  
CONDITIONS OF APPROVAL, IF ANY:

TITLE SUPERVISOR DISTRICT I

DATE FEB 17 1972

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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

DEC 27 1971

OIL CONSERVATION COMM.  
SANTA FE

Operator <b>Gulf Oil Corporation</b>	
Address <b>Box 670, Hobbs, New Mexico 88240</b>	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	<b>This form is to cover 135 bbls of oil moved from our W. D. Grimes (NCT-B) lse, Hobbs Bl Pool to the W. D. Grimes (NCT-A) lse, Hobbs Bl &amp; Hobbs (G-SA) commingled btry. To be run from the W. D. Grimes (NCT-A) Hobbs Bl &amp; Hobbs (G-SA) commingled battery.</b>
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>W. D. Grimes (NCT-B)</b>	Well No. <b>7</b>	Pool Name, including Formation <b>Hobbs Blinebry</b>	Kind of Lease State, Federal or Fee <b>Fee</b>	Lease No.
Location Unit Letter <b>B</b> ; <b>450</b> Feet From The <b>North</b> Line and <b>2160</b> Feet From The <b>East</b> Line of Section <b>33</b> Township <b>18-S</b> Range <b>38-E</b> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Shell Pipe Line Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 1910, Midland, Texas 79701</b>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations					Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*C.D. Kallinger*  
(Signature)

Area Engineer

(Title)

December 17, 1971

(Date)

OIL CONSERVATION COMMISSION

APPROVED

DEC 20 1971

BY

TITLE

SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

000  
MAIN FILE  
APR 3 1970

I. Operator  
**Gulf Oil Corporation**  
Address  
**Box 670, Hobbs, New Mexico 88240**  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐ **New Well**  
Other (Please explain)

If change of ownership give name and address of previous owner  
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE  
Lease Name **W. D. Grimes (NCT-B)** Well No. **7** Pool Name, Including Formation **Hobbs Blinbry** Kind of Lease **Fee** Lease No.  
Location  
Unit Letter **B** ; **450** Feet From The **North** Line and **2160** Feet From The **East**  
Line of Section **33** Township **18-S** Range **38-E** , NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
**Shell Pipe Line Corporation** Address (Give address to which approved copy of this form is to be sent)  
**Box 1910, Midland, Texas**  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
**Phillips Petroleum Corporation** Address (Give address to which approved copy of this form is to be sent)  
**Phillips Bldg., Odessa, Texas**  
If well produces oil or liquids, give location of tanks. Unit **I** Sec. **33** Twp. **18S** Rge. **38E** Is gas actually connected? **Yes** When **3-31-70**

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐  
Date Spudded **2-2-70** Date Compl. Ready to Prod. **3-20-70** Total Depth **7100'** P.B.T.D. **6643'**  
Elevations (DF, RKB, RT, GR, etc.) **3645' OL** Name of Producing Formation **Blinbry** Top Oil/ Gas Pay **5848'** Tubing Depth **6021**  
Perforations **5848', 5916', 5940', 5963' & 5988'** Depth Casing Shoe **7099'**  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
**17-1/2"** **13-3/8"** **368'** **400 sacks (Circulated)**  
**12-1/4"** **9-5/8"** **3859'** **2000 sacks (Circulated)**  
**8-3/4"** **7"** **7099'** **485 sacks (TOC at 3635')**  
**2-3/8"** **6021'**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks **3-20-70** Date of Test **3-30-70** Producing Method (Flow, pump, gas lift, etc.) **Swab test - Well is now pumping**  
Length of Test **24 hours** Tubing Pressure **---** Casing Pressure **---** Choke Size **2"**  
Actual Prod. During Test **125 barrels** Oil - Bbls. **105** Water - Bbls. **20 (Est.)** Gas - MCF **---**

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
**C. D. Borland**  
(Signature)  
**Area Production Manager**  
(Title)  
**March 31, 1970**  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED **APR 1 1970**  
BY **[Signature]**  
TITLE **SUPERVISOR DISTRICT**  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.



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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

**a. TYPE OF WELL**

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
 NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

**b. Name of Operator**

**Gulf Oil Corporation**

**c. Address of Operator**

**Box 670, Hobbs, New Mexico 88240**

**d. Location of Well**

INIT LETTER **B** LOCATED **450** FEET FROM THE **North** LINE AND **2160** FEET FROM

THE **East** LINE OF SEC. **33** TWP. **18-S** RGE. **38-E** NMPM

15. Date Spudded **2-2-70** 16. Date T.D. Reached **2-25-70** 17. Date Compl. (Ready to Prod.) **3-20-70** 18. Elevations (DF, RKB, RT, GR, etc.) **3645' GL** 19. Elev. Casinghead **---**

20. Total Depth **7100'** 21. Plug Back T.D. **6643'** 22. If Multiple Compl., How Many **Single** 23. Intervals Drilled By Rotary Tools **0 - 7100'** Cable Tools **---**

**24. Producing Interval(s), of this completion — Top, Bottom, Name**

**5848' - 5988'**

**25. Was Directional Survey Made**

**No**

**26. Type Electric and Other Logs Run**

**GR-N**

**27. Was Well Cored**

**No**

**28. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	368'	17-1/2"	400 sacks (Circulated)	
9-5/8"	36#	3859'	12-1/4"	2000 sacks (Circulated)	
7"	23#	7099'	8-3/4"	485 sacks (TOG at 3635')	

**29. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
2-3/8"	6021'			

**30. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-3/8"	6021'	

**31. Perforation Record (Interval, size and number)**

**Perforated 7" casing with 5, .70" in plane shots per foot at 5848', 5916', 5940', 5963' and 5988'**

**32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5848 - 5988'	3000 gal of 15% NEA

**33. PRODUCTION**

Date First Production **3-20-70** Production Method (Flowing, gas lift, pumping — Size and type pump) **Swab test - Well is now pumping** Well Status (Prod. or Shut-in) **Producing**

Date of Test **3-30-70** Hours Tested **24** Choke Size **2"** Prod'n. For Test Period **105** Oil — Bbl. **---** Gas — MCF **---** Water — Bbl. **20 (Est.)** Gas — Oil Ratio **---**

Flow Tubing Press. **---** Casing Pressure **---** Calculated 24-Hour Rate **105** Oil — Bbl. **---** Gas — MCF **---** Water — Bbl. **20 (Est.)** Oil Gravity — API (Corr.) **---**

**34. Disposition of Gas (Sold, used for fuel, vented, etc.)**

**Sold** Test Witnessed By **R. W. Sands**

**35. List of Attachments**

**36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.**

SIGNED **R. W. Sands** TITLE **Area Production Manager** DATE **March 31, 1970**

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well, and a summary of all special tests conducted, including drill-stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where, six copies are required. See Rule 1105.

MAR 3-1 1970

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy. 1597	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Anoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2745	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3373	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3983	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 5330	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry 5732	T. Gr. Wash	T. Morrison	T.
T. Tubb 6575	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1597		Red Beds & sand				
1597	2600		Anhy				
2600	2745		Salt				
2745	3983		Anhy, Dolo & salt				
3983	5330		Dolo, sand & Anhy				
5330	5732		Dolo				
5732	6575		Dolo & sand				
6575	6600		Dolo.				
6600	7100		Sand				
7100			Dolo.				

WELL NAME AND NUMBER W. D. Grimes (NCT-B) No. 7

LOCATION 450' FNL & 2160' FEL of Section 33, T18S, R38E, Lea County, N.M.  
(New Mexico give U,S,T & R; Texas give S,Bk.,Sur.& Twp.when required)

OPERATOR GULF OIL CORPORATION

DRILLING CONTRACTOR Moran Oil Producing & Drilling Corp.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

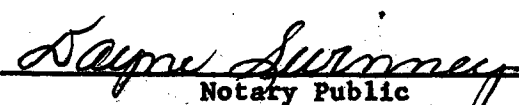
<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/4 179</u>	<u>3/4 3111</u>	<u>2 1/2 6312</u>	<u>                    </u>
<u>1/4 376</u>	<u>3/4 3287</u>	<u>2 1/2 6579</u>	<u>                    </u>
<u>1/2 580</u>	<u>3/4 3603</u>	<u>2 1/2 6656</u>	<u>                    </u>
<u>1/2 779</u>	<u>3/4 3860</u>	<u>2 3/4 6876</u>	<u>                    </u>
<u>3/4 885</u>	<u>3/4 4210</u>	<u>2 1/2 6900</u>	<u>                    </u>
<u>1/2 1173</u>	<u>3/4 4413</u>	<u>2 3/4 7100</u>	<u>                    </u>
<u>1/2 1373</u>	<u>1/2 4620</u>	<u>                    </u>	<u>                    </u>
<u>1/2 1537</u>	<u>1 1/2 4841</u>	<u>                    </u>	<u>                    </u>
<u>1/2 1773</u>	<u>1 1/4 4990</u>	<u>                    </u>	<u>                    </u>
<u>1/2 2285</u>	<u>1 1/2 5182</u>	<u>                    </u>	<u>                    </u>
<u>1 2489</u>	<u>1 1/2 5472</u>	<u>                    </u>	<u>                    </u>
<u>1 2660</u>	<u>1 1/2 5670</u>	<u>                    </u>	<u>                    </u>
<u>1 2881</u>	<u>2 5900</u>	<u>                    </u>	<u>                    </u>
<u>1/2 2923</u>	<u>2 1/4 6125</u>	<u>                    </u>	<u>                    </u>

MORAN OIL PRODUCING &  
Drilling Contractor DRILLING CORP.

By   
K. D. McPeters, Vice Pres.

Subscribed and sworn to before me this 11th day of March, 19 70

My Commission Expires:  
April 1, 1970

  
Notary Public  
Lea County, New Mexico

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

MAIN OFFICE 000

AM 8 31  
APR 1 1970

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
W. D. Grimes (NCT-B)	
9. Well No.	
7	
10. Field and Pool, or Wildcat	
Hobbs Drinkard	
12. County	
Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>
2. Name of Operator		
Gulf Oil Corporation		
3. Address of Operator		
Box 670, Hobbs, New Mexico 88240		
4. Location of Well		
UNIT LETTER	B	450 FEET FROM THE North LINE AND 2160' FEET FROM THE East LINE, SECTION 33 TOWNSHIP 18-S RANGE 38-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3645' GL

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Abandoned Drinkard & Completed in Hobbs Blinbry

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

7100' TD, 6643' FB.

Perforated 7" casing with 2, 1/2" JHPF at 7000' to 7008' and with 4, 1/2" JHPF at 6748-50', 6771-73', 6776-80', 6784-88', 6798-6810', 6858-64', 6881-83' and 6942-54'. No show of commercial production. Set BP at 6650' and capped with 1-1/2 sack of cement. Perforated 7" casing with 5, .70" in plane shots per foot 5848', 5916', 5940', 5963' and 5988'. Treated new perforations with 3000 gallons of 15% NE acid. Flushed with 29 barrels of water. Maximum pressure 4000#, minimum 3600#, ISIP 2700#, after 5 minutes 2000#, after 15 minutes 1000#. AIR 4.5 bpm. Swabbed and cleaned up. Ran rods and pump and placed well on production.

RECEIVED

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. Borland</u>	TITLE <u>Area Production Manager</u>	DATE <u>March 31, 1970</u>
APPROVED BY <u>Joe J. Stoney</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>APR 1 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		

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# NEW MEXICO OIL CONSERVATION COMMISSION

MAR 3 1970

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

MAIN OFFICE 0000  
AM 8 38  
MAR 4 1970

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
W. D. Grimes (NCT-B)	
9. Well No.	
7	
10. Field and Pool, or Wildcat	
Undes Hobbs Drinkard	
12. County	
Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Gulf Oil Corporation		
Address of Operator		
Box 670, Hobbs, New Mexico 88240		
Location of Well		
UNIT LETTER	B	450 FEET FROM THE North LINE AND 2160' FEET FROM THE East LINE, SECTION 33 TOWNSHIP 18-S RANGE 38-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3645' GL	Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

Installed valves above ground level

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Installed valves above ground level off each casing string. Inspected by Mr. L. A. Clements with the New Mexico Oil Conservation Commission. Filled cellar.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED CD Borland TITLE Area Production Manager DATE March 3, 1970

APPROVED BY Lester A. Clements TITLE Oil Conservation Commissioner DATE MAR 4 1970

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# NEW MEXICO OIL CONSERVATION COMMISSION

MAIN OFFICE 000  
970 MAR 6 AM 8 39

MAR 3 1970  
Form C-103  
Superseded  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name
W. D. Grimes (NCT-B)
9. Well No.
7
10. Field and Pool, or Wildcat
Undes Hobbs Drinkard
12. County
Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Gulf Oil Corporation		
Address of Operator		
Box 670, Hobbs, New Mexico 88240		
Location of Well		
UNIT LETTER	B	450 FEET FROM THE North LINE AND 2160 FEET FROM
THE East LINE, SECTION 33 TOWNSHIP 18-S RANGE 38-E NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)

3645' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

7100' TD.

Reached TD of 8-3/4" hole at 7100' at 9:30 AM, February 25, 1970. Ran 166 joints and 1 cut joint, 7090' of 7" 23# K-55 ST&C casing, set and cemented at 7099' with 215 sacks of Class C cement with 4% gel and 270 sacks of Class C neat. WOC 6 hours. TS indicated TOC at 3635'. WOC over 48 hours. Tested casing with 1000#, 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>CD Borland</u>	TITLE <u>Area Production Manager</u>	DATE <u>March 3, 1970</u>
APPROVED BY <u>Leslie A. Clements</u>	TITLE <u>Dil &amp; Gas Inspector</u>	DATE <u>1 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		

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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 11 1970

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

MAIN OFFICE 000  
70 FEB 16 AM 8 41

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <u>Gulf Oil Corporation</u>	8. Farm or Lease Name <u>W. D. Grimes (NCT-B)</u>
3. Address of Operator <u>Box 670, Hobbs, New Mexico 88240</u>	9. Well No. <u>7</u>
4. Location of Well UNIT LETTER <u>B</u> <u>450</u> FEET FROM THE <u>North</u> LINE AND <u>2160</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Undes. Hobbs Drinkard</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3645' GL</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moran Drilling Company drilled 12-1/4" hole to 3860'. Ran 125 joints and 1 cut joint, 3848' of 9-5/8" OD 36# K-55 ST&C casing set and cemented at 3859' with 1850 sacks of Class C with 4% gel and 15-1/2# salt per sack and 150 sacks of Class C Neat. Cement circulated. WOC & NU over 24 hours. Tested casing with 1500#, 30 minutes, OK.

Started drilling 8-3/4" hole at 3860' at 10:00 AM, February 11, 1970.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED CD Borland TITLE Area Production Manager DATE February 11, 1970

APPROVED BY Joe Gomez TITLE SUPERVISOR DATE FEB 12 1970

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

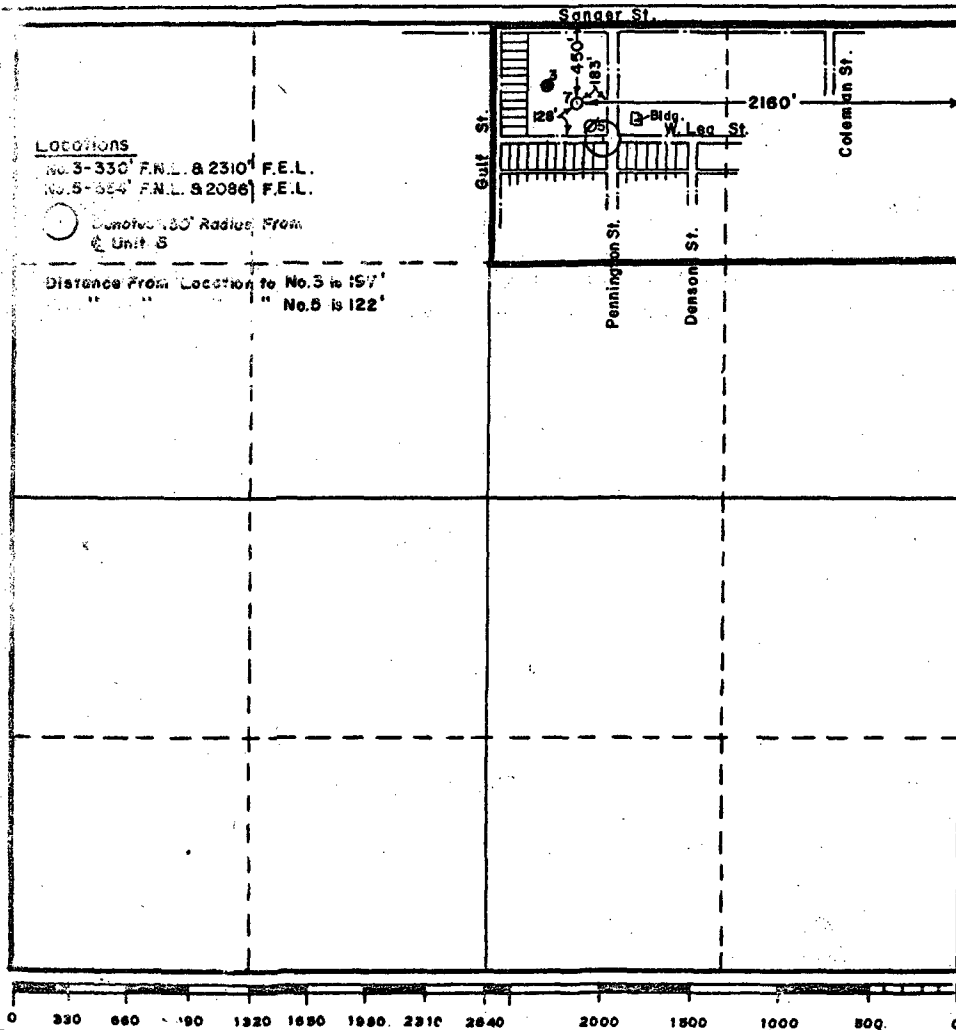
Operator <b>GULF OIL CORPORATION</b>			Lease <b>W.D. GRIMES NCT-B</b>		Well No. <b>7</b>
Unit Letter <b>B</b>	Section <b>33</b>	Township <b>18 SOUTH</b>	Range <b>38 EAST</b>	County <b>LEA</b>	
Actual Footage Location of Wells: <div style="display: flex; justify-content: space-between;"> <span>450 feet from the NORTH line and</span> <span>2160 feet from the EAST line</span> </div>					
Ground Level Elev:	Producing Formation	Pool	Dedicated Acreage: <b>80</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes   ☐ No   If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



<b>CERTIFICATION</b>	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name	<i>Ch. Borland</i>
Position	<b>Area Production Manager</b>
Company	<b>Gulf Oil Corporation</b>
Date	<b>January 29, 1970</b>
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	<b>JANUARY 26, 1970</b>
Registered Professional Engineer and/or Land Surveyor	<i>John W. West</i>
Certificate No.	<b>676</b>



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OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

MAIN OFFICE 000

70 FEB 9 AM 8 48

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		
7. Unit Agreement Name		
8. Farm or Lease Name	W. D. Grimes (NCT-B)	
9. Well No.	7	
10. Field and Pool, or Wildcat	Undes. Hobbs Drinkard	
12. County	Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒

GAS WELL ☐

OTHER ☐

1. Name of Operator

Gulf Oil Corporation

2. Address of Operator

Box 670, Hobbs, New Mexico 88240

3. Location of Well

UNIT LETTER B 450 FEET FROM THE North LINE AND 2160 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 18-S RANGE 38-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moran Drilling Company spudded 17-1/2" hole at 9:00 AM, February 2, 1970. Drilled to 376'. Ran 12 joints, 353' of 13-3/8" OD 48# H-40 ST&C casing set and cemented at 368' with 400 sacks of Class C with 2% Ca Cl2 and 1/4# floccle per sack. Cement circulated. WOC & NU over 18 hours. Tested casing with 1000#, 30 minutes, OK.

Started drilling 12-1/4" hole at 376' at 10:00 PM, February 3, 1970.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Area Production Manager

DATE February 4, 1970

APPROVED BY

TITLE

Geologist

DATE

FEB 6 1970

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

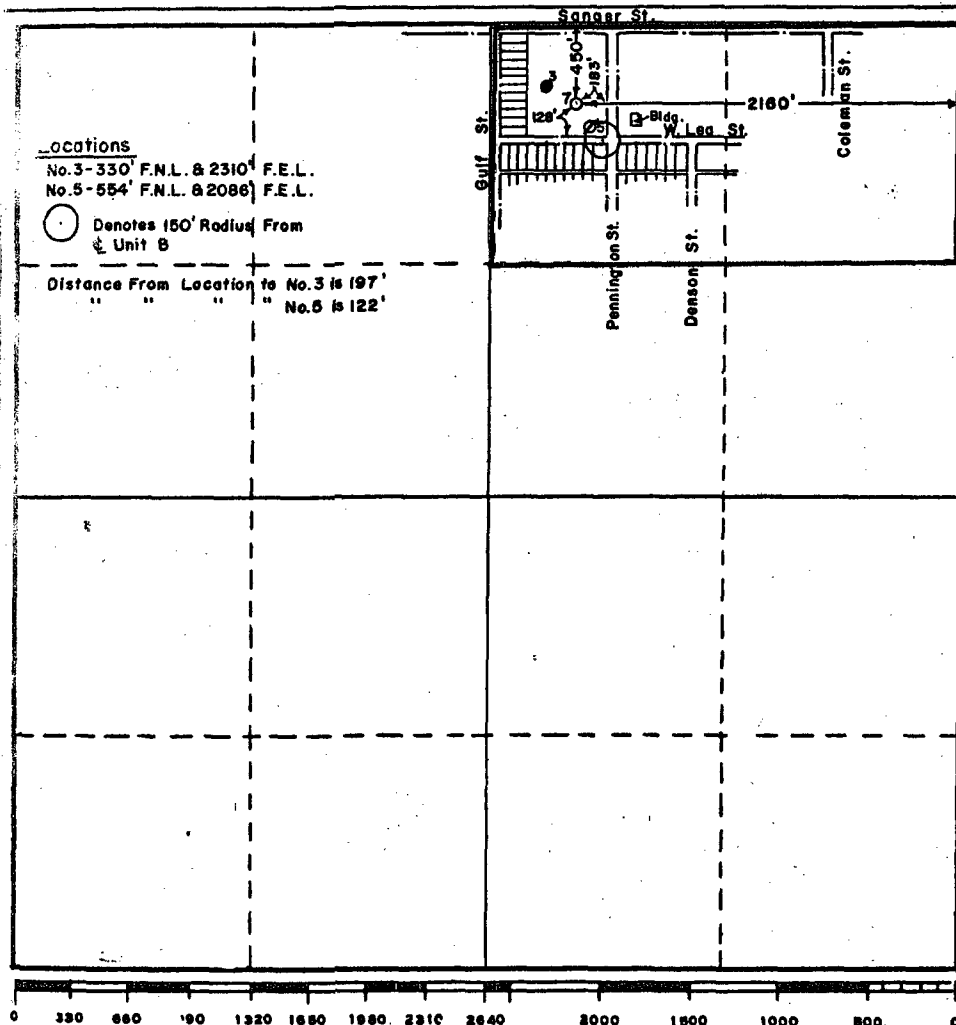
Operator <b>GULF OIL CORPORATION</b>		Lease <b>W.D. GRIMES NCT-B</b>		Well No. <b>9 7</b>
Unit Letter <b>B</b>	Section <b>33</b>	Township <b>18 SOUTH</b>	Range <b>38 EAST</b>	County <b>LEA</b>
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> <span>450 * feet from the NORTH line and</span> <span>2160 feet from the EAST line</span> </div>				
Ground Level Elev.	Producing Formation <b>Drinkard</b>	Pool <b>Undes. Hobbs Drinkard</b>	Dedicated Acreage: <b>80 Acres</b>	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: *W.D. Grimes*  
 Position: Area Production Manager  
 Company: Gulf Oil Corporation  
 Date: January 28, 1970

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: JANUARY 26, 1970

Registered Professional Engineer and/or Land Surveyor

*John W. West*  
 Certificate No. 676

\* NSL has been applied for.

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

JAN 27 8 10 AM '70

MAIN OFFICE 000

025-23438  
Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease  
STATE ☐ FEE ☒  
State Oil & Gas Lease No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Firm or Lease Name W. D. Grimes (NCT-B)
2. Name of Operator Gulf Oil Corporation		9. Well No. 7
3. Address of Operator Box 670, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Under Hobbs Drinkard
4. Location of Well UNIT LETTER B LOCATED 450 * FEET FROM THE North LINE AND 2160 FEET FROM THE East LINE OF SEC. 33 TWP. 18-S RGE. 38-E NMPM		12. County Lea
19. Proposed Depth 7100'		19A. Formation Drinkard
20. Rotary or C.T. Rotary		
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor Moran Drilling & Prod Co.
		22. Approx. Date Work will start 2-1-70

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48	350'	Circulate	
12-1/4"	9-5/8"	36	3850'	Base of Salt	
8-3/4"	5-1/2" or 7"	15.5 or 23#	7100'	250 sacks	3850'

\* NSL has been applied for.

NSL-458

THE COMMISSION MUST BE NOTIFIED  
24 HOURS PRIOR TO RUNNING 13 3/8"  
CASING.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED.

EXPIRES MAY 7, 1970

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed COBoland Title Area Production Manager Date January 28, 1970

(This space for State Use)

APPROVED BY John W. Runyan TITLE Geologist DATE FEB 6 1970

CONDITIONS OF APPROVAL, IF ANY:

COUNTY	LEA	FIELD	Hobbs	STATE	NM	30-025-23438
OPR	GULF OIL CORP.					MAP
	7 Grimes, W. D. (NCT-B)					
	Sec 33, T-18-S, R-38-E					CO-ORD
	450' FNL, 2160' FEL of Sec.					
	Spd 2-2-70					CLASS
	Cmp 3-20-70					
		FORMATION	DATUM	FORMATION	DATUM	
CSG & SX - TUBING						
13 3/8" at 368' w/400 sx						
9 5/8" at 3859' w/2000 sx						
7" at 7099' w/485 sx						
LOGS EL GR RA IND HC A						
	TD 7100' PBD 6643'					

IP(Blinebry) Perfs 5848-5988' Swbd 105 BOPD + 20 BW.Pot based on 24 hr test

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CONT. Moran PROF DEPTH 7100' TYPE  
DATE

F.R. 2-3-70; Opr's Elev 3645' GL  
FD 7100' - Drinkard  
Contr. - Moran  
2-3-70 TD 376', WOC  
2-9-70 Drlg. 3470'  
2-16-70 Drlg. 5812'  
Lost 700 B mud in 24 hrs  
2-23-70 Drlg. 6658'  
Cored 5897-5947', rec 50' dolo w/fair to good porosity and saturation  
Cored 5947-97', rec 50' dolo w/fair to good porosity and saturation  
3-9-70 TD 7100', PBD 7059', Prep to test  
Perf 7000-08' w/2 SPF  
Attempted Acid, would not break  
Perf 6748-50', 6771-73', 6776-80', 6784-88', 6798-810', 6858-64', 6881-83', 6942-54' w/4 SPF

3-16-70 TD 7100', PBD 7059', swbg  
Acid (6748-954') 3000 gals  
Swbd 90 BLW + 15 BO + 24 BNW  
3-23-70 TD 7100', PBD 6643', swbg  
Swbd 7 BO + 104 BW (6748-954')  
PB to 6643'  
Perf @ 5848', 5916', 5940', 5963', 5988',  
w/5 SPI  
Acid (5848-5988') 3000 gals (15%)  
Swbd 42 BO + 9 BW  
3-30-70 TD 7100', PBD 6643', Prep to TO Pmp  
4-6-70 TD 7100', PBD 6643', COMPLETE  
LOG TOPS: Anhydrite 1597', Yates 2745',  
Queen 3373', San Andres 3983', Glorieta 5330',

4-9-70 Blinebry 5723', Tubb 6575'  
COMPLETION REPORTED

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION



March 3, 1987

GARREY CARRUTHERS  
GOVERNOR

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-5800

Administrative Order No. DHC-636

Chevron U.S.A. Inc.  
P. O. Box 670  
Hobbs, New Mexico 88240

Attention: R. C. Anderson

Re: W. D. Grimes (NCT-B) Well No. 7, Unit B,  
Sec. 33, T-18-S, R-38-E, NMPM, Lea County  
Hobbs Blinebry and Drinkard Pools

Gentlemen:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject well to commingle the production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

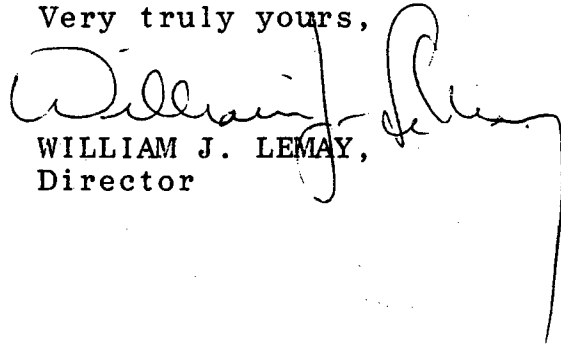
In accordance with the provisions of Rule 303.C.4., total commingled oil production from the subject well shall not exceed 50 barrels per day, and total water production from the well shall not exceed 100 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by multiplying 2000 by the top unit allowable for the Hobbs Blinebry Pool.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Blinebry Pool: Oil 47%, Gas 11%  
Drinkard Pool: Oil 53%, Gas 89%

Pursuant to Rule 303-C 5, the commingled authority granted by this order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Very truly yours,

A handwritten signature in dark ink, appearing to read 'William J. Lemay', with a long, sweeping vertical line extending downwards from the end of the signature.

WILLIAM J. LEMAY,  
Director

cc: Gas Co. of N.M.  
OCD District Office - Hobbs

**OIL CONSERVATION COMMISSION**

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

February 2, 1970

Gulf Oil Corporation  
P. O. Box 670  
Hobbs, New Mexico 88240

Attention: Mr. C. D. Borland

Administrative Order NSL-458

Gentlemen:

Reference is made to your application for approval of an unorthodox well location for your W. D. Grimes (NCT-B) Well No. 7 to be located 450 feet from the North line and 2160 feet from the East line of Section 33, Township 18 South, Range 38 East, NMPM, Hobbs-Drinkard Pool, Lea County, New Mexico.

By authority granted me under the provisions of Order No. R-3811, the above-described unorthodox well location is hereby approved.

Very truly yours,

A. L. PORTER, Jr.  
Secretary-Director

ALP/GMH/esr

cc: Oil Conservation Commission - Hobbs  
Oil & Gas Engineering Committee - Hobbs



CMD : ONGARD 12/27/02 08:03:51  
 OGIWCM INQUIRE WELL COMPLETIONS OGOMES -TPON

API Well No : 30 25 23438 Eff Date : 12-01-1999 WC Status : A  
 Pool Idn : 31730 HOBBS;DRINKARD  
 OGRID Idn : 113315 TEXLAND PETROLEUM, INC  
 Prop Idn : 25698 W D GRIMES NCT B

Well No : 007  
 GL Elevation: 3645

U/L Sec Township Range North/South East/West Prop/Act (P/A)  
 -----  
 B.H. Locn : B 33 18S 38E FTG 450 F N FTG 2160 F E P  
 Lot Identifier:  
 Dedicated Acre: 80.00  
 Lease Type : P  
 Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06  
 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD  
OG6ACRE C102-DEDICATE ACREAGE

12/27/02 08:03:55  
OGOMES -TPON  
Page No : 1

API Well No : 30 25 23438 Eff Date : 03-25-1994  
Pool Idn : 31730 HOBBS;DRINKARD  
Prop Idn : 25698 W D GRIMES NCT B  
Spacing Unit : 19979 OCD Order :  
Sect/Twp/Rng : 33 18S 38E Acreage : 80.00  
Dedicated Land: Simultaneous Dedication:  
Revised C102? (Y/N) :

S	Base U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
A	33	33	18S	38E	40.00	N	FE		
B	33	33	18S	38E	40.00	N	FE		

E0005: Enter data to modify or PF keys to scroll  
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD  
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

12/27/02 08:04:04  
 OGOMES -TPON  
 Page No: 1

OGRID Identifier : 4323 CHEVRON U S A INC  
 Pool Identifier : 31730 HOBBS;DRINKARD  
 API Well No : 30 25 23438 Report Period - From : 01 2000 To : 12 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water Stat
30 25 23438 W D GRIMES NCT B		01 00	
			D

Reporting Period Total (Gas, Oil) : -----

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12