	South I			MPM	
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+7+	8		10	11	12
18	17	16	15	14	13
19	20	21	02	23	24
19		71 /	#3 VI	V 23	24
Ohn was some one of the same of			R-4160		
			B		
	60	18	15627	26-	25
4					
			0/5/	0-1454	
	35			35	36-
	244				
	1001				
ct. NW	= Sec. 29; 1	E Sec. 32;	1 Sec. 33(e-3811, 8-14.	69)
Sec. 28; 7	Sec. 30 (R-38	(77,12-1-69) -	NE Sec. 290	R-4119, 4-1-71)
Sec. 33(R-4	1291,5-1-72) E	xt: "7450	c 33 (R-49	95, 5-1-75)	
Ext 1 1/2 S	ec. 34 (R-6	328, 5-1-80	0) Ext: 55/45	ec. 30 (R-760	17, >-2)-8
					1
					· · · · · · · · · · · · · · · · · · ·
		The second second	-		

PF01 CMD : OG5SECT PF07 BKWD Sec OCCIDENTAL PERMIA A01573 0006 40.00 OCCIDENTAL PERMIA A01118 0029 40.00 PEN PEN 禸 ⊐ U HELP ယ 09/15/38 01/03/39 Twp: 18S Rng: 38E PF02 OCCIDENTAL PERMIA A01573 0006 40.00 OCCIDENTAL PERMIA A01118 0029 40.00 PEN PEN щ PF03 INQUIRE LAND BY SECTION Þ 01/03/39 09/15/38 PRINT HXIT Section Type : NORMAL × ONGARD PF10 SDIV PF04 GoTo Þ CONOCO INC 40.00 Þ B02656 0000 Fee owned 40.00 PEN Q ₩ × 09/25/38 × PF05 \triangleright × Fee owned 40.00 × Fee owned 40.00 12/26/02 13:57:46 耳 × PF06 × \triangleright OGOMES -TPLX PAGE NO: 1 × \triangleright

PF08 FWD

PF09

PF11

PF12

PF01 PF07 CMD : OG5SECT CONOCO INC B02656 0000 PEN 40.00 40.00 Sec × × CONOCO INC B02656 0000 PEN Ϥ Ϥ z BKWD HELP 33 Twp : 18S Rng : 38E 09/25/38 09/25/38 PF02 PF08 FWD CONOCO INC B02656 0000 40.00 CONOCO INC B02656 0000 40.00 PEN PEN ☐ Ч Z ㅈ PF09 PF03 INQUIRE LAND BY SECTION × 09/25/38 09/25/38 PRINT EXIT Section Type : NORMAL × ONGARD D PF10 SDIV PF04 GoTo 40.00 CONOCO INC B02656 0000 × CONOCO INC B02656 0000 40.00 PEN PEN 0 Ϥ Ч D 09/25/38 09/25/38 PF11 PF05 U O C U 40.00 Þ OCCIDENTAL PERMIA A01212 0002 40.00 Þ Fee owned 12/26/02 13:57:51 PEN ש PF12 PF06 PAGE NO: 2 OGOMES -TPLX M 10/18/38

Þ

D

Date: 12/26/2002 Time: 02:05:37 PM

OG6C101 CMD : C101-APPLICATION FOR PERMIT TO DRILL ONGARD 12/26/02 13:58:19 OGOMES -TPLX

OGRID Idn 148967 API Well No: 30 25 35961 APD Status (A/C/P): ×

Opr Name, Addr: SAGA PETROLEUM LIMITED LIABILITY Aprvl/Cncl Date : 07-30-2002 415 W WALL

STE 1900

MIDLAND, TX 79701

Prop Idn: 20281 CONOCO STATE Well No:

ω

U/L Sec Township Range Lot Idn North/South East/West

Surface Locn : J OCD U/L : J ω API County: 18S 38E 25 FTG 2110 F S FTG 2055 F E

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): O Cable/Rotary (C/R) : Lease typ(F/S/P/N/J/U/I): S Ground Level Elevation : 3639

×

State Prpsd Depth : 7000 Prpsd Frmtn Lease No: Multiple Comp (S/M/C) : DRINKARD ល

PF01 PF07 HELP E0009: Enter data to modify record PF08 PF02 PF09 PRINT PF03 EXIT PF10 C102 PF04 GoTo PF05 PF11 HISTORY PF12 PF06 CONFIRM

District I 5 4625 N. Franch Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised July 28, 2000

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410

District III

Date: 11/20/2002

5 Copies

District IV 2040 South Pa	checa Sant	a Fo NM 8	27505			,							AN	MENDED	REPO
2040 South F a	I		EQUEST	FOR AL	LOWAB	LE A	AND A	UTHO)RIZ	ZATIO	N TO	ΓRA	NSPO	ORT	ė
Operator no SAGA PE 415 W W. MIDLAN	ame and Ac	Idress	Ċ				· · · · · · · · · · · · · · · · · · ·		² OG 14 ³ Rea	RID Numb	er ing Çode/ Efi		<u>, </u>		
⁴ API Numbe		7701	⁵ Pool Name		1	er	BH					Code			
30-025-35					HOBBS U			BRY D	HC-8	34	317	30/2	168	•	
7 Property Co	ode	_	^a Property Nan Conoco Sta									Numb	er		
20281 II. ¹⁰ Surfa	ace Locat	ion	Colloco Sta	ile											
Ul or lot no. J	Section 33	Townsh 18S	nip Range 38E	Lot.Idn	Feet from 2110	the	North/So	uth Line	Feet 205	from the	East/Wes	st line	LEA	County	
"Botto	m Hole	Location													
UL or let no.	Section 33	Townsh 18S	38E	Lot. Idn	Feet from 2110		North/So S		2055		East/Wes E	t line	LEA	County	
12 Lse Code S	F F	ucing Meth Code	od 14 Gas (10/29/2	Connection Date 2002	e ¹⁵ C-12	9 Perm	it Number		° C-129	Effective !	Date		17 C-129 I	Expiration D	Date
Ⅲ. Oil and	Gos Tros	anortera						'							
18 Transporte		robotiet 8	19 Transport	er Name	 -	²⁰ PO	D	21 O/0	G	ı	22 D	OD III	STR Loca	ation	
11 ansporte	. 55,00		and Add	ress				. 0/		1			escription		
015694		501 Ĕ N			20602	10		0		G-33-1	8S-38E				
		Artesia	NM 8821 nergy Field	Carricas						C 22 1	8S-38E -	Morr		notor to l	
00917T	45		orth A St, B		283	533	4/	G		installe		New	sales i	neter to t	be
-20 / 6	, –	Midlan	d, TX 79705	5						for #3					
		<u> </u>									<u></u>				
IV. Produce 23 POD	ed Water	т	24 DOD III OFF	Taradian and D											
			POD ULSTR		escription										
2060250	1 4.	l	G-33-18S-	38E											
V. Well Co			(D) D .		21 mm		30 7777			20.70					
08/27/200		10/13/2		7025	27 TD	70	²⁸ PBT			²⁹ Perfora 6-6933	tions			DHC, MC	
12-1/4"	Hole Size	<u></u>	9-5/8"	Casing & Tubing	g Size	1530		Depth Set	:		600		Sacks Cer	ment	
7-7/8"			5-1/2"			6992					500 sx, c 686 sx, T	irc si OC	1TI 2025'		·····
									_						
VI. Well Te	est Data	· · · · · · · · · · · · · · · · · · ·				l									
35 Date Ne	4	³⁶ Gr	as Delivery Date	ı	⁷ Test Date			st Length		39	Tbg. Pressur	·e	•	Csg. Press	ure
10/29/200		10/29/2		10/29/		2	4 hrs			160			260		
41 Choke	Size	1	⁴² Oil	8	43 Water	3.	48 [*]	4 Gas		350	45 AOF	1. 2	flow	** Test Meth	od
and that the info belief.			il Conservation D true and complete					OIL	CO	NSER'	VATIO	N D	IVISIO	ON	
Signature:	Hon	nu) Kus	rend			proved by:			ul			1	200	ζ
Pi41	Bonnie I					Titl		PET	ROLI	EÚM E	NGINEE	-		150	£.;
	Producti	on Anal				Apr	oroval Date:				- NOV	1	<u></u>		<u> </u>
Date: 11/20/2	2002		Phone: (91	15)684-4293	3					-	MUV	۶ b	2002	الاشور الأشوري	07 1

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs	, NM	1 88240	OIL CONSERVATION DIVIS P.O. Box 2088								LL API NO. 0-025-35 9	961		
DISTRICT II P.O. Drawer DD, Arte	sia, N	NM 88210		Santa Fe	, New Me			2088		5.	Indicate Ty	+	ATE X	FEE
DISTRICT III 1000 Rio Brazos Rd.,			:	u le regione.	and the second					6. State Oil & Gas Lease No. B2656				
WELL	co	MPLETION (OR RE	COMPLE	TION RE	PORT	AND	LOG						
1a. Type of Well: OIL WELL		GAS WELL		DRY	OTHER _						Lease Name		reement N	lame
b. Type of Completion NEW WOR WELL X OVER	к	DEEPEN	PLUG BACK		DIFF RESVR	other								
2. Name of Operator		_			•	*****				1 -	Well No.			
Saga Petroleum 3. Address of Operator	Saga Petroleum LLC 3 3 Address of Operator 9. Pool name or Wildcat													
415 W. Wall, Sui		1900, Midlan	d, TX	79701						1	bbs Drink			
4. Well Location				· · · · · · · · · · · · · · · · · · ·	•									
Unit Letter	J	: 2110	Fee	From The	S		Lin	e and 20	55		Feet F	rom The		Line
Section 33				nship 18S			ge 38E				M LEA			County
10. Date Spudded 08/27/2002		Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (In 16/2002 10/13/2002 Gr 363 9'							ĺ	14. Elev.	Casinghead			
15. Total Depth 7025'		16. Plug Bac 7000'	k T.D.		17. If Multipl Many Zor	e Compl. I nes?	How		Intervals Drilled I		Rotary Tools 7025'	S	Cable T	ools
19. Producing Interval 6806'-6933' Drini		•	Top, Bot	tom, Name								0. Was Dir		urvey Made hed
21. Type Electric and C USI-CE, GR-CNI			sistivit	у .							22. Was Wel No	l Cored		
23.			CA	SING RI	ECORD	(Repo	ort al	string	s set i	in w	ell)			
CASING SIZE		WEIGHT LE		1.	TH SET	, ` 	OLE S				NTING RE	ECORD	AN	MOUNT PULLE
9-5/8"		35# J55		1530'		12-1/4	11		500 s	sx C	Poz		circ	surf
5-1/2"	_	15.5, 17# L8	0, J55	6992		7-7/8"			686 s	sx C	Poz		TC	2025' CBL
			·											
24.			· I IN	ER RECO	DD.					·	ו דיד	DINIC DE	COPD	
SIZE		TOP	· · · · · · · · · · · · · · · · · · ·	TTOM	SACKS C	EMENT	S	CREEN	2	25.	SIZE	BING RE		PACKER SET
26. Perforation rec	ord	(interval size	and n	umber)			27.	ACID.	SHOT	r. FR	ACTURE	CEMEN	T SOU	EEZE, ETC.
6806'-6933', 1 J	SPF	= 24 holes		,			DI	EPTH INT	ERVAL		AMOUN	T AND KIN	ND MATI	ERIAL USED
4" charge perf 6								0'-4 hol			470 sx C			
spot 250 gal 15% 90/10 15% NEF							000	6'-6933	·	-+	1000 gal +3000kgi			
2W/750 SCF nitro	ger	7/bbl 250 ball	seale	s.FLush 1	PRODU	CTIO	N				\&\dot\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	1070 010	i agoi x	<u> </u>
10/13/2002	ame	ed 2% KCL w flow	Producti	on Method <i>(F</i>	lowing, gas	lift, pumpi	ing - Siz	ze and type	pump)		24 25	brod	S	d. of Shut-in)
Date of Test 10/29/2002	:	Hours Tested	(Choke Size	Prod'n Fo		Oil - B		249	- MCF	12% "	atta Bbl	34,	Ss - Oil Ratio
Flow Tubing Press. 160		Casing Pressure 260		Calculated 24- Iour Rate	- Oil - ВIЫ 1	•	Ga 348	s - MCF	8	Water	- BbE	Oil Gra 36.8	vity - API	(Corr.)
29. Disposition of Gas	(Solo	d, used for fuel, ve	nted, etc)							Test W	These By	1947	•
30. List Attachments Deviation Survey												<i>-</i>		
31. I hereby certify to		the information	shown	on both side	s of this for	rm is true	e and o	complete	to the l	best o	f my knowle	edge and b	elief	
Signature	7	Gonnu.	14us	rhand	Wrinted Bo	nnie H	usbaı	nd		Title	Production	on Analy	st Da	te_11/20/2002

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stern tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico

T. Anhy		T. Canyon	T. Ojo Alamo	· .	T. Penn. "B"
T. Salt					T. Penn. "C"
		T. Atoka			
T. Yates					T. Leadville
T. 7 Rivers					T. Madison
T. Queen		T. Silurian			T. Elbert
T. Grayburg		T. Montoya			T. McCracken
T. San Andres					T. Ignacio Otzte
T. Glorieta	5288	T. McKee			T. Granite
T. Paddock	<u>5518</u>				T
T. Blinebry	5739				T
T. Tubb	6407				T
T. Drinkard	6604				Т
T. Abo	•	m 1	T Win make		T
T. Wolfcamp		Т.	T. Chinle		Т.
T. Penn		Т.	T. Permain		Т.
T. Cisco (Bough	C)	T T	T. Penn "A"		T
		OIL OR GAS	SANDS OR ZONE	S	
No. 1, from 2650					to3722
No. 2, from 3092		to 2740 to 2162	No. 4, from 388	30	to 4280
•			WATER SANDS		30 #7 6406–6604
Include data on ra	ate of water in	flow and elevation to which water re	ose in hole.	#6 5820-58	90 #8 6610-6950
No. 1, from	•••••	to	· · · · · · · · · · · · · · · · · · ·	feet	
No. 2, from		to to		feet	<u> </u>
No. 3, from		to		feet	
	1	ITHOLOGY DECORD	/ A 44 - 41 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4	-1 · · · · · · · · · · · · · · · ·	

LITHOLOGY RECORD (Attach additional sheet if necessary)

			EITHOLOGY INLOGINE (IM	uom uc	·	bileet if if	occidenty)
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
2650	2848	198	Yates sec, dolomite w/interbed sdstone				
2848	3362	514	Seven Rivers Dolomite				
3362	3722	360	Dolomite w/Qn & Penrose sand	stone	secti	ons	
3722	3960	238	Primarily Dolomite w/sandsto	ne se	ctions		
3960	5288	1328	San Andres carbonate section	of D	olomit	Anhyd	ries & limestone
5288	5518	230	Dolomite w/interbedded fire	sands	tone b	odies	
5518	6407	889	Dolomite interbedded find sam being Anhydritic dolomite w/s	ndsto some	ne bodi sandst	les, Bli one	nebry carbonate section
6407	6604		Tubb sandstone & dolomite Drinkard dolomite & sandy dol	lomit	e w/li	nestone :	in lwr portion
			[

State of New Mexico

DISTRICT 1 P.O. Box 1960, Hobbs, NM 86241-1980

Energy, Minerals and Natural Resources Department

Form C-102

Revised February 10, 1994

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

STORESTOR 137

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

DISTRICT III 1000 Rio Brazos Rd., Artec, NM 67410

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

LOCATION AND ACREAGE DEDICATION DIAT

State Lease - 4 Copies Fee Lease - 3 Copies

O. BOX ROSS, SANT	. FE, HJL 87	504 2086	TELL LO	CATION	AND ACKE	AGE DEDICATI	ON FLAI	E AMENDED	REPOR	
	Number ,	Pool Cod 31730				HOBBS DR	Pool Name INKARD			
Property 6	Code			(Property Nam CONOCO ST.			Well Number 3		
ogrid No 148967	ogrid No. 148967 SAGA PETROLEUM LLC								Elevation 3639'	
					Surface Loc	ation				
UL or lot No.	Section	Township Range Lot Idn Feet from the North/South line Feet from the				East/Vest line	County			
J	33	18-S	38-E		2110	SOUTH	2055	EAST	LEA	
			Bottom	Hole Loc	cation If Diffe	erent From Sur	face		<u> </u>	
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acres	s Joint o	r Infill Con	nsolidation	Code Or	der No.	1				

OPERATOR CERTIFICATION I hereby certify the the information ed herein is true and complete to the Bonnie Husband Printed Name Production Analyst Title July 17, 2002 Date SURVEYOR CERTIFICATION I hereby certify; that the well location at on this plat was platted from field noise of actual surveys made by me or under my 2055 supervison, and that the same to frue and correct to the best of my belief. Date Surveyed Donney & Seal of Annual Surveyor AWB Certificate No. RONALD-7. EIDSON GARY EIDSON 3239 12641 WELL/LEASE:

SAGA PETROLEUM LLC

CONOCO ST. #3

065-0028

COUNTY:

LEA

30.025-35961

STATE OF NEW MEXICO **DEVIATION REPORT**

495	1/2
963	1/2
1,495	1/2
1,962	1 1/4
2,460	1
2,938	3/4
3,458	3/4
3,988	3/4
4,400	3/4
4,853	1 1/4
5,483	. 1
6,184	3/4
6,478	3/4
7,025	3/4

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 2nd day of October, 2002, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Public for Midland County,/Texas

My Commission Expires: 3/31/2003

JONI D. HODGES Notary Public

•			
Submit 3 Copies To Appropriate District Office	State of New Mexic		Form C-103
District I	Energy, Minerals and Natura	1 Resources	Revised March 25, 1999 WELL API NO.
1625 N. French Dr., Hobbs, NM 87240 District II	OH CONCERNATION F	A HOLOV	30-025-35961
811 South First, Artesia, NM 87210	OIL CONSERVATION D		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	2040 South Pachec		STATE X FEE
District IV	Santa Fe, NM 8750	95	6. State Oil & Gas Lease No.
2040 South Pacheco, Santa Fe, NM 87505			B2656
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.) 1. Type of Well:	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLU ATION FOR PERMIT" (FORM C-101) FOR	G BACK TO A	7. Lease Name or Unit Agreement Name CONOCO STATE
Oil Well Gas Well Name of Operator	X Other		8. Well No. 3
2. Name of Operator SAGA PET	ROLEUM LLC		8. Well No. 3
3. Address of Operator 415 W. V	VALL, SUITE 1900 ID, TX 79701		Pool name or Wildcat HOBBS DRINKARD
4. Well Location	D, 12 ///01		HODDS DINIVERNO
Unit Letter J	2110 feet from the S	line and 205	5 feet from the E line
Section 33	Township 18S R	ange 38E	NMPM CountyLEA
DOUGH	10. Elevation (Show whether DR, 3639' Gr	·	000000000000000000000000000000000000000
11 Charle	<u> </u>	tura of Notice I	Parant or Other Data
	Appropriate Box to Indicate No ITENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON [REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. PLUG AND
PULL OR ALTER CASING	MULTIPLE []	CASING TEST AN	
OTHER:		OTHER:add perfs	& treat
of starting and proposed work or recompletion. 11-14-02 POOH w/remainder of 68' & 6473'-79' & 6495'-6502', 6 RIH to 6574', RU Cudd, circ hole BOP, NUWH, Pump 16 bbls 2%, make 1 run, IFL 6050', no fluid re 11-20-02 Acidize Drinkard perfs ball action w/several formation br	tbg, LD HD pkr, RU Computalog & 519'-33', 6536'-45' & 6567'-73' w w/130 bbls, start acid job spot 250 put acid away @ 3.8 BPM @ 3860 ecovered, SDFN - 37 BLWTR	Completions: Attach c perf 6406'-12' & 6 /2 JSPF total 158 ho gal 15% NEFE. PUI psi, ISIP 2800 psi, E using 150 ball sea si, Avg 750 psi, ISIP	421'-23', 6434'-38' & 6444'-48' & 6462'- bles. RD Computalog, PU Model R pkr & H to 6364', reverse w/10 bbls, set pkr, ND 1-1/5 mins to vac. RD Cudd, RU swab & lers. Flush to btm perf y/2% KCL, good
I hereby certify that the information	on above is true and complete to the	best of my knowled	ige and belief 401 a g / 95
SIGNATURE Connie		Production Analyst	DATE 11/20/2002
Type or print nameBonnie Husba	nd		Telephone No. (915)684-429
	- 1 (A 1 (8 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
(This space for State use)		PETROLEUM	ENGINEER
APPROVED BY	A ITIT	PETROLEUM	NOV 2 6 7002
Conditions of approval, if any:	IIILL		NDV ☎ 6 2002

Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural	-		Form C-103 Revised March 25, 1999
<u>District I</u> 1625 N. French Dr., Hobbs, NM 87240 District II			WELL API NO.	30-025-35961
811 South First, Artesia, NM 87210	OIL CONSERVATION D		5. Indicate Type of	f Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	2040 South Pacheco		STATE [X	1
District IV	Santa Fe, NM 8750	5	6. State Oil & Ga	·
2040 South Pacheco, Santa Fe, NM 87505			B2656	
· ·	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG ATION FOR PERMIT" (FORM C-101) FOR Other	G BACK TO A	7. Lease Name or CONOCO STAT	Unit Agreement Name E
2. Name of Operator SAGA PET	ROLEUM LLC		8. Well No. 3	
3. Address of Operator 415 W. W. MIDLAN	VALL, SUITE 1900 D, TX 79701		9. Pool name or W HOBBS DRINK	· ·
4. Well Location				
Unit Letter_J:	2110 feet from the S	line and 205	5 feet from	the E line
Section 33	Township18S Ra	inge 38E	NMPM	CountyLEA
	10. Elevation (Show whether DR, 3639' Gr	RKB, RT, GR, etc.)		-
11. Check A	ppropriate Box to Indicate Na	ture of Notice, I	Report or Other D)ata
NOTICE OF IN PERFORM REMEDIAL WORK		SUB REMEDIAL WOR	SÉQUENT REF	ORT OF: ALTERING CASING [
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.X	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOBS	ND	
OTHER:		OTHER:	er in Medical Control of the Control	
of starting and proposed work or recompletion. 8-27-02 MI & RU Patterson Rig #8-30-02 Ran 33 jts 9-5/8" 36# J55	ed operations. (Clearly state all pert.). SEE RULE 1103. For Multiple C 65 - Spud 12-1/4" hole @ 1:30 AM csg to 1530'. Cmtd w/250 sx Class	Completions: Attach [8-27-02. C 35/65 Poz w/5%	diagram of proposed salt/sk & 6% gel - n	d completion nixed @ 12.4 PPG &
tail in w/250 sx Class C w/1% Cat conductor & 9-5/8" csg, weld on V	Cl - mixed @ 14.8 PPG. Circ to sur VH 11" 3000#, press test welds to 1	f (30 bbls good cmt 500 psi - ok. NU B0	circ to surf) WOC 1 OP & test - press csg	2 hrs. Cut off to 400 psi -ok.
9-9-02 Drlg @ 5460', 7-7/8" hole.			/3	39101112132
			(46)	1 3
			\mathrew{\varphi}{\varphi}	are nose
			1-12	SEP 2002 RECEIVED 18 19 And Hobbs
			Cocococo	137
	·			\$59292.01.61.0
I hereby certify that the informatio	on above is true and complete to the	best of my knowled	lge and belief.	
SIGNATURE HOMME	TOPUSCIANO TITLE F	Production Analyst	<u> </u>	_DATE 09/09/2002
Type or print nameBonnie Husban	id (1)		Telep	hone No. (915)684-4293
(This space for State use)	OC FIEI	LD REPRESENTATI	VE II/STAFF MANA	GER
APPROVED BY Haugh). Wink TITLE			DATSEP 12 2002
Conditions of approval if and				

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV

State of New Mexico **Energy Minerals and Natural Resources**

Form C-101 Revised March 17, 1999

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505

Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

2040 South Pacheco, Santa Fe, NM 87505 X AMENDED REPORT APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE ² OGRID Number Operator Name and Address 148967 SAGA PETROLEUM LLC ³API Number 415 W. WALL, SUITE 1900 30-025- 3.596 MIDLAND, TX 79701 6 Well No. ⁵ Property Name ⁴ Property Code 3 CONOCO STATE ⁷ Surface Location Feet from the North/South line Section Lot Idn Feet from the East/West line UL or lot no Township Range County 33 18S 38E 2110 SOUTH 2055 **EAST** LEA ⁸ Proposed Bottom Hole Location If Different From Surface North/South line Lot Idn Feet from the Feet from the East/West line UL or lot no. Section Township Range County 10 Proposed Pool 2 9 Proposed Pool 1 HOBBS UPPER BLINEBRY HOBBS DRINKARD 12 Well Type Code 13 Cable/Rotary 14 Lease Type Code 15 Ground Level Elevation 11 Work Type Code NEW DRILL O R **STATE** 36391 19 Contractor 18 Formation 17 Proposed Depth 16 Multiple 20 Spud Date Possible 7000 Drinkard Rod Ric Corp ²¹ Proposed Casing and Cement Program Hole Size Casing weight/foot Casing Size Setting Depth Sacks of Cement Estimated TOC 12-1/4" 9-5/8" 36 & 40# 1550' 1400 sx circ surf 7-7/8" 5-1/2" 14 & 15.5# 7000' 1000 sx 1400' Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Spud 12-1/4" hole, drl to 1550' & run 9-5/8" 36 & 40# J55 csg. Cmt w/1400 sx Calss C + additives. Circulate to sufface. WQC 12 hrs. Drl 7-7/8" hole to 7000', run 5-1/2" 14 & 15.5# J55 csg. Cmt w/1000 sx Class C + additives, estimated TQC 1400 planned. BOP- Size 11", 3000 psi, Shaffer LWS Double, Annular: Hydril GK 10" x 3000 psi, Accumulator: 80 psi ²³ I hereby certify that the information given above is true and complete to the OIL CONSERVATION DIVISION best of my knowledge and belief. mile Kystand Approved by Signature ROLEUM ENGINEER Printed Name: Bonnie Husband Title: Title: Production Analyst Approval Date Conditions of Approval: Date: 07/17/2002 Phone: (915)684-4293

Attached 🗔

State of New Mexico

ISTRICT I D. Box 1960, Hobbs, NM 66241-1960

Energy, Minerals and Natural Resources Department

Form C-102

Revised February 10, 1994

Submit to Appropriate District Office

ISTRICT II D. Drawer DD, Artesia, NM 88211-0719

ISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

State Lease - 4 Copies
Fee Lease - 3 Copies

100 Rio Brazos Rd., Aztec, NM 87410 ISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT MENDED REPORT G. BOX 2086, SANTA FE, N.M. 87504-2088 Pool Code 31680 API Number Pool Name 30-025- 3*5*96 HOBBS UPPER BLINEBRY Property Code 20281 Property Name Well Number CONOCO STATE 3 ogrid No. 148967 Operator Name Elevation SAGA PETROLEUM LLC 3639՝ Surface Location UL or lot No. Section Township Lot Idn Feet from the North/South line Feet from the Rast/West line Range County 33 18-S 38-E 2110 SOUTH 2055 **EAST** J LEA

Bottom Hole Location If Different From Surface UL or lot No. Section Township Range Feet from the North/South line Feet from the East/West line County Dedicated Acres Joint or infill Consolidation Code Order No. 40

NO ALLOWARIE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

NU ALLUWABLE			N UNTIL ALL INTERES	STS HAVE BEEN CONSOLIDATED E DIVISION
				OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
				Signature Bonnie Husband
				Printed Name Production Analyst Title July 17, 2002 Date 123456
			2055	SURVEYOR CERTIFICATION I hereby certify that the wall togetten shound on this plat was plotted from field notes of actual survives made by me at sunder my, supervison and that the admit of true and correct to the best of they belief.
		2110,	 	Date Surgestive AWB Signature la Sea 1/2 Company AWB Signature la Sea 1/2 Company AWB Signature la Sea 1/2 Company AWB Date Surgestive Room Al 15/02 02.11.0526
				Centrocte No. RONALE JERDSON 3239 GARK EDSON 12641

State of New Mexico

ISTRICT I). Box 1960, Hobbs, NM 86241-1980

Energy, Minerals and Natural Resources Department

Form C-102

Revised February 10, 1994

Submit to Appropriate District Office

ISTRICT II 3. Brawer DD, Artesia, NM 88211-0719

ISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

State Lease - 4 Copies Fee Lease - 3 Copies

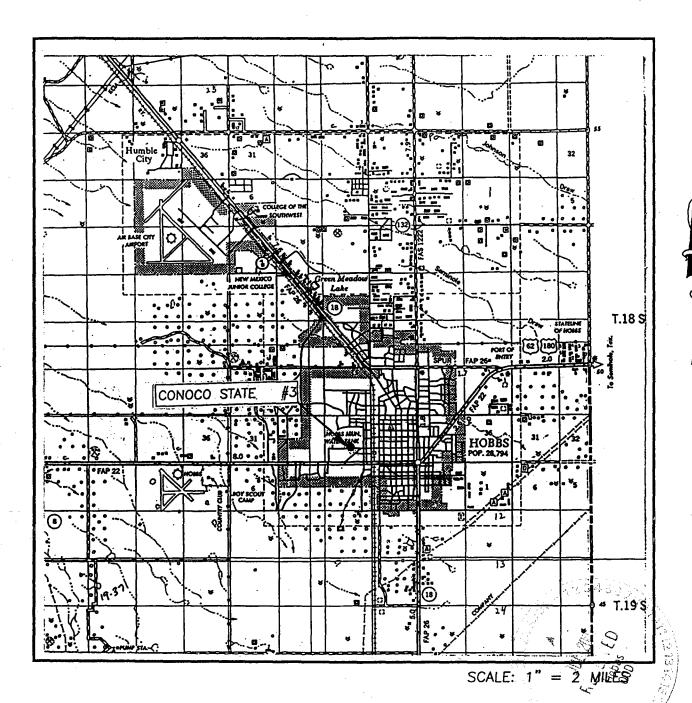
ISTRICT IV O. BOX 2086, BANTA FE, N.M. 87504-208	WELL LOCATION AND	ACREAGE DEDICATION PLAT	MAMENDED REPORT				
30-025-35961	Pool Code 31730	HOBBS DRINKARD					
Property Code 20281	•	Property Name CONOCO STATE					
ogrid no. 148967		Operator Name SAGA PETROLEUM LLC					
	Surfa	ace Location					

UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 2110 SOUTH 2055 **EAST** 33 18-S 38-E **LEA** Bottom Hole Location If Different From Surface Lot Idn Feet from the North/South line UL or lot No. Section Township Range Feet from the East/West line County Dedicated Acres Joint or Infill Consolidation Code Order No. 80

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

	OR A	NON-STANDARD	UNIT HAS	BEEN	APPROVED	BY THE DIVISION
						OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and beltef.
<u> </u>				_		Signature Bonnie Husband Printed Name Production Analyst
	- -					July 17, 2002 Date SURVEYOR CERTIFICATION
		+ - 	<u></u>		2055 ———	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or Sunder my supervison, and that the same to frue and correct to the best of my belief.
			2110'	_		Date Sirveyed E/D AWB Signature & Seal of A
						Certificate No. RONALD ST. EIDSON 3239 GARY EIDSON 12841

VICINITY MAP



SEC. 33 TWP. 18—S RGE. 38—E

SURVEY N.M.P.M.

COUNTY LEA

DESCRIPTION 2110' FSL & 2055' FEL

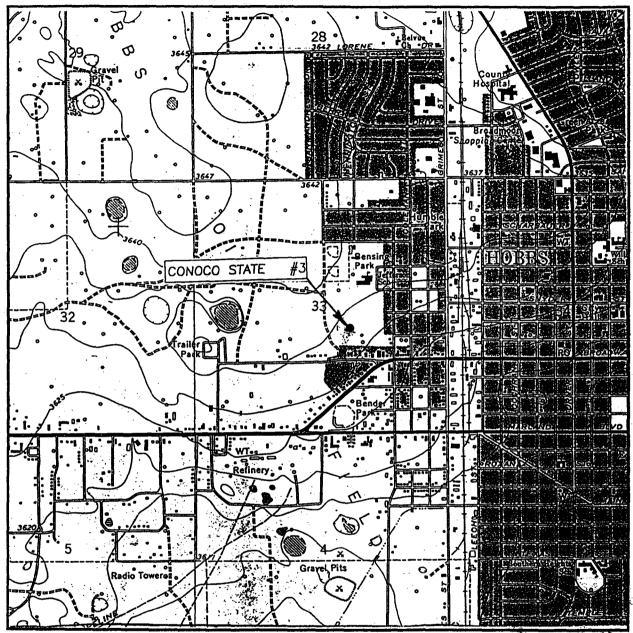
ELEVATION 3639'

OPERATOR SAGA PETROLEUM LLC

LEASE CONOCO STATE

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: 5' HOBBS WEST, N.M.

SEC. <u>33</u> TWP. 1	8-S RGE. 38-E
SURVEY	N.M.P.M.
COUNTY	LEA
DESCRIPTION 2110	0' FSL & 2055' FEL
ELEVATION	3639'
OPERATOR SAGA	PETROLEUM LLC
LEASE	CONOCO STATE
U.S.G.S. TOPOGRA	· · · · · · ·

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Betty Rivera
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

ADMINISTRATIVE ORDER DHC-3086

Saga Petroleum L.L.C. 415 W. Wall Suite 1900 Midland, Texas 79701

Attention: Ms. Bonnie Husband

Conoco State Well No. 3
API No. 30-025-35961
Unit J, Section 33, Township 18 South, Range38 East, NMPM,
Lea County, New Mexico.
Wildcat-Tubb (Gas – N/A) and
Hobbs-Drinkard (Oil – 31730)

Dear Ms. Husband:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303.C.(1), each of the commingled oil pools shall be allowed to produce up to the top oil allowable and top casing head gas allowable applicable for that pool.

Assignment of allowable and allocation of production from the well shall be on the following basis:

	1.		
Wildcat-Tubb Gas Pool		Oil-70%	Gas-54%
Hobbs-Drinkard Oil Pool		Oil-30%	Gas-46%

Administrative Order DHC-3086 Saga Petroleum, L.L.C. December 12, 2002 Page 2

Pursuant to Rule 303.C.(2), the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 12th day of December 2002.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

LORI WROTENBERY

Director

SEAL

LW/wvjj

cc: Oil Conservation Division - Hobbs State Land Office-Oil & Gas Division

TELEPHONE NO. (915)684-4293

District I 1625 N. French Drive, Hobbs, NM 68240

TYPE OR PRINT NAME Bonnie Husband

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-107A Revised May 15, 2000

District II

1000 Rio Brazos Ro District IV

811 South First Street

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco Santa Fe, New Mexico 87505

APPLICATION TYPE X_Single Well X Established Pre-Approved Pools
EXISTING WELLBORE
X Yes ___No

APPLICATION FOR DOWNHOLE COMMINGLING

Saga Petroleum LLC		W. Wall, Suite 1900, Midland, T	X 79701
operator STLATT	Add		Υ
CONOCO STATE	3 J-33-18S -3 Well No. Unit Letter-S	38E Section-Township-Range	Lea County
OGRID No. 148967 Property	Code 20281 API No. 30-02:	5-35961 Lease Type	Federal _X_StateFee
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Wildcat Tubb		Hobbs Drinkard
Pool Code	96946		31730
Top and Bottom of Pay Section Perforated or Open-Hole Interval)	6406'-6573'		6806'- 6933'
Method of Production Flowing of Artificial Lift)	Flw'g		Flw'g
Sottomhole Pressure Note: Pressure data will not be required if the oottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	612		731
Oil Gravity or Gas BTU Degree API or Gas BTU)	BTU 1206		BTU 1.159
Producing, Shut-in or New Zone	Prod - New zone		SI while testing Tubb
Date and Oil/Gas/Water Rates of Last Production Note: For new zones with no production history, applicant shall be required to attach production astimates and supporting data.)	Date: 12/08/2001 Rates: 402 MCFGPD	Date:	Date: 10/29/2002 Rates: 348MCF
Fixed Allocation Percentage (Note: If allocation is based upon someting other than current or part production, supporting data or explanation will be required.)	Oil Gas 70 % 54 %	Oil Gas %	Oil Gas 30 % 46 %
	ADDITIO	NAL DATA	
	ding royalty interests identical in all c d overriding royalty interest owners be		Yes X No
Are all produced fluids from all co	mmingling zones compatible with eac	h other?	Yes_X No
Will commingling decrease the val	lue of production?		Yes No X
	with, state or federal lands, has either and Management been notified in writing		Yes No
NMOCD Reference Case No. appl	licable to this well:		
Production curve for each zone For zones with no production l Data to support allocation met Notification list of working, ro	uningled showing its spacing unit and e for at least one year. (If not available history, estimated production rates and shod or formula. byalty and overriding royalty interests ta or documents required to support co	e, attach explanation.) I supporting data. for uncommon interest cases.	. •
	Pre-Appre	oved Pools	
If application	is to establish Pre-Approved Pools, the follo	wing additional information will be require	ed:
List of all operators within the proposed	commingling within the proposed Pre-Appro Pre-Approved Pools sed Pre-Approved Pools were provided notice		

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural ResourcesDepartment

Form C-102 Revised August 15, 2000

District [[811 South First, Artesia, NM 88210

District []]

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office State Lease - 4 Copies

1000 Ria Brazos Rd. District IV	., Aztec, NM	37410	Santa Fe, NM 87505						Fee	Lease - 3	Copies	
2040 South Pacheco	. Santa Fe, NN	A 87505				·· ::				☐ AME	NDED	REPOR
	· . · · · · ·	W	ELL LC	CATIO	N AND ACI	RE/	AGE DEDI	CATION PL	ΑT			ice oic
	API Number			² Pool Code				3 Pool Na	me			
30-025-3596	61		96946		Wil	dcat	Tubb					
4 Property	Code				5 Property I	Name				6 V	Vell Numbe	F
20363		Conoco S	tate							3		İ
7 OGRID I	No.				Operator	Name				,	Elevation	
148967		Saga Petr	oleum LL	С						3639'	Gr	
				-	¹⁰ Surface	Loc	ation					
UL or let no.	Section	Township	Range	Lot Idn	Feet from the	[· · ·	North/South line	Feet from the		East/West line		County
J	33	18S	38E		2110	S		2055	Е		LEA	
			11 Bo	ottom Ho	le Location If	Dif	ferent From	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the		North/South line	Feet from the		East/West line		County
							•					
13 Dedicated Acre	ತ ಟ Joint o	r Infill 24 C	onsolidation (Code 15 Ot	der No.				·/	***************************************		
160								•				
				· · · · · · · · · · · · · · · · · · ·								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED O

	NON-STA	NDARD UNIT HAS BE	SEN APPROVED BY	THE DIVISION
16				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
				Signature Bonnie Husband
	·			Printed Name
				Production Analyst
				12/09/2002 Date
		586	·	18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this pla was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
				Date of Survey Signature and Seal of Professional Surveyor:
				Capanina Culta Dulla Of 1101000101001 Out 19701
				Certificate Number

State of New Mexico

DISTRICT I P.O. Bell 1000, Hobbs, Mt 00841-1900

Energy, Minerale and Natural Resources Departme

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

DISTRICT II P.O. Drevet SB, Artesta, RM 46211-0710

DISTRICT III

OIL CONSERVATION DIVISION

State Lease - 4 Copies Fee Lease - 3 Copies

1000 Rio Brazos Rd., Artec, NM 67410

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT IV P.O. BOX 2006, EASTA FE, N.H. 275	WELL LOCATION AND ACREA	GE DEDICATION PLAT	S AMENDED REPORT
30-025- 3596	Pool Code 31730	HOBBS DRINKARD	OIL
Property Code 20281	Property Name CONOCO STA		Well Number
ogrid No. 148967	Operator Name SAGA PETROLET		Elevation 3639

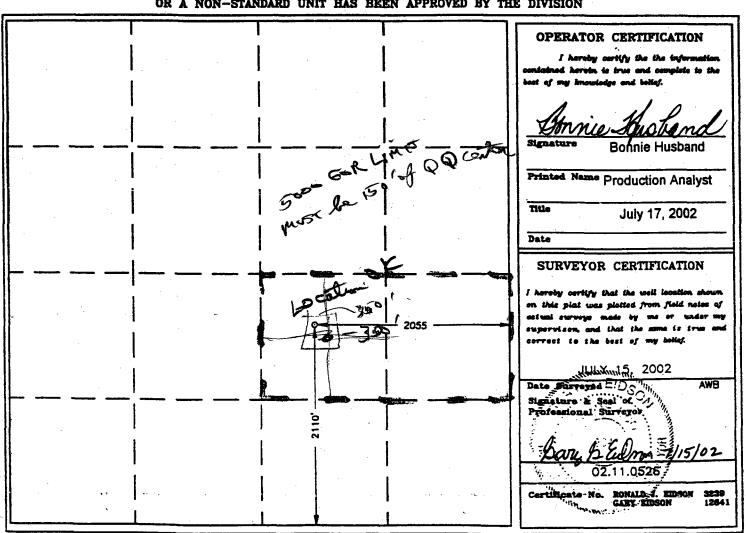
Surface Location

1	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Bast/Vest line	County
	J	33	18 - S	38-E		2110	SOUTH	2055	EAST	LEA
3		<u> </u>			<u> </u>		<u> </u>			

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Fost from the	North/South line	Feet from the	East/Vest line	County
Pedicated Acres	Joint o	r infill Co	msolidation	Code Or	ler No.	,			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 4564 Order No. R-4166

APPLICATION OF PENROC OIL CORPORATION FOR A NON-STANDARD OIL PRORATION UNIT, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on June 30, 1971, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 7th day of July, 1971, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Penroc Oil Corporation, is the owner and operator of the SW/4 NE/4 and NW/4 SE/4 of Section 33, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico.
- (3) That the applicant seeks approval of an 80-acre non-standard oil proration unit in the Hobbs-Drinkard Pool comprising the SW/4 NE/4 and NW/4 SE/4 of said Section 33, to be dedicated to its Conoco-State Well No. 1 located 1980 feet from the North line and 2130 feet from the East line of said Section 33.
- (4) That the proposed non-standard proration unit can be efficiently and economically drained and developed by the subject well.

(5) That approval of the subject application will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

- (1) That an 80-acre non-standard oil proration unit in the Hobbs-Drinkard Pool comprising the SW/4 NE/4 and NW/4 SE/4 of Section 33, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico, is hereby established and dedicated to Penroc Oil Corporation's Conoco-State Well No. 1 located 1980 feet from the North line and 2130 feet from the East line of said Section 33.
- (2) That this order shall become effective the date the Hobbs District Office of the Commission is notified that the above-described well has a casinghead gas connection.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

BRUCE KING, Chairman

ALEX J. ARMIJO, Member

A. L. PORTER, Jr., Member & Secretary

Page: 1 Document Name: untitled

OG6IWCM ONGARD

CMD :

12/26/02 14:52:41

INQUIRE WELL COMPLETIONS OGOMES -TPLX

API Well No : 30 25 23759 Eff Date : 01-01-1997 WC Status : A

Pool Idn 31730 HOBBS; DRINKARD

OGRID Idn 148967 SAGA PETROLEUM LIMITED LIABILITY CO

Prop Idn 20281 CONOCO STATE

Well No 001

GL Elevation: 3640

U/L Sec Township Range North/South East/West Prop/Act(P/A)

Lot Identifier: В.н. Locn ယ 18S 38E FTG 1980 F N FTG 2130 F E Þ

Dedicated Acre: 80.00

Lease Type

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O):

PF07 PF01 HELP PF08 PF02

PF03 PF09 EXIT

> PF04 GoTo PF05

PF10 NEXT-WC PF11 HISTORY PF12 NXTREC PF06

J

OG6ACRE CMD: C102-DEDICATE ACREAGE ONGARD 12/26/02 14:52:47 Page No: 1 OGOMES -TPLX

API Well No : 30 25 23759 Eff Date : 04-30-1991 Pool Idn : 31730 HOBBS; DRINKARD

Prop Idn : 20281 CONOCO STATE

Sect/Twp/Rng Spacing Unit 33 18S 38E Acreage 19992 OCD Order : 80.00 Revised C102? (Y/N) Simultaneous Dedication:

Dedicated Land:

വ Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn

G 33 18S 38E 40.00 N ST J 33 18S 38E 40.00 N ST

PF01 HELP PF07 BKWD E0005: Enter data to modify or PF keys to scroll PF08 FWD PF09 PF03 EXIT PF04 GoTo PF10 LAND PF05 PF11 NXTSEC PF12 RECONF PF06 CONFIRM

÷.

Date: 12/26/2002 Time: 03:00:33 PM

OG6IPRD CMD: INQUIRE PRODUCTION BY POOL/WELL ONGARD 12/26/02 14:52:55 Page No: 1 OGOMES -TPLX

OGRID Identifier: 148967 SAGA PETROLEUM LIMITED LIABILITY CO.

Pool Identifier 31730 HOBBS; DRINKARD

API Well No 30 25 23759 Report Period - From: 01 2000 To: 12 2002

30	30	30	30	30	ა 0	30	API
25	25	25	25	25	25	25	Well
25 23759	23759	23759	25 23759	23759	25 23759	25 23759	API Well No
CONOCO	CONOCO	CONOCO	CONOCO	CONOCO	CONOCO	CONOCO	Prope:
STATE	STATE	STATE	STATE	STATE	STATE	STATE	Property Name
07 00	06 00	05 00			02 00	01 00	Prodn. Days MM/YY Prod
31	30	31	30	31	29		Days Prod
983	1018	1130	485	956	1139		Production Gas
18		13	70	14	42		ion Volumes
			44	30	88	161	Water
ם	שי	Ъ	Ъ	ש	ש	שׁ	Well Stat

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF07	PF01 HELP	
BKWD	HELP	
PF08 FWD	PF02	
PF09	LP PF02 PF03 EXIT	
NXTPOOL	GoTo	
PF10 NXTPOOL PF11 NXTOGD	PF05	
PF12	PF06	
	CONFIRM	

OGRID Identifier		OG6IPRD	CMD :	
: 148967 SAGA PETROLEUM LIMITED LIABILITY		INQUIRE PRODUCTION BY POOL/WELL	ONGARD	
CO.	Page No: 2	OGOMES -TPL	12/26/02 14:52:59	

EX 59

API Well No Pool Identifier : 31730 HOBBS; DRINKARD 30 25 23759 Report Period - From : 01 2000 To : 12 2002

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	25	25	25	Ν 5	25	25	25	We]
Repo	23759	23759	23759	23759	23759	23759	23759	Well No
orting	23759 CONOCO STATE	CONOCO	CONOCO	CONOCO	CONOCO	CONOCO	CONOCO	Prope
Reporting Period Total	STATE	STATE	STATE	STATE	STATE	STATE	STATE	Property Name
(Gas, Oil) :	02 0	01 0		11 00		09 0	08 00	Prodn. MM/YY
)il)	01	01			00	00		
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PF01 HELP PF02 PF03 EXIT PF04 GoTo

PF07 BKWD PF08 FWD PF09 PF10 NXTP0

PF10 NXTPOOL PF11 NXTOGD

PF12

PF06 CONFIRM

PF05

). Fage No: 3	LIABILITY CO	LIMITED	PETROLEUM	SAGA	: 148967	OGRID Identifier : 148967 SAGA PETROLEUM LIMITED LIABILITY (
OGOMES -TPLX	POOL/WELL	BY POOI	INQUIRE PRODUCTION BY 1	QUIRE	IZ	OG6IPRD	
12/26/02 14:53:01			ONGARD			CMD :	

API Well No Pool Identifier : 31730 HOBBS; DRINKARD 30 25 23759 Report Period - From : 01 2000 To : 12 2002

PF07	PF01					30	30	30	30	30	30	30	1 1	API	
7 BKWD	1 HELP					25	25	25 ;	25	25	25	25	1 1 1	Well No	
ď	Å.	臣004		Repo		23759	23759	23759	23759	23759	23759	23759	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	l No	
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PF10	PF04	llin		Oil		01	01	01	01	01	01	01	 XX/WW	Prodn.	
10 NXTPOOL	04 GoTo	ů.		••	!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!	Ν 8	30	31	30	30	30	31	Prod	Days	
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3	Page No: 4	OGOMES -TPLX	12/26/02 14:53:02	

OGRID Identifier 148967 SAGA PETROLEUM LIMITED LIABILITY CO.

Pool Identifier : 31730 HOBBS; DRINKARD

API Well No 30 25 23759 Report Period - From : 01 2000 To : 12 2002

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·Page: 1 Document Name: untitled

CMD: OG6IWCM INQUIRE WELL COMPLETIONS ONGARD

12/26/02 14:52:36 OGOMES -TPLX

Pool Idn 31680 HOBBS; UPPER BLINEBRY Eff Date : 01-01-1997

API Well No :

30

25 23759

WC Status : A

OGRID Idn 148967 SAGA PETROLEUM LIMITED LIABILITY CO.

Prop Idn 20281 CONOCO STATE

Well No 001

GL Elevation: 3640

U/L Sec Township Range North/South East/West Prop/Act(P/A)

Lot Identifier: B.H. Locn ယ 18S 38E FTG 1980 F N FTG 2130 F E ×

Dedicated Acre: 40.00

Lease Type

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O):

M0025: Enter PF keys to scroll

PF07 PF01 PF02 PF08 PF09 PF03 EXIT PF04 GoTo PF10 NEXT-WC PF11 HISTORY PF12 NXTREC PF05 PF06

Date: 12/26/2002 Time: 03:00:23 PM

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

ADMINISTRATIVE ORDER DHC-834

Penroc Oil Corporation P.O. Box 5970 Hobbs, New Mexico 88241

Attention: M.Y. Merchant

Conoco State No. 1 Unit G, Section 33, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. Hobbs-Blinebry and Hobbs-Drinkard Pools

Dear Mr. Merchant:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject well to commingle production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303-C-4., total commingled oil production from the subject well shall not exceed 40 barrels per day, and total water production shall not exceed 80 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by multiplying 2000 by the top unit allowable for the Hobbs-Blinebry Pool.

Administrative Order DHC-834 Penroc Oil Corporation March 10, 1992 Page 2

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Blinebry Pool: Oil 29%, Gas 20% Drinkard Pool: Oil 71%. Gas 80%

Pursuant to Rule 303-C-5, the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 10th day of March, 1992.

STATE OF NEW MEXICO OIL CONSERVATION/DIVISION

WILLIAM J. LEMY

Director

SEAL

cc: Oil Conservation Division - Hobbs

Case 4564 R-4166 DHC-834 MC-1953

> LEA COUNTY

Saga Petroleum 001 G 33-185-38E Conoco State 30-025-23759

3 8 3

District I 1625 N. French Dr., Hobbs, NM 88240 District II

811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised July 28, 2000

AMENDED REPORT

OIL CONSERVATION DIVISION

Submit to Appropriate District Office 5 Copies

2040 South Pacheco Santa Fe, NM 87505 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

2040 South Pa	icheco, Sant I	•		FOR AT	I OWARI.	FANDA	TITHO	ND I 7	'ATTON	TO TD	ANSDÓDT		
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Title:	Producti					Approval Date:							
Date: 08/21/	2002		Phone: (9	15)684-429	3						AUG 2 8 2002		

Change of Operator from Penroc to Saga 1/97 Well had csg problem 7"csg leak repaired 4/99 by Saga, put back on production.

District I PO Box 1980, Hobbs, NM 88241-1980

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State of New Mexico

Form C-104 Revised October 18, 1994 Instructions on back

District II

Submit to Appropriate District Office OIL CONSERVATION DIVISION 811 South First, Artesia, NM 88210 5 Copies District III 2040 South Pacheco 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 ■ AMENDED REPORT District IV 2040 South Pacheco, Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT ¹ OGRID Number Operator name and Address SAGA PETROLEUM Limited Liability Co-ef Gelorado 148967 415 W. WALL, SUITE 835 MIDLAND, TX 79701 'Reason for Filing Code EFFECTIVE 1-1-97 5 Pool Name ⁴ API Number HOBBS DRINKARD HOBBY WERER BLINES 30 - 0 25 - 23 75 9 Property Name **Property Code** CONDED STATE 20281 ¹⁰ Surface Location II. North/South Line | Feet from the Lot.Idn Feet from the County Ul or lot no. | Section Township Range 2130 EAST 185 38€ 1980 NOR TH G 33 LEA 11 Bottom Hole Location East/West line Lot Idn Feet from the North/South line | Feet from the County Township 14 Gas Connection Date ¹⁵ C-129 Permit Number " C-129 Effective Date 17 C-129 Expiration Date 12 Lse Code 1) Producing Method Code S III. Oil and Gas Transporters " POD 20 O/G 22 POD ULSTR Location ¹⁹ Transporter Name OGRID and Address and Description Phillips GG Company P.O. BOX 5400 2060210 03 4019 0 33-18S-38E BARTLESHILL, OK7405 6 GAM GAS CORP. 2060230 33-18S-38E 009171 4044 PENBROOM ODESSA, TX 79762 IV. Produced Water 24 POD ULSTR Location and Description Well Completion Data Spud Date " TD * Ready Date 2 PBTD Perforations DHC, DC,MC 31 Hole Size 23 Casing & Tubing Size 33 Depth Set VI. Well Test Data Date New Oil M Gas Delivery Date " Test Length " Test Date " Tbg. Pressure " Cag. Pressure 42 Oil 41 Choke Size 43 Water " Gas 4 AOF " Test Method 1 hereby certify that the rules of the Oil Conservation Division have been complied OIL CONSERVATION DIVISION with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Have W, Wind Printed name: Title: J. Charles Farmer GNRY W. WINK Title: Approval Date TELD REPRESENTATI Manager MAR 07 1997 Date: Phone: (915) 684-4293 2/17/97

M. Y. MERCHANT, PRESIDENT

Printed Name
PENROC OIL CORPORATION

217187

Tkle

If this is a change of operator (III in the OGRID number and name of the previous operato

017213

- W

District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office

District II 811 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

000 Rio Brazos District IV	·	,				Fe, NM 87			* .	☐ Al	MENDED REPORT
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Printed Name
PENROC OIL CORPORATION

017213

Title

District I PO Box 1900, Ba District II PO Drewer DD,			- yr :	Energy, Min	ite of Ne	al Resource	ico Benserv CONSERV DIVISION	CINDIN BIVISION SUD		Form C-104 I February 10, 1994 Instructions on back priate District Office
District III 1000 Rio Brazos District IV	Rdi., Antec,	NM 87410		Santa	PO Box Fe, NM	2088 8750 9	€088 - 7 "	AM 8 5	• • •	5 Copies MENDED REPORT
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A STATE OF THE STA

State of New Mexico Form C-103 Submit 3 Copies Energy, Minerals and Natural Resources Department to Appropriate District Office Revised 1-1-89 OIL CONSERVE ON DIVISION DISTRICT I P.O. Box 1980, Hobbs, NM 88240 ROLL/CONSERVATION DIVISION WELL API NO. P.O. Box 2088 30-025-23759 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 解和填價e?New Mexico 87504-2088 5. Indicate Type of Lease STATE FEE L DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: CONOCOURTATE WELL X Name of Operator 8. Well No. HENROC OIL CORPORATION P.O. BOX 5970, HOBBS, NM88241-5970 Well Location 1980 Feet From The NORTH Line and Z/30 Feet From The LEA hip 18 - S Range 380 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 38E NMPM County Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING** TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: Downhole Commingling X OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed As per administrative order DHC-834 dated March 10, 1992 - Rigged up July 7,1992. Pulled rods & pump from Blineby side attempted to pull they-worked they. LD they. attempted to pull long string and dual padeer. No luck. Chemical Cut they between packers. Fished out they of plan. Ran the sancher. Ran ruds & pump. Aut well on pump from Bloneby and Drinkard perforations. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Herickent SIGNATURE ISTATION SIGNATURE TYPEORPRINT NAME M. G. Merchant (505)397-3596

(This space for State Use)

DISTRICT 1 SUPERVISOR

OCT 28'92

CONDITIONS OF APPROVAL, IF AN

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MO, OF COPIES RESERVED			2014
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FILE		AND	ON DIVERNO 1-1-
U.S.G.S.	AUTHORIZATION TO TRA	AND HAND HATURAL	GASD
TRANSPORTER OIL			
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PRORATION OFFICE		•	•
Operator	Oil Corporation		
Address			
■ 1	Drawer 831; Midland, T	exas 79701	
Reason(s) for filing (Check proper box	c) Change in Transporter of:	Other (Please explain)	
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Change in Ownership	Casinghead Gas Conden		
If change of ownership give name and address of previous owner	- Charles Control of the Control of		A Section
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Testing Method (pitot, back pr.)	Tubing Pressure (Shut-118)	Cooling Pressury (SINE-LIB)	
The second secon	e e e e e e e e e e e e e e e e e e e	OIL CONSERV	ATION
CERTIFICATE OF COMPLIAN	CE	1 (高級) (基础)	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED JAN	• · · · · · · · · · · · · · · · · · · ·
Commission have been complied	with and that the information given a best of my knowledge and belief.		rig, Signed by
			oe D. Ramey
		TITLE	
miki		This form is to be filed in	wable for a new!
	iature)	well, this form must be accompated tests taken on the well in accompany	anied by a tabul
Production Superinten		All sections of this form m	ust be filled out
(T)	(cle)	able on new and recompleted w	4734

	en gestrande als de mediese materiales de la conf. 1941 de contra de la medital designations.	entra de la final de la companya de La companya de la co	and the section of th
NO. OF COPIES RECEIVED			•
SANTA FE	1	CONSERVATION COMMISSIC.	Form C-104
FILE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-1 Elloctive 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATÜRALE	SERVE FUN DIVISION
LAND OFFICE	4		REC: VED
TRANSPORTER GAS	<u> </u>	'91 SE	P 23 PM 4 13
OPERATOR DESIGN	4		
Operator			
	Oil Corporation		
Address P. O.	Drawer 831, Midland, 7	Гехав 79701	
Reason(s) for filing (Check proper box	,	Other (Please explain)	
New Well	Change in Transporter of:	Change of twoner	
Recompletion Change in Ownership	Oil X Dry Go Casinghead Gas Conder		orter of off
	Capitaliona Gas [] Colidar	CITCUITY BY TY TE.	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	I DAGD		
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F		Lease No.
Conoco-State	l Hobbs-Bli	nebry State, Federal	State B-2656
Location Unit Letter G : 198	0 North	2130	Foot
Unit Letter G; 198	O Feet From The North Lin	e andFeet From Th	<u>East</u>
Line of Section 33 Tow	vnship 18South Range	38 East , NMPM,	Lea County
DESIGNATION OF TRANSPORT	PED OF OU AND NATURAL CA	SCURLOCK PERMIAN	CORP EFF 9-1-91
Name of Authorized Transporter of Oil		Address (Give address to which approve	
The Permian Corpor		P. O.Box 3119, Midlan	
Name of Authorized Transporter of Cas Phillips Petroleum C		Address (Give address to which approve Phillips Bldg., Bartles	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
give location of tanks.	J 33 18 S 38E	Yes	August 3, 1971
•	h that from any other lease or pool,	give commingling order number: F	Pending
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv
Designate Type of Completio	<u></u>		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FOOIL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil an pth or be for full 24 hours)	d must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
CAC WELL			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE	<u> </u>	OIL CONSERVAT	TON COMMISSION
CENTIFICATE OF COMPLIANC	, L	APPROVED JAN 2	
I hereby certify that the rules and r			
Commission have been complied washove is true and complete to the			D. Ramey
	5.4		I. Supv.
$\sim 1/4$	2	This form is to be filed in co	
1/11.Kobe	X.	If this is a request for allowal	ole for a newly drilled or deepens
Production Superintend	•	well, this form must be accompani- tests taken on the well in accords	ed by a tabulation of the deviation ince with RULE 111.
(The		All sections of this form must able on new and recompleted well	be filled out completely for allow
January 24, 1972		Fill out only Sections I. II.	III. and VI for changes of owner
(Da	te)	well name or number, or transporter	or other such change of condition

DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 SANTA FE REQUEST FOR ALLOWABLE FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL IRANSPORTER SEP - 1 1987 GAS OPERATOR PRORATION OFFICE Operator Penroc Oil Corporation TA FE Address P. O. Drawer 831, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change of transporter of oil Recompletion OIJ Dry Gas effective 2/1/72. Change in Ownershi Casinghead Ga Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Conoco-State 1 Hobbs-Blinebry B-2656 State, Federal or Fee State 1980 Feet From The North Line and 2130 East Unit Letter 38 East , NMPM, 33 18South Lea Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil | X | or Condensate | Address (Give address to which approved copy of this form is to be sent) The Permian Corporation Permian (Eff. 9 / 1 /87) P. O.Box 3119, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) me of Authorized Transporter of Casinghead Gas or Dry Gas Phillips Petroleum Company Phillips Bldg., Bartlesville, Okla., 74003 Twp. Rge. 18 S 38E is gas actually connected? If well produces oil or liquids, give location of tanks, 33 August 3, 1971 Yes If this production is commingled with that from any other lease or pool, give commingling order number: Pending IV. COMPLETION DATA Same Res'v. Diff. Res'v New Well Plug Back Designate Type of Completion -(X)P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Preseure Casing Pressure Choke Size Actual Prod. During Test Oll - Bbls. Water - Bble. GAS WELL Actual Prod. Test-MCF/D Bble. Condensate/MMCF Langth of Test Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE JAN 26 1972 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED. Orig. Signed by Joe D. Ramey Dist. I. Sunw. This form is to be filed in compliance with RULE 1104.

Production Superintendent

January 24, 1972

(Title) (Date) If this is a request for allowable for a nawly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

5/25/71: Perforated 6523-6534 w. packer at 6500'. Treated and 1000 gallons treated instant shut in 3400#. S	ed perforations 6 water. Maximu wabbed dry. complete to the best of my	523 - 6534 w/l(m pressure 440	endent	s Mod 202 acid	
packer at 6500'. Treated and 1000 gallons treated instant shut in 3400#. S	ed perforations 6 water. Maximu wabbed dry.	523 - 6534 w/l(m pressure 440	000 gallons	s Mod 202 acid num 1800#,	
packer at 6500'. Treated and 1000 gallons treated instant shut in 3400#. S	ed perforations 6 water. Maximu wabbed dry.	523 - 6534 w/l(m pressure 440	000 gallons	s Mod 202 acid	
packer at 6500'. Treate and 1000 gallons treated	d perforations 6 water. Maximu	523 - 6534 w/10	000 gallons	s Mod 202 acid	
packer at 6500'. Treate and 1000 gallons treated	d perforations 6 water. Maximu	523 - 6534 w/10	000 gallons	s Mod 202 acid	
packer at 6500'. Treate and 1000 gallons treated	d perforations 6 water. Maximu	523 - 6534 w/10	000 gallons	s Mod 202 acid	
packer at 6500'. Treate and 1000 gallons treated	d perforations 6 water. Maximu	523 - 6534 w/10	000 gallons	s Mod 202 acid	
packer at 6500'. Treate and 1000 gallons treated	d perforations 6 water. Maximu	523 - 6534 w/10	000 gallons	s Mod 202 acid	
packer at 6500'. Treate and 1000 gallons treated	d perforations 6 water. Maximu	523 - 6534 w/10	000 gallons	s Mod 202 acid	
packer at 6500'. Treate and 1000 gallons treated	d perforations 6 water. Maximu	523 - 6534 w/10	000 gallons	s Mod 202 acid	
•					
17. Describe Proposed or Completed Operations (Clearly work) SEE RULE'1 105.	state all pertinent details, a	nd give pertinent dates, i	ioluding estimate	ed date of starting any prop	posed
OTHER		was compl	to a sure of the High to the order		
PULL OR ALTER CASING C	HANGE PLANS CAS	THER Was not sh		103 when well	x
PERFORM REMEDIAL WORK		EDIAL WORK MENCE DRILLING OPNS.		ALTERING CASING	-
Check Appropriate B		_	or Other Dat QUENT REPO		
	3640 G. L.		I	Lea	
	TOWNSHIP 18S		_ NMPM.		
	ROM THE North	,	ET FROM	obbs Drinkard	I
P. O. Drawer 831 Mid.			i i	eld and Pool, or Wildcat	
Penroc Oil Corporation 3. Address of Operator	1 1 5 707	<u> </u>	9. Well	Conoco-State	
2. Name of Operator		(A)	1	m or Lease Name	<u> </u>
USE "APPLICATION FOR PERMIT -"	R TO DEEPEN OR PLUG BACK TO (FORM C-101) FOR SUCH PRO	O A BIFFERENT RESERVOIR.	7. Unit	: Agreement Name	
SUNDRY NOTICES A	OC CO. ND REPORTS ON WEL	STATION COMM		B-2656	\overline{H}
OPERATOR		AY 2.4 1972	5. State	e Oil & Gas Lease No.	
		<u> </u>	4 1	icate Type of Lease	
U.S.G.S.	1 2 1 T 1 1			ective 1-1-65	
SANTA FE NEW FILE	MEXICO OIL COMERN	TIDE DOWNISSION		02 and C-103	
FILE	MEXICO OIL COMBERY	TIME GOWNISSION	Sup C-1		

NE OF COPIES REC	EIVED	Ī	
DISTRIBUTION	ON.		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
TRANS. OR L	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104

Supersedes Old C-104 and C-110

	FILE						AND			Eite	ctive 1-1-65	i
	U.S.G.S.			AUT	HORIZATI	ON TO TRA		N GND N	ATURAL G	ΔS		
	LAND OFFICE		- 1]		RE	CE		ATORAL O			
	TRANSPORTER	OIL]			- 1	VEL	· ·			
	I THANSPORTER F	GAS		7	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							•
	OPERATOR			7	JAN 28 1972							
I.	PRORATION OFFI	CE	OIL CONSERVATION COMM,								•	
	Operator						STA PE	COMM,				
	Penroc Oil Corporation											
	P. O. Drawer 831, Midland, Texas 79701											
		Γ.	. 0.	Drawer	031, 101	idiand,	exas /	9701				
	Reason(s) for filing (heck pro	oper box	:)			O	ther (Please	explain)			
	New Well			Chang	e in Transpor	ter of:						
	Recompletion		•	Oil	[2	Dry Ga	s 🔲 [(Change (of transp	orter of	oil	
	Change in Ownership			Casino	ghead Gas 🗌	Conden	sate 🔲 6	effective	2/1/72.			
	If change of ownersh and address of previous											
	and address of previo	ous own								,		
II.	DESCRIPTION OF	WELL	AND	LEASE								
	Lease Name				No. Pool Nan	e, Including F	ormation		Kind of Lease			Legse No.
	Conoco-Stat	.e		. 1] 1	Hobbs - Dı	inkard		State, Federal	or Fee Sta	ate	B-2656
	Location											·
	Unit Letter_ G		. 1	980 Feet	From The	North un	e and 2.1	30	Feet From T	he E	Cast	
	Omt Letter	·		700 1000		TIOT LII	e dita	<u>.</u>	_ 1 000 1 10m 1	110		
	Line of Section	33	То	waship 18	8 South	Range	38 East	, NMPM,		Lea		County
			-									
m.	DESIGNATION OF	TRAN	SPOR	TER OF O	II. AND NA	ATTIRAL GA	S.					•
	Name of Authorized T				r Condensate			ve address to	which approv	ed copy of th	is form is to	be sent)
	The Permi	an C	orpoi	ration			P. O.	Box 311	9, Midla	nd. Tex	cas 79	701
	Name of Authorized T	ransport	er of Ca	singhead Gas	s X or Dr	y Gas .			which approv			
	Phillips P	etrol	eum	Compan	ıv	_	Phillip	s Bldg	, Bartles	sville (Okla t	74:003
					Sec. Twi	Rge.		illy connected			J	4 1003
	If well produces oil or give location of tanks		,	; J ;	33 18	S 38 E	Ye	es	, i	Augus	st 3, 1	971
										Pendir		
	If this production is		gled wi	th that from	any other l	ease or pool,	give commin	igling order	number:	T G11011	-5	
ı,	COMPLETION DA	<u> A</u>			Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res	v. Diff. Res'v.
	Designate Type	of Co	mpletic	on - (X)	1	1	1		1	-	1	
	L.		-		1	i	1	i .	i	i	i	,

Designate Type of Compl		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	on	Top Oil/Ga	s Pay	<u> </u>	Tubing Dep	th	
Perforations					· —, · · · · · · · · · · · · · · · · ·	Depth Casir	ng Shoe	
	TUBING, CA	SING, ANI	CEMENTI	NG RECORD)			
HOLE SIZE	CASING & TUBING	SIZE		DEPTH SE	Т	SA	CKS CEMEN	VT .
,								

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Length of Test Choke Size Tubing Pressure Casing Pressure

Oil-Bhis. Actual Prod. During Test Water - Bbls. Ggs - MCF

GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Superintendent (Title)

Panuary 24, 1972

(Date)

TION COMMISSION

APPROVE

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply pleted wells.

NO. OF COPIES REC	EIVED	İ	
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SANTA FE			
FILE	FILE		
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
- TRANSPORTER	GAS		
OPERATOR			
PRORATION OF	ICE		
Oncordon			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE	1	AND	Effective 1-1-65							
ı	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS							
}	LAND OFFICE										
	RANSPORTER OIL RANSPORTER GAS PERATOR PERATOR PERATOR JAN 28 1972 PERATOR OIL CONSE										
ŀ	OPERATOR	100	YED								
1.	PRORATION OFFICE	1	28 1972								
	Operator Penroc	Oil Corporation OIL CONSE	RVATION								
}	Address		RVATION COMM.								
	P. O. 3	Drawer 831, Midland, T	Texas 79701								
1	Reason(s) for filing (Check proper box,	,	Other (Please explain)								
	New Well	Change in Transporter of:	Channe of themes								
. [Recompletion Change in Ownership	Oil X Dry Gas		· · · · · · · · · · · · · · · · · · ·							
l	Change in Ownership	Casinghead Gas Conden	isdie effective 2/ (//2	• 							
	If change of ownership give name and address of previous owner	•									
	and address of previous owner										
П.,	DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.							
	Conoco-State	1 Hobbs-Blir		5							
	Location			<u> </u>							
	Unit Letter G; 198	O Feet From The North Line	e and 2130 Feet From 7	The East							
	22	1.90	20 D+								
l	Line of Section 33 Tov	waship 18South Range	38 East , NMPM,	Lea County							
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s								
	Name of Authorized Transporter of Oil		Address (Give address to which approv								
	The Permian Corpor		P. O.Box 3119, Midla								
·	Name of Authorized Transporter of Case Phillips Petroleum C		Address (Give address to which approved Phillips Bldg., Bartle								
- 1		Unit Sec. Twp. Rge.	Is gas actually connected? Whe								
	If well produces oil or liquids, give location of tanks.	J 33 18 S 38E	Yes	August 3, 1971							
,	If this production is commingled with	th that from any other lease or pool,	give commingling order number:	Pending							
IV.	COMPLETION DATA	Oil Well Gas Well									
	Designate Type of Completic		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.							
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.							
			·								
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth							
	Perforations	<u> </u>	<u> </u>	Depth Casing Shoe							
. }											
			CEMENTING RECORD								
- 1	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT							
}											
- 1											
	TEST DATA AND REQUEST FOOLL WELL	OR ALLOWABLE (Test must be af	fter recovery of total volume of load oil (pth or be for full 24 hours)	and must be equal to or exceed top allow							
į	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)							
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size							
	Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas-MCF							
ļ											
•	_	· · ·									
,	GAS WELL			<u> </u>							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate							
ŀ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size							
	· .										
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION							
			JAN 2	6 1972							
	I hereby certify that the rules and a Commission have been complied w	with and that the information given	APPROVED	, 19							
	above is true and complete to the	best of my knowledge and belief.	BY	CO MICTIDICAL A							
			TITLE SUPERVIS	SOR DISTRICT I							
	mal / A		This form is to be filed in c	ompliance with RULE 1104.							
	11/11 Kebul	<u> </u>	If this is a request for allow	shie for a newly drilled or deepened							
	(Signal Production Superintend	ature) lent	well, this form must be accompanied tests taken on the well in accordance.	nied by a tabulation of the deviation dance with RULE 111.							

(Title)

(Date)

January 24, 1972

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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	NO. OF COPIES REC	EIVED	
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	LAND OFFICE		
	TRANSPORTER	OIL	
-		GAS	
	OPERATOR		
	PRORATION OF	ICE	

Establishment to the filter person to the control of the control o

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

sent too to a contract of a contract of the co
NMOCC - Hobbs
Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65
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mit applied for.
D D.
Exple.
110111
Lease No.
0: 1 5 6 6 6 6
Fee State B-2652
East
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Lea County
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Texas 79701
copy of this form is to be sent)
lle, Okla. 74003
name + 2 3073
ugust 3, 1971
ding
ug Back Same Res'v. Diff. Res'v.
B.T.D.
70221

	LAND OFFICE	. AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
	OIL	4		
	TRANSPORTER GAS	4	•	
	OPERATOR	-		
	PRORATION OFFICE	-		
I.	Operator	<u></u>	RECEIVE	<u> </u>
	Penroc Oil Corpo	ration	DECE!	
	Address		= 27 197	\
		, Midland, Texas 7970	SEP # 1 100	
			Other (Pleanses) Allon C	OMM.
	Reason(s) for filing (Check proper box)		OTHER PERSONALINE	
		Change in Transporter of:	Commingling	permit applied for.
	Recompletion	Oll Dry Ga	[S	
	Change in Ownership	Casinghead Gas Conder	nsate	
	If change of ownership give name	M A	<u> </u>	00.10.
	and address of previous owner	alial - daw	woulds	tolker,
		min l		alialar
1.	DESCRIPTION OF WELL AND		elew effec.	7/10/1/
	Lease Name	Well No. Pool Name, Including Fo		, , , ,
	Conoco-State	l Hobbs - Blin	State, Feder	alor Fee State B-2652
	Location			
	Unit Letter_ G ; 198	O Feet From The North Lin	e and 2130 Feet From	The East
	Line of Section 33 Tov	waship 18 South Range 38	East , NMPM,	Lea County
Œ.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	
	Name of Authorized Transporter of Oil		Address (Give address to which appro	wed copy of this form is to be sent)
	Admiral Crude Oi	l Corporation	P. O. Box 1713, Midlan	d. Texas 79701
	Name of Authorized Transporter of Cas		Address (Give address to which appro	oved copy of this form is to be sent)
	Phillips Petrole	· · · · · · · · · · · · · · · · · · ·	Phillips Bldg., Bartle	sville, Okla. 74003
		Unit Sec. Twp. Rge.		nen (400)
	If well produces oil or liquids, give location of tanks.	J 33 18 S 38 E	Yes	August 3, 1971
		<u> </u>		
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	Pending
٧.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	on - (X)	X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	April 23, 1971	August 26, 1971	7075	7033'
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	3640' GL	Blinebry	5871	58031
	Perforations	Difficulty	70/1	Depth Casing Shoe
		5918, 19,49,51, 54, 6014	16 18 20	70751
	1/10. at 70/1 , 07,07,			1 10:5.
			CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			418'	410 Circ.
	12 1/4"	9 5/8"	3799'	350
	8 3/4"	ļ	7075'	900
				<u> 1</u>
V.	TEST DATA AND REQUEST FO			and must be equal to or exceed top allow-
1	OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours)	·
	August 26, 1971	August 27, 1971	Producing Method (Flow, pump, gas la Flow	Jt, etc./
		Tubing Pressure		(0)
	Length of Test 24 hours	FTP 100#	Casing Pressure Packer	32/64"
		"		
	Actual Prod. During Test 50 bbls.	OII-BMs.	Water-Bbls.	Gas-MCF
), pp19•)O DDIS.	None	95
			•	
	GAS WELL	y-		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE	CE TOTAL	OIL CONSERVA	ATION COMMISSION
		l l	OPD DI	D 1071
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED SEA	19/1) 19
	Commission have been complied w	ith and that the information given		7
	above is true and complete to the	best of my knowledge and belief.	BY	med -
		!	TITUE SUPERVISOR	A)ISTRICTO
		•	11/7	
	MAN AL	_	i I	compliance with RULE 1104.
	11/1. Nobert)	If this is a request for allow	vable for a newly drilled or despense
	(Signa		well, this form must be accomps tests taken on the well in acco	mied by a tabulation of the deviation rdance with RULE 111.
	Production S	up u o	11	

(Title) September 13, 1971

(Date)

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply

NO. OF COPIES REC	i			
DISTRIBUTIO		Ī		
SANTA FE				
FILE				
u.s.g.s.				
LAND OFFICE	LAND OFFICE			
TRANSPORTER	OIL			
IRANSPORTER	GAS	T		
OPERATOR				

ſ	DISTRIBUTION	NEW MEXICO ON CO	ONCED 14-710N 000 0 110010.				
	SANTA FE		ONSERVATION COMMISSION	Form C-104			
	FILE	KEQUESI I	ST FOR ALLOWABLE Supersedes Old C-104 Effective 1-1-65				
		· ·	AND	Fuertite 1-1-02			
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS			
	LAND OFFICE						
	OIL						
	TRANSPORTER	 		a de la companya de			
	GAS		,				
	OPERATOR			46			
	PRORATION OFFICE						
1.	Operator						
		Penroc Oil Corporation		The same of the sa			
	·	Tem oc Oil Corporation					
	Address			ATT ATT			
		P. O. Drawer 831, Midlan	nd, Texas 79701				
	Reason(s) for filing (Check proper		Other (Please explain)	7.0			
		•	Other (Please explain)				
	New Well X	Change in Transporter of:					
	Recompletion	Oil Dry Gas	s				
	Change in Ownership	Casinghead Gas Conden		: · · · · ·			
			1753 - Sa-28				
	The shapes of several big size war	· ·					
	If change of ownership give name and address of previous owner _	ne		•			
	and address of provious owner _			· · · · · · · · · · · · · · · · · · ·			
			•				
11.	DESCRIPTION OF WELL AN						
	Lease Name	Well No. Pool Name, Including Fo					
	Conoco-State	l Hobbs Dri	.nkard State, Federa	or Fee State B-2652			
	Location	· · · · · · · · · · · · · · · · · · ·					
	Unit Letter G;	1980 Feet From The North Line	e and 2130 Feet From 7	The <u>East</u>			
	Line of Section 33	Township 18S Range	38E , NMPM,	Lea County			
	<u> </u>		3013 , 14.6.1 (4)	Lea county			
				• •			
III.		ORTER OF OIL AND NATURAL GA					
	Name of Authorized Transporter of	f Oil 🔀 or Condensate 🗀	Address (Give address to which approx	ed copy of this form is to be sent)			
	Admiral Crude Oi	il Corporation	P. O. Box 1713, Midl	and Toron 70701			
	'Name of Authorized Transporter of		Address (Give address to which approx	and, lexas /9/0[
	,		Address (Give dairess to which appro-	ved copy of this form is to be sent)			
	Phillips Petroleur	m Company	Phillips Bldg., Bartle	sville. Oklahoma			
	76 1) 1 11 14 14	Unit Sec. Twp. Rge.	Is gas actually connected? Whe				
	If well produces oil or liquids, give location of tanks.	J 33 18S 38E	Yes	Aug ust 3, 1971			
				11.05 4.5 () 1 / 1 1			
	If this production is commingled	d with that from any other lease or pool,	give commingling order number:				
	COMPLETION DATA						
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Compl	letion - (X)					
			<u> </u>	<u> </u>			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	4/23/71	June 1, 1971	7075'	7033'			
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	1	· 1					
	3640 G. L.	Drinkard	6609'	6850'			
	Perforations	/ O.T. #		Depth Casing Shoe			
	6611	- 6975		7075'			
		THOMAS ALCINIO AND	OFMENTING DECORD	<u> </u>			
			CEMENTING RECORD	~~~~~~~~			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	17	13-3/8	418	410 Circ.			
	12-1/4	9-5/8	3799	350			
			 	 			
	8-3/4	7	7075	900			
	7	2-3/8 tubing	6850				
17	TEST DATA AND REQUEST	T FOR ALLOWARIE (Took must be of	6				
₩.	TEST DATA AND REQUEST	E FUE RELUTREDED (1881 MUST DE G) oble for this de	ter recovery of total volume of load oil (pth or be for full-24 hours)	and must be equal to or exceed top allow-			
	OIL WELL		Producing Method (Flow, pump, gas li	A 1			
	Date First New Oil Run To Tanks		Producing Method (riow, pump, gas ii)	t, etc.)			
	5/19/71	6/1/71	Flow				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	24 hours	1 -	1	1			
		FTP 720#	Packer	1/2"			
	Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas - MCF			
	308 BO	308 BO	Trace	554,400			
	<u> </u>			<u> </u>			
	C 4.0 WP			•			
	GAS WELL			·			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
		·					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	resting Method (proof, pech pit)	ranid brassma (State-In)	Commy Pressure (State-211)	Choke Size			
			<u> </u>				
VI	CERTIFICATE OF COMPLI	IANCE	OIL CONSERVA	THOM COMMISSION			
V 1.	CENTIFICATE OF COMPLI	MICE	- A C. WILLSON	TION COMMISSION			
				ior i			
	I hereby certify that the rules a	and regulations of the Oil Conservation	APPROVED	, 19			
	Commission have been compli-	ed with and that the information given	1-000				
	above is true and complete to	the best of my knowledge and belief.	BY THE STATE OF TH	All			
	•		THE SUPERVISOR	DISTRICT PA			
			TYTYE SUPERIVINOIS				
	property of the second of the	41 · §					
	IB fatte		11	compliance with RULE 1104.			
		· · · · · · · · · · · · · · · · · · ·	If this is a request for allow	able for a newly drilled or deepened			
/		Signature)	well, this form must be accompa-	nied by a tabulation of the deviation			
U	President, O COLON		tests taken on the well in accor				
	The state of the s	(Ttale)		at be filled out completely for allow			
	0/22/71	(1 405)	able on new and recompleted we	lls.			
	8/23/71	19 19 19 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Fill out only Sections I. II	. III, and VI for changes of owner,			
	· · · · · · · · · · · · · · · · · · ·	(Date)	well name or number, or transport	en or other such change of condition			
			Separate Forms C-104 must	be filed for each pool in multiply			
		•	completed wells.				

NO. OF COPIES RECEIVE	D				Seed of	The state of the state of				m C-10	
DISTRIBUTION	A Daring		and string							vised 1-	
SANTA FE	tara a si si si si sa		NEW	MEXICO C	IL CON	SERVATIO	N COMMIS	SION	1		ype of Lease
FILE		WELL	and the second second	4 4 4 7 7		MPLETIC			_OG L	te X	
U.S.G.S.							- mare 897 °	THE PARTY NAMED IN		B-26	Gas Lease No.
LAND OFFICE					-	- Table 1	(1988 1996) ((1988 1996) (i		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
OPERATOR	70, 179 2	<u>Ora</u> lieus a ta A		1 1 -	R	100	67	7 6		/////	
		a waji gara ilin	25 8 77 7		B #		The state of the s	<u> </u>		Agrees	nent Name
IG. TYPE OF WELL	* * * * * *	🗀				ť.			* 4 / · · · · ·	Agreen	ient Name
b. TYPE OF COMPLE	TION	WELL X	WELI	لا	DRY	TOTHER_	<u> </u>	3	8 Forn	n or Lea	ise Name
The same of the sa			PLUG	: <u> </u>	.)				1	4, 5, 10	
well 2. Name of Operator	K D	EEPEN L	BACK	LJ RE	sva. L	OTHER		· · · · · · · · · · · · · · · · · · ·		No.	o State
A CONTRACTOR OF STREET	Penr	oc Oil	Corpoi	ation						No	o. 1
3. Address of Operator	40, 9,16	. 10 - 50		The contract of				· · · · · ·	10. Fie	* *:	Bool, or Wildcat
	P. O.	. Draw	er 831	, Midl	and,	Texas	79701		Hobb	s-Dr	inkard
4. Location of Well	5. <u>11</u>								1111	11111	
	en en en en en en en en en en en en en e										
JNIT LETTER G	LOCATED	1980	FEET !	FROM THE	North	LINE AND	. 21	130 FEET F	ROM		
property of the second section of						111111	THITT	111111	12. Cot	inty_	
THE East LINE OF	sec. 33	TWP.	18S	E. 38E	NMPM					ea	
15. Date Spudded	16. Date T.	D. Reached	17. Date	Compl. (R	eady to F	Prod.) 18.	Elevations (DF, RKB,	RT, GR, etc.)	19. El	ev. Cashinghead
4/23/71								.4 G. L	' e		3639.4
20. Total Depth 7075	21.	Plug Back 7033		22.	ii Multipl Many	e Compl., Ho	23. In	tervals rilled By	Rotary Tools		Cable Tools None
	\$ -5414			. N				<u> → '</u>	ouri, to		
24. Producing Interval(s	i), or this coi	ipretion —	op, Botto	m' Martie	*	•				25.	Was Directional Survey Made
6752 - 6975	Hobbs	Drinka	rd								No
26. Type Electric and ©	ther Logs Ru	in .	* * * * * * * * * * * * * * * * * * *	<u> </u>		a sa tat u	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			7 Was	Well Cored
	na pre d		w	elex G	amma	Acous	tic Log			.,. mas	Yes
28.			CA	SING RECO	RD (Rep	ort all string	s set in well	1)		. * :	
CASING SIZE	WEIGHT	LB./FT.		H SET		E SIZE			RECORD	74 11	AMOUNT PULLED
13-3/8"	48#		41		17				irculate		None
9-5/8"	36#		379			1/4"			top @ 10		None
7		3#, 26#	707			3/4"			top @ 36		None
											1211
29.		LINER F	ECORD		· · · · · · · · · · · · · · · · · · ·				TUBING		D
SIZE	TOP	ВС	TTOM	SACKS C	EMENT				DEPTH SE		PACKER SET
				<u> </u>		1. CO3. F			<u> 6850° </u>		68501
			· · · · · · · · · · · · · · · · · · ·	<u> </u>		1 24.	n bail	1	ာပ		······································
31. Perforation Record (Interval, size	e and numbe	r)		•	32.			JRE, CEMENT		
6611 - 6727	, ju. 3	7 shots					I INTERVAL				MATERIAL USED
6752 - 6821				:	•		- 6727	7-7			-202 acid
	-						- 6821 - 6975				-202 acid
6876 - 6975	1 و ۱۰۰ و	o snots					<u>- 6975</u>		oo gar. 1	<u>MOD</u>	202 acid
33.					PROD	UC TION X					
Date First Production	P	roduction M	ethod (Flo	wing, gas l		ing - Size an				Status (1	Prod. or Shut-in)
5/19/71	**			Flow	ing		2"/f	•			$\mathbf{d}_{m{v}}$, $\mathbf{c}_{m{v}}$, $\mathbf{c}_{m{v}}$
Date of Test	Hours Test	4	oke Size	Prod'n.		Oil - Bbl.	Gas -		Water - Bbl.		as—Oil Ratio
6/1/71	24		1/2"	Test Pe	riod -	308	554	4,400	Trace		1800
Flow Tubing Press.	Casing Pre	I Ho	lculated 2 ur Rate	4- Oil — Bl		1	MCF -	1		Oil Gr	avity = API (Corr.)
720#	Packe	T		308	8	554	,400				39
34. Disposition of Gas (4.		· · · ·			Test Witness		
Vented - co	nnection	nto Phi	шря р	ending			197 . 4	Jan es a dif.	rorest E	Loun	t, Agua, Inc.
35. List of Attachments	•	1									
Copy of log				f -3 · · ·		·	17. 25 14 1 4		• • • • • • • • • • • • • • • • • • • •	•	Average Comment
36. I hereby certify that	ne injormati	on shown of	n ooth side	es of this fo	rm is tru	e and comple	te to the bes	st of my kno	owleage and b	elief.	
	mD	3 /V	An			Presid	lant		· · · · · · · · · · · · · · · · · · ·		6/7/71
SIGNED	IN W	· loss	il.		LE	Tresid	GIIL		DATE		6/7/71
	•								A	DIA	PINME
}			•						U	il il	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico Southeastern New Mexico 1585 T. Penn. "B" T. Canyon_ Anhy _ T. Penn. "C" T. Kirtland-Fruitland Strawn . T. Penn. "D" _ T. Pictured Cliffs -T. Salt Q Atoka -2647 _____ T. Cliff House T. Leadville. T. Miss T. Madison 2847 Menefee CI 7 Rivers 3363 _ T. Point Lookout _ Queen Siluri an -S T. Mancos T. Grayburg T. 'McCracken Montoya 3968 T. Ignacio Qtzte. T. T. Gallup. San Andres Simpson . Glorieta Base Greenhorn McKee_ Dakota T. Paddock. Ellenburger -5737 Blinebry T. Gr. Wash T. 6406 Tubb ... T. Granite. Todilto. 6609 T. Drinkard Abo 🚅 🗈 _ T. Wingate _ T., Bone Springs_ _ T. Chinle Wolfcamp. T. ∟. Т. __T Permian_ T. Penn _ T. Penn. "A". T Cisco (Bough C) -

From	То	Thickness in Feet	Formation cit 1000	S From	Tole	Thickness in Feet	Formation
0	1585	1585	Surface to top Rustler				
	170 7		includes water sands &	15.1	t	Žu .	1 € \3-01
	ما وسده		red beds 3	-0.0	1,	,) E	
· 1585	2647	1062	Rustler anhy., Salado			1''	The course of the second
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	or salt section and				
	. 7		Tansill anhydrite				
2647	2847	200	Yates section dominately		1		
			dolomite w/fine sand		İ		
			stringers				
2847	-		Seven rivers dolomite				304 1 12 (ET (137, & 4 137)
3363	3968	605	Primarily dolomite w/				
20/00			Queen sand section				
3968	5282	1314					
			section of dolo., anky.,				RECEIVED
5282	5737	⁰ ∷ 455	and ls. Glorieta ss interbedded	<u>:</u>	laste.		KELEIVLE
.5.202.	5131	455	w/dolomite.				
5737	6406	669				1 7 5	JUN 6 1971 AND 1
3,3,	0100		some ss and ls.				·
6406	6609	203					OIL CONSERVATION COMM.
6609		1 1	Drinkard dolo. w/ls.		∤ioε		HOBBS, N. M.
				,			
T.D.	7075						. coy of La.

DISTRIBUTION	D			*			Form C-1	05
							Revised	
ANTA FE		NEW	MEXICO OIL CO	NSERVATIO	N COMMISSION	1 1		Type of Lease
ILE	WF		TION OR REC			1 9	State X	Fee
.s.g.s.						1.5. St	ate Oil 6	Gas Lease No.
AND OFFICE				1	VED	; :	B-2	2652
PERATOR			RI	ECE	1 4 -		7777	
			17.		7 1971			
TYPE OF WELL				SLY "	7 1971	7. U	nit Agree	ement Name
	OIL WELL	X GAS		IL CONSTRUA	TION COMM.			
TYPE OF COMPLET		WELL WELL	L DRY L	AL CONSTRUCT	re .	8. F	arm of L	ease Name
NEW WORK		PLUG BACK	DIFF. RESVR.	. OTHER			Conoc	co-State
Name of Operator	· DEEPENC		NESVR.	J . OTHER		9. W	ell No.	30 2000
Penroc Oi	l Corporatio	on		,			-	1
Address of Operator						10.	Field and	Pool, or Wildcat
P. 0. Dra	wer 831, Mid	iland. Tex	cas 79701	-		į :	Hobbs•	-Blinebry
Location of Well							7777	minmin
		•						
· · · ·	LOCATED 1	280 .	Nont	t h	27.30	FEET FROM		
T LETTERG	LOCATED	ZOO FEET F	AOM THENOLL	LINE AND	THE THE		County	…//////////
East, LINE OF S	3 2	7 R C	38 E		HXIII		Lea	
Last Line of s	16. Date T.D. Rea	ched 17 Date	Compl. (Ready to	Prod. 1 10	Elevations (I)F	RKR RT CR ""		Tley, Cashinghead
· ·		i		10.	3640		1	3639 •4
4-23-11 Total Depth	5-14-71 21. Plug I	Back T D		ple Compl., Ho				, Cable Tools
· ·	i		Many		Drille	Rotary Too	4 م 12	None
7075! Producing Interval(s)		7033 !	Name	2		->Sur101		<u> </u>
Blinebry	., of this completion	n — Top, Botton	1, Name				25	 Was Directional Surve Made
	60291							Yes
		· · · ·					1 0 0 W	14, 11, 6
Type Electric and Ot	·	~~					27. Wa	s Well Cored Yes
Welex Gamma	ACOUSTIC L			·	<u> </u>		<u> </u>	
	,	CAS	SING RECORD (Re	port all string	s set in well)			
CASING SIZE	WEIGHT LB./F			DLE SIZE		NTING RECORD		AMOUNT PULLED
13 3/8"	և8#	418		17"		<u>circulate</u>		None
9 5/8"	36#	3799		12 1/4"		, top @ 108		None
711	20#, 23#,	26# 7075	<u>;1</u>	8 3/4"	900 sx.	, top @ 365	81	None
				* *.				<u> </u>
	LIN	ER RECORD		r.	30.	TUBIN	G RECO	RD
C1.7.F	TOP	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH	SET	PACKER SET
SIZE					6 6 7	7000	1	
SIZE			1	,	2 3/8	3" 5803		58031
SIZE					2 3/6	5803		58031
	interval, size and n	umber)		32.				
Perforation Record (I		•	ollowing		ACID, SHOT, F	RACTURE, CEME	NT SOU	EEZE, ETC.
Perforation Record (I	hot per foot	t at the f		DEPTH	ACID, SHOT, F	RACTURE, CEME	NT SOU	EEZE, ETC.
Perforation Record (I 1-1/2"jet si intervals:	hot per foot 5871', 85,	t at the f 87, 5918		DEPTH	ACID, SHOT, F	RACTURE, CEME AMOUNT A	ENT SOU	EEZE, ETC. D MATERIAL USED DRA acid and
Perforation Record (I	hot per foot 5871', 85,	t at the f 87, 5918		DEPTH	ACID, SHOT, F	RACTURE, CEME AMOUNT A 3000 gal. 1500 gal.	ent sou and kins 20% (treat	EEZE, ETC. D MATERIAL USED CRA acid and Ced water with
Perforation Record (I 1-1/2"jet si intervals:	hot per foot 5871', 85,	t at the f 87, 5918		DEPTH	ACID, SHOT, FINTERVAL to 6029!	RACTURE, CEME AMOUNT A	ent sou and kins 20% (treat	EEZE, ETC. D MATERIAL USED CRA acid and Ced water with
Perforation Record (I 1-1/2"jet si intervals:	hot per foot 5871', 85,	t at the f 87, 5918	, 19, 49,	5871'	ACID, SHOT, FINTERVAL to 60291	RACTURE, CEME AMOUNT A 3000 gal. 1500 gal. 12 balls	ent sou and kins 20% (treat	EEZE, ETC. D MATERIAL USED CRA acid and Ced water with
Perforation Record (1 1-1/2"jet si intervals: 5951', 54,	hot per foot 5871', 85, 6014', 16, 1	t at the f 87, 5918; 18, 29	, 19, 49, PRO	58711	ACID, SHOT, FINTERVAL to 60291	RACTURE, CEME AMOUNT A 3000 gal. 1500 gal. 12 balls	ENT SOU IND KIND 20% (treat in 3 s	EEZE, ETC. MATERIAL USED CRA acid and ced water with stages.
Perforation Record (1 1-1/2"jet si intervals: 5951', 54,	hot per foot 5871', 85, 6014', 16, 1	t at the f 87, 5918; 18, 29	, 19, 49, PROG	58711	ACID, SHOT, FINTERVAL to 60291	RACTURE, CEME AMOUNT A 3000 gal. 1500 gal. 12 balls	ENT SOU IND KIND 20% (treat in 3 s	EEZE, ETC. D MATERIAL USED CRA acid and Led water with Stages. (Prod. or Shut-in)
Perforation Record (I 1-1/2"jet si intervals: 5951', 54, 6	hot per foot 5871', 85, 6014', 16, 1	t at the f 87, 5918; 18, 29 Ion Method (Flow F1	, 19, 49, PROD wing, gas lift, pum. owing	DEPTH 5871' DUCTION sping - Size an	ACID, SHOT, FINTERVAL to 6029!	RACTURE, CEME AMOUNT A 3000 gal. 1500 gal. 12 balls	ent sou and kind 20% (treat in 3 s	EEZE, ETC. D MATERIAL USED CRA acid and Led water with Stages. (Prod. or Shut-in) 11-in
Perforation Record (I 1-1/2"jet sintervals: 5951', 54, 6	hot per foot 5871', 85, 6014', 16, 1	t at the f 87, 5918; 18, 29 Ion Method (Flow F1	, 19, 49, PROG	DEPTH 5871 DUCTION Duping - Size an	ACID, SHOT, FINTERVAL to 6029! ad type pump) Gas - MC	RACTURE, CEME AMOUNT A 3000 gal. 1500 gal. 12 balls	ent sou and kind 20% (treat in 3 s	EEZE, ETC. D MATERIAL USED DRA acid and ded water with stages. (Prod. or Shut-in) pt-in Gas-Oil Ratio
Perforation Record (I 1-1/2"jet sintervals: 5951', 54, 6 e First Production 8-26-71 e of Test 8-27-71	hot per foot 5871', 85, 6014', 16, 1 Producti	t at the f 87, 5918; 18, 29 Ion Method (Flor F1 Choke Size 32/64;	PROD wing, gas lift, pum owing Prod'n. For Test Period	DEPTH 5871' DUCTION sping - Size an 011 - Bbl. 50	ACID, SHOT, FINTERVAL to 6029! ad type pump) Gas - MC	RACTURE, CEME AMOUNT A 3000 gal. 1500 gal. 12 balls	int sou and king 20% (treat in 3 s il Status Shu	EEZE, ETC. D MATERIAL USED DRA acid and ded water with stages. (Prod. or Shut-in) pt-in Gas-Oil Ratio 1900 to 1
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico Southeastern New Mexico 1585 T. Canyon _ T. Ojo Alamo_ T. Penn. "B" Τ. Anhy Salt. T. Kirtland-Fruitland ____ _ T. Penn. "C" Pictured Cliffs ___ T. Penn. "D" B. Salt -Atoka. 2647 Cliff House_ T. Yates_ T. Leadville 2847 T. T. Menefee _ T. Madison T. 7 Rivers Devonian 3363 Point Lookout -Queen. __ T. Mancos _____ T. McCracken T. Grayburg. T. Montova 3968 Simpson. Gallup -T. Ignacio Qtzte_ San Andres 5282 McKee. Glorieta. Base Greenhorn _ T. Granite_ Paddock. Ellenburger _ Dakota. T. 5737 .T. Gr. Wash. Blinebry -Morrison -T. 6406 T. T. Tubb. Granite. _ T. Todilto -6609 T. Delaware Sand -Entrada Drinkard Bone Springs ___ Wingate -Abo. Т. Wolfcamp __ T. Chinle. T. Permian T. Penn. T. Penn. "A". T Cisco (Bough C)

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	Fr	om	То	Thickness in Feet	Pormation of the Sant
0	1585	1585	Surface to top Rustler includes water sands & red beds.	, r		;	r '	1
1585	2647	1062	Rustler anhy., Salado or salt section and Tansill anhydrite.			. 1		
2647	2847	200	Yates section predominate dolomite with fine sand stringers.			gr., fight		dog hay badagadAf-I
2847 3363	3363 . 3968		Seven Rivers dolomite. Primarily dolomite with Queen sand section	,	: :	€ 5 €) + 4 11 k = 6 2	
3968	5282	1314	San Andres carbonate section of dolomite, anhy and limestone.	•		na vieta		
5282	5737	455	Glorieta ss interbedded with dolomite				* 440,\√ 5	RECEIVED
5737	6406	669	Blinebry dolomites with some ss and ls.		,			SEP 151971
6406 6609	6609 7075	203 466	Tubb ss. and dolo. Drinkard dolo. with ls.	·	٠.	gesār.	, i	U CONSERVATION COMM.
TD	7075		t og for Iller Street er t		75.	i.,	ď	HOBBS, N. M.

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R	aczoffi i
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THE	STATE	OF	TEXAS

COUNTY OF MIDLAND

	JOHN B.	CASTL	E	, k	peing	duly sworn,	deposes	and
says that h	e is	Preside	nt	of	Pen	roc Oil Corp	oration a	ind
says that th	ne followin	g Totco'	s were ma	de on t	he P	enroc Oil Co	rporation	n well
known as th	ne	Conoco	-State #1					
located		1980 FI	NL and 213	0 FEL				
Sect	ion	33	_Township)	18S	Range	38E	
Cou	nty	Lea		State	New	Mexico		

and these deviation surveys are a true and correct representation to the best of his knowledge.

Degrees	Depth	Degrees	Depth
1/2	407'	1-1/4	4270'
1/4	1090'	1	4800'
1/2	1572'	1	5555'
1-1/4	1854'	1	58501
1-1/4	2355'	1	59601
1	2840'	3/4	6300'
1-1/4	3101'	1	6499'
2	3461'	3/4	6640'
1-1/4	3800'	1	68851

Subscribed and sworn to before me this 8th day of June , 1971.

My Commission Expires:

M. L. Meyer

Notary Public in and for Midland County

Texas.

required to A.L. Parter, Sounta Fed

Submit 3 Copies to Appropriate Disprict Office

CONDITIONS OF AFTROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form	C-103	
Revis	ed 1-1-89	,

DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATIO	St.	WELL API NO. 30 025 23759
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, N	M 87505	5. Indicate Type of Lease STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410			6. State Oil & Gas Lease No. B 2656
(DO NOT USE THIS FORM FOR PRODIFFERENT RESERVED.)	ICES AND REPORTS ON WEL OPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PEI -101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Conoco State
I. Type of Well: OIL OAS WELL WELL	onex.		
2. Name of Operator Solga (Petroleum		8. Well No.
	Wall, #835, Midland	TX 79701	9. Pool name or Wildon Hobbs Orinkard
4. Well Location	D Feet From The North		
Section 33 Section 33 II. Check ANOTICE OF INTERFORM REMEDIAL WORK AND ULL OR ALTER CASING	10. Elevation (Show whether 3 (Appropriate Box to Indicate I	DF, RKB, RT, GR, etc.) CAO (-) Nature of Notice, R	SEQUENT REPORT OF: ALTERING CASING PLUG AND ABANDONMENT
THER:		OTHER:	
Repair 7" casing to TD. RIH	g leak. POH w/ I w/ 4½" casina	perma-latch	n ptr, dean well out ack to surface. es currently perforated
I hereby certify that the information above as true	of and complete to the best of my knowledge and		<u>111169</u>
SIGNATURE	e and complete to the best of my knowledge and THE THE THE THE THE THE THE THE THE THE	belier. LE Engineer	DATE 4/11/99 TELEPHONE NO. 915-689-420

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from the						-		
O. OF COPIES RECEIVED		٠.		•			-	
DISTRIBUTION	\top	NEW	MENICO OII CONSI	ERVATION COMMISSIO	. W.	Form C-101		
NTA FE	+	MEM	MEXICO OIL CORS	ERVATION COMMISSION NEW PROPERTY COMMISSION	711	Revised 1-1-6	520 4	25/3,59
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AND OFFICE			AB	9 618 (1		5. State Oil		1
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APPLICATIO	N FOR PE	RMIT TO	DRILLINDICKHEN	OR PLUG BACK		(111111		
Type of Work				•		7. Unit Agre	ement Name	9 .
DRILL X			DEEPEN .	PLUG	BACK			·
Type of Well				SINGLE MI	ILTIPLE [-]	8. Form or L		24.2
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Penroc Oil Co	noratio	n				9. WELL NO.	1	1
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	HHHH	11111		19. Proposed Depth	19A. Formatio	n	20. Rotary	or C.T.
				7100	Drink			otary
Elevations (Show whether DF,	RT, etc.)		- 3	21B. Drilling Contractor			Date Work	will start
3640.4 G.L.		A	Active	Moran Drlg.	Corp.	1 4	/25/71	
		P	ROPOSED CASING AN	ND CEMENT PROGRAM				
SIZE OF US! 5	6175.05				1 0			
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ZONE, GIVE BLOWOUT PREVENT	ER PROGRAM, I	F ANY.						
eby certify that the information	above is to	e and com	olete to the best of my	# # # # 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	MSESAM)		 ;
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ROVED BY	W.	MA	TITLETITLE	RVISOR DISTRICT		DATE		
DITIONS OF APPROVAL, IF	ANY: NO	az Lowah	le will be as	signed in the H	obbs-Dri	kard Poo	l unti	Leither
//	a s	tandard	l proration un	it is formed or	the non-	standard	unit :	is approved
			ice and hearin					The second secon

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATED.

Form Gri02 Supersedes (G12) Fitective (G12)

All distances must be from the outer boundaries of the Section

CONOCO STANPR 261871 PENROC OIL CORP CONSERVATION COMAN Township 38 EAST 18 South ratager Lacation of Well: feet from the NORTH line cond 2130 feet from the Producing Formation Hobbs Blinebry-Drinkard **04** 80 Blinebry-Drinkard Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. M more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. It more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. President 2130 Penroc Oil Corporation April 21, 1971 I hereby certify that the well location under my supervision, and that the same is true and correct to the best of my MALEO MOTAYRESMOD JIO Dole Sulvey all Uli APRIL 20, 1971 Registered Professional Engineer

Name of Operator Penroc Address of Operator P. O. Location of Well	SUNDRY	NOTICES AND FOR FOR PERMIT - (FOR OTHER-	REPORTS ON DEEPEN OR PLUE BA	WELLS	OMMISSION	Supersedes Old G-102 and C-10 Effective 1-1-6 Starte X 5. State Oil & Gas B-26	03 55 of Lease Fee 3 Lease No.
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Address of Operator P. O. cocation of Well	Drawer 83	<u> </u>		* .		Conoco	i
P. O.				 			- Otato
ocation of Well		1 11	Тотто с 70'	701		9. Well No.	
UNIT LETTER	<u>. 19</u>	i, Midiand,	1exas 19	701	`		
	<u>. 19</u>					10. Field and Poo	l, or Wildcat
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THE East		The state of the s			- FEET PRO	THITTIN "	mminn.
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mmmi	LINE, SECTION	TOY	INSHIP	RANGE	NMPN	<i>"//////////</i>	
,,,,,,,,,,,,	mmm	15. Flavorio	on (Show whether l	DF. RT. CR at		12. County	4444444
	HHHHH	1111	, wiechiec/ 1	,, 011, 610	3640.4 GL		
						<u> </u>	\overline{M}
NC	Check Ap		'o Indicate N	ature of Not	ice, Report or O	ther Data IT REPORT OF:	
RFORM REMEDIAL WORL MPORARILY ABANDON LL OR ALTER CASING	`		ND ABANDON	REMEDIAL WORI COMMENCE DRII CASING TEST AN	=	•	NG CASING
DTHER							. 1
Describe Proposed (r Completed Open	stione (Clearly state	all pertinent data	ile and sine no	rtinent dates, includin		
work) SEE RULE !	10 5.		and possible acta	sea, and give pe	their ares, theirth	g estimated date of st	sarring any proposea
Ra Ce Pl Ce	in 418' (12 emented with to surfact ug down 4: ementer: H	jts.) 13-3/8 th 410 sacks ce.	'', 48#, ST , Class C,	Γ&C casin 2% Calci	rlg. Corporat g. um Chloride.		-
		th 350 sacks		_	oints 32#, H- m Chloride,	•	
DΙ	ug down at						
and the second s	•	et e				•	•
		Ialliburton.					
W	OC 18 hour	s, tested at	1,000# for	: 30 min.,	held o.k.		
		•					
e e van hete	res.		•		•	•	
						•	
hereby certify that	the information of	ove is true and comp	late to the back of	f man language :			
. Ashe	Lazel U	ove is true and comp			-Treasurer	Mar	y 3, 1971
- 71	110					VATE/	
OVED BY		They	117LE_3U	PERVISOR	DEDIC	DATE MAY	6 1971
	VAL, IF ANY						
DITIONS OF APPRO		<i>E</i> .					
DITIONS OF APPR	41.7						

THE STATE OF TEXAS)
	.)
COUNTY OF MIDLAND	١

MAIN OFFICE

JOHN	B. CASTL	E	, being du	ıly sworn,	deposes at	HH .
says that he is	Preside	nt	of Penro	c Oil Corp	oration and	
says that the follow	wing Totco's	s were made	on the Pen	roc Oil Co	rporation w	rell
known as the	Conoco-	State #1				
located	1980 FN	IL and 2130 F	EL			
Section	33	Township	18S	Range	38E	
County	Lea	Sta	te New M	exico		

and these deviation surveys are a true and correct representation to the best of his knowledge.

Degrees	Depth	Degrees	Depth
1/2	407'	1-1/4	4270'
1/4	1090'	1	4800'
1/2	1572'	1	5555'
1-1/4	1854'	1	5850'
1-1/4	2355'	1 .	5960'
1	2840'	3/4	6300'
1-1/4	3101'	1	6499'
2	3461'	3/4	6640'
1-1/4	3800'	1	68851

John B. astle
Signature

Subscribed and sworn to before me this 8th day of June , 1971.

My Commission Expires:

6/1/73

m. L. Meyer

Notary Public in and for Midland County Texas.

MID

NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old
	NEW MEXICO OIL COME	EBVATION COMMENTS	C-102 and C-103
ANTA FE	HEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65
ILE		1 6	
.s.g.s.		O '	5a. Indicate Type of Lease
AND OFFICE			State X Fee
PERATOR			5, State Oil & Gas Lease No.
			B-2656
(DO NOT USE THIS FORM!	UNDRY NOTICES AND REPORTS ON FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG 8.	WELLS	
OIL GAS GAS	7		7. Unit Agreement Name
WELL X WELL L	Penroc Oil Corporation	· · · · · · · · · · · · · · · · · · ·	8. Form or Lease Name Conoco-State
Address of Operator	Penroc Oir Corporation		9. Well No.
	P. O. Drawer 831, Midlan	d, Texas 79701	1
ocation of Well UNIT LETTERG	1980 FEET FROM THE North	2130	10. Field and Pool, or Wildcat Hobbs-Blinebry Drinka
•			
THE East LINE	SECTION TOWNSHIP	S 38E NMPM.	
	15, Elevation (Show whether	DF, RT, GR, etc.) 3640.4 GL	12. County Lea
	neck Appropriate Box To Indicate N		
	OF INTENTION TO:	_ ·	ner Data T REPORT OF:
FORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
PORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
L OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB X	
	CHANGE FEARS		
<u></u>	[-1]	OTHER	
OTHER			
Describe Proposed or Comple	eted Operations (Clearly state all pertinent deta	ils, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1 105.			or or or or or or or or or or or or or o
5/13/71:	Ran 203 joints 7" O.D. cas	sing, set at 7075'.	
	1283' 23#	LTC	
	2100' 20#	STC	
	2208' 23#	STC	
	1484' 26#	STC	
	Cemented with 250 sacks C	Class ''C'',3# salt/sack	, and
	200 sacks Light-weight, 1/	/4# Floseal/sack	
		I'' I 1050dI, 5d0K.	
	Plug down 2:30 p.m. Top	of cement 3658'.	
•	Cementer: Halliburton		
	WOC 18 hours, tested to 2	000#. held o.k	
hereby certify that the information	mation above is true and complete to the best o	f my knowledge and belief.	
a colland	or Adocum took	• •	
TI TULL	CON THE REAL PROPERTY OF THE PARTY OF THE PA	Secretary Treasur	rer 5/20/71
ED	STATE	Secretary-Treasu	DATE J/GU/11
1 1 - 95			
160 XV 12		PERVISOR DISTRICT	MAY 24 1971
OVED BY	MALL TITLE 10	ACUADOM SIGNACT !	DATE

TOWN TO SHARE THE SHARE TH

COUNTY LEA FIELD	Hobbs	ST	ATE NM 30-02	5-23759
OPR PENROC OIL CORP.			MA	· .
1 Conoco - State				<u> </u>
Sec 33, T-18-S, R-			CO-01	RD
1980' FNL, 2130' F	EL of Sec		· 	11
Spd 4-25-71		CLASS	<u> </u>	2
Cmp 8-26-71	FORMATION	DATUM	FORMATION	DATUM
CSG & SX . TUBING				L
13 3/8" at 405' w/410 sx				L
9 5/8" at 3799' w/350 sx				<u> </u>
7" at 7075' w/450 sx			·	<u> </u>
				<u> </u>
·			·	<u> </u>
LOGS EL GR RA IND HC A				<u> </u>
	TD 7075'			· · · · · · · · · · · · · · · · · · ·
IP (Blinebry) Perfs 5871-				
test thru 1/2" chk. GOR	1900; Grav 3	9.9; CP 1	?kr; TP 100#	•
IP (Drinkard) Perfs 6611-	.6975' F 308	ROPD +	trace wtr	Pot
based on 24 hr test thru				
P 720#.	1/2 Onk. 0	on 1500,	Grav 37, or	, KI,
Distribution limited at Peproduction rights	nd publication prohibite	d by subscriber	s' agreement.	
CONT. Moran	resurtant of Attituding of	PROP DEPTH	71001	PE RT
DATE		TROP DEFTI	·	<u> </u>
THE STATE OF THE S				
			A	
•				
	7-71; Opr's			
	RT (Blinebr	y-Drinka:	rd)	
	or - Moran			
	00' dolo & a	nhy		i
5-3-71 Drlg. 53	10' 1m			
5-11-71 Coring @	68931			
Cored (E	linebry) 585	Q=5905',	rec 55' lm,	i
	good porosit			
Cored (E	linebry) 590	5-60', re	c 55' lm, f	air to
	osity & frac			į
Cored (D	rinkard) 665	0-6705',	rec 55', No	descr
5-17-71 TD 7075'	; Prep Treat			
Cored 68	90-6945', re 2-6821', 687	c 55', No	descr	Ì
Perf 675	2-6821', 687	6-6975' ((overall)	Ì
				1
			*	(

Sec 33,T18S,R38E Hobbs Page #2 #1 Conoco - State PENROC OIL CO. TD 7075'; Tstg 5-25-71 Acid (6876-6975') 4000 gals Flwd @ 9 BOPH, TP 80-120# (6876-6975') Acid (6752-6821') 3000 gals Flwd 45 BO in 5 hrs, TP 720# (6752-6821') Perf 6611-6727', 6523-34' Flwd 17 BO in 1 hr thru 1/2" chk, TP 800# (6611**-**6727') Acid (6523-34') 1000 gals TD 7075'; Rng Tbg 6-1-71 Perf @ 5871', 5885', 5887', 5918', 5919' 5949', 5951', 6014', 6016', 6018', 6029' Acid (5871-6029') 3000 gals TD 7057'; Tstg (Drinkard) 6-8-71 Flwd 220 BO in 24 hrs thru 1/2" chk, TP 400#

6-8-71 Continued (6661-6975') (Drinkard) TD 7075'; SI 6 - 14 - 71TD 7075'; SI 6-28-71 TD 7075'; SI 8-9-71 Drinkard complete 5-19-71 TD 7075; WO Dual completion 9-13-71 TD 7075'; COMPLETE 9-20-71 Perfs 6523-34', Packed off LOG TOPS: Rustler 1585', Yates 2647', Seven Rivers 2847', Queen 3363', Penrose 3523', San Andres 3968', Glorieta 5282', Blinebry 5737', Tubb 6406', Drinkard 66091 COMPLETION REPORTED 9-23-71

Page: 1 Document Name: untitled

INQUIRE WELL COMPLETIONS ONGARD

OG6IWCM CMD:

12/26/02 14:05:15 OGOMES -TPLX

API Well No : 25 26368 Eff Date : 03-01-1997 WC Status : A

Pool Idn 31730 HOBBS; DRINKARD

OGRID Idn 157984 OCCIDENTAL PERMIAN LTD

Prop Idn 19554 STATE HF COM

Well No 001

GL Elevation: 3626

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn ω 18S 38E FTG 610 F S FTG 610 F E ×

Lot Identifier:

Dedicated Acre: 80.00

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : C Lease Type

M0025: Enter PF keys to scroll

PF07 PF01

PF02 PF08 PF09 PF03 EXIT PF04 GoTo PF10 NEXT-WC PF11 HISTORY PF12 NXTREC **PF**05 PF06

Date: 12/26/2002 Time: 02:13:01 PM

API Well No	 	OG6ACRE	CMD:
: 30			
25 26368		Cl	
Eff Date : 04-30-1991		C102-DEDICATE ACREAGE	ONGARD
	Page No: 1	OGOMES -TPLX	12/26/02 14:05:20

Sect/Twp/Rng Spacing Unit Prop Idn Pool Idn 33 18S 38E Acreage 31730 HOBBS; DRINKARD 20008 OCD Order : 19554 STATE HF COM 80.00 Revised C102? (Y/N) Simultaneous Dedication: Well No : 001

Dedicated Land:

ഗ Base U/L Sec ΤΗ ω ω Twp Rng Acreage 18S 18S 38E 38E 40.00 40.00 L/W zz Ownership TSㅋ FJ Lot Idn

PF07 BKWD PF01 HELP E0005: Enter data to modify or PF keys to scroll PF02 PF08 FWD PF09 PF03 EXIT PF04 GoTo PF10 LAND PF05 PF11 NXTSEC PF12 RECONF PF06 CONFIRM

OG6IPRD CMD : INQUIRE PRODUCTION BY POOL/WELL ONGARD 12/26/02 14:05:28 Page No: 1 OGOMES -TPLX

OGRID Identifier 157984 OCCIDENTAL PERMIAN LTD

Pool Identifier 31730 HOBBS; DRINKARD

API Well No ა 0 25 26368 Report Period - From : 01 2000 To : 12 2002

PF07	PF01				30	30	30	30	30	30	30	API
7 BKWD	1 HELP				25	25	25	25	25	25	25	well No
W	ĽΡ	M002	кер	1	26368	26368	26368	26368	26368	26368	26368	l No
PF0	PF02	M0025: Enter	keporting	-	STATE	STATE	STATE	STATE	STATE	STATE	STATE	Б.
PF08 FWD	2	nter										Property Name
Ð		· PF	Period		HF C	HF C	HF C	HF C	HF C	HF C	HF C	ty:
ш	н	key			COM	 Name						
PF09	PF03	keys to	Total									
	EXIT											
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PF10	PF04	•	011)	00	00	00	00	00	00	00	 Prodn. MM/YY
					31	30	31	31	30	31	30	Days Prod
NXTPOOL	GoTo		1	 		٠						ı Ö. Bi
			 	 	5598	5895	5484	6017	5941	5893	581	. פישו
PF11	PF05		 	 	98	95	84	17	41	93	1 5	Production Volumes Gas Oil
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COGD			 	1	455	435	432	434	450	414	432	on Vo
	ΡĦ		 	1	ហ	IJ	N	4	0	4	N	 Olun l
PF12	905		! ! !	1								nes W
	PF06 CONFIRM		1 1 1	 								Water
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												at at

Date: 12/26/2002 Time: 02:13:14 PM

CMD : OG6IPRD INQUIRE PRODUCTION BY POOL/WELL ONGARD 12/26/02 14:05:31 OGOMES -TPLX Page No: 2

OGRID Identifier 157984 OCCIDENTAL PERMIAN LTD

Pool Identifier : 31730 HOBBS; DRINKARD

API Well No 30 25 26368 Report Period - From : 01 2000 To : 12 2002

PF01 PF07		30	30	30	З 0	30	30	30	API
E 1 HELP 7 BKWD		25	Ν 5	25	25	25	25	N 5	 Well
E004: LP WD	Repo	26368	26368	26368	26368	26368	26368	26368	l No
E0049: User PF02 D PF08 F	Reporting	STATE	STATE	STATE	STATE	STATE	STATE	STATE	
er may FWD		E HF	E HF	E HF	E HF	E HF	E HF	HF HF	Property Name
ау с	Period	COM	COM	COM	COM	COM	COM	COM	y Nai
continue PF03 E PF09	Total								me :
	(Gas	0	0	0	0	0	<u></u>	<u></u>	
scrolling. XIT PF04 PF10	(Gas, Oil)	05 01	04 01	03 01		01 01	12 00	11 00	Prodn MM/YY
_	1):	31	24	29	28	22	31	30	Days Prod
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00L	1 1 1	6173	5342	5761	5727	4712	5941	583	י שים י י שי
PF05	 	73	42	61	27	12	41		Production Gas
NXTO	 								C t 1 0 1
OGD	1	472	363	422	405	335	457	402	
PF06	! ! !								Volumes
PF06 CONFIRM	1 1 1	17	13	15	14	13			Water
IRM		שי	Ъ	Ы	Ъ	ש	Ч	ָשׁ	

OCCIDENTAL PERMIAN LTD OBBS;DRINKARD 26368 Report Period - From : 01 2000 To : 12 2002	
Page RMIAN LTD Period - From: 01 2000 To: 12 Period - From: 01 2000 To: 12 Period - From: 01 2000 To: 12 Prod Gas Oil Wa	Reporting Period Total (Gas,
Page RMIAN LTD Period - From: 01 2000 To: 12 Period - From: 01 2000 To: 12 Period - From: 01 2000 To: 12 Prod Gas Oil Wa	30 25 26368 STATE HF COM 1
Page RMIAN LTD Period - From : 01 2000 To : 12	30 25 26368 STATE HF COM 1
Page RMIAN LTD Period - From : 01 2000 To : 12	30 25 26368 STATE HF COM 1
Page RMIAN LTD Period - From : 01 2000 To : 12	30 25 26368 STATE HF COM C
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Page RMIAN LTD Period - From: 01 2000 To: 12	30 25 26368 STATE HF COM C
Page RMIAN LTD Period - From: 01 2000 To: 12	30 25 26368 STATE HF COM (
Page RMIAN LTD : 12 Period - From : 01 2000 To : 12	API Well No Property Name
	OGRID Identifier: 157984 OCCIDENTAL PE Pool Identifier: 31730 HOBBS;DRINKARD API Well No: 30 25 26368 Report
j	
PRODUCTION BY POOL/WELL 12/26/02 14:05:34 OGOMES -TPLX	OG61PRD INQUIRE PRODU

CMD: OG6IPRD OGRID Identifier: 157984 OCCIDENTAL PERMIAN LTD INQUIRE PRODUCTION BY POOL/WELL ONGARD 12/26/02 14:05:36 OGOMES -TPLX Page No: 4

API Well No	Pool Identifier
: 30 25 26368 Report Period - From : 01 2000 To : 12 2002	: 31730 HOBBS;DRINKARD

PF07	PF01					30	30	30	30	30	30	30	 	API	
7 BKWD	L HELP					25	25	25	25	25	25	25	!	Well	'
WU	LP	E0049		Repo		26368	26368	26368	26368	26368	26368	26368	! ! ! !	1 No	
PF08	PF02): Use		orting		STATE	STATE	STATE	STATE	STATE	STATE	STATE	! ! ! !	Property Name	! ! !
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		чу с		riod		COM	COM	COM	COM	COM	COM	COM	[[/ Na	!
PF09	PF03 EXIT	E0049: User may continue scrolling.		Reporting Period Total (Gas, Oil)									1 1 1 1 1 1 1	me	
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10 NXTPOOL PF11	04 GoTo	·.	1 1		1 ! !	31	30	31	30	31	28	3 1	Prod	Days	
)OL PE	PF		.			5422	5392	5457	5161	5567	4992	5731	Gas	Pro	
	PF05		1 1			.0		7	·	7	١٠٥	_	. 02 ! !	oduc	! !
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PF12	PF06		 		1 1 1 1 1								1 1 1 1	Volumes	
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	RM					Ъ	ש	Ч	Ч	Ч	Ъ	Ы	Stat	Well	

OG6IPRD CMD: INQUIRE PRODUCTION BY POOL/WELL ONGARD 12/26/02 14:05:37 Page No: 5 OGOMES -TPLX

API Well No Pool Identifier OGRID Identifier: 157984 OCCIDENTAL PERMIAN LTD 31730 HOBBS; DRINKARD 30 25 26368 Report Period - From : 01 2000 To : 12 2002

30 30	API
N N N U U U	Wel
25 26368 STATE 25 26368 STATE 25 26368 STATE	API Well No
26368 STATE : 26368 STATE : 26368 STATE :	Prop
HF (erty
COM	Name
08 02 31 09 02 30 10 02 31	Prodn. Days MM/YY Prod
31 31	1 1
5522 5176 5377	Production Gas
420 277 504	on Volumes
31 30 22	es Water
ט ט ט	Well Stat

Reporting Period Total (Gas, Oil) : 171762 13191 606

E0049: User may continue scrolling.

PF07 BKWD	PF01	
BKWD	HELP	
PF08 FWD	PF02	•
PF09	PF03 EXIT	
PF10 NXTPOO	PF04 GoTo	(
L PF11 NXTOGD	PF05	
PF12	PF06 CONFIRM	

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rie Brazes Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-104A

Submit to appropriate District Office

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505

Change of Operator

Previ	ous Operator Information:	Ne	w Operator Information:
		Effective Date:	May 8, 2000
OGRID:	157984	New Ogrid:	157984
Name:	Altura Energy Ltd.	New Name:	Occidental Permian Limited
Address:	P.O. Box 4294	Address:	Partnership
Address:		Address:	P.O. Box 4294
City, State, Zip:	Houston, TX 77210-4294	City, State, Zip:	Houston, TX 77210-4294
		•	
	at the rules of the Oil Conservation Division		
the new operator	on this form and the attached list of wells is	true and complete	to the best of my knowledge and belief.
Signature:	Mark Stephen	<u> </u>	
Printed name:	Mark Stephens	· ·	
Title:	Business Analyst (SG)		
Date:	6/1/00 Phone: 281-552-1158	·	
•			
		$\frac{3 + \frac{n}{2} \cdot \frac{n}{2}}{2} \cdot \frac{n}{2}$	
Previous operator	complete below:		NMOCD Approval
			7-1111
			Tary w. Wink
Previous Operator:	Altura Energy Ltd.	Signature:	
Previous OGRID:	157984	Printed Name:	
Signature:	Mark Stephen	District:	
			JUN 0 8 2000
Printed Name:	Mark Stephens	Date:	Any O Water
	IMIR OCCHION		

139550	139530	139510	0	21	South Hobbs (GSA) Unit	19552	31920 Hobbs; Grayburg - San Andres	38E	198	C 3	25-23530	8
				22		19552	_	-	198	╫	1-	ಜ
			_	13	South Hobbs (GSA) Unit Coop	19556	31920 Hobbs; Grayburg - San Andres	38E	198	В	25-28972	೪
	-	$\overline{}$	0	2	State D	19543	22800 Eumont Yates-7 Rvrs-Queen (Oil)	-	198	19	25-09883	မွ
436050	436030	436010	G		Nellis Federal	19559	73000 Buffalo; Penn (Gas)		19S	5		8
			0	8	Nellis Federal	19559	8180 Buffalo • Yates		19S	F 5	25-26008	ಆ
	2265330	2265310 2265330	0	341		19520	31920 Hobbs; Grayburg - San Andres	38E	18S	2	25-07567	೫
			0	223	South Hobbs (GSA) Unit	19552	31920 Hobbs; Grayburg - San Andres		18 8	2 34	25-30486	မွ
			1	12	South Hobbs (GSA) Unit Coop	19556	31920 Hobbs; Grayburg - San Andres	<u> </u>	18S	2 34	-	8
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139550	139530	139510	0	225		19552	31920 Hobbs; Grayburg - San Andres		188	M 34	25-31211	8
			1	129	South Hobbs (GSA) Unit	19552	31920 Hobbs; Grayburg - San Andres	_	188	X 34	25-28333	8
319550	$\overline{}$	139510	0	6		19552	31920 Hobbs; Grayburg - San Andres		18S		25-07572	3
139550	139530	139510	0	197		19552		-	18S	L 34	25-29444	8
			ı	127	South Hobbs (GSA) Unit	19552			188	ر 34	25-28331	8
			1	5	South Hobbs (GSA) Unit Coop	19556	31920 Hobbs; Grayburg - San Andres	_	18S	ر 34	25-28308	8
442050	_	442010	0	31		19555	31730 Hobbs;Drinkard	-	18S	L 34	25-26583	38
139550	139530	139510	0	3		19552			188	L 34	25-07569	ಜ
			1 1	11	South Hobbs (GSA) Unit Coop	19556	31920 Hobbs; Grayburg - San Andres	ļ	188	× 32	25-28970	8
	_		1	10		19556	31920 Hobbs; Grayburg - San Andres	38E	188	ح 2	25-28969	
139550	139530	139510	0	4	South Hobbs (GSA) Unit	19552	31920 Hobbs; Grayburg - San Andres	38E	18S	34	25-07570	8
			0	431	North Hobbs (GSA) Unit	19520			188	34	25-07568	မွ
2265350	2265310 2265330 2265350	2265310	0	221		19520	31920 Hobbs; Grayburg - San Andres	38E	188	F 34	25-07578	೪
			-	G	South Hobbs (GSA) Unit Coop	19556	31920 Hobbs; Grayburg - San Andres	38E	8 8	# 22	25-28309	မွ
442050		442010	0	30	Turner - Tract 2	19555	31730 Hobbs;Drinkard		18S	т 32	25-26375	မွ
139550	139530	139510	0	2	South Hobbs (GSA) Unit	19552	ابيا		188	E 34		
			0	210		19552			188	D 34	Н	
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District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Form C-104 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office 5 Copies

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District III

OIL CONSERVATION DIVISION PO Box 2088

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CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

OSTRICTION OF STATE Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 S. Indicate Type of Lease STATE Section STATE Section Secti	2) Pump 495 gals A-sol P-38 down casing. (7 gal/ft net pay) 3) Pump 30 bbls lease crude flush. Do not flush w/ produced water under any circumstances. If crude not available, make up additional load fluid w/ xylene purchased from Dowell. Minimum flush is 15 bbls. 4) SI well 48 hours. Circulate 2-4 hours. 5) Hot water flowline w/ 5 gals PAW0075, paraffin dispersant, mixed w/ 30 bbls hot water prior to production. 6) Return to production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE SIGNATURE SIGNATURE TITLE Sta	DATE
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Santa Fe, New Mexico 87504-2088 Solution Santa Fe, New Mexico 87504-2088 Solution Santa Fe, New Mexico 87504-2088 Solution Santa Fe, New Mexico 87504-2088 Solution Santa Fe, New Mexico 87504-2088 Solution Santa Fe, New Mexico 87504-2088 Solution Santa Fe, New Mexico 87504-2088 Solution Santa Fe, New Mexico 87504-2088 Solution Santa Fe, New Mexico 87504-2088 Solution Solution Solution Santa Fe, New Mexico 87504-2088 Solution Solution Solution Solution Solution Santa Fe, New Mexico 87504-2088 Solution Soluti		• •
Santa Fe	College Reserved to the College of t	Report, or Other Data
Santa Fe, New Mexico 87504-2088 Solution 10. Elevation (Show whether DF, RKB, RT, GR, etc.		
Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 10000 Rio Brazos Rd., Astee, NM 87410 STATE STATE FEE 6. State Oil & Gas Lease No. B-2656 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 7. Lease Name or Unit Agreement Name State /HF/ Com State /HF/ Com State /HF/ Com Amoco Production Company (Room 17.165) 1 9. Pool name or Wildcat Hobbs Drinkard	Section 33 Townshin 18-S Range 38-F	NMPM Lea NM County
Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziet, NM 87410 Santa Fe, New Mexico 87504-2088 STATE STATE FEE 6. State Oil & Gas Lease No. B-2656 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well OIL WELL SWELL OTHER 2. Name of Operator Amoco Production Company (Room 17.165) 3. Address of operator P.O. Box 4891, Houston, Texas 77210-4891 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. B-2656 7. Lease Name or Unit Agreement Name 7. Lease Name or Unit Agreement Name 8. Well No. 1 9. Pool name or Wildcat Hobbs Drinkard		610 Feet From The East Line
Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 DISTRICT III DIO00 Rio Brazos Rd., Astre, NM 87410 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE STATE FEE 6. State Oil & Gas Lease No. B-2656 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 7. Lease Name or Unit Agreement Name State /HF/ Com OIL State /HF/ Com Amoco Production Company (Room 17.165) 8. Well No.		Hobbs Drinkard
Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Astec, NM 87410 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE STATE FEE 6. State Oil & Gas Lease No. B-2656 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well OIL WELL SGAS WELL OTHER 8. Well No.		9. Pool name or Wildcat
Santa Fe. New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Actoc, NM 87410 Santa Fe. New Mexico 87504-2088 5. Indicate Type of Lease STATE STATE FEE 6. State Oil & Gas Lease No. B-2656 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well OIL WELL GAS WELL OTHER Santa Fe. New Mexico 87504-2088 5. Indicate Type of Lease STATE STATE 7. Lease Name or Unit Agreement Name State /HF/ Com	•	8. Well No.
Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 STATE S	OIL S GAS WELL OTHER	
Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 10000 Rio Brazos Rd., Actee, NM 87410 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE STATE FEE 6. State Oil & Gas Lease No. B-2656 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" 7. Lease Name or Unit Agreement Name		State /HF/ Com
Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Acte, NM 87410 Sundry NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	7. Lease Name or Unit Agreement Name
Santa Fe, New Mexico 87504-2088 Sonta Fe, New Mexico 87504-2088 Sonta Fe, New Mexico 87504-2088 State Type of Lease State		
Santa Fe, New Mexico 87504-2088 So. Drawer DD, Artesia, NM 88210 STATE		
DISTRICT II RECEIVED Santa Fe, New Mexico 87504-2088	1000 Kio Brazos Rd., Azeroc, NM 87410	
	<u> </u>	3. Indicate Type of Lease
O. Box 1980, Hobbs, NM 88249 RV WELL API NO.	O. Drawer DD, Artesia, NM 88210 DISTRICT III OS 1111 3 AM 8 52	

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

APR 11 1994

Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office		CION		
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATIO	N'DIVISION	WELL API NO.	
DIOTRICT II	RE P.O.Box 208		30-025	5-26368
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	33	5. Indicate Type of Lease	ATE FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	- '		6. State Oil & Gas Lease	
	·		B-2	:656
	TICES AND REPORTS ON V			
(DO NOT USE THIS FORM FOR PR	OPOSALS TO DRILL OR TO DEEP EVOIR. USE "APPLICATION FOR		7. Lease Name or Unit Ap	greement Name
	-101) FOR SUCH PROPOSALS.)		State /HF/ Com	·
1. Type of Well				• •
OIL GAS WELL WELL	OTHER			
2. Name of Operator			8. Well No.	
Amoco Production Company	(Room 18.108)		0.0.1	1
3. Address of operator P.O. Box 3092, Houston,	Texas 77253-30	092	9. Pool name or Wildcat	Drinkerd
4. Well Location	16486 //200-00	VV2	HODDS	Dillikald
Unit Letter P : 61	O Feet From The South	h Line and 6	10 Feet From The	East Line
Section 33	Township 18-S	Range 38-E	NMPM Lea, I	NM County
	10. Elevation (Show whe	ether DF, RKB, RT, GR, etc.)		
		3625.6' GL		, , , , , , , , , , , , , , , , , , ,
•	propriate Box to Indicate		•	•
NOTICE OF INT	ENTION TO:	SU	BSEQUENT REPORT	OF:
PÈRFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERII	NG CASING
TEMPORARILY ABANDON	CHANCE BLANC	COMMENCE DRILLING	OPNIC DIVIDA	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS PLUG A	ND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CE	MENT JOB	
OTHER: Reperforate & Acidize	To Stimulate Well	OTHER:		,
12. Describe Proposed or Completed Ope work.) SEE RULE 1103.	rations (Clearly state all pertinent de	tails, and give pertinent dates,	including estimated date of st	arting any proposed
1. MI. RUSU.				•
2. POH x RxPmpxTbg. Inspect x :	epair eqpt as needed.			grade and the state of
3. RIH x bit x scraper.			e e e	
 RIH x perf guns and perforat or 90 degree phasing: 6701-: 6759-66, 6767-72, 6774-78, 6893-99, 6901-11, 6912-22. 	te the following intervals at 4 12, 6716-20, 6730-34, 6740-44,6 5818-28, 6830-34, 6868-72, 6876	5752-54,		
5. RIH x workstring x sonic ham Acidize pay x 4500 gal Ne 2 gal/1000 gal WA212 x 5 g	HCl using 15% HCl x 2 gal/1000	D WA 211 x		
6. Flush to perfs x 40 bbls cle	san water.			
7. POH x sonic hammer.				
8. RIH x prod eqpt as pulled a	pove x return well to prod			
9. Pmp scale sqz to inhibit sca	ele formation.			
I hereby certify that the information about	ve is true and complete to the best of	my knowledge and belief.		
SIGNATURE DIVINGM.	Prince	TITLE Staff A	ssistant DAT	re _03-15-94
TYPE OR PRINT NAME			TEL	EPHONE NO.
(This space for State Use)	7			
Innoversal In	1996	Geologis	it .	MAR 2 1 1994

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe. New Mexico 192 PR

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

P.O. Box 2088, APR 7 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azioc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		0 11 1/	1101	0111 010	- AND NA	TURALG		API No.		
Amoco Production Compa	อกับ						1		•	
Address							, 30	-025-2636	8	
	ston, T	X 772	53							
Resson(s) for Filing (Check proper box)					X Out	et (Please em	dein)			
New Well		Change in	Trans	corter of:	_				ı i	
Recompletion	Oii		Dry G		Cor	rrect Oi	1 Trans	porter		
Change in Operator	Casinghead	l Gas 📋	Conde		*					
If change of operator give name										
and address of previous operator					·					·
IL DESCRIPTION OF WELL	AND LEA	SE								
Lease Name		Well No.	Pool !	iame, includi	ng Formation		Kin	of Lesse	1.0	asa No.
State /HF/ Com		1	H	lobbs Dr	inkard			Pederal or Fee	B-26	
Location										
Unit Letter P	. 61	10	Foat F	rom The _S	outh Lin	6.	10	Feet From The _	East	
	,							Ger Lioni 106 -		Line
Section 33 Township	18-9	3	Range	38-E	, N	MPM.	Lea		-	County
							*			
III. DESIGNATION OF TRANS				ID NATU						
Name of Authorized Transporter of Oil	نــــــــــــــــــــــــــــــــــــــ	or Conden			Address (Giv	e address to w	nich approv	ed copy of this fo	rm is to be se	*)
Amoco Pipeline Interco					P. O. I	30x 2020	68, Tul	sa, OK 7	4170-20 <i>6</i>	58
Name of Authorized Transporter of Casing Phillips Potroleum	head Gas	A CO	or Dry	Ges	Address (Given)	e <i>address to</i> w EGTIVE, E	hick approv	d copy of this fo	rm is to be se	(4)
If well produces oil or liquide, zive locazion of tanks.	Unit 1	30E. j	Twp.		ls gas actuali	y comected?	j Wh	PELECTIAE	: rebidar	y 1, 1992
I this production is commingled with that f					Yes					
V. COMPLETION DATA	Mis eay van	a nesse es l	~~, _B ,	ive comments	ing caces must					 -
· · · · · · · · · · · · · · · · · · ·		Oil Well	$\neg r$	Gas Well	New Well	Workover	Decpea	Phon Book	Same Deale	6
Designate Type of Completion -	· (X)		i		1	i	Despea	Plug Back	Same Kera	Diff Res'v
Date Soudded	Date Compl	. Ready to	Prod.		Total Depth	<u> </u>		P.B.T.D.		<u> </u>
	1					•		1.3.1.3.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Fo	(Indio)	Top Oil/Ges	Pay		Tubing Dept	<u> </u>	
	1					1. 1			-	
Perforations					*			Depth Casing	Shoe	
	T	UBING,	CAS	NG AND	CEMENTI	NG RECO	RD.			
HOLE SIZE	CAS	ING & TU	BING	SIZE		DEPTH SET	<u> </u>	S	ACKS CEME	INT
						<u> </u>				
						·	. 111.			
TOTAL AND DECLIES	TEOD A		DIE		<u> </u>			<u> </u>		<u> </u>
V. TEST DATA AND REQUES					ha amial sa am					
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test		7 1000	ou and made		thod (Flow, p			or full 24 hour	72.)
Date Like New Oil King to 1888	Date of Tea	5			Licensing iss	suicu (Fion, p	rigido, Sas idi	, etc.)		
Length of Test	Tubing Pres				Casing Press			Choke Size		
Testing or year	I doing Lies	3450						9.50		
Actual Prod. During Test	Oil - Bbis.				Water - Bhis		11	Gas- MCF		
in a second second										
OLO STATE I	 	त्रिक्त्रिक्तिक देश			signatura di T					
GAS WELL	Length of T				Bbla Conde					
Actual Prod. Test - MCF/D	Langua or 1				BOLL COMOS			Gravity of C	COCCEDENCE	
	Tubing Proc	man /Shint.	-	 	Cacine Press	ton / Short in)		Choine Size		
Testing Method (pitet, back pr.)	t contract in the				Campilla Lieber	nen dermanni		Choes Size		,
			1		<u> </u>					
VL OPERATOR CERTIFICA				NCE	(ال في	NSERI	ATION I	אואור	M
I hereby certify that the rules and regular Division have been complied with and t					`	71L 001	10LIII	*	•	
is true and complete to the best of my k				-		التعالم الم		UU	T 081	990
	ے ۱				Date	Approve	ed		1 00 1	
Marke M	anin				<u> </u>					
Signature					By_	0	RIGINAL	HONED BY J	ERRY SEXT	ON
Matthew'C. Wines	Adminis	strativ		<u>nalys</u> t	[[-	DIST	RICT SUPE	RVISOR	
Printed Name			Title		Title		•			
10/1/90 Date	71	L3/556	-374	14						
LASS	محمور وسندف	1 000	•	· · · · · · · · · · · · · · · · · · ·	<u> </u>					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico, CONSERVATION DIVISION Energy, Minerals and Natural Resources Department VED

OIL CONSERVATION BY 15 27 P.O. Box 2022

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

.	TC	TRAN	SPO	RT OIL	AND NA	TURAL G	AS				
Operator								ell APIN			
Amoco Production Comp	any						1.3	0-025	<u>-2636</u>	8	
Address P. O. Box 3092, Hou	iston, TX	77253	ı								
Reason(s) for Filing (Check proper box)		77233	<u></u>		X Oth	et (Please exp	lain)				· · · · · · · · · · · · · · · · · · ·
New Well		hange in To	ansporte	er of:	_	·					
Recompletion	Oil	₩ Di			Cor	rect Oi	1 Tran	sport	er		
Change in Operator	Casinghead C	Sees Co	ondenen								
f change of operator give name and address of previous operator								_			
· · · · · · · · · · · · · · · · · · ·	ANDIEAS	16°			,						
IL DESCRIPTION OF WELL Lesse Name			ool Nam	e. Inchidi	ng Formation		K	ind of Le			ease No.
State /HF/ Com		1			inkard			Fode			
Location		······································					· ·				· · · · · · · · · · · · · · · · · · ·
Unit Letter P	. 610)Fe	est From	The S	outh Lin	e and 6	10	_ Feet Fr	om The	East	Line
							-				
Section 33 Townsh	ip 18-S	<u>Ri</u>	ange	38-E	,N	MPM,	Lea		· ·		County
III. DESIGNATION OF TRAI	NCDODTED	OF OIL	AND	NATE	DAT GAS						
Name of Authorized Transporter of Oil		Condensate		NAIU		e address to v	vitich apor	oved com	of this f	orm is to be s	
Amoco Pipeline Interd				jiv.	1	3ox 2020					
Name of Authorized Transporter of Casis			Dry G			e address to v					
Phillips Petroleum 60					4001 Pe	enbrook,	0dess				
If well produces oil or liquids, give location of tanks.	Unit PS		wp.	_	1 -	y connected?	#	/hen ?			
f this production is commingled with the	A		9	38	Yes	<u> </u>					
V. COMPLETION DATA	. Hom any ones	sease or poc	a, gree	community	ing cones musi	·					
	1	Oil Well	Gas	Well	New Well	Workover	Deep	en Pit	e Back	Same Res'v	Diff Res'v
Designate Type of Completion	ı-(X) j		<u>i</u>		i	İ	i				
Date Spudded	Date Compl.	Ready to Pr	rod.		Total Depth			P.E	B.T.D.		
					Ton Oil Con	Date	·				
Elevations (DF, RKB, RT, GR, etc.)	Name of Prod	wang rom			Top Oil/Gas	ray		Tul	bing Dep	th	
Perforations		···						Des	pth Casin	ng Shoe	
									, <u></u>		
	TU	BING, C	ASIN	3 AND	CEMENTI	NG RECO	RD				
HOLE SIZE	CASIN	IG & TUBI	NG SIZ	Æ		DEPTH SE	T			SACKS CEN	ENT
					<u> </u>						
<u> </u>	-										
<u> </u>		· · · · · · · · · · · · · · · · · · ·									
V. TEST DATA AND REQUE	ST FOR AL	LOWAR	RLE		L						
OIL WELL (Test must be after				and must	be equal to or	exceed top al	llowable fo	r this den	th or be	for full 24 hos	F2.)
Date First New Oil Run To Tank	Date of Test					ethod (Flow, p				,,	
				<u></u>							
Length of Test	Tubing Pressu	ire			Casing Press	ure		Ca	oke Size		· · · · · · · · · · · · · · · · · · ·
Actual Bred Presion Tord	OH Phi				Water - Bbls			-	VCE		
Actual Prod. During Test	Oil - Bbls.	•			Water - Boll	•	•	3	- MCF		
CAC WELL				 	<u> </u>						·
GAS WELL Actual Prod. Test - MCF/D	Leagth of Ter	4		<u> </u>	Bbls. Conde			- IA-	seine -21	Condemons	 ,
·		-						G	TARA OL	Condensate	
Testing Method (pitot, back pr.)	Tubing Press	ure (Shut-in)	,		Casing Press	use (Shut-in)		Ca	oke Size		
VL OPERATOR CERTIFIC	CATE OF C	COMPL	IANC	Œ							
I hereby certify that the rules and regu	stations of the Oil	l Conseivati	ice		(OIL CO	NSEF	₹VAT	ION	DIVISIO	ON
Division have been complied with and			above		II			Δ.	ስተ ሰ	0 1000)
is true and complete to the best of my	North State of the Control of the Co	-			Date	Approvi	ed	<u> U</u>	للطيذ	8 1990	J
1) C. Marsh	Lilve	<u> </u>			1	(1)		1			
Signature					By_	Sple	kep	CH	Ele		
Matthew C. Wines	Administ			lyst		V' -					D .
Printed Name 10/1/90	741		ille 2774		Title	· 	DISTR	HCT 1	SUP	ERVISO	Κ.
10/1/30	/1	3/ <u>556-</u> 3	1/44		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

reprinte District Control of the Con

State of New Mexico OIL CONSERT ON DIVISION Energy, Minerals and Natural Resources Department AM 9 42

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION 8 P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410	BEOL	JEST FO	OR ALL O	WAR	LE AND AUTHOR	RIZATIO	N		
L					AND NATURAL				
Operator					THE THE TENE	W	eli API No.	0	
Amoco Production Compa	iny	·					30-025-2636	8	
Address P. O. Box 3092, Houst	on, TX	77253	}						
Reason(s) for Filing (Check proper box)			 ;		Other (Please ex	cplain)			,
New Well	,		Transporter o	f:	8				
Recompletion \square	Oil		Dry Gas	H			•		
Change in Operator	Casinghea	d Gas	Condensate	<u>닏</u>	·				
and address of previous operator									
IL DESCRIPTION OF WELL	AND LE								
Lease Name State /HF/ Com		Well No.			ng Formation rinkard		ind of Lesse ate.)Federal or Fee	_	sse No.
Location	·		пове		IIIKAIG			B-26	150
Unit Letter P		610	Feet From T	s S	outh Line and	610	_ Feet From The	East.	Line
			٠,				_ rectrioin rise		
Section 33 Townshi	18-S		Range 38	3-E	, NMPM,	Lea		· · ·	County
III. DESIGNATION OF TRAN	SPORTE	R OF OI	L AND N	ATÜ	RAL GAS	,			
Name of Authorized Transporter of Oil	נאבו	or Condens			Address (Give address to	which appr	oved copy of this for	m is to be se	nt)
Amoco Pipeline ITTD					P. O. Box 7020				
Name of Authorized Transporter of Casing Phillips Petroleum 60			or Dry Gas		Address (Give address to 4001 Penbrook				nt)
If well produces oil or liquids,	Unit		Twp.	Rge.	Is gas actually connected		hen?	1	
give location of tanks.	i A j	9	19	38	Yes	i_			
If this production is commingled with that I IV. COMPLETION DATA	from any oth	er lease or p	oool, give con	nmingli	ing order number:				
IV. COMPLETION DATA		Oil Well	Gas V	Vell	New Well Workover	r Deep	en Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X)	i						, , , , , , , , , , , , , , , , , , ,	
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	rmation		Top Oil/Gas Pay		Tubing Depth		
					, ,		Tooling Dopa		
Perforations							Depth Casing	Shoe	
		TIRING	CASING	A NID	CEMENTING RECO	OPD			
HOLE SIZE			BING SIZE	<u> </u>	DEPTH S		S	ACKS CEM	ENT
	<u> </u>	· · · · · ·							
	-					<u> </u>			
V. TEST DATA AND REQUES	T FOR	ALLOWA	BLE			· · ·	I·	·	
			of load oil an	d must	be equal to or exceed top			r full 24 hou	rs.)
Date First New Oil Run To Tank	Date of Te	est			Producing Method (Flow	, pump, gas	lyt, etc.)		
Length of Test	Tubing Pre	espure			Casing Pressure		Choke Size		
·						·			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.		Gas- MCF		
CACTURE	<u> </u>				<u> </u>				· · · · · · · · · · · · · · · · · · ·
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbls. Condensate/MMCF		Gravity of Co	redensite	
Testing Method (pitot, back pr.)	Tubing Pro	essure (Shut-	-in)		Casing Pressure (Shut-in)	<u> </u>	Choke Size		
M ODED A MOD CEDAMA	A 7777 - C=		F 7 4 3 7 ~~	•					· · · · · · · · · · · · · · · · · · ·
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul				5	OIL CC	ONSEF	RVATION [אואוכ	N
Division have been complied with and	that the info	rmation give						-	~ * ~
is true and complete to the best of my					Date Appro	ved	SEP-26	Jaan	
Matthews M	12				77	- -			
Signature	<u></u>	<u> </u>	1.8	 .	By By	MIX	Uleto		
Matthew C. Wines	Hdn	ninistra	tive Am	<u>ely</u> st	11 // %	LIGITE	HOT 1 CLIDS	רטאוופט	 D
9/11/90	· />	13)556-	Tide 3フソソ		Title	PISIK	HCT 1 SUPE	- TVISU	· ·
Date	- C (M #10)		phone No.		11			,	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

	DESTRUCTION SARIA PE FILE U.b.G.5. LAND OFFICE IRANSPORTER GAS	REQUES	CODE HYATION COMMESS TOR ALLOWABLE AND RAISPORT OIL AND NATURAL	Dem G-104 Superseder Old G-101 and G-11 Effective 1-1-65 GAS
٤.	PROBATION PROBATION OFFICE Operator		SEP - 1 1887	
	Amoco Production Compar	M 88240 (3)	ONSERVATION DIVISIO	
		Change In Transporter of: Oil Dry C		ection date on gas.
	If change of awnership give name and address of previous owner		·	
ί.	DESCRIPTION OF WELL AND Legge Name State HF Com Leggina	LEASE: Well No. Pool Name, Including Hobbs Drink		ol or Fee State B-2656
		610 Feet From The South		
		waship 18-S Range	38-E , NMFM,	Lea County
	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil The Permian Corporation Name of Authorized Transporter of Care	Permian (Eff. 9 / 1 /87)	P. O. Box 1183, Houst	on, TX over copy of this form is to be sent)
	Phillips Petroleum Comp	Oany Twp. Pgc.	4001 Penbrook, Odessa	
	give locuiton of tanks. I this production is commingled wil	A 9 19 38		10-1-79
``	Designate Type of Complete	Otl Well Gas Well	New Well Workover Deepen	Plug Back Stine Resty, Wiff, Resty.
-	Designate Type of Completion	Date Compl. Hendy to Pred.	Tetal Depth	P.B.T.D.
-	illevations (DF, RKB, RT, GR, etc.)	Hume of Producing Fermetion	Top Oti/Cas Pay	Tubing Depth
1	Perforations	<u> </u>		Depth Casing Shoe
-			D CEMENTING RECORD	CARLE CENTRAL
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
-				
	TEST DATA AND REQUEST FO	JR ALLOWABLE (Test rivise to a	After recovery of total valume of land oil epith or be for full 24 hours)	and must be equal to ar exceed top allow-
	Date First New Oil Run To Trinks	Date of Toot	Producing Moined (Flow, pump, gas li	jt, etc.)
-	Langth of Test	Tubing Pressure	Caning Pressure	Choke Size
-	Actual Pred, During Test	Oil-Bhie.	Water-Bbls.	Gun - MCF
ا د	AS WELL,	L		-l
	Actual Frod. Tool-MCPAD	Length of Tost	Bbls. Condensate/MMCF	Gravity of Condensate
-	Teating blothed (first, back pr.)	Tuble , Prossure (Shut-In)	Casing Pressure (Shut-in)	Choke Size
C	ENTIFICATE OF COMPLIANC	216	OIL CONSERVA	TION COMMISSION
C	hereby certify that the rules and re- consisted have been compiled whove in true and compilete to the	egulations of the Oil Connervation its and that the intermetten given beat of my knowledge and beltef.	APPROVED JAN 1 Orig. Si John R	to 1980 19
	0+4 NMOCD-H, 1-Hou, 1-S	Susp, 1-BD	TITLEGood	Ogist
	Bob Da	WIA	If this is a request for allow	compliance with RULE 1104. Table for a newly diffied or deepened of the newletter.
• • •	Assistant Adminis		[[touts taken on the well in access	dence with AUCC 111. It has filled out completely for allows.
•	1-15-80 (Date	4)	1 III out only Sections L. H	. III, and M for cheapen of owner, easier other with change of worldthee.

STALE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT			
OIL CONSERVAT	TON DIVISION		·
DISTRIBUTION P. O. BÖX			Form C-103
SANTA FE, NEW		ब (ही) हरू	Revised 19-1-7
FILE	Magazz	Sa. Indicate Type o	i Leuse
U,\$.0.3.	I I I I I I I I I I I I I I I I I I I	State X	Fee 🗍
LAND OFFICE		5. State Oil & Gas	
- Account	AUG 19 1985	B-2656	
SUNDRY NOTICES AND REPORTS ON W	Fulc	imminn	minini
GO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BAC	MOISING MONAVARIANCE		
OIL A GAB OTHER	SWITH SE	7. Unit Agreement	Nume
Name of Operator	<i>A</i>	8. Form or Lease 1	lame
()	Υ)	State "HF"	
AMOCO PRODUCTION COMPANY Address of Operator		9. Well No.	<u>Sm</u>
P.O. BOX 68, HOBBS, NEW MEXICO 88240		1	
, Location of Well		10. Field and Pool	, or Wildcat
UNIT LETTER P . 610 PEET FROM THE SOUTH	LINE AND 610 PEET FROM	Hobbs Dri	n Kard
TELL FROM THE	PLUI, PROM	Tittill	
THE East LINE, SECTION 33 TOWNSHIP 18-5	HANGE 38-E NMPM.		
			MM
15. Elevation (Show whether D.		12. County	THILLIA
3625.6 G		Lea	<u> </u>
6. Check Appropriate Box To Indicate Na	ture of Notice, Report or Oth	er Data	
NOTICE OF INTENTION TO:		REPORT OF:	
	er en en en en en en en en en en en en en		_
PERFORM REMEDIAL WORK	REMEDIAL WORK	ALTERIN	G CASING
71	COMMENCE DAILLING OPHS.	PLUG AN	D ABANDONMENT
PULL OR ALTER CABING CHANGE PLANS	Lagrand Con Lord Test and Control	1 72) <u>L</u> ===
	OTHER Acidized and Installed	rumping wr	<u>πτ </u>
OTHER	•		
7. Describe Proposed or Completed Operations (Clearly state all pertinent detail work) SEE RULE 1703.	s, and give pertinent dates, including	estimated date of st	arting any propose
MISU 7-25-85, tagged PBTD at 7029, and POH	+ w/ tbg, RIH w/	7" RBP, PI	kr, and 23
they. Set RBP at 6964'. Pulled they and se			
Pumped 26 bbl 4% KCL FW. Reset phr at 679	7'. Pumped 500 gal	A-SOL an	d 3000 ga
15 % NEFE Her acid w/ add. Flushed w/			•
and latched onto RBP. POH, RIH W/ 7"		the state of the s	•
Pulled they and set pkr at 6606! Pumped 50		_	
HCL acid w/ add. Flushed w/ 39 bbl 490	· ·		
onto RBP. POH w/ tog and tools. RIH W/			_
and 27/8" they. SN landed at 6957. Anchor			
OHS NMOCD-H, I-TRB, I-FJN, I-NLG 3. I hereby certify that the information above is true and complete to the best of a			
o. I nereby certify that the information above is frue and complete to the best of a	ny knowledge and belief.		•
16HED Hamblater TITLE ADMI	NISTRATIVE ANALYST	DATE 15 Aug	45/ 1985
800° 110' S	l & GAS INSPECTO	R AUA	G 1 6 1985

. NO. OF COFIED RECEIVED	1 - North Allergia and Allergia	Ottop og 1880 et spektigen i statiske til seksiske som en en en en en en en en en en en en en	Million and the second of the Mandalage control of the second of the sec
SANTA PE	1	FOR ALLOWABLE	Drm C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL (GAS
TRANSPORTER OIL			
OPERATOR PROBATION OFFICE Operator		PATER STORY OF THE	
Amoco Production Compa	าง		
P. O. Box 68, Hobbs, N	M 88240	- No. of the Control	
Reason(s) for filing (Check proper bon New Woll	Change in Transporter of:	Other (Please explain) To show conne	ection date on gas.
Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE.	ormation Kind of Leas	
State HF Com	1 Hobbs Drink		il or Fee State B-2656
Unit Letter P;	610 Feet From The South Lir	no and 610 Feet From	The East
Line of Section 33 To	waship 18-5 Range	38-Е , ммрм,	Lea County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	ved copy of this form is to be sent)
The Permian Corporation Name of Authorized Transporter of Ca		P. O. Box 1183, Housto	on, TX
Phillips Petroleum Com		4001 Penbrook, Odessa,	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. A 9 19 38	Is gas actually connected? Who	10-1-79
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Tetal Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	~ ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fer recovery of total volume of load oil	and must be equal to or exceed top allor
OII, WELL, Date First New Oil Run To Tanks	abla for this de	pth or be for full 24 hours) Producing Mothed (Flow, pump, gas li)	(i, etc.)
Length of Test	Tuping Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	On Bhom	Water-Bbls,	Gas-MCF
	S. V. J. J. J. V. S. C. V		
GAS WELL, Actual Frod, Tool-MCF/D	Length of Tost	Dbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Prossure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE	DE		TION COMMISSION
happing parties that the miles and a	egulations of the Oil Conservation	APPROVED A JAN 1	to 1980
	ith and that the information given	or John w. Als	nydn
		TITLE Geologist	
(0+4 NMOCD-H, 1-Hou, 1-	onsb''I-RD	This form is to be filed to b	amoliance with BULE 1104

Assistant Administrative Analyst

1-15-80 (Date)

If this is a request for allowable for a newly difficilled or deepen well, this form must be accompanied by a tabulation of the devictions taken on the well in accordance with HULE 111.

All northons of this form must be filled out completely for allowable on new and is completed within the

FIII out only nections I, II, III, and VI for changes of owner wall name or number, or transporter or other such change of condition

State of New Mexico



ALEX J. ARMIJO



Commissioner of Public Lands
November 15, 1979

P. O. BOX 1148
SANTA FE, NEW MEXICO 87501

Amoco Production Company 500 Jefferson Building P. O. Box 3092 Houston, Texas 77001

> Re: Amoco Production Company-State "HF" Com Well No. 1 E/2SE/4 Sec 33-T18S R38E Lea County, New Mexico

ATTENTION: Marlin K. Brown

Gentlemen:

The Commissioner of Public Lands has this date approved your communitization agreement covering the E/2 SE/4 of Section 33, Township 18 South, Range 38 East, Lea County, New Mexico. Such agreement covers the DRINKARD formation. The effective date to be as of July 3, 1979, which is the date of your agreement.

Enclosed are Five (5) Certificates of approval.

Your filing fee in the amount of Ten (\$10.00) Dollars has been received.

Very truly yours,

ALEX J. ARMIJO COMMISSIONER OF PUBLIC LANDS

BY:

RAY D. GRAHAM, Director Oil and Gas Division AC 505-827-2748

AJA/RDG/s encls.

cc:

OCD-SantaFe, New Mexico

ACTIVE COMMUNITIZATIONS STATE OF NEW MEXICO STATE LAND OFFICE

600

COMMUNITIZATION NAME:

Amoco Production Company-State "HF" Com Well No.

OPERATOR:

Amoco Production Company

COUNTY:

DATE APPROVED:

July 3, 1979 November 15, 1979

E/2SE/4 Sec 33-T18S-R38E

TOTAL ACREAGE:

80.00

STATE ACREAGE:

DEDICATED TO:

INSTITUTION:

40.00 (SE/4SE/4)

Drinkard Formation

Penn

OIL CONSETVATION DIVISION SANTA FE Charles Lan CONTRACTO

*

1 Yr. and so long as

WELL LOCATION:

TERM OF COMMUNITIZATION:

SE/4SE/4(P)

SEC. ယ ند) نیا THE 188 RGE. 38E SUBDIVISION SE/4SE/4 A-1212-1

281

38E

NE/4SE/4

FEE LANDS

LEASE NO.

TESSEE

Amoco Production Company

ACREAGE

40.00

40.00

Gulf 0il Exploration & Production 80.00

Company

THE SE/4SE/4 IS IN THE SOUTH HOBBS GRAYBURG UNIT.

O. OF COPIES RECEIVE	ED				*							C-105	•	
DISTRIBUTION						÷	•			l e			e of Lease	
SANTA FE		1				SERVATIO					State		Fee .	\Box
FILE		W	ELL COMPLI	ETION O	R RECC	MPLETIC	ON REPO	ORT A	'ND L	.OG			as Lease No.	<u></u>
U.S.G.S.											•			
LAND OFFICE		┼┤								7	7777	TTT	mmn	11
OPERATOR		٠. لــــــــــــــــــــــــــــــــــــ												
a. TYPE OF WELL					······	<u> </u>			• .	7	, Unit. A	jreeme	nt Name	777
		OIL	X GAS											
b. TYPE OF COMPLE	TION .	WELL	WELL	السيا	, OHY	OTHER	·			8	. Farm o	r Leas	e Mame	
NEW X WOR		DEEPEN	PLUG BACK		SVR.	OTHER	T	0 =	7		State		Com	
Name of Operator						- m T. T	1	11	1	9	. Well No	٥.		
Amoco Product	cion Co	mpany				F. C.	-	(+ 	111		1	and De	ool, or Wildcat	
Address of Operator	Habba		00040	•	[7]	((5)	<i>ૈ0 \</i> ગા	المسييات	مرسیت ۱۸۸۸	'				
P. O. Box 68,	HODDS	, NM	88240			SEP SONO LINE AND		11/1C	SION		77777	77777	inkard	77
					1	(1)	SALLIO	:F.						
INIT LETTER P	LOCAT	FD	610 FEET F	ROM THE	Sout	h CONTANT	SA 610		FEET FI	ROM (
N11 EE(18%						TITT	XIIII	III	1111	111	2. Count	y X	111111	14
THE East LINE OF	5EC. 33	} _{тw}	P. 18-S RG	E. 38-	E NMPM		IIIIX				Lea			
15. Date Spudded	1		ached 17, Date		eady to P	rod.) 18.	Elevation	s (DF, F	RKB, E	RT, GR ,	etc.) 19	9. Elev	. Cashinghead	
7-10-79		<u>8-8-79</u>		-4-79				525.6						
20. Total Depth	ļ	•	Back T.D.		If Multiple Many	e Compl., Ho	ow 23.	Interval Drilled		· .		¦ C	able Tools	
7050 ') of this		010'	n Nome		·			->	U·	-TD	105 10	as Directional S	
24. Producing intervaria	o, or this	completi	on = 1 op, Botton	n, Nume									ade	urveş
6701'-6772',	6824'-	6922	Drinkard										No	
26. Type Electric and C											27.	Was W	ell Cored	
Comp Neutron	From D	ensit	y; Dual la	terolo	g Micr	o SFL						No		
28,			CAS	SING RECO	ORD (Repo	ort all string	s set in w	ell)						
CASING SIZE	WEIGI	HT LB./				ESIZE	1.00			RECOR	D		AMOUNT PULL	ED
13-3/8"		48#	385			-1/2"	450 sx						Circ 90 sx	<u></u>
9-5/8" 7"		40#	4260			-1/4"	1257 9	~					Circ 20 sx	
	23#	<u>8 26</u>	# 7050		8	-3/4"	7050 9	SX UI	ass	U ·			rcmt 2860'	
		. 111	NER RECORD	- 	L		30.			TUE	SING RE	COSD		
SIZE	TOF		воттом	SACKS C	EMENT	SCREEN		SIZE	7		H SET		PACKER SET	- ,
	· · · · · · · · · · · · · · · · · · ·							-3/8	_	680				
11. Perforation Record (Interval, s	size and	number)			32.	ACID, SH	ЮТ, F	RACTU	IRE, CE	MENT S	QUEEZ	ZE, ETC.	
	C004:1	60001	, , , ,		-		INTERV						ATERIAL USED	
6071'-6772',	6824 -	6922	W/2 JSPF		•	6071'-					15% I			
						6824'-0	6922.		6000	gal	15% N	VE ac	210	
														
3.	 -				PRODL	I JCTION								
Date First Production		Produc	tion Method (Flor	ving, gas l			nd type pur	mp)			Well Stat	us (Pre	od: or Shut-in)	
8-16-79			Flowing							.	S	[
Date of Test	Hours Te	sted	Choke Size	Prod'n. Test Pe		Oil — Bbl.	Gas	- MCF	1	Water -	- Bbl.	Gas	-Oil Ratio	
9-4-79		24	48/64		→	84		648		4			7.7	
low Tubing Press.	Casing F	Pressure	Calculated 24 Hour Rate	1		Gas -		i	ter — E	Bbl.	0	!l Grav	ity - API (Corr.))
100# 4. Disposition of Gas (Sold user	l for fuel	vented etc.	- 84	4		648	:	4	Tost W	Unoveed	D.,		
To be sold.		. joi just,	,						1	iest W	itness e d	r y		
5. List of Attachments	····						·							
Logs Mailed 9	-5-79						-							
6. I hereby certify that		nation sh	own on both side	s of this fe	rm is true	and comple	te to the b	est of n	ny kno	uledge	and beli	e f.		
	0	1											•	
*	//	/ i	•											
SIGNED 7	Cay_	Cox		ТІТ	LE Adr	ninistra	ative S	Super	viso	r o	ATE 9-	5-79		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Sout	heastern New Mexico				Northwes	tem Ne	w Mexico		
T Anhu			T. Canyon	т.	Oio A	Mamo	<u> </u>	Т.	Penn. "B'	, <u></u>	. :-
r Salt			T. Strawn	T.	Kirtla	nd-Fruit	land	т.	Penn. "C"	,	
			T. Atoka								
Γ. Yate			T. Miss								
-			T. Devonian						4.4		
C. Ouee			T. Silurian								
	burg 3		T. Montoya								
	Andres 3		T. Simpson								
r. Glori			T. McKee			-					
7.	ock		T. Ellenburger								
			T. Gr. Wash								
•			T. Granite								
	ard6		T. Delaware Sand								
. Drink	cardu	U1U	T. Bone Springs								
Abo.			T. San Andres Zone 1	1. ለበ1 ዓ!	Wings			l.			
			T. San Andres Zone 2								
			T. San Andres Zone 2								
` Cisco	(Bough	C)						1.			
	=		Bowers OIL OR						•		
. 1, fro	m6.0.7	.1.!	to 6922!	No	o. 4, fire	m		••••••••	to	************	•••••
. 2, from	n	***********	to	No	. 5, fre	m			to	************	
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			toto								
			FORMATION RECORD (Att								**********
From	То	Thickness in Feet	Formation		From	То	Thickness in Feet		Forma	tion	•
0 1354' 1930' 2685' 4017' 4035' 4805'	1930' 2685'	1354' 576' 755' 1332' 18' 770' 2950'	Red Bed Anhy Salt & Anhy Anhy Red Bed Lime Polomite								
		·	• · · · · · · · · · · · · · · · · · · ·								
			RECEIVE	اد							*
			SEP 6 1970								
			O.C.D. HOBBS, OF	FIC							

NO. UP COPIES DECEIVED	District Control of Selections and Alberta Section Sections and Alberta Section Section Section (Alberta Section Secti	Kelistat brokenski int i velik indantis i priv ab erudik, kominisusususus et ilminis.	and of the first control to the following and the state of the state o
DISTRIBUTION GANTAPE FILE		FOR ALLOWABLE	Doim C - 104 Supersedgy Old C-104 and C-14 Litective 1-1-65
U.S.G.5.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL (
I HANSPORTER OIL			
GAS OPERATOR	Deviation	Survey Attache	d
PRORATION OFFICE	ve (MECELVED
Amoco Production C	Company		IN SEPOSIETS IN
P.O. Box 68 H6bbs			OIL CONSERVATION DIVISION
Reason(s) for liling (Check proper box	*)	"CASINGHEAD G	AS MUST NOT
New Well X	Change in Transporter of: Oil Dry Ga	FLARED AFTER	CEPTION TO R-4070
Change in Ownership	Casinghead Gas Conder		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND Leave Name	LEASE. Well No. Pool Name, Including Fo	ormation Kind of Lease	c Leane No.
State "HF" Com	1 Hobbs Drinkar	State Federa	
	10 Feet From The South Lin	e and 610 Feet From	_{rho} East
	waship 18-S Range	38-E , NMPM, Lea	County
		The first the state of the stat	County
Name of Authorized Transporter of Oil		S Address (Give address to which appro-	ed copy of this form is to be sent)
The Permain Corpor	·	P.O. Box 1183 Houston Address (Give address to which appro-	
Phillips Petróleum	Company	4001 Penbrook, Odessa,	TX
If well produces oil or liquida, give location of tanks.	Onte Sec. Twp. Pge. A 9 19 38	NO Who	20
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Util. Res'v
Date Spudded 7-10-79	Date Compl. Ready to Prod.	Tetal Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	9-4-79 Name of Producing Formation	7050' Top Oil/Gas Pay	7010 Tubing Depth
3625.6 GL	Drinkard	6701'	David Carlo Char
6701'-6772'; 6824'	-6922'		Depth Casing Shoo
HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT
17½"	13-3/8"	385	450 sx C1 C
12¼" 8-3/4"	9-5/8"	4260' 7050'	1237 sx C1 C
		7030	590 sx C1 C
TEST DATA AND REQUEST FO OIL WELL	OR ALLOWABLE (Test must be affi able for this de;	ter recovery of total volume of load oil a pth or be for full 24 hours)	and must be equal to or exceed top allos
Date First New Oil Run To Tanks 8-16-79	Date of Test 9-4-79	Producing Method (Flow, pump, gas lif	i, etc.)
Longth of Tost 24	Tubing Pressure 100#	Casing Pressure	Choke Size
Actual Pred. During Test	Oil-Bble.	Water - Bbls.	48/64 Gun-MCF
88	84	4	648
GAS WELL. Actual Frod. Tool-MCF/D	I	INIT OF LAND OF STREET	To the doctor
Actual From Test-WCF/D	Langth of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Tenting Method (pulot, back pr.)	Tubing Prossur (Shut-in)	Casing Pressure (Ehut-in)	Choke Size
CERTIFICATE OF COMPLIANC	CE .	OIL CONSERVA	TION COMMISSION
hereby certify that the rules and re- commission have been complied w	egulations of the Oil Conservation	APPROVED SLI	19
bove is true and complete to the O+4-NMOCD-H 1-Hou	beat of my knowledge and belief.	BY Myself	
1-G. Ethridge	1-Susp 1-BD	TITUE SUPERVISOR DI	
Kay Cox		This form is to be filed in c	able for a newly dilled or despend
Administrative Supe	··· 311	touts taken on the well in accord	
7 id 9-4-79		ghio on new and recomplated wat	
(Dut	(4)	wall name or number, or transporte	III, and VI for cliques of owns a continuous charge of conditie

LEASE NAME	State "HF" Com	INCLINATION F	REPORT	
LOCATION Se	oction 33 T	ADDI WELL R-38E, Lea County,	RESS PO Box 68	Hobbs, New Mexico 882
DEPTH	ANGLE	R-38E, Lea County	NO, 1 PIELD	Hobbs, New Mexico 882
385 875	INCLINATION		New Mexico	

DEPTH 385 875	ANGLE INCL INATTO	WELL NO. 1 Lea County, New Mexico	68, Hobbs, New Mexic
4365		48	
1780 2274	1 1/2	DISPLACEMENT	
2800 3300	1/2 3/4	12.8390	DISPLACEMENT ACCUMULATED
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26n	, 1/2	5.4365 8.6450	22.9250 27.1880
750 60	$oldsymbol{i}$	4.3111	~~~ 67.4 m
90	1/4	4.3500 8.1375	41.2695 43.5839
O	1/4	4.4100	** . UZ 5
	1/2	1.069 ₂ 2.1560	56.0714 60.4814
	1/4	9./87n	V1.55A-
		5.4810 2.9040	72.407
			// 07/
			80.8786

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

AFFIDAVIT:

Before me, the undersigned authority, appeared known to me to be the person whose name is subscribed herebelow, who, on making of the well identified above, and that to the best of his knowledge and belief suc

deposition, under oath states that he is acting for and in behalf of the operator well was not intentionally deviated from the best of his knowledge and belief such forn and subscribed to in my presence on this the 31st

day of

MY COMMISSION EXPIRES MARCH 1, 1980

of Lea, State of New Mexico

August

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION NO. OF COPIES RECEIVED Form C-103 DISTRIBUTION P. O. BOX 2088 Revised 10-1-78 CANTATE SANTA FE, NEW MEXICO 87501 PILE 5a. Indicate Type of Lease U. 1. O. 8. State X LAND OFFICE 5. State Oll & Gus Lease No. OPERATOR B-2656 SUNDRY NOTICES AND REPORTS ON WELLS Whit Agreement Name WELL . OTHER-8. Farm or Lease Name Nume of Operator Amoco Production Company State HF Com. . Address of Operator S. Chail No OIL CONSTRUCTION DIV P. O. Box 68, Hobbs, NM 88240 10. Field and Pool, or Wildcat Location of Well FEET FROM THE South 610 61Q UNIT LETTER ___ __ LINE AND <u>Hobbs Drinkard</u> East 33 18**-**S 15. Elevation (Show whether DF, RT, GR, etc.) 12. County 3625.6 GL Lea Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON FORM REMEDIAL WORK REMEDIAL WORK ALTERING CASING TEMPORABILY ABANDON COMMENCE DRILLING OPHS. PLUG AND ABAHDONM PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB Perf and Acidize 17, Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed Move in completion Unit 8-13-79. Tested casing with 1000# for 30 min. Test OK. Ran correlation log. Perforated 6824'-6828', 6869'-6872', 6876'-6880', 6893'-6899'. 6901'-6910', 6912'-6922' with 2 JSPF. Ran tubing, packer, and tailpipe to 6923'. Spot 5 bbl. 15% NE acid across perfs. Raised tubing. Packer set at 6610. Tailpipe at 6704'. Acidized with 6000 gal. 15% NE acid. Pulled tubing and packer. retrievable bridge plug set at 6800'. Perforated 6701'-6712', 6716'-6720', 6730'-6735', 6740'-6744', 6763'-6766', 6767'-6772' with 2 JSPF. Ran packer and tubing set at 6520'. Acidized with 5500 gal. 15% NE acid. Pull packer, tubing, and bridge plug. Currently flow testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIPERVISOR DISTRICT:

DATE

SEP 4 1979

0+4-NMOCD, H) 1-Hou, 1-Susp, 1-BD

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT	
OIL CONSERVATION DIVISION DISTRIBUTION P. O. BOX 2088 SANTA FE. SANTA FE, NEW MEXICO 87501	Form C-103 Revised 10-1-7
U.S.G.S. LAND OFFICE	5a. Indicate Type of Lease State Fee
OPERATOR	5, State Oil & Gas Lease No. B-2656
SUNDRY NOTICES AND REPORTS ON WELLS 100 NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" IFORM C-101) FOR SUCH PROPOSALS.)	
OIL X GAB WELL OTHER-	7. Unit Agreement Name
Name of Operator Amoco Production Company	8. Form or Lease Name State HF Com.
P. O. Box 68, Hobbs, NM 88240	9. Well No.
Location of Well P 610 PEET FROM THE SOUTH LINE AND 610 FEET FROM THE SOUTH	10. Field and Pool, or Wildcat Hobbs Drinkard
East Line, SECTION 33 TOWNSHIP 18-S RANGE 38-E NMP	
15. Elevation (Show whether DF, RT, GR, etc.) 3625.6 GL	12. County Lea
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON COMMENCE DRILLING OPNS. PULL OR ALTER CASING CASING CASING TEST AND CEMENT JQS	THE DATA IT REPORT OF: ALTERING CASING PLUG AND ABANDONMENT
OTHER	<u></u>
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703. Drilled to a TD of 7050' and ran 7" 23# & 26# casing set at 7050'. Ce 90 SX Class C cement with 3% sodium silicate and 6# salt/sx and 1/4# C Tailed in 500 SX Class C cement with 9-1/2# salt/sx. Plug down 2:45 a	mented with ellophase/sx.
Top of cement found by Temp. Survey at approximately 2860'. Will test	casing when move
in completion unit.	
8. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Administrative Supervisor	DATE 8-30-79
Composite Supervisor district	SEP 4 1979

O+4-NMOCD,H, 1-Hou, 1-Susp, 1-BD

		K jaki 1980 (Kin ali gidis stadi) Sadda Ina 2014 ja Mas Sada Shaki (Merapina).	Design of the Section of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment
DISTRIBUTION BANTA FC	HEW MEXICO OIL.	CONSERVATION COMMISSION FOR ALLOWABLE	Ibra C-184 Supersedge Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL GA	
THANSPORTER OIL GAS			
OPERATOR PROBATION OFFICE		A STATE OF THE STA	Y & Park
Amoco Production	n Company		8110 111111
P. O. Box 68, H	obbs, NM 88240		
Reason(s) for filing (Check proper bo New Well Recompletion Change in Ownership	Change in Transporter of: Off Dry G	Other (Please esplain) Request testing all	owable of 1000 bbl.
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name State HF Com	Well No. Pool Name, Including F 1 Hobbs Drinka	į	FeeState B-2656
Location P 610) South	610	
Unit Letter :		8.F	
		, room on	County
Name of Authorized Transporter of Oi		Address (Give address to which approved	
The Permian Corporation Name of Authorized Transporter of Ca	n singhead Gas or Dry Gas	P.O. Box 1183, Houston Tx Address (Give address to which approved	copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? When	
f this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deepen P	lug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth P	.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay T	ubing Depth
Perforations		D	epth Casing Shos
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Participal and the participal and the second section of the second second section sections.
rest data and request f	OR ALLOWARIE (Test sure he a	fer recovery of total volume of load oil and	must be evial to us averal to alle
Dil, WELL Date First New Oil Run To Tanks	Date of Yest	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, et	
Longth of Test	Tubing Pressure	Casing Pressure C	noke Size
Actual Prod, During Test	Oil-Bhis.	Water-Bble. G	un-MCF
7AS WELL, Actual Frod, Tost-MCF/D	Length of Test	Bbls. Condensate/AMCF Gr	avity of Condensate
Tenting highland (picot, back pr.)	Tubing Prossure (Shut-in)	Cauing Pressure (Ehut-in) Ci	noke Siza
ERTIFICATE OF COMPLIANC	l DE	OIL CONSERVATION	ON COMMISSION
hereby certify that the rules and r ommission have been compiled w bove to the complete to the	egulations of the Oil Conservation its and that the information given best of my knowledge and belief. 1-Susp; 1-BD 1-G. Ethnidge	APPROVED AUG 20 197	, 19
Bob Ale	www.	This form is to be filed in comp If this is a request for allowable well, this form must be accompanied	Henco with RULE 1104, for a newly delited or deopene
Asst. Admin. An		tonte taken on the well in accordence	o with HULE 111.

8-17-79

All sections of this form must be filled out completely for allowing the one will be seen that the mast be filled out completely for allowing the one of the complete of the c

NO, OF COPIES RECEIVED DISTRIBUTION					Form C-103 Supersedes C-102 and C	
SANTA FE	NEW MEXIC	O OIL CONSER	VATION COMMISSIO)N	Effective 1-	
FILE	-				5a. Indicate Ty	ce of Lease
U.S.G.S.	-				State X	Fee _
OPERATOR		• *			5. State Oil & C	Gas Lease No.
					B-2656	mmmm
AND NOT USE THIS FORM FOR P	DRY NOTICES AND RE PROPOSALS TO BRILL OR TO DEE ATION FOR PERMIT - " (FORM C	PORTS ON WE	TO A DIFFERENT RESERV	voir.		
OIL X GAS WELL	OTHER-				7. Unit Agreeme	
Amoco Production Comm	any				8. Farm or Leas	•
Amoco Production Comp					9. Well No.	
P. O. Box 68, Hobbs,	NM 88240	······································		······································	10. Field and F	ool, or Wildcat
UNIT LETTER P	610 FEET FROM THE	South	LINE AND 610	FEET FROM	Hobbs Di	strict
THE East LINE SEC	TION 33 TOWNS	HIP 18-S	RANGE 38-F	NMPN		
	15. Elevation (3625.6 G		RT, GR, etc.)		12, County	
Check	Appropriate Box To		re of Notice Re	port of Orb	L Lea ler Data	(11111111111111111111111111111111111111
	INTENTION TO:			-	REPORT OF	7:
			_	. —		<u></u>
TEMPORARILY ABANDON	PLUG AND	<u> </u>	EMEDIAL WORK Ommence drilling opns	, X		AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PL	· I	ASING TEST AND CEMENT			
		<u>; </u>	OTHER	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
OTHER						
17. Describe Proposed or Completed work) SEE RULE 1103.	Operations (Clearly state all	pertinent details,	and give pertinent das	tes, including	estimated date of	starting any proposed
On 7-10-79 Cactus Dri of 385' and ran 13-3/ Plug down 11:15 AM 7- min. Test OK. Reduc	′8" 48# casing set ·12-79. Circulate	at 385'. d 90 sx. V	Cemented with VOC 18 hrs. T	1 450 sx ∣	Class C wi	th 2% CACL.
				•	2.00	
)				
<u> </u>		~. ~:A		* *		
	N. S. J. DIMES	.5.				
	CC SAVA FE					
	CCIO SWALL					
O/						
	,	•				
8, I hereby certify that the information	on above is true and complete	e to the best of my	knowledge and belief.	•		·
IGNED Kay	*X	Admini	strative Supe	rvisor	DATE	25-79
Pare	a Seell	SUPER	VISOR DIST	BICT	JUL	27 1979
PPROVED BY	Suran .	TITLE		<u> </u>	DATE	
0+4 NMOCD-H 1-Susp	1-Hou 1-BD	•				
						•

ATTACHMENT "B" NOTES

- Blow-out preventers and master valve to be fluid operated and oil fittings must be in good condition, 3,000# W.P. (6,000 p.s.i. test), minimum.
- Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
- Nipple above blow-out preventer shall be same size as casing being drilled through.

Kelly cock required, 3,000# W.P. (6,000 p.s.i. test) minimum.

- OMSCO or comparable safety valve must be available on rig floor at all times with proper connection or sub, 3,000# W.P. (6,000 p.s.i. test), minimum.
- 6. Blow-out preventers and master valve while drilling intermediate hole to 6000' may be 2,000# W.P. (4,000 p.s.i. test), minimum.
- Choke assembly, beyond second valve from cross, may be positioned (Optional) outside of derrick foundation.
- Spool or cross may be climinated if connections are available in the lower part of the blow-out preventer body.
- Plug valves gate valves are optional. Valves shown as 2" are minimum size.
- 10. Casing head and casing head spool, including attached valves, to be furnished by Amoco.
- 11. Rams in preventers will be installed as follows:

When drilling, use:

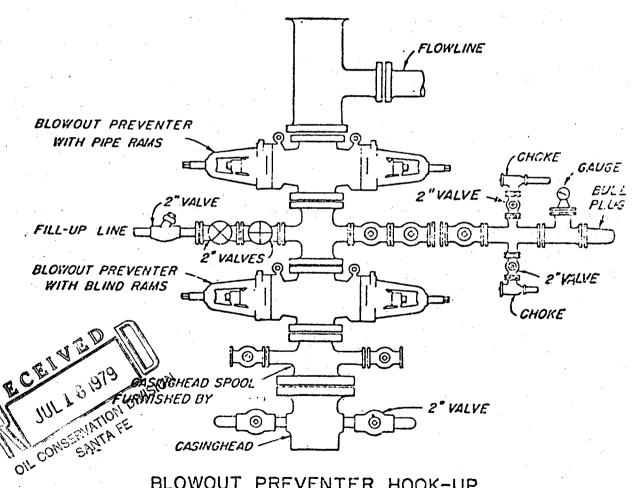
When running casing, use:

- Drill pipe rams Top Preventer Bottom Preventer - Blind rams or

Top Preventer - Casing raπs Bottom Preventer - Blind rams or

master valve

master valve



BLOWOUT PREVENTER HOOK-UP

<mark>/week/Ero</mark>anation contain

EXHIBIT D-1 MODIFIED

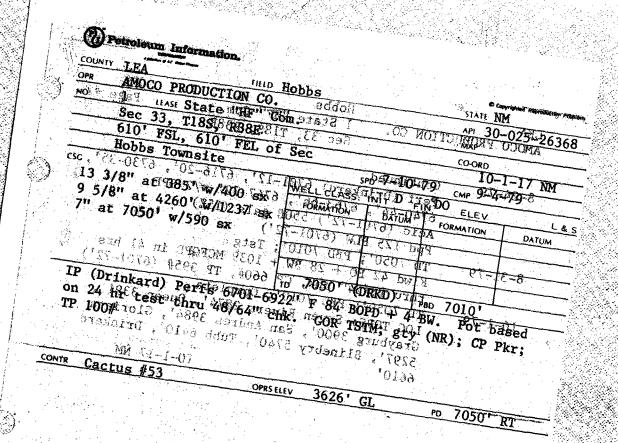
Chad States & Jane 1. Inos

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be from	n the outer bo	underies of	the Section.	****	
	Oil Produc	tion		te H.F			Well No.
Unit Letter	Section 33	18 South	Range 38	East	County	Lea	
Actual Footage Loc		outh line and	610	fee	t from the	East	line
Ground Level Elev.	Producing For	mation F)oo1				Dedicated Acreage:
3625-6	Drink	ard to the subject well		Drinka			80 Acres
2. If more th							hereof (both as to working
dated by c	communitization, u	mitization, force-pooling	g. etc?			• .	all owners been consoli-
X Yes	No If an	nswer is "yes," type of	consolidati	on <u>C</u>	ommunitiz	ation	,
	is "no," list the f necessary.)	owners and tract descri	ptions which	h have ac	tually been	consolida	ated. (Use reverse side of
							munitization, unitization, approved by the Commis-
Working In	terest		, i				CERTIFICATION
Amoco Gulf	.50 .50				· .	I hereby o	certify that the information con-
Guil	1.50	GI	NEER & LA				rein is true and complete to the value knowledge and belief.
			LATE OF			best of m	Knowledge dila berief
	 	- PRO	676	_		Name /	
	!			o / ^S /		Position	zy Cox
	.		"W MET	/s /f		Adminis	strative Supervisor
	i		HN W W				Production Company
	ECELVET					7-6-79	
	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	1 111121	1				
	JUL 1 6 1979	NISION	1	•		•	certify that the well location this plat was plotted from field
	1	Divio		Gulf			actual surveys made by me or
0/	L CONSERVATION					is true a	supervision, and that the same nd correct to the best of my and belief.
	+		1 4	101 1 			
	1		1	Ámoco	176a (Date Surveye	. 1
			1		610 F	Registered F	e 14, 1979 Professional Engineer
		J. 444 5 . 1955 35 . 195	And the second	- 610 -		and or Land	end/lest
0 330 660	90 1320 1660 1986	2310 2640 2000	1500	1000 50	1	eptificate N	lo. John W. West 676 Ronald J. Eidson 3239

SOURCE STATE OF HOLE SIZE OF CASING WEIGHT PERFOOL SETTING COPTH SACKS OF CEMENT 12. Least Size of Hole 12. Least Siz							= 17/1
NEW MEXICO OIL CONSERVATION COMMISSION Page 121-12-15	NO. OF COPIES RECEIVED				,	30-02	75-26260
AND OFFICE ADDITION DRILL DEEPEN DRILL DEEPEN DRILL DEEPEN DRILL DEEPEN DRILL DRILL DEEPEN DRILL DRILL DEEPEN DRILL DRILL DEEPEN DRILL DRILL DEEPEN DRILL DRILL DEEPEN DRILL DRILL DRILL DRILL DRILL DEEPEN DRILL DRI	DISTRIBUTION	NE NE	W MEXICO OIL CONSE	RVATION COMMISSION	. 1	Form C-101	
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Type of Well State	Name and Address of the Owner, where the Party of the Owner, where the Party of the Owner, where the Owner, which is the Owner, which is the Owner, where the Owner, where the Owner, which is the Owner, which					7. Unit Agree	ment Name
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Annee of Copenties Annee of Copenties Annee of Copenties Annee of Copenties Annee of Copenties P. O. Box 68. Hobbs, NM 88240 Lecelland Well P. O. Box 68. Hobbs, NM 88240 Lecelland Well P. O. Box 68. Hobbs, NM 88240 Lecelland Well P. O. Box 68. Hobbs, NM 88240 Lecelland Well P. O. Box 68. Hobbs, NM 88240 Lecelland Well P. O. Box 68. Hobbs, NM 88240 Lecelland Well P. O. Box 68. Hobbs, NM 88240 Lecelland Well P. O. Box 68. Hobbs, NM 88240 Lecelland Well P. O. Box 68. Hobbs, NM 88240 Lecelland Well P. O. Box 68. Hobbs, NM 88240 Lecelland Well P. O. Box 68. Hobbs, NM 88240 Lecelland Well P. O. Box 68. Hobbs, NM 88240 Lecelland Well Lecelland Well P. O. Box 68. Hobbs, NM 88240 Lecelland Well Lecelland Well P. O. Box 68. Hobbs, NM 88240 Lecelland Well Lecelland Well P. O. Box 68. Hobbs, NM 88240 Lecelland Well Lecelland Well P. O. Box 68. Hobbs, NM 88240 Lecelland Well Lecelland Well P. O. Box 68. Hobbs, NM 88240 Lecelland Well Lecelland Well P. O. Box 68. Hobbs, NM 88240 Lecelland Well Lecelland Well P. O. Box 68. Hobbs, NM 88240 Lecelland Well Lecelland Well P. O. Box 68. Hobbs, NM 88240 Lecelland Well Rotary Lecelland Well Rotary Lecelland Well Rotary Lecelland Well Rotary Rotary P. O. Box 68. Hobbs, NM 88240 Lecelland Well Rotary Lecelland Well Rotary Lecelland Well Rotary Lecelland Well Rotary Lecelland Well Rotary	. Type of Weil	!	DEEPEN []	PEUG B	ACK L	8. Farm or Le	ase Name
Anceo Production Company Address of Operation P. O., Box 68. Hobbs, NM 88240 Location of Well But Letter P. Located 610' Firet From the South Line 10. Field got Book of Middent Drinkard Location of Well But Letter P. Located 610' Firet From the South Line 10. Field got Book of Middent Drinkard 10. Field got Book of Middent Drinkard 11. Field got Book of Middent Drinkard 12. Appears. Defending the Company 12. Appears. Defending the Well at the Cactus Drilling Controlling C	OIL X GAS WELL	OTHER		ZONE X MULT	IPLE ZONE	State '	"HF" Com
Address of Operators P. O. Box 68, Hobbs, NM 88240 Leading of Well Centre From the South the Printer Property of the Country	Name of Operator					9. Well No.	
P. O. Box 68, Hobbs, NM 88240 Lecotion of Well Definition of Well Leco Leco Leco Leco Leco Leco Leco Leco Leco Leco Leco Definition of Well Definition of Well Leco Leco Leco Leco Leco Definition of Well Leco Leco Leco Definition of Well Leco Leco Leco Leco Leco Leco Leco Definition of Well Leco Leco Leco Definition of Well Leco Leco Leco Definition of Well Leco Leco Leco Leco Leco Definition of Well Leco Leco Definition of Well Leco Leco Leco Leco Leco Leco Leco Definition of Well Leco Leco Leco Leco Leco Leco Leco Leco Leco Definition of Well Leco		Company			<u> </u>		
Lecarition of Well The County Lease The State Proposed Depth: The State	Address of Operator					10. Field and	Bool, or Wildcat
19. Proposed Depth 19. Pro						Drinka	rd
Lea 13. Proposed Depth 13.A. Formation 20. Rotiny of C.T.	Location of Well	ER P	610' F	EET FROM THE South	LINE		
Lea 13. Froposed Depth 13.A. Formation 20. Rotary PL.				10.0 20			
Elevations (Answ whether Dr. RT. etc.) 21.A. Kind & Status Plus. Bend 218. Drilling Conductor 22. Approx. Dete Work will start 3625.6 GL PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17-1/2" 13-3/8" 48# 400' Circ to Surf 21-1/4" 9-5/8" 40# 4180' Circ to Surf Surface 8-1/2" 7" 23# & 26# 7050' Tie back to 9-5/8" csg. Propose to drill and equip well in the Drinkard Formation. After reaching TD, logs will be run and evaluated; perforate and stimulate as necessary in attempting commercial production. Mud Program: 0-400' Native mud and fresh water 400-4100' Native mud and brine water 400-4100' Native mud and brine water 400-4100' Native mud and brine water 500 Months and 100 M	D 610' FEET FROM	THE East	INE OF SEC. 33	WP. 18-5 RGE. 38-	L NMPM	12 County	11444
Proposed Depth 19A. Formation 20. Rotary 7050 Drinkard Rotary 3625.6 GL Blanket—On File Cactus Drilling Co. 7-9-79					1111111		
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This are for Sales whether DR, RT, etc.) 21A. Kind 6 Status Play, Eand 21B. Drilling Contactor 3625.6 GL 21A. Kind 6 Status Play, Eand 21B. Drilling Contactor 3625.6 GL 21A. Kind 6 Status Play, Eand 21B. Drilling Contactor 3625.6 GL 21A. Kind 6 Status Play, Eand 21B. Drilling Contactor 3625.6 GL 21A. Kind 6 Status Play, Eand 21B. Drilling Contactor 3625.6 GL 22A. Approx. Date Work will steat 3625.6 GL 21A. Kind 6 Status Play, Eand 21B. Drilling Contactor 3625.6 GL 22A. Approx. Date Work will steat 3625.6 GL 22A. Approx. Date Work will steat 3625.6 GL 22A. Approx. Date Work will steat 3625.6 GL 22A. Approx. Date Work will steat 3625.6 GL 22A. Approx. Date Work will steat 3625.6 GL 22A. Approx. Date Work will steat 3625.6 GL 22A. Approx. Date Work will steat 3625.6 GL 22A. Approx. Date Work will steat 3625.6 GL 22A. Approx. Date Work will steat 3625.6 GL 22A. Approx. Date Work will steat 3625.6 GL 22A. Approx. Date Work will steat 3625.6 GL 22A. Approx. Date Work will steat 3625.6 GL 22A. Approx. Date Work will steat 3625.6 GL 22A. Approx. Date Work will steat 3625.6 GL 22A. Approx. Date Work will steat 32A. Approx. Date Wor							
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PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17-1/2" 13-3/8" 48# 400' Circ to Surf Surface 12-1/4" 9-5/8" 40# 4100' Circ to Surf Surface 8-1/2" 7" 23# & 26# 7050' Tie back to Btm.of 9-5/8 Propose to drill and equip well in the Drinkard Formation. After reaching TD, logs will be run and evaluated; perforate and stimulate as necessary in attempting commercial production. Mud Program: 0-400' Native mud and fresh water 400-4100' Native mud and brine water 400-4100' Native mud and brine to maintain good conditions. BOP Program attached JUL 1 6 1979 OIL CONSERVATION DIVISION SANTA FE ABOVE SPACE DESCRIBE PROPOSED PROGRAM. IF PROPOSAL IS TO DEEPEN OR PLUE BACK, SIVE DATA OR PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE TONE AND PRO				7050	Drinka	.rd	Rotary
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Title Administrative Supervisor (This state for State Use) SUPERVISOR DISTRICT 1 PROVED BY DATE	ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN OF	R PLUG BACK, GIVE DATA ON	PRESENT PROD	UCTIVE ZONE A	ND PROPOSED NEW PRODUC
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This suffice for State Use) SUPERVISOR DISTRICT 1 PROVED BY PROVED BY ORDINATE JUL 6 1979	red Kay /	AV	Tule Administra	tive Supervisor	מ	ate 7-6-79	
SUPERVISOR DISTRICT 1 DATE JUL 6 1979	Chin do	Sole Uses					
PROVED BY DATE DATE	(Inis stage for S	pure use)		.		F8111	c 1070 .
DATE	* \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	ross Sais	SUPERVI	SOR DISTRICT	ľ	JUL	0 13/5
TOTAL HE ANY		very sery	JYTYLE		p.	ATE	
	TOTAL OF APPROVAL	AND STATE	A Charlet part of the second				



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F.R. 7-16-79
                (Drinkard)
   7-11-79
               TD 206'; SI Lost Circ
   7-20-79
              DOGS RUN: CNE. DILL. DEMERSE BITG
  7-25-79
              Dr1g 4082' 1m 07-01-8 5998919R RIS
  8-3-79
                                                      10-1-19
              TD 5720'; dolo, Prep/BriPl T3 J2000 05-0-01
              DST (Queen) 3645-3755', mis-run
             Attempted DST, could not set pkr, mis-run
 8-10-79
 8-16-79
             TD 7050'; PBD 7010'; Tstg
05-13505-550 6893199', 6901-10', 6912-22' W/2 SPF
            Perf (Drinkard) 6824-28', 6869-72', 6876-80',
            Acid (6824-6922') 6000 gals (15%)
            Flwd 29 BO + 95 BLW in 6 hrs thru 32/64" chk,
            TP 200# (6824-6922')
8-24-79
           TD 7050'; PBD 7010'; Tstg
           Flwd 35 B0 + 876 MCFGPD in 12 hrs thru 18/64"
           chk, TP 500# (6824-6922')
                                    10-1-17 NM
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SUPERVISOR DISTRICT	SEP 4 1979
Administrative Supervisor	- 8-30-79
. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SANTA FE	
OIL COMBET WITHOUT DIVISION	
	•
man you were as not an authorized.	
1500# for 1 hr. Test OK. Reduced hole to 8-3/4" and resumed drilling	ng.
Plug down 10:15 a.m. 7-29-79. Circulated 20 SX. WOC 19 hrs. Tested	d casing with
Class C cement with additives. Tailed in 200 SX Class C cement with	additives.
Drilled to a TD of 4260' and ran 9-5/8" 40# casing set at 4260'. Cer	
work) SEE RULE 1103.	
C. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dutes, included the completed Operations).	ing estimated date of starting and prices
OTHER	[
EMPORABILY ABANDON COMMENCE DRILLING OPNS. ULL OR ALTER CASING CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
ERFORM REMFOIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
Check Appropriate Box To Indicate Nature of Notice, Report or ONOTICE OF INTENTION TO: SUBSEQUE	Other Data INT REPORT OF:
3625.6 GL	Lea
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
East 33 18-S 38-E	
P 610 South LINE AND FEET FROM THE SOUTH	Hobbs Drinkard
P. O. Box 68, Hobbs, NM 88240 Location of Well	10. Field and Pool, or Wildcat
Amoco Production Company Address of Operator	State HF Com. 9. Well No.
Name of Operator	8. Farm or Lease Name
OIL X GAS OTHER-	7. Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG OACK TO A DIFFERENT RESERVOIR. (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG OACK TO A DIFFERENT RESERVOIR.	
LOTERATION	B-2656
U.S.O.S. LAND OFFICE OPERATOR	State A Fee 5. State Oil 6 Gas Lease No.
SANTA FE, NEW MEXICO 87501	5a, Indicate Type of Lease
OIL CONSERVATION DIVISION P. O. BOX 2088	Form C-103 Revised 10-1

STATE OF NEW MEXICO

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Thereigna Information
         MU year
30-024126368
                            Hobbs
                                       MMCO PRODUCTION CO
                            1 State ##F" Comessis was Page #2.
    AMOCO PRODUCTION CO.
  TO-T-IT NO
                                 10' FSI, 610' FRU of Sec
    8-724-79
                Continued.
                                            Sobbs Townsite
               OPerf (Drinkard) 6701-12', 6716-20', 6730-35'
         1011ANNOT 6740-44", 6763-66", 6767-72" W/2 SPE 3 " E E I
                Acid (6701-72') 5500 gals ((15%) 0324 st 18/2 8
                Ppd 125 BLW (6701-72')
                                          7" at 7050' w/590 ax
    8-31-79
                TD 7050'; PBD 7010'; Tstg
                Flwd 42 BO + 28 BW + 1039 MCFGPD in 41 hrs
              thru (18/64" onk, CP 660#, TP 395# (6701-72')
             With 7050 State (Diskard) Ference Complete (Diskard)
  THE TO (SUI) LOG TOPS: Seven Ravers 2874 . Queen 3391 10 110
                Grayburg 3900', San Andres 3984', Gloriana qu
                5297', Blinebry 5740', Tubb 6410', Drinkard
                6610'
                                             10-1-17 NM
                     3626' GL
                                                Cactus #53
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F.R. 7-16-79
                                    (Drinkard)
10-1-79
            Continued
                        TD 206'; SI Lost Circ
                                                  7-11-75
           LOGS RUN: CNL, DILL, DENLEGAE gird
                                                   7-20-79
           Rig Released 8-10-79 at 12804 gtro
                                                   7-25-79
10-6-79
            TO STORY; dolo, 19272 OF
                                                   8-3-73
              DST (Oween) 3645-3755', wis-run
      Atrempted DST, could not set pkr, mistrum
                               TOSO: WOCT
                                                  8-19-79
                    TO 7050; PED 7010'; Tatg
                                                  8-16-79
MN 71-1-01(Drinkard) 6824-28', 6869-72', 6876-80',
         97-16207-220-969 $199' 6901-10', 6912-22' w/2 8PF
            Acid (6824-6922') 6000 gale (15%)
Flwd 29 50 + 95 kim in 6 hrs then 32/64" chk.
                         TP 2001 (6824-69221)
                    Th 1050'; PRO 7016'; Tate
Flwd 35 BO - 876 MCFGPD in 12 bis thru 18/64"
                    chk, TP 500# (6824-6922')
      10-1-17 MM
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OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

March 29, 1972

Penroc Oil Corporation P. O. Drawer 831 Midland, Texas 79701

Attention: Sterling J. Talley

Administrative Order NSP-874

Gentlemen:

Reference is made to your application for approval of a 40-acre non-standard gas proration unit in the Hobbs Drinkard Pool consisting of the following acreage:

LEA COUNTY, NEW MEXICO TOWNSHIP 18 SOUTH, RANGE 38 EAST, NMPM Section 33: SW/4 SE/4

It is understood that this unit is to be dedicated to your Conoco "A" State Well No. 1, located 688 feet from the South line and 2111 feet from the East line of said Section 33.

By authority granted me under provision of Rule 3 of Order No. R-3811, you are hereby authorized to operate the above-described acreage as a non-standard gas proration unit.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/GMH/dr

CC: Oil Conservation Commission - Hobbs
Oil & Gas Engineering Comm. - Hobbs
State Land Office - Santa Fe
Proration Department, OCC, Santa Fe

CMD : OG6IWCM INQUIRE WELL COMPLETIONS ONGARD 12/26/02 14:06:08 OGOMES -TPLX

API Well No: 30 25 24005 Eff Date : 01-01-1997 WC Status : A

Pool Idn : 31730 HOBBS; DRINKARD

OGRID Idn 148967 SAGA PETROLEUM LIMITED LIABILITY CO.

Prop Idn : 20280 CONOCO A STATE

Well No : 001

GL Elevation: 99999

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn 0 ω 18S 38E FTG 688 F S FTG 2111 F E Þ

Lot Identifier:

Dedicated Acre: 40.00

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O):

M0025: Enter PF keys to scroll

PF01 PF07 HELP PF02 PF08 PF09 PF03 EXIT PF04 GoTo PF10 NEXT-WC PF11 HISTORY PF12 PF05 PF06 NXTREC

Date: 12/26/2002 Time: 02:13:54 PM

OG6ACRE CMD : API Well No 25 24005 C102-DEDICATE ACREAGE Eff Date ONGARD 12/26/02 14:06:12 Page No :

OGOMES -TPLX

: 04-30-1991

Prop Idn Pool Idn 31730 HOBBS; DRINKARD 20280 CONOCO A STATE

Spacing Unit 20006 OCD Order : NSP 874

Simultaneous Dedication: Well No : 001

Sect/Twp/Rng 33 18S 38E Acreage : 40.00 Revised C102? (Y/N)

Dedicated Land:

Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn TS

ω 18S 38E 40.00 Z

E0005: Enter data to modify or PF keys to scroll

PF01 PF07 BKWD HELP PF02 PF08 FWD PF09 PF03 EXIT PF04 GoTo PF10 LAND PF05 PF11 NXTSEC PF12 RECONF PF06 CONFIRM

.RM	CONFIRM	PF06 PF12	NXTOGD	PF05	04 GoTo 10 NXTPOOL	scroll XIT PF04 PF10	keys to scr PF03 EXIT PF09	5: Enter PF PF02 PF08 FWD	M002 HELP BKWD	PF01 PF07
		[! !	(Gas, Oil)	Period Total (Reporting Perio	Rep	
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			Y CO.) LIABILITY	LIMITED	PETROLEUM 1	967 SAGA PET	ier : 148	ID Identif	OGRID
 L	Page No:	Pag								
XTAL-	OGOMES -	0GC	į	POOL/WELL	ΥВ	PRODUCTION	INQUIRE PRO	.	OG6IPRD	066
)6:19	14:0	12/26/02 14:06:19	12			ONGARD			••	CMD

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CMD: OG6IPRD INQUIRE PRODUCTION BY POOL/WELL ONGARD 12/26/02 14:06:21 OGOMES -TPLX Page No: 2

Pool Identifier OGRID Identifier: 148967 SAGA PETROLEUM LIMITED LIABILITY CO. : 31730 HOBBS; DRINKARD

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OGRID Identifier :		OG6IPRD	CMD :	
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CO.	Page No: 3	OGOMES -TPLX	12/26/02 14:06:24	

API Well No : Pool Identifier

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25 24005 Report Period - From : 01 2000 To : 12 2002

: 31730 HOBBS; DRINKARD

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PF10 NXTPOOL PF11 NXTOGD

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PF05

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District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 2040 South Pacheco

State of New Mexico Energy, Minerals & Natural Resources Departm

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office
5 Copies

District III		1 N.	, .		0 South				Talley Committee		5 Copies		
1000 Rio Brazos	Rd., Aztec,	NM 87410	•	Sant	a Fe, N	M 875	505			· [] A	ENDED DEDORT		
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District [PO Box 1990, Hobbs, NM 88241-1909

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State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

District II PO Drawer DD, Artesia, NM 88211-0719 District III

Previous Operator Signature

OIL CONSERVATION DIVISION

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Actual Press, 1991 MCP/D. Length of Test Tubing Pressure (Shut-in) Characteristic Conservation Complete to the best of my knowledge and belief. Secretary-Treasurer (Title) February 17, 1972 Ebls, Cendenene MMCF Gravity of Condenents Characteristic Conservation Commission have been compiled with and that the information given bove is true end complete to the best of my knowledge and belief. (Signatural) Secretary-Treasurer (Title) February 17, 1972 Ebls, Cendenents MMCF Gravity of Condenents Characteristic Characteristic Conservation OIL-CONSERVATION COMMISSIONS APPROVED MAR*3 0 1972 Orig. Signed by By John Runyan TITLE Geologist This form is to be filled in compliance with RULE 1104. If this is a request for allowable for a newly drilled or do well, this form must be accompanied by a tabulation of the difference of the complete of the compl		The second secon	A COMPANY OF THE PARTY OF THE P	
Testing Method (pitol) back (c) Tubing Pressure (shup-in) Certing Pressure (shup-in) Certing Pressure (shup-in) Code sis* Certing Pressure (shup-in) Code sis* Certing Pressure (shup-in) Code sis* Code sis* Code sis* APPROVED MAR*30 1972 APPROVED Orig. Signed by John Runyan TITLE Geologist This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or do well, this form must be accordance with RULE 1111. All sections of this form must be filled out completely for a new and recompleted wells. February 17, 1972 February 17, 1972 Freshing Pressure (shup-in) Code sis* OIL CONSERVATION COMMISSION APPROVED MAR*30 1972 Title Geologist This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or do well, this form must be accordance with RULE 1111. All sections of this form must be filled out completely for able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of	AS VELLE	والمعاطمين والمراومة والمستدود والمداري والمساعية والأراد والمساعدة		
hereby certify that the rules and regulations of the Oil Conservation commission have been compiled with and that the information given bove is true and complete to the best of my knowledge and belief. Approved MAR 3 0 1972 19	Actual Pred, (1881) MCF/D/2 (1891)	Condition of the same of the s	Bble, Condensate/MMCF	Grayly of Condensate
hereby certify that the rules and regulations of the Oil Conservation commission have been compiled with and that the information given bove is true and complete to the best of my knowledge and belief. Secretary-Treasurer (Title) February 17, 1972 OIL CONSERVATION COMMISSION: APPROVED MAR*30 1972 Orig. Signed by Dohn Runyan TILE Geologist This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled ord the development of th	Tealines along violate bearing	General (CN 20)	Casin Pressure (Shut-12)	
hereby(certify that the rules and regulations of the Oil Conservation commission have been compiled with and that the information given bove is true and complete to the best of my knowledge and belief. Approved MAR 30 1972 19			de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la	
hereby certify that the rules and regulations of the Oil Conservation commission have been compiled with and that the information given bove is true and complete to the best of my knowledge and belief. Conservation By	CERTIFICATE OF COMPLIAN	ICE .	OIL CONSE	RVATION COMMISSION
Commission have been compiled with and that the information given bove is true and complete to the best of my knowledge and belief. TITLE Geologist This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or de well, this form must be accompanied by a tabulation of the detects taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for able on new and recompleted wells. February 17, 1972 Fill out only Sections I, II, and VI for changes of			ABBROUER # M.C	R 3 0 1972
TITLE Coologist	commission have been complied	with and that the information given	MAPPROVED TO THE	
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or do well, this form must be accompanied by a tabulation of the detection on the well in accordance with RULE 111. All sections of this form must be filled out completely for able on new and recompleted wells. February 17, 1972 Fill out only Sections I, II, and VI for changes of	bove is true and complete to th	e best of my knowledge and belief.	BY	John Runyan
If this is a request for allowable for a newly drilled or de well, this form must be accompanied by a tabulation of the de tests taken on the well in accordance with RULE [11]. All sections of this form must be filled out completely for able on new and recompleted wells. February 17, 1972 Fill out only Sections I, II, and VI for changes of	COTOL BY AND		TITLE	Geologist
Secretary-Treasurer (Title) February 17, 1972 well, this form must be accompanied by a tabulation of the detects taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for able on new and recompleted wells. Fill out only Sections I, II, and VI for changes of complete sections and changes of complete sections.	and the same of th			
Secretary-Treasurer (Title) February 17, 1972 tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for able on new and recompleted wells. Fill out only Sections I, II, and VI for changes of the section of the sectio			well, this form must be acc	companied by a tabulation of the de
(Title) All sections of this form must be filled out completely for able on new and recompleted wells. February 17, 1972 Fill out only Sections I, II, and VI for changes of completely for the such changes of completely for the such changes of completely for the such changes of completely for the such changes of completely for the such changes of completely for the such changes of completely for the such changes of the such changes of completely for the such changes of the such c	Secretary-	reasurer	tests taken on the well in	accordance with RULE !!!.
February 17, 1972 Fill out only Sections I, II. III, and VI for changes of	(7	itle)	able on new and recomplet	ed wells.
	The second secon		Fill out only Sections	I. II. III. and VI for changes of
Forms C-104 must be filed for each pool in				•

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- DISTRIBUTE] "	1	
ANTA FE		Ī	
ile			
.s.g.s.			
AND OFFICE			
RANSPORTER	OIL		
RANSFORTER			
PERATOR			
RORATION OF			

NEW MEXICO OIL CONSERVATION COMMISSIC . REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

SEP - 1 1987 Chainghead gas must not be

GAS	The state of the s	REEVATION DIVERLY SED AL	TER 5/29/12
PERATOR] GJ Gay	CANTAFE UNLESS AN	N EXCEPTION TO R-4070
RORATION OFFICE		ENTREE IS OBTAIN	2D.
Penroc Oil	Corporation		
idress			
	ver 831, Midland, Texas	s 79701	
ason(s) for filing (Check proper box	•	Other (Please explain)	
w We!l	Change in Transporter of:	<u> </u>	
completion	OII Dry Ga		/ 0 .
nange in Ownership	Casinghead Gas Conden		acres
hange of ownership give name I address of previous owner	THIS WELL HAS DEEN	PLACED IN THE MARK	undle office.
	DESIGNATED BELOW.	IF YOU DO NOT CONCUR	2/20/-9-9
SCRIPTION OF WELL AND	Well No. Pool Name, Including Fo		Lease No.
Zonoco "A" State	l Undesignate		
ocation			
Unit Letter O; 21	11 Feet From The East Lin	e and 688 Feet From	The South
Line of Section 33 Tov	waship 18South Range	38 East , NMPM,	Lea County
The or beaton	Trange	, Nor top	<u>Dea</u>
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s	
aire of Authorized Transporter of Oil	X or Condensate	Address (Give address to which appro-	ved copy of this form is to be sent)
The Permian Corpora		P.O. Box 3119, Midl	and, Texas 79701
ame of Authorized Transporter of Cas		Address (Give address to which appro-	
Phillips Petroleum Co		Phillips Bldg., Bartle	
well produces oil or liquids, ve location of tanks.	Unit Sec. Twp. Pge. J 33 18S 38E	Is gas actually connected? Who	en
his production is commingled with DMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completic	on - (X) X Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1/20/72	2/14/72	7080'	7040'
evations (DF, RKB, RT, GR, etc.) 3624.4 Gr.	Name of Producing Formation Drinkard	Top Oil/Gas Pay 68661	Tubing Depth 6855!
	ot per foot at 6866', 67, 6 7, 38, 40, 42, 44, 46, 59, 61		Depth Casing Shoe 70801
11,12,13,10,11		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17"	13-3/8"	378'	350 sacks
12-1/4"	9-5/8"	3800'	350 sacks
8-3/4"	Ź''	70801	500 sacks
	2-7/8"	6855'	
EST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil opth or be for full 24 hours)	and must be equal to or exceed top allow-
ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	(t, etc.)
2/14/72	2/14/72	Flow	
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
12 hour	380#	Packer	16/64"
ctual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

None

252

120

120

	RECEIV	ED			Philipping or an artist of the second of the	. 5
NO. OF COPIES RECEIVED		.70	S NAL III	- 1973	Form C-103	• •
DISTRIBUTION	JAN 3 19		H 4] (Supersedes O C-102 and C-1	
SANTA FE	NEW MEX	ICO OIL CONS	ER VATION GOMM	MON COMA	Effective 1-1-	65
FILE	p. c. c	•	San	ta Fe	71. 5a. Indicate Type	of I ====
U.S.G.S.	ARTESIA, OF	FICE			State X	Fee
LAND OFFICE	· ·				5. State Oil & Ga	
OPERATOR		(15/			B-26	•
	·				iiiiiiiii	mmm
(DO NOT USE THIS POR USE "	SUNDRY NOTICES AND FOR PROPOSALS TO DRILL OR TO PAPPLICATION FOR PERMIT - " (FOR	REPORTS ON DEEPEN OR PLUG B. M. C-101) FOR SUC	WELLS ACK TO A DIFFERENT RE H PROPOSALS.)	SERVOIR.	7. Unit Agreemen	
OIL X GAS WELL 2. Name of Operator	OTHER-				8. Form or Lease	
1 - 2	Dil Corporation				Conoco "	
3. Address of Operator					9. Well No.	· · · · · · · · · · · · · · · · · · ·
	awer 831, Midland	Texas 7	9701		1	
4. Location of Well UNIT LETTER O		_{нε} East	LINE AND688	FEET FROM	10. Field and Po Hobbs	ol, or Wildcot Dillard
THE South	NE, BECTION 33 TOW	NSHIP 18S	RANGE3	3ENMPM.		
mmmmm	15. Elevatio	n (Show whether	DF, RT, GR, etc.)		12. County	<i>HHHHH</i>
		626.4 Gr.			Lea	
	Check Appropriate Box T E OF INTENTION TO:	o Indicate N 	ature of Notice,	Report or Oth SUBSEQUENT		
PERFORM REMEDIAL WORK	PLUG A	ND ABANDON L	REMEDIAL WORK	· 📮	ALTER	ING CASING
TEMPORARILY ABANDON			COMMENCE DRILLING		PLUG A	AND ABANDONMENT
PULL OR ALTER CASING	CHANGE	PLANS	CASING TEST AND CEN	EPL THEN		
OTHER	•		OTHER			
OTHER						
17. Describe Proposed or Com work) SEE RULE 1105.	pleted Operations (Clearly state	all pertinent deta	ils, and give pertinen	t dates, including	estimated date of i	starting any proposed
	olug in Otis WB pac , 6787, 6791, 6793					
Mod	202 acid and flushed blow of gas.				the state of the s	•
12/3/72 Perf	orated 1 shot per fo ted perfs 6669 - 672					
	r. Swabbed and flo			acid and i	rasucu w/2	ooo gar. KOL
				ى داداداد	1-	
• • •	ng shut in pressure					
	ed plug from W.B.	-	* '	~		
	. Swabbed well in. 160#.	Flowing	4.5 bbls. oil	per hour o	n 24/64" c	hoke.
	in the second of					
				,		
			-			
	and the second second					.
18. I hereby certify that the in	formation above is true and comp	lete to the best o	f my knowledge and b	elief.		•
SIGNED MILLOBER		TITLE Pro	duction Super	rintendent	Dece Dece	ember 29,197
	R		Geologist		JAN	5 1973
APPROVED BY	· jungan	TITLE	The state of the s	· · · · · · · · · · · · · · · · · · ·	DATE	

NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		
u.s.g.s.		5a. Indicate Type of Lease
LAND OFFICE		State X Fee
OPERATOR		5. State Oil & Gas Lease No.
		B-2656
SUNDR	Y NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PRO USE "APPLICAT	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DECENIA OR PLUE BACK TO A DIFFERENT RESERVOIR. TON FOR PERMIT —" (FORM OF 10) 1 POR POSALS.)	
1.		7. Unit Agreement Name
OIL X GAS WELL	OTHER-	
2. Name of Operator	10000	8. Form or Lease Name
Penroc Oil Corpo	oration MAY 2.4 1972	Conoco "A" State
3. Address of Operator		9. Well No.
P. O. Drawer 83	1, Midland, Texas CONSERVATION COMM	1
4. Location of Well	Santa Fo	10. Field and Pool, or Wildcat
UNIT LETTER O 2	E 688	Hobbs Drinkard
UNIT LETTER	FEET FROM THE LINE AND FEET FROM	
South	33 TAMPENIE 18S 38E	
THE LINE, SECTION	ON TOWNSHIP RANGE NMPM.	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3626.4 Gr.	Lea (((((()))))
16. Charle		
·	Appropriate Box To Indicate Nature of Notice, Report or Oth	•
NOTICE OF IN	ITENTION TO: SUBSEQUENT	REPORT OF:
		٠ .
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB OTHER Was not shown o	on C-103 when well
	was completed.	on C-103 when well x
OTHER	was completed.	
17. Describe Proposed or Completed Op	perations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1 105.		
2/16/72: Perforated 2	jet shots per ft. 5814, 5815, 5817, 5831, 5832,	5840. 5847. 5862.
	880, 5887, 5906, 5909, 5971, 5973, 5975, 6005	
3003, 3000, 3	000, 3001, 3700, 3707, 3711, 3713, 3713, 0003	, 6010, 6050.
and the second s		(055)
	ng and set Otis WH packer w/expendable plug at	
	trievable plug. Set plug at 6090' and RTTS pac	
Treated w/40	00 gal. Mod 202 acid and flushed $w/1000$ gallons	treated water.
· ·		•
Well swabbed	drv.	
	•	
		•
green and the second		
the distance of the second		
		ar e
18. I hereby certify that the information	above is true and complete to the best of my knowledge and belief.	
n. 01		
8/1/1/	Duaduation Superintenden	t Mov. 17 1072
SIGNED I LATER BOLLES	Production Superintenden	t DATE May 17, 1972
		-
Shall V	SUPERVISOR DISTRICT	I MAY 22 1972

CONDITIONS OF APPROVAL, IF ANY:

	NO. OF COPIES REC	EIVED	i			÷	
	DISTRIBUTIO	ON			NEW MEXICO OIL CO	MICE	
	SANTA FE				REQUEST F		
i	FILE				KEGOESI I	ANI	
	U.S.G.S.				AUTHORIZATION TO TRAI		
	LAND OFFICE			:	•		
. !					KEUEIVE	D)	
İ	L	GAS		\neg			
	OPERATOR				APR 31972	•	
ı.	PRORATION OF	FICE				•	
77. 1		Penr	oc O	il C	orporation		
1	<u> </u>				r 831, Midland, Texas	79	
;	Reason(s) for filing New Well	(Check	proper l	ox)	Change in Transporter of:		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

		Effective	, -	
_ :				
IDAL A	~ 4 C			

SANTA FE FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL	
LAND OFFICE			
TRANSPORTER GAS	RECEIVE		
OPERATOR	APR 3197	2 CASINGHEAD	GAS MUST NOT BE
I. PRORATION OFFICE Operator		ALMURD APT	
1	Corporation	IS OBTAINED	
Address	war 921 Midland Tana	- 70701	
L	wer 831, Midland, Texa		
Reason(s) for filing (Check proper bos	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry G	as 🔲	
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name	THIS WAY	1/0	
and address of previous owner	THIS WELL HAS BEEN PLA DESIGNATED BELOW, IF YO	ICED IN THE POOR	40
II. DESCRIPTION OF WELL AND	LEASE THIS OFFICE	DO NOT CONCUM WELL	w. Afea. 329/12
Conoco "A" State	Well No. Pool Name, Including F 1 Undesignate		
Location	1 June 1	Habus Doll	State B-2050
Unit Letter O 21	11 Feet From The East Lin	ne and 688 Feet From	The South
Line of Section 33 To	wyship 18South Bange	38 East NMPM	
Line of Section 33 To	waship 1000th Range	38 East , NMPM,	Lea County
II. DESIGNATION OF TRANSPOR		As	
Name of Authorized Transporter of Oi		Address (Give address to which appr	
The Permian Corpora		P.O. Box 3119, Mid	oved copy of this form is to be sent)
Phillips Petroleum C		Phillips Bldg., Bartl	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
give location of tanks.	J 33 18S 38E		
If this production is commingled w. V. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	on - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1/20/72	2/14/72	7080'	7040'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3624.4 Gr.	Drinkard not per foot at 6866', 67,	68661	68551 Depth Casing Shoe
	7, 38, 40, 42, 44, 46, 59, 6		7080'
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	13-3/8"	378 ¹ 3800 ¹	350 sacks 350 sacks
8-3/4"	7''	7080'	500 sacks
	2-7/8"	6855'	
V. TEST DATA AND REQUEST F OIL WELL	FOR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load of epth or be for full 24 hours)	l and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
2/14/72	2/14/72	Flow	
Length of Test 12 hour	Tubing Pressure 380#	Casing Pressure Packer	16/64 ¹¹
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
120	120	None	252
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIAN	ICE ·	OIL CONSERV	ATION COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROXED MAK	19

VI.

IV

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

N. B. Wiggell	
(Signotuse)	
Secretary-Treasurer	

(Title)

M A . February 17, 1972

(Date)

MIMIMIM

APPROYED	MA	R 3	0 1972	19)
71 //	w.	K	unyan		
		0	logist	•,	·

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply motered wells.

Pearoc Oil Corporation P. O. Drawer 831 Midland, Toxas 79701

Attention: Storling J. Talley

Administrative Order MSP-874

Santlemen:

Reference is made to your application for approval of a 40-acre non-standard yas provation unit in the Hebbs Drinkard Pool consisting of the following acreage:

LEA COUNTY, NEW MEXICO

TOWNSHIP 18 SOUTH, RANGE 18 BAST, HMPM
SOCTION 11: SW/A HE/A

It is enderstood that this unit is to be dedicated to your Comodo "A" State Well No. 1, located 688 feet from the South line and Illl feet from the East line of said Section 11.

By authority granted me under provision of Rule 3 of Order Me. R-1811, you are hereby authorized to operate the above-described acreage as a non-standard cas provation unit.

Very truly yours.

A. L. PURTER, Jr. Secretary-Director

ALP/GMH/dr

OO: Oil Conservation Commission - Hobbs Oil & Gas Engineering Comm. - Hobbs State Land Office - Santa Po Provetion Department, OCC, Santa Po

" NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE		ERVATION COMMISSION	Effective 1-1-65
FILE	RECEIV	hours hours	
U.S.G.S.	1010	· · · · ·	5a. Indicate Type of Lease
LAND OFFICE	EFB 1 8 19	12	State X Fee
OPERATOR		-owi	5. State Oil & Gas Lease No. B-2656
	OIL CONSTRUCTION C	,CWING	B-2030
SUNDR	Y NOTICES AND REPORTS ON POSALS TO DRILL OR TO DEEPEN OR PLUG E ION FOR PERMIT - " (FORM C-101) FOR SUC	WELLS JACK TO A DIFFERENT RESERVOIR.	
1. OIL X GAS WELL X	OTHER•		7. Unit Agreement Name
2. Name of Operator	Penroc Oil Corporation	are a second and a second a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second	8. Form or Legae Name Conoco ''A'' State
3. Address of Operator	· · · · · · · · · · · · · · · · · · ·		9. Well No.
4. Location of Well	P. O. Drawer 831, Mid	land, lexas 19101	l 10. Field and Pool, or Wildcat
	2111 E	LINE AND FEET FRO	Undesignated
THE S LINE, SECTION	ON 33 TOWNSHIP 18S	RANGE 38E NMPN	
	15. Elevation (Show whether 3626.4 C	DF, RT, GR, etc.) R	12. County Lea
16. Check	Appropriate Box To Indicate N	lature of Notice Person of O	ther Date
	NTENTION TO:	<u>-</u>	IT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER	L
OTHER			
	perations (Clearly state all pertinent det	ails, and give pertinent dates, includin	g estimated date of starting any proposed
work) SEE RULE 1103.			
2/8/72: Ran 220 j	oints 7" casing being 37	'60' 26# J and 3320' 23:	∦ N.
	30' rotary table.		•
The second secon	l w/100 sacks lightweigh	nt coment 1/4# Florer	1 man goals 150
	sacks light weight Neat,		
•	3/4 of 1% CFR ₂ , 8# salt	per sack. Plug down	6:45 p. m.
	W. O. C. 48 hours.		
	ment 3400' by temperat	ure survey.	
PBTD 70	40".		
	·		
	•		
gradient de la company de la c			
10 Thereby and the second			
10.1 nereby certify that the information	above is true and complete to the best of	or my knowledge and belief.	
51-0 · 0 · 0	7.00	as Desar of D	2/20/50
SIGNED SIGNED	- alley TITLE VI	ce Pres. of Exploration	1 DATE 2/10/72.
$(\land bb \land)$			
1.0041	SUI	PERVISOR DISTRICT	T FEB 14 1972
APPROVED BY	Market TITLE		I DATE I LU LE WILL

CONDITIONS OF APPROVAL, IF ANY

Y					**				÷	
NO. OF COPIES RECEIVE	D			. P	* * * * * * * * * * * * * * * * * * * *				Form C-	
DISTRIBUTION						:	•		Revised	
ANTA FE		NEW	MEXICO	OIL CON	ISERVATIO	N CO	MMISSION	Ì	State X	Type of Lease
FILE	W	ELL COMPL	ETION O	RRECO	OMPLETIC	N, RE	PORT AN	D LOG		Fee
J.S.G.S.			Í	マニ	CLI	VE				2656
AND OFFICE					-5 0 0	4.00	^		7777777	,2030 ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
DPERATOR	لماداب	tion with the		1 1	ED 22	197	2			
I. TYPE OF WELL	***				ONCERVATIO	N CO	MM.		7. Unit Agre	eement Name
• • • • • • • • • • • • • • • • • • • •	OIL Weli	GAS WEL	. 🔲 🔻	DRY	OTHER_				:	
NEW TY		PLUC		ire.					8. Farm or I	£
Name of Operator		BACI	CLRI	ESVR.	OTHER		· · · · · · · · · · · · · · · · · · ·		9. Well No.	'A' State
Penroc Oil C	orporation								· · ·	1
Address of Operator	00-	:		,						id Pool, or Wildcat
P. O. Drawer	831, Mid.	land, Texa	s 79	701		-			Undesi	gnated
		• •								
IIT LETTER O	LOCATED 21	LT FEET	FROM THE	East	LINE AND	-	688	TFROM		
e ere							XIIIII		12. County	
1E South LINE OF S	16. Date T.D. Re	ve. 18 S Re	E. 38 E	NMPM	Prod.) 10	Eleva	tons (DF RV	R. RT C	Lea	Elev. Cashinghead
1-20-72	2-8-72	•	14 - 72		10.1		26.4 GF		•	3625.4
0. Total Depth		Back T.D.	1 22	If Multipl	e Compl., Ho		OO Internals	Datas	. Tools	Cable Table
70801	701	tO .		Many 2			Drilled By	Sur.	- 7080 •	None
4. Producing Interval(s), of this completi	ion — Top, Botto	m, Name	į	· · · · · · · · · · · · · · · · · · ·				2	5. Was Directional Survey Made
	(0)(4)	'- -							50.	
	68661 - 696)1'	<u> </u>	*	<u> </u>			· · · · · · · · · · · · · · · · · · ·		No
6. Type Electric and O	-	Janites Ta			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	••			27. W	as Well Cored
Welex Gamma	ACOUSTIC VE			DPD (Rep.	ort all string:		a wall)			Yes
• CASING SIZE	WEIGHT LB./		H SET	1.	E SIZE		CEMENTI	NG RECO	RD	AMOUNT PULLED
13 3/8"	1,8	3 #	3781	77		3 50	sx., ci			None
9 5/811	32.3#. 36		3800		<u> </u>		sx. to			None
-7 n	23# 26		7080		3//11		sx., to			None
	•		1	-;		- 1				
9.	Li	NER RECORD	1	<u>:</u>	5 10 +		30.	T I	UBING REC	
SIZE	TOP	BOTTOM	SACKS	EMENT	SCREEN		2 3/8"	DEF	TH SET	PACKER SET
		***************************************	<u> </u>		•		<u>z 370"</u>			
l. Perforation Record (Interval, size and	number)	<u></u>				, SHOT, FRA	CTURE, C	EMENT SOL	JEEZE, ETC.
1 - ½" jet s	hot per foo	t at the i	followi	ng	DEPTH					D MATERIAL USED
	61,67,68,							····		202 acid &
	12, 13, 16									ted water with
46,	59,61.		•		and the second	der.				ree stages.
	· · · · · · · · · · · · · · · · · · ·				1500 300	ready		Autor.		
sto Etrot Deadwalfe	15				UCTION			191 - 1 T	1 11 21 21	(B. 1. C1
ate First Production 2-12-72	Produc	Flow		ւյւ, բառք	>	a type			1	(Prod. or Shut-in)
ate of Test	Hours Tested	Choke Size	Prod'n.		Oil - Bbl.		Gas - MCF			Gas - Oil Ratio
2-14-72	12	16/64"	Test Pe	>	120		252		Ione	2100 - 1
low Tubing Press.	Casing Pressure Packer	Calculated 2 Hour Rate	4- Oil - E	ьь. 40	Gαs → λ	10F :	1 .	- Bbl. None		Gravity — API (Corr.)
4. Disposition of Gas (, vented, etc.)			•) 04			Witnessed B	<u> </u>
Vented for to	est			April 1	100			ri jir		Same de la company
CODE of Gamma	Acquetic	Ton and de	ari ati a	n +00+			r we though	Nga Salah Tanàna	· 20	
Copy of Gamma							he best of mv	knowleda	e and belief	
	1 0 -		·			,		wroug		
SIGNED	Wagel		TIT	LE Se	cretary-	<u>-Tr</u> e	asurer		DATE	2-15-72
4	7.5									
	· · · · · · · · · · · · · · · · · · ·						· ·	٠		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drilled wells. All depths reported shall be measured depths. In the case of directionally drilled wells, are vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico Southeastern New Mexico 1530 T. Canyon _ T. Ojo Alamo T. Penn. "B" _ T. Penn. "C" T. Kirtland-Fruitland ___ Strawn ___ Salt. T. Pictured Cliffs _ T. Penn. "D" Atoka __ Salt _ 2650 T. Cliff House _____ T. Leadville. T. Miss. Т. Yates. 2850 Devonian . T. Menefee_ T. Madison _ 7 Rivers Silurian -T. Queen -T. McCracken _ T. Mancos _ Grayburg Montoya. 3973 Gallup .. ___ T. Ignacio Otzte San Andres Simpson _ T. 5301 Base Greenhorn . T. Granite_ Glorieta. McKee_ __ т. _ T. Ellenburger _ Dakota -Paddock _ 5720 _ т. т. _ т. Blinebry. Gr. Wash -Morrison. 6395 Tubb .. T. Granite_ Todilto. T. Τ. 6601 Drinkard Delaware Sand _ 7053 _ T.``_ Bone Springs ___ Wingate _ Abo --_ T. Wolfcamp. Chinle. T. Permian -Penn. T. T Cisco (Bough C) _ _ T. Penn. "A"_

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
01	15301	15301	Surface to top of Rustler	70531	7080	271	Abo dolomite and limestone.
			includes	S.F.	1000		Has gray and green shales i
1530	2650	1120 ,	Rustler anhy., Salado or	in a	10.7%		terbedded. Cut only 27' of
		1	salt section and Tansill		15.50		the upper part of the for-
			anhydrite.	TD -	7080		mation.
2650	2850	200	Yates section which is				
20,00	2000	200	primarily dolomite with				
.;			interbedded sandstones.				
2850	3367	517	Seven Rivers dolomite	1 : :			at a green way of the contract of the second of the contract o
3367	3973		Primarily dolomite with		100 17 12		ECEIVED
, , , , , , , , , , , , , , , , , , , ,	17/17		Queen and Penrose sand-	05, 20	70	1.1133	depths: Cherry, St. 199
			stone sections	e : 1 : e	6 m 6	, 82 ·	
3973	5301	1328	San Andres carbonate sec.	6 6	,	, ,	FEB 1 6 1972
			of dolomite, anhydries and				
		,	limestone.			OIL	
5301	5728	427	Glorieta which is dolomite				HOBBS, N. M.
	1000	٠, ٠	with interbedded fine		177		2-19-72
			sandstone bodies.				
5728	6395	667	Blinebry carbonate section			nata\	75. 787 95.41.49
			being anhydritic dolomite	. ;	, '		
1000			with some sandstone.	1			3809
6395	6601	206	Tubb sandstone and dolo.				
6601	7053	452	Drinkard dolomite and				dead got builder
			sandy dolomite with lime-	,			H T
•			stone in lower portion	್ರಾಕ್ಟ್ ಚ್	7660	7 11 4	्राप्त करें जानकर हाथ करें दिलें शुक्रांत
				1			

RECEIVED PED 22 1972

THE STATE OF TEXAS COUNTY OF MIDLAND

	H. E	Brace Wi	gzell	_, b∈	ing du	dy sworn,	deposes a	ınd
says t	hat he is	Secreta	ary-Treasurer	of :	Penro	c Oil Corpo	oration an	d
says t	hat the fol	lowing T	otco's were made	on th	e Pen	roc Oil Co	rporation	well
known	as the	Conoc	o "A" State #1		•	,		
locate	.d	2111'	FEL and 688' FSL					
	Section	33	Township		18S	Range	38E	
* * .	County	Lea	Sta	ate	New 1	Mexico		

and these deviation surveys are a true and correct representation to the best of his knowledge.

Degrees	Depth	Degrees	Depth
1/4	200'	3/4	4390'
1/2	3751	3/4	4810'
1/4	791'	1 .	5300'
1/2	1266'	1-1/4	. 56801
3/4	1770'	1-1/4	5860'
3/4	2360'	1-1/4	6380'
3/4	2810'	1-1/4	65901
1-1/4	2869'	1	67501
1/4	32901	1	68901
0	3740'	1	7080'

Subscribed and sworn to before me this

15 day of February, 1972.

My Commission Expires:

Notary Public in and for Midland County

Texas.

NO. OF COPIES RECEIVE	ID	Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OF CONSERVATION COMMISSION	Effective 1-1-65
FILE		
·U.S.G.S.	FEB- 4 1972	5a. Indicate Type of Lease
LAND OFFICE	1972	State X Fee.
OPERATOR	OIL CONSERVATION COMM.	5. State Oil & Gas Lease No. B-2656
(DO NOT USE THE	SUNDRY NOTICES AND REPORTS ON WELLS IS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR BUCH PROPOSALS.)	
1. OIL [-]	GAS OTHER-	7. Unit Agreement Name
2. Name of Operator	Penroc Oil Corporation	8. Farm or Lease Name Conoco-''A'' State
3. Address of Operator	P. O. Drawer 831, Midland, Texas 79701	9. Well No.
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER) 2111 FEET FROM THE E LINE AND 688 FEET FROM	Undesignated
THE S	LINE, SECTION 33 TOWNSHIP 18S RANGE 38E NMPM.	
illiani illiani illiani illiani illiani illiani illiani illiani illiani illiani illiani illiani illiani illiani	15. Elevation (Show whether DF, RT, GR, etc.)	
	3626.4 Gr.	12, County Lea
16.	Check Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
NC	OTICE OF INTENTION TO: SUBSEQUENT	
		·
PERFORM REMEDIAL WORK	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB X	
OTHER	OTHER	
OTAER		and a second of
17. Describe Proposed o work) SEE RULE 11	or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
1/20/72:	Spudded 12 noon.	
	Ran 11 joints 13-3/8", 48# casing set at 378' rotary tak	ole.
•	Cemented w/350 sacks Type H, 2% calcium chloride.	$\mathcal{L}_{\mathcal{L}} = \{ (1, 1, \dots, n) \mid (1, 1, \dots, n) \in \mathcal{L}_{\mathcal{L}} : \mathcal{L}_{\mathcal{L}} = \{ (1, \dots, n) \mid (1, \dots, n) \in \mathcal{L}_{\mathcal{L}} : \mathcal{L}_{\mathcal{L}} = \{ (1, \dots, n) \mid (1, \dots, n) \in \mathcal{L}_{\mathcal{L}} = \{ (1, \dots, n) \mid (1, \dots, n) \in \mathcal{L}_{\mathcal{L}} = \{ (1, \dots, n) \mid (1, \dots, n) \in \mathcal{L}_{\mathcal{L}} = \{ (1, \dots, n) \mid (1, \dots, n) \in \mathcal{L}_{\mathcal{L}} = \{ (1, \dots, n) \mid (1, \dots, n) \in \mathcal{L}_{\mathcal{L}} = \{ (1, \dots, n) \mid (1, \dots, n) \in \mathcal{L}_{\mathcal{L}} = \{ (1, \dots, n) \mid (1, \dots, n) \in \mathcal{L}_{\mathcal{L}} = \{ (1, \dots, n) \mid (1, \dots, n) \in \mathcal{L}_{\mathcal{L}} = \{ (1, \dots, n) \mid (1, \dots, n) \in \mathcal{L}_{\mathcal{L}} = \{ (1, \dots, n) \mid (1, \dots, n) \in \mathcal{L}_{\mathcal{L}} = \{ (1, \dots, n) \mid (1, \dots, n) \in \mathcal{L}_{\mathcal{L}} = \{ (1, \dots, n) \mid (1, \dots, n) \in \mathcal{L}_{\mathcal{L}} = \{ (1, \dots, n) \mid (1, \dots, n) \in \mathcal{L}_{\mathcal{L}} = \{ (1, \dots, n) \mid (1, \dots, n) \in \mathcal{L}_{\mathcal{L}} = \{ (1, \dots, n) \mid (1, \dots, n) \in \mathcal{L}_{\mathcal{L}} = \{ (1, \dots, n) \mid (1, \dots, n) \in \mathcal{L}_{\mathcal{L}} = \{ (1, \dots, n) \mid (1, \dots, n) \in \mathcal{L}_{\mathcal{L}} = \{ (1, \dots, n) \mid (1, \dots, n) \in \mathcal{L}_{\mathcal{L}} = \{ (1, \dots, n) \mid (1, \dots, n) \in \mathcal{L}_{\mathcal{L}} = \{ (1, \dots, n) \mid (1, \dots, n) \in \mathcal{L}_{\mathcal{L}} = \{ (1, \dots, n) \mid (1, \dots, n) \in \mathcal{L}_{\mathcal{L}} = \{ (1, \dots, n) \mid (1, \dots, n) \in \mathcal{L}_{\mathcal{L}} = \{ (1, \dots, n) \mid (1, \dots, n) \in \mathcal{L}_{\mathcal{L}} = \{ (1, \dots, n) \mid (1, \dots, n) \in \mathcal{L}_{\mathcal{L}} = \{ (1, \dots, n) \mid (1, \dots, n) \in \mathcal{L}_{\mathcal{L}} = \{ (1, \dots, n) \mid (1, \dots, n) \in \mathcal{L}_{\mathcal{L}} = \{ (1, \dots, n) \mid (1, \dots, n) \in \mathcal{L}_{\mathcal{L}} = \{ (1, \dots, n) \in \mathcal{L}_{\mathcal{L}$
	Circulated cement to surface, WOC 18 hours. Tested	casing to
	750#. Held o.k.	•
1/27/72:	Ran 111 joints 9-5/8" casing as follows: 1500' 32.30#;	1500' 36# H-40,
	800' 36#. Set at 3800' rotary table. Cemented w/35	0 sacks Class "A",
	2% calcium chloride. WOC 18 hours. Tested casing	g to 1000# for
•	30 minutes. Held o.k.	,
	$oldsymbol{t}_{t_0} = oldsymbol{t}_{t_0} oldsymbol{t}_{t_0}$	2
18. I hereby certify that t	the information above is true and complete to the best of my knowledge and belief.	·
ZID	· O. O. al	1/20/50
SIGNED SETUN	y Vice Pres. of Exploration	1/28/72.
- () ?		
V N	SUPERVISOR DISTRICT	I JAN 31 1972
APPROVED BY	TITLE	DATE UTIL U I.

RGINAL

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

JAN1 0 1972 Ellective 1-1-65

All distances must be from the outer boundaries of Conoco S PENROC OIL CORP. County Township mit Letter. 38 EAST LEA 18 South tual Footage Location of Well: SOUTH line and 688 feet from the 2111 feet from the Producing Formation Dedicated Acreage: round Level Elev. Hobbs Blinebry & Drinkard 3626.4 Blinebry & Drinkard In Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc? If answer is "yes," type of consolidation. Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Vice Pres. of Exploration Company Penroc Oil Corporation December 29, 1971 I hemby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is frue and correct to the best of my knowledge and belief Note: Drinkard Zone will be requested. Date Surveyed **DECEMBER 22, 1971** Registered Professional Engineer and/or Land Surveyor

1000

NO. OF COPIES RECEIVED								-
DISTRIBUTION		NEW	MEXICO OIL CONSE	PYATION COA	MISSION		orm C-101	2 130 Olad
SANTA FE	+	,					evised 1-1-6	Type of Lease
FILE U.S.G.S.	+	٠	JAN1 0	1972		1	STATE	
LAND OFFICE			OIL CONSERVATIO	N COMM				& Gas Lease No.
OPERATOR			SANTA F			Ŀ	B-3	2656
	N FOR PE	RMIT TO	DRILL, DEEPEN,	OR PLUG BA	VCK			
a. Type of Work			·		,	' ['	. Unit Agre	ement Name
b. Type of Well DRILL X			DEEPEN .		PLUG BAC	:к 🗌 📙	Form or L	ease Name
OIL X GAS WELL] отн	ien.		SINGLE ZONE	MULTIP!			O-SHOW AUStat
. Name of Operator				ZONE L			. Well No.	- July
	nroc Oil	Corpo	ration					1
Address of Operator	O D=0	021	Midlend T.	7070	1		o. Field	
Location of Well			, Midland, Te			- r	lobbs -	Blinebry & Drink
UNIT LETTI	er <u> </u>	LOC	ATED 2111	FEET FROM THE	East	LINE		
IND 688 FEET FROM	THE Sou	th in	E OF SEC. 33	TWP. 185 1	RGE. 38E	NMPM		
	IIIII.	IIIII.		HIHH	TITITI		2. County	- HIIIII
						11111	Lea	
			THIMIN					
	HHH	####	HHHHH	19. Proposed Dep	oth lies	Formation		20, Rotary or C.T.
				7100		Drinka:	rd	Rotary
21. Elevations (Show whether DF,	RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Cor	ntractor		22. Approx	. Date Work will start
3626.4 G.L.		A	ctive	Moran Oi	l Prod.	&Drlg.	1/	/10/72
23.		Р	ROPOSED CASING AN	D CEMENT PRO	GRAM			
SIZE OF HOLE	SIZE OF		· · · · · · · · · · · · · · · · · · ·			101600=		F0T T0D
17"	13-3/		WEIGHT PER FOOT	SETTING I	DEPTH IS	ACKS OF (350	CEMENT	EST. TOP Surface
12-1/4"	9-5/		36# & 32#	38001		350		Surface
8-3/4"	7''		26# & 23#	71001		600		Surface
	1		1	f .	1	-	(
			•					
			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
,						APPROVAL	VAUD	
							S UNLESS	-
THE COMM	IISSION	MIIST RE	F NOTICIED /				MMENCED	
24 HOURS		WIGOI DE	140111111111111111111111111111111111111			<i>,</i> / >	77	· •
24 HOURS	PRIOR I	O KUNN	VING / 2 / 2 0		EXPIRES .	7-2		·
CASING.		. *					-	
								•
·								
I ABOVE SPACE DESCRIBE PR	OPOSED PR	OGRAM: IF	PROPOSAL IS TO DEEPEN (OR PLUG BACK, GIV	E DATA ON PR	ESENT PROD	JCTIVE ZONE	AND PROPOSED NEW PRODUC-
VE ZONE, GIVE BLOWOUT PREVENT	ER PROGRAM.	IF ANY.						
hereby certify that the information	n above is tr	ue and comp	plete to the best of my k	nowledge and be	uef.			
gned Storling J.	. Sal	ley	Tule Vice Pre	s. of Expl	oration	Do	te12,	/30/71
(This space for	Spate Use)	-4						
	As		<i>ል</i> ተ የተገ ታ ነኝኝ	VISOR D	ISTRIC	L T	1	AN - 3 1972
PPROVED BY	Holm		TITLE SUPER	A TOOUS D		 DA	TE	WILL A INIT
ONDITIONS OF APPROVAL, 15	ANY: NO	allowa	ble will be as	signed for	the Dri	inkard :	zone uni	til a Non-
Ankaine	<u>25</u>	andard	Unit Order is	obtained.				
UKUSINUI	6 ., .		· ,			. .		
一 三男月 多月月 第二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十							•	

COUNTY LEA	FIELD	Hobbs	STA	TE NM 30~02	5 -2 4005
OPR PENROC OIL COR	Ρ.			MA	P
1 Conoco "A"	State				
Sec 33, T-18-S	, R-38	-E		CO-01	RD
688' FSL, 2111	' FEL	of Sec			
Spd 1-20-72	* . /		CLASS	E	L
Cmp 2-12-72		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING					
13 3/8" at 406' w/35	0 sx	{·		,	
9 5/8" at 3800' w/35	0 sx				
7" at 7080'			1		
	4				
LOGS EL GR RA IND HO	Α.				
		יי 7080 תד	PRD 70371		

IP (Drinkard) Perfs 6866-6961' F 240 BOPD. Pot based on 12 hr test thru 16/64" chk. GOR 2100; Grav 40.8; CP Pkr; TP 380#.

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CONT. MOTAN - PROP DEPTH 7100' TYPE RT
DATE

F.R. 1-4-72; Opr's Elev. 3626' GL PD 7100' RT (Blinebry & Drinkard) Contractor - Moran Dr1g. 2965' anhy & gyp 1-24-72 1-31-72 Drlg. 5645' 1m 2-7-72 TD 6945'; Prep Drill Cored 5860-5915', rec 55' anhy dolo, bldg oil Cored 5915-70', rec 55' anhy dolo, scat bldg oil Cored 6750-6805', rec 55' dolo, ppp, scat bldg oil & gas Cored 6890-6945', rec 55' dolo, ppp, scat bldg oil & gas TD 7080'; PBD 7037'; Swbg 2-14-72 Perf (Drinkard) @ 6866', 6867', 6868', 6869',

LEA Hobbs NM Sec 33,T18S,R38E
PENROC OIL CORP. 1 Conoco "A" State Page #2

2-14-72 Continued
6900', 6901', 6910', 6911', 6912', 6913', 6916',
6917', 6938', 6942', 6944', 6946', 6959', 6961'
Acid (6866-6961') 3000 gals

2-21-72 TD 7080'; PBD 7037'; COMPLETE

Flwd 9 BOPH for 9 hrs thru 16/64" chk,
TP 380# (6866-6961')
Perf (Blinebry) @ 5814', 5815', 5817', 5831',
5832', 5840', 5847', 5862', 5863', 5868',
5880', 5887', 5906', 5909', 5971', 5973',
5975', 6005', 6010', 6030' w/2 SPI
Acid (5971-6030') 2000 gals
Acid (5814-5909') 4000 gals
Swbd Dry, then Swbd 1.19 BF (50% oil)
(5814-6030')

2-21-72 Continued

Perfs 5814-6030' Packed Off LOG TOPS: Anhydrite 1530', Yates 2650', Queen 3367', San Andres 3973', Glorieta 5301', Blinebry 5720', Tubb 6395', Drinkard 6601', Abo 7053'

2-24-72 COMPLETION REPORTED



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

1935 - 1985

POST OFFICE BOX 2088

STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 1505) 827-5800

May 7, 1985

Gulf Oil Exploration and Production Company P. O. Box 670 Hobbs, New Mexico 88240

Attention: R. C. Anderson

Administrative Order NSP-1454

Gentlemen:

Reference is made to your application for a 40-acre non-standard proration unit consisting of the following acreage in the Hobbs Drinkard Pool:

LEA COUNTY, NEW MEXICO
TOWNSHIP 18 SOUTH, RANGE 38 EAST, NMPM
Section 33: SE/4 NE/4

It is my understanding that this unit is to be dedicated to your W. D. Grimes (NCT-B) Well No. 8 located 2115 feet from the North line and 600 feet from the East line of said Section 33.

By authority granted me under the provisions of Rule (3) of Order No. R-3811, the above non-standard proration unit is hereby approved.

Sincerely

R. L. STAMETS, Director

cc: Oil Conservation Division - Hobbs

Oil & Gas Engineering Committee - Hobbs

Page: 1 Document Name: untitled

OG6IWCM CMD : INQUIRE WELL COMPLETIONS ONGARD

12/27/02 08:03:17 OGOMES -TPON

API Well No : 25 24928 Eff Date : 12-01-1999 WC Status : A

Pool Idn : 31730 HOBBS; DRINKARD

OGRID Idn : 113315 TEXLAND PETROLEUM, INC

Prop Idn : 25698 W D GRIMES NCT B

Well No : 008

GL Elevation: 3642

U/L Sec Township Range North/South East/West Prop/Act(P/A)

Lot Identifier: B.H. Locn ω ω 18S 38E FTG 2115 F N FTG 600 FE ×

Dedicated Acre: 40.00

Lease Type : P

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF07 PF01 PF02 PF08 PF03 PF09 EXIT PF04 GoTo PF10 NEXT-WC PF11 HISTORY PF12 NXTREC PF05 PF06

OG6ACRE CMD : API Well No 30 C102-DEDICATE ACREAGE ONGARD 12/27/02 08:03:22 Page No : OGOMES -TPON

25 24928 Eff Date : 04-30-1991

Pool Idn Prop Idn 31730 HOBBS; DRINKARD 25698 W D GRIMES NCT B

Sect/Twp/Rng Spacing Unit 33 18S 38E Acreage 19994 OCD Order : 40.00 Revised C102? (Y/N) Simultaneous Dedication: Well No : 008

Dedicated Land:

 ω 188 38E 40.00 Z Ή Ή

ß

Base U/L Sec

Twp Rng Acreage

L/W

Ownership

Lot Idn

PF01 PF07 HELP BKWD E0005: Enter data to modify or PF keys to scroll PF02 PF08 FWD PF09 PF03 EXIT PF04 GoTo PF10 LAND PF05 PF11 NXTSEC PF12 RECONF PF06 CONFIRM

PF01 30 30 30 PF07 30 API OG6IPRD CMD : API Well No Pool Identifier OGRID Identifier Well Ω Ω 2 5 25 BKWD HELP 24928 24928 24928 24928 24928 24928 24928 M0025: Enter PF keys to scroll Reporting Period Total Σ Σ Σ Σ Σ PF08 FWD Σ Property Name U U GRIMES GRIMES GRIMES GRIMES GRIMES GRIMES GRIMES 30 25 24928 Report Period -31730 HOBBS; DRINKARD 113315 TEXLAND PETROLEUM, INC INQUIRE PRODUCTION BY POOL/WELL NCT NCT NCT NCT NCT NCT NCT PF03 PF09 ₩ m₩ \square EXIT (Gas, Oil) ONGARD 05 9 04 03 02 AA/WW Prodn. 00 00 00 00 00 PF04 GoTo PF10 NXTPOOL PF11 Days 31 30 30 29 Prod From: 01 2000 To: 12 2002 4422 4339 4407 4313 4079 3370 4105 Gas Production Volumes PF05 8 84 67 63 89 12/27/02 08:03:32 PF12 PF06 OGOMES -TPON Page No: 1 Water CONFIRM 181 153 181 126 104 181 111 Stat Well ם ה ה ה ה ה

NXTOGD

OG6IPRD CMD : INQUIRE PRODUCTION BY POOL/WELL ONGARD 12/27/02 08:03:36 OGOMES - TPON

Page No: 2

OGRID Identifier : Pool Identifier : 31730 HOBBS; DRINKARD 113315 TEXLAND PETROLEUM, INC

API Well No 30 25 24928 Report Period - From : 01 2000 To : 12 2002

PF01 PF07		30	30	30	30	30	30	30	API
E 1 HELP 7 BKWD		25	25	25	25	25	25	25	Well No
E004 LP WD	Rep	24928	24928	24928	24928	24928	24928	24928	l No
E0049: User P PF02 D PF08 F	orti	W	WD	W	WD	WD	₩	₩ D	
ser m 2 8 FWD	Reporting Period Total	GRIMES	GRIMES	GRIMES	GRIMES	GRIMES	GRIMES	GRIMES	Property Name
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NXTOGD	; ; ;								Production Gas
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PF06 PF12	! !								 Volumes Oil V
PF06 CONFIRM	1 1 1	158	177	170	167	206	180	183	Water
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OG6IPRD CMD : INQUIRE PRODUCTION BY POOL/WELL ONGARD 12/27/02 08:03:37 OGOMES -TPON Page No: 3

OGRID Identifier: 113315 TEXLAND PETROLEUM, INC Pool Identifier: 31730 HOBBS; DRINKARD

API Well No 30 25 24928 Report Period - From : 01 2000 To : 12 2002

PF07	PF01					30 :	30 ;	30 :	30	30 :	30 ;	30	API I	
BKWD	HELP					25 2	25 2	25 2	25 2	25 2	25 2	25 2	Well	1
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8 FWD	2	E0049: User may continue scrolling.		Reporting Period Total		GRIMES	GRIMES	GRIMES	GRIMES	GRIMES	GRIMES	GRIMES	Property Name	
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PF07

BKWD

PF08 FWD

PF09

PF10 NXTPOOL PF11

NXTOGD

PF12

PF07 PF01 30 30 30 30 API OG6IPRD API: Well No Pool Identifier OGRID Identifier CMD : Well No BKWD HELP 24928 24928 24928 24928 24928 24928 E0049: User may continue scrolling. Reporting Period Total (Gas, Oil) : Z Z Σ PF02 Σ Z PF08 FWD Property Name GRIMES GRIMES GRIMES GRIMES GRIMES GRIMES ω 0 31730 HOBBS; DRINKARD 113315 TEXLAND PETROLEUM, INC 25 24928 Report Period - From : 01 2000 To : 12 2002 INQUIRE PRODUCTION BY POOL/WELL NCT NCT NCT NCT NCT PF09 PF03 EXIT Щ ₩ В ш ONGARD 9 80 07 90 AA/WW Prodn. 02 2 02 PF04 GoTo PF10 NXTPOOL PF11 NXTOGD Days Prod 30 31 21 30 126272 2874 2887 3006 2743 2680 3524 Gas Production Volumes PF05 3951 011 155 163 167 147 154 176 12/27/02 08:03:40 PF12 PF06 OGOMES - TPON Page No: 5 Water Stat CONFIRM 3715 ω 8 40 36 41 Well ש ש ש Ч שׁ

Disti) ct I

PO Pox 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

on or many consiste on appearing an age of the company in the

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

I.	F	REQUES	Γ FOR A	LLOWAB	LE AN	ID AU	THORI	ZAT				·		
		¹ Ope	erator name an	d Address					2	OGRID N	lumber			
Texla	nd Pet	roleum-H	obbs, L.	L.C.					113315					
500 T		orton, S		00					CH EFFECT	Reason for	Filing Go	^{de} /99		
	PI Number				5 7	Pool Nam	ie				6 p	ool Code		
	0-025-24					BS;DRIN						31730		
⁷ Prop	perty Code	F100				operty Na					9 We	ell Number		
		5698			W. D. G	RIMES	(NCT-B)	<u> </u>				8		
	Surface	e Location		Lot, Idn	Feet from	the	North/South	h Line	Feet from the	Fact/W	East/West line County			
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		Hole Lo			L							,		
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the	North/South	h Line	Feet from the	East/V	Vest line	County		
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12 Lse Code P	13 Produc	eing Method Co	1	Connection Date .1/13/92	, 15 C-1	129 Perm	iit Number	16	C-129 Effecti	ve Date	17 C-1	29 Expiration Date		
III. Oil an	d Gas T													
18 Transporter OGRID			ansporter Nam and Address	10		20 POD	21	ı O/G	22 1	POD ULST: and Desc		'n		
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	TOO TOO TOO TOO	LAIRE, TX	77402-0						· ·			 		
024650	100	DYNEGY MIDSTREAM SERVICES, LP 1000 LOUISIANA, SUITE 5800 HOUSTON, TX 77002-5050					0709030 G				F-32-18S-38E			
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		ion Data												
²⁵ Spud Da			ady Date	27 ·	TD		28 PBTD	> _	²⁹ Perf	forations	30	DHC, DC, MC		
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	- 170-4			·										
VI. Well T		ta ³⁶ Gas Delive	erv Date	37 Test Dat	te	38 T	est Length	- -	39 Tbg. Press	ciira	40 (Csg. Pressure		
						_	ou				' . I	DOB. I IDOUGIC		
41 Choke Siz	20	⁴² Oil		⁴³ Water		. 44	4 Gas		⁴⁵ AOF		46 7	Test Method		
complied with an	I hereby certify that the rules of the Oil Conservation Division have been uplied with and that the information given above is true and complete to						OI	IT CO	NSERVATI	ON DIV	ISION			
the best of my kn Signature:	iowledge an	id belief			Ap	pproved b	y:	her	1/1/4	,	v			
Printed name:	/ w	n T			Ti	itle:	OR		L SIGNED B	LIDEDVIS	SOB			
JAMES 4. Title: MANAGER	Approval Date: APR 21 2000													
Date: 12/20/99	<u></u>	· · · · · · · · · · · · · · · · · · ·	Phone: (817)	226 2751										
		erator fill in th		336-2751 nber and name of	f the previo	operal	tor.							
		exhout perfeto					432	3 (CHEVRON U	· · · · · · · · · · · · · · · · · · ·				
		N. K. III	r Signature		R	J. K.	od Name		SR Porod	LEYn El	lo N <i>brde</i> en	Date 12-12-99		

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DB, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

2040 South Pacheco	Santa Fe	, NM 87505	•							. Ц	AME	ENDED REPORT
<u>I.</u>		REQUES	T FOR	ALLOWAE	BLE	AND A	JTHO	RIZAT	TON TO			Γ
, .		-	erator name a	and Address						² OGRID N	umber	
Chevron U.S		nc.				4						
P.O. Box 1									l .	Reason for		
Midland, T	Number		1			⁵ Pool Na	me		1 CO &	CG EFFE		//1/98 Pool Code
					ш			• •			•	31730
	0-025-2 certy Cod					OBBS; DRI Property N					9 W	/ell Number
1	2630					. GRIMES		3)				8
		ce Locatio	n			- 4(12)						
UL or lot no.	Section		Range	Lot. Idn	Feet	from the	North/S	outh Line	Feet from the	East/W	est line	County
Н	33	185	38E			2115	NO	RTH	600	EA	ST	LEA
11	Botto	n Hole Lo	cation				,					
UL or lot no.	Section	Township	Range	Lot. Idn	Feet	from the	North/S	outh Line	Feet from the	East/W	est line	County
12 Lse Code P	¹³ Produ	cing Method (li li	Connection Date 11/13/92	, 15	C-129 Per	mit Numb	er 1	⁶ C-129 Effec	tive Date	¹⁷ C-	129 Expiration Date
III. Oil and	d Gas	Transpor	ters									
18 Transporter OGRID			ransporter Na and Address	me		20 POD		21 O/G	22	POD ULST		on
172219		UILON ENT		LLC		07090	10	0				
		O. BOX 4: LAIRE, TX		0430						F-32-18	S-38E	
004650	OVANATION NAME		· · · · · · · · · · · · · · · · · · ·			07000		G			,	
024650	024650 DYNEGY MIDSTREAM SERVICES, LP 1000 LOUISIANA, SUITE 5800 HOUSTON, TX 77002-5050						0709030 G F-32-18S-38E					
A CONTRACTOR OF THE PROPERTY O	**************************************											
		٠				48,5 (198)						
IV. Produc	ced W	ater										
²³ POD					2	4 POD ULS	TR Locati	on and De	scription			
07090								٠, ,				
V. Well C		tion Data	ady Date	27	TD	· · · · ·	²⁸ PI	OTD.	29 Pa	rforations	30	DHC, DC, MC
Spuu Da			ady Date		110				P6.	Horadous		Dife, De, Me
³¹ Ho	ole Size		³² Cas	ing & Tubing Siz	e		³³ D	epth Set		3	⁴ Sacks (Cement
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							••					
VI. Well T	est Da	nta .	<u> </u>			L						
35 Date New		³⁶ Gas Deli	very Date	37. Test Da	te	38	Test Leng	th	³⁹ Tbg. Pre	ssure	40	Csg. Pressure
41 Choke Size 42 Oil 43 Water							44 Gas		⁴⁵ AOF	· ·	46	Test Method
47 I hereby certif	eer I		: <u>- "</u>									
complied with and that the information given above is true and complete to the best of my knowledge and belief Signature:							by:	OIL CO	NSERVAT	ION DIV	ISION	
Printed name:	<u> </u>	~ M	weig			Title: DISTRICT 1 CUREDING						
J. K. RIPL	<u> </u>					Approval Date:						
TECHNICAL	ASSIST	ANT				pprovai		OCT 2	2 1998			
Date: 10/7/	98		Phone: (915)687-7148	В							
48 If this is a ch	ange of o	perator fill in t	he OGRID nu	mber and name o	f the p	revious oper	ator					
1	I	revious Opera	or Signature			Prir	ted Name			Titl	6	Date

District I

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

RECEIVED

Instructions on back

PO Box 1980, Hobbs, NM 88241-1980 District II OIL CONSERVATION DIVISION GONSERVE Submitted Appropriate District Office 811 S. 1st Street, Artesia, NM 88210-2834

47 If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Apartic Carl Carl Material Carlo Carlo Carlo Carlo Carlo Carlo Carlo Carlo Carlo Carlo Carlo Carlo Carlo Carlo

P.O. Box 2088

1000 Rio Brazos Rd., Aztec, NM 87410

District III

5 Copies

District IV PO Box 2088, Santa	a Fe. NM 87	504-2088		Santa F	e, Nivi	87504		'05 N	0# 30 AM	. a[[AME	ENDED REPORT
I.	•	•	FOR A	LLOWA	BLE A	ND A			TON TO TR	4		
			ator name an							OGRID N		
Chevron U.S.	A. Inc.			-				. (A)		. *	4323	<i>!</i>
P.O. Box 11		$\{ e_{ij} \in \mathcal{E}_{ij} \mid i \in \mathcal{E}_{ij} \}$					•		3 Re		4323 r Filing Co	nde
Midland, TX		•							CG		•	VE 11-13-92
	API Number					5 Pool Na	ime		_1	7		Pool Code
	025-24928	3		·		bs; Dri						31730
•	perty Code					Property N					9 W	Vell Number
	002630				W D	Grimes	NCT B					8
п. "8		Location						<u> </u>				
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from			outh Line	Feet from the	1	West line	County
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	Bottom	Hole Loca						-				
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	m the	North/So	outh Line	Feet from the	East/V	West line	County
12 Lse Code	13 Produci	ing Method Code	1	Connection Date	ie 15 C	2-129 Per	rmit Numbe	or 10	C-129 Effective	Dato	17 C-	129 Expiration Date
. Р		F	1	11/13/92								· · · · · · · · · · · · · · · · · · ·
III. Oil and	d Gas T											
18 Transporter OGRID		19 Trans	nsporter Nam d Address	16		20 POD	J	21 O/G	1	D ULST	TR Location	on
020667		ll Pipeline	e Corp.			07090	10	0		-		
	REFERENCES	Box 1910							10		- E-2'	- 10 00
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024650		ren Petrole). Box 1589			Assessor.	07090	30	G	warren trar			gas on this 92.
	CHECKER CONTROL OF	sa, OK 7410							ME .			2-18-38
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IV. Produc	ced Wat	er			24							
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07090								· ·				
V. Well C					<u> </u>						20 7	
²⁵ Spud D	Jate	20 K	Ready Date		41	7 TD		•	²⁸ PBTD		29 Pe	Perforations
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						+			-:			
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VI. Well T				³⁶ Test Da	· • -	37	Tagg		49 TH Draggy		T 39	
34 Date New	Oil	35 Gas Delivery	/ Date	30 10ac	ite		Test Lengt	,	38 Tbg. Pressur			Csg. Pressure
40 Choke Siz	ie le	⁴¹ Oil		42 Water	ţ.		43 Gas		⁴⁴ AOF		45 /	Test Method
46 I hereby certif	fy that the n	ules of the Oil C	Conservation	Division have	been			A CC	- ACASSA VALLO.		TOON	
complied with an the best of my kn	nd that the inf	iformation given	above is tn	ue and complete	te to			Juyeu	NSERVATION	NDIA	1SIUN	
Signature:	for an	She			•	Approved	by:	Lu	under	1	•	
Printed name:	wayn.	String	<u>r</u>		1	Title:						
Sonja Gray	· ·							DISTE	SKY1 SUP	PERVI	ISOR	
Title: Technical A	ssistant				_ P	Approval l	Date:	*	ONDV S			
	2/95		Phone;	915-687-73	148					53 1	995	

Printed Name

Title

Date

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

. ** **** ***	£14 £8		
DISTRIBUTE	OH .	1	_
SANTA PE		Γ	
PILE			
U.S.G.S.			
LAND OFFICE			_
TRANSPORTER	OIL		
	GAS.		
OPERATOR			
PRORATION OF	ICE		

AUG 23 1985

OILECONSERVATIONEDIVISION

SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE	
AND	•
ION TO TRANSPORT OIL AND N	IATURAL GAS

$\langle \langle \rangle \rangle$		
14		
(y	The second secon	3 .

PROBATION OFFICE	ORT OIL AND NATURAL GAS
CHEVRON U.S.A. INC.	
P. O. Box 670, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
	Gas Name Change Effective 7-1-85
If change of ownership give name Gulf Oil Corp., P. O. B and address of previous owner	ox 670, Hobbs, NM 88240
II. DESCRIPTION OF WELL AND LEASE	····
Well No. Pool Name, including Fo W.D. Driver (NCT-B) 8 Lophs R	
Unit Letter H : 2115 Feet From The Dorlk Line	and 600 Feet From The Cast
Line of Section 33 Township 18-5 Range	38-E, NMPM, Les County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	
Name of Authorized Transporter of CII To or Condensate	Boy 1910, Midland Whis form is to be sent)
Name of Authorized Fransparer of Casiagneed Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, que location of tanks. Unit Sec. Twp. Rgs. F 32 185 38E	is gas actually connected? When 2-14-75
If this production is commingled with that from any other lease or pool,	rive commingling order number: PC - 484
NOTE: Complete Parts IV and V on reverse side if necessary.	
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have	OIL CONSERVATION DIVISION

my knowledge and belief.

QD. Pite	2
 (Signature)	
 Area Engineer	

(Title)

(Dase)

DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowon new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO ENERGY MID MINERALS DEPARTMENT

OIL CONSERVATION DIVISI

P. O. HOX 2088

SANTA FE, NEW MEXICO 87501

All distances must be from the outer houndaries of the Section. Well No. erator Gulf Oil Corporation W. D. Grimes (NCT-B) 8 Section Township Hange County all Letter **18**S 38E ctual Footage Location of Well; feet from the 600 fret from the North line and East Producing Fermation Dedicated Acreoge: cound Level Clev. 3642' GL Drinkard Hobbs Drinkard Acres 1. Outline the acreage dedicated to the subject well by coloned pencil or hachure marks on the plat below. 2. If more than one least is dedicated to the well-writing each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of dif to the well, have the interests of all owners been consolidated by communitization, unit thatign there ? OIL CONSERVATION DIVISION Tes. If ans I SANTA FE If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION I hereby certify that the information contoined herein is true and complete to the Area Enginee Company Gulf Oil Corp 600' 5-16-85 I hereby certify that the well location shown on this plat was platted from field under my supervision, and that the same Is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Centificate No. 3000 1300 1000 800

NO. OF COPIES REC	RIVED		
DISTRIBUTIO	NC		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OF	ICE		1

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

DESERTED THE STATE OF THE PROPERTY OF THE PROP

	FILE	7	AND	ie c	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA		ND NATURAL C	SAS
	LAND OFFICE	-			
	TRANSPORTER GAS	-			
	OPERATOR	1			
ı.	PRORATION OFFICE	<u> </u>			
	Operator				
	GULF OIL CORPORATION Address				
	P.O. Box 670, Hobbs,	NM 88240			
	Reason(s) for filing (Check proper box	:)	Other (1	Please explain/Req	uest temporary permission
	New Well	Change in Transporter of: Oil Dry Go	to c	ommingle Hob	bs Drinkard prod w/Bowers
	Recompletion Change in Ownership	Oil Dry Go	= & no		prod from Grimes (NCTB)
					& Hobbs Blinebry prod -A) lease under Order
	If change of ownership give name and address of previous owner		PC-4		-N) Lease dider order
	DECORPORAL OF WELL AND				
١.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	ormation	Kind of Lease	Lease No.
	W. D. Grimes (NCT-B)	8 Hobbs Dri	nkard	State, Federal	
	Location				
	Unit Letter H : 211.	5 Feet From The North Lin	ne and <u>600</u>	Feet From T	The East
	Line of Section 22 To	waship 185 Range	205	MIMPIN	
	Line of Section 33 To	waship 185 Range	38E .1	NMPM,	Lea County
		TER OF OIL AND NATURAL GA			
	Name of Authorized Transporter of Oil		.1		ed copy of this form is to be sent)
	Shell Pipeline Corpor	ation singhead Gas (V) or Dry Gas (P.O. Box 1	910, Midland	, TX 79701 ed copy of this form is to be sent)
	Phillips Petroleum Co				
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	is gas actually co	nnected? Whe	ssa, TX 79760
	give location of tanks.	F 32 18S 38E	Yes	<u> </u>	2-14-75
	If this production is commingled wi	th that from any other lease or pool,	give commingling	order number:	PC-484
•	COMPLETION DATA	Oil Well Gas Well	New Well Works		Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic			July 200 peri	i i i i i i i i i i i i i i i i i i i
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.
	T-2:		1.		
	Elevations (DF, RKB, RT GR, err)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth
į	Perforations / F	the state of the s	<u> </u>		Depth Casing Shoe
		21300			
į	OIL COLUM	TUBING, CASING, AND	CEMENTING RE	CORD	
	HOLE SIZE SA	T CASING & TUBING SIZE	DEPT	TH SET	SACKS CEMENT
		WIA FF VOION			
ļ					
	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total	l volume of load oil e	and must be equal to or exceed top allow
	OIL WELL	able for this de	pth or be for full 24	·	
	Date First New Oil Run To Tanks	Date of Test	Producing Method	(Flow, pump, gas life	i, etc.)
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size
1					
ł	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.		Gas-MCF
			<u> </u>		
	CAC WELL				
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/	MMCF	Gravity of Condensate
l					
1	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (shut-in)	Choke Size
		1			
•	CERTIFICATE OF COMPLIAN	D E	0		TION COMMISSION
		and the Oil Consequentle	APPROVED_	FEB 6	1880
(Commission have been complied w	regulations of the Oil Conservation with and that the information given		un so	
. 1	above is true and complete to the	best of my knowledge and belief.	BY	PERVISOR	DISTRICA
			XYLE _	T. BRY A TIONTY	~ 200 a a a a 4754. P?
	10 00	^			ompliance with RULE 1104.
	/1. (J. Dulle	s, ya.	T/ this is a	request for allow:	able for a newly drilled or deepened lied by a tabulation of the deviation
	(Signo	iture / U	tests taken on	the well in accord	iance with RULE 111.
. •	Area Engine		All section	ns of this form mus	it be filled out completely for allow-
·	2-4-80		Fill out or	alv Sections T. II.	III and VI for changes of owner
	(Da	ite)	well name or no	imber, or transporte	or other such change of condition

Separate Forms C-104 must be filed for each pool in multipl

GE CONIC'S ACCEIVED	Form C-103
DISTRIBUTION	Supersedes Old C-102 and C-103
TA FE NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
G.S.	50) Indicute Type of Lease
D OFFICE	State Fee
RATOR	5. State Oil & Gas Lease No.
The state of the s	
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR MACHINALS TO PAILE OR TO CHIPPEN OR MILE BACK TO A DIFFERENT RESERVOIR.	AHHHHHH
	7. Unit Agreement Name
TELL X GAS OTHER-	
ne of Operator	8. Farm or Lease Name
f Oil Corporation	W. D. Grimes NCT - B
tress of Operator	9. Well No.
670 Hobbs 88240	g
aution of Well	10. Field and Pool, or Wildeat
NIT LETTER H . 2115 FEET FACH THE NORTH LINE AND 600 FEET FACH	Hobbs Drinkard
NIT LETTER TO LINE AND OUT FEET FROM THE NOTULE LINE AND OUT FEET FROM	
NE East LINE, SECTION 33 TOWNSHIP 18-S RANGE 38-E NMPM.	
HE BASE LINE, SECTION 22 TOWNSHIP 10-0 RANGE 20-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3642° GL	Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Other	
RARILY ABANDON COMMENCE DRILLING OPHS.	PLUG AND ABANDONMEN
OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT 198	one and the same at
Attempt Dual Hobbs Blinek	ry with exist
Attempt Dual Hobbs Blinek Hobbs Drinkard - unsuccessfile Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including the second s	ressful.
Attempt Dual Hobbs Blinek Hobbs Drinkard - unsuccescribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	ressful. estimated date of starting any property at 6620. 5954-56, 9 gallons er 15 min. lons 20% ISIP 1800# ing equip. at 5728-30, to 5782 15 min. cover 24 0 minutes, OK. 9000#.
Hobbs Drinkard — unsuce the proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including the perforated 7th casing with 4 1/2 JHPF at 5844-46, 5872-74, 5932-34, and 5991-93. Ran treating equipment. Treated new perfs with 5200 15% NEA acid, flushed with 38 Bbls of Brine water. ISIP 1800# aft 1800#. Swab and tested. Treated perfs 5844 to 5993 with 6000 gal NE acid, flushed with 2500 gallons Brine water. Max. Pres. 2575# after 15 min. 1650#. AIR 6.7 BFM. Swabed and tested. Pull treat Perforated additional Blinebry zone in 7th casing with 4 1/2th JHPF 5746-48, and 5780-82. Ran treating equipment treating perfs 5728 with 3000 gallons 15% NE acid. Max. Press. 2700# ISIP 1700# after 1350#. Swabed and Tested. No indication of commercial production Squeezed perfs 5728 to 5993 with 150 sacks of class C cement. Woo hours. Cleaned out and Tested squeezed perforations with 1000#, 3-Ran 2 3/8 Tubing and landed in Baker Modal D Packer at 6620* with	ressful. estimated date of starting any property at 6620. 5954-56, 9 gallons er 15 min. lons 20% ISIP 1800# ing equip. at 5728-30, to 5782 15 min. cover 24 0 minutes, OK. 9000#.
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Attempt Dual Hobbs Blinet Hobbs Drinkard - unsuer seribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including th) SEE RULE 1703. FPB -Pulled producing equipment. Ran Baker Model D packer on WL and se -Perforated 7th casing with 4 1/2 JHPF at 5844-46, 5872-74, 5932-34, and 5991-93. Ran treating equipment. Treated new perfs with 5200 15% NEA acid, flushed with 38 Bbls of Brine water. ISIP 1800th after 1800th. Swab and tested. Treated perfs 5844 to 5993 with 6000 gal NE acid, flushed with 2500 gallons Brine water. Max. Press. 2575th after 15 min. 1650th. AIR 6.7 BPM. Swabed and tested. Pull treat Perforated additional Blinebry zone in 7th casing with 4 1/2th JHPF 5746-48, and 5780-82. Ran treating equipment treating perfs 5728 with 3000 gallons 15% NE acid. Max. Press. 2700th ISIP 1700th after 1350th. Swabed and Tested. No indication of commercial production Squeezed perfs 5728 to 5993 with 150 sacks of class C cement. WO hours. Cleaned out and Tested squeezed perforations with 1000th, 3 -Ran 2 3/8 Tubing and landed in Baker Model D Packer at 6620th with Swabed and cleaned up. Returned Hobbs Drinkard zone to producing.	ressful. cstimated date of starting any property at 6620. 5954-56, gallons er 15 min. lons 20% ISIP 1800# ing equip. at 5728-30, to 5782 15 min. cover 24 0 minutes, OK. 9000#.
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PISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form	C-104
SA TA FE	REQUES	T FOR ALLOWABLE	Super	sedes Old C-104 and C-
FIFE	4	AND		tive 1-1-65
	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL	L GAS	
L/ ND OFFICE	· 			•
TRANSPORTER GAS	 			•
OPERATOR	+			
PRORATION OFFICE		* * * * * * * * * * * * * * * * * * * *		•
Operator				
Gulf 6il Corporati	Lon			
Address				
Box 670 Hobbs Ne Reason(s) for filing (Check prope	w Mexico 88240			
New Well		Other (Please explain)	(-	whor ary
Recompletion	Change in Transporter of: Oil Dry	Permission req		
Change in Ownership		Gas production wit lensate Hobbs Blinebry		
	Cabingina das Cont	with the Hobbs		
change of ownership give na		Alex Onderes A. T.		oduction on
nd address of previous owner	THE WELL INS BEEN	PLACED IN THE BOOK		
DESCRIPTION OF WELL A	IND LEASE NOTIFY THIS OFFICE	F YOU DO NOT CONCUR		
Lease Name	Well No. Pool Name, Including	Formation Kind of Le	ease	Lease No.
W. D. Grimes (NCT-H	8) 8 Hades Hobbs	Drinkard State, Fed	ieral or Fee Fe	e
Location	5	the state of the s		
Unit Letter H ;	2116 Feet From The North	ine and 600 Feet Fro	om The Eas	t
Line of Section 33	Township 18-S Range	38-E , NMPM,		Lea County
NECIONATION OF TRANCI	PORTER OF OIL AND NATURAL O	TAC .		
Name of Authorized Transporter		Address (Give address to which ap		· (orm (o to be sent)
			provea copy of this	
Chall Dine Idea Con				i join is to be sent/
Shell Pipe Line Cor Name of Authorized Transporter of	poration	Box 1910, Midland, T Address (Give address to which ap	exas 79701	
Name of Authorized Transporter of	cporation of Casinghead Gas or Dry Gas	Box 1910, Midland, T Address (Give address to which ap	exas 79701 proved copy of this	s form is to be sent)
Name of Authorized Transporter of Phillips Petroleum	cporation of Casinghead Gas or Dry Gas	Box 1910, Midland, T	exas 79701 proved copy of this	s form is to be sent)
Name of Authorized Transporter of	Corporation Unit Sec. Twp. Rge.	Box 1910, Midland, T Address (Give address to which ap Phillips Bldg., Odes Is gas actually connected?	exas 79701 proved copy of this sa, Texas 7 When	s form is to be sent)
Name of Authorized Transporter of Phillips Petroleum If well produces oil or liquids, give location of tanks.	Corporation Unit Sec. Twp. Rge.	Box 1910, Midland, T Address (Give address to which ap Phillips Bldg, Odes Is gas actually connected? Yes	exas 79701 proved copy of this sa, Texas 7	s form is to be sent)
Name of Authorized Transporter of Phillips Petroleum If well produces oil or liquids, give location of tanks.	Corporation Corporation Unit Sec. Twp. Rege. F 32 18-S 38- d with that from any other lease or poo	Box 1910, Midland, T Address (Give address to which ap Phillips Bldg, Odes Is gas actually connected? E Yes 1, give commingling order number:	exas 79701 proved copy of this ss. Texas 7 When 2-14-75	s form is to be sent)
Phillips Petroleum If well produces oil or liquids, give location of tanks. If this production is commingle COMPLETION DATA	Corporation Corporation Unit Sec. Twp. Rge. F 32 18-S 38- d with that from any other lease or poo	Box 1910, Midland, T Address (Give address to which ap Phillips Bldg, Odes Is gas actually connected? Yes	exas 79701 proved copy of this ss. Texas 7 When 2-14-75	s form is to be sent)
Phillips Petroleum If well produces oil or liquids, give location of tanks. If this production is commingle COMPLETION DATA Designate Type of Comp	Corporation Corporation Unit Sec. Twp. Rge. F 32 18-S 38- Id with that from any other lease or poo	Rox 1910, Midland, T Address (Give address to which ap Phillips Bldg., Odes Is gas actually connected? E Yes I, give commingling order number: New Well Workover Deepen	exas 79701 proved copy of this sa. Texas 7 When 2-14-75	s form is to be sent)
Name of Authorized Transporter of Phillips Petroleum If well produces oil or liquids, give location of tanks. If this production is commingle COMPLETION DATA Designate Type of Computer Spudded	Corporation Corporation Unit Sec. Twp. Rge. F 32 18-S 38- Id with that from any other lease or pooleletion — (X) Date Compl. Ready to Prod.	Box 1910, Midland, T Address (Give address to which ap Phillips Bldg., Odes Is gas actually connected? E Yes I, give commingling order number: New Well Workover Deepen XX Total Depth	exas 79701 proved copy of this sa. Texas 7 When 2-14-75 Plug Back P.B.T.D.	s form is to be sent)
Name of Authorized Transporter of Phillips Petroleum If well produces oil or liquids, give location of tanks. If this production is commingle COMPLETION DATA Designate Type of Computer Spudded 12-29-74	Corporation of Casinghead Gas or Dry Gas	Box 1910, Midland, T Address (Give address to which ap Phillips Bldg., Odes Is gas actually connected? E Yes I, give commingling order number: New Well Workover Deepen XX Total Depth 7100	exas 79701 proved copy of this ss. Texas 7 When 2-14-75 Plug Back P.B.T.D. 6935	9760 Same Res'v. Diff. Res
Phillips Petroleum If well produces oil or liquids, give location of tanks. If this production is commingle COMPLETION DATA Designate Type of Compute Spudded 12-29-74 Elevations (DF, RKB, RT, GR, e	Corporation Corporation Unit Sec. Twp. Rge. F 32 18-S 38- Indicate 38-	Rox 1910, Midland, T Address (Give address to which ap Phillips Bldg., Odes Is gas actually connected? E Yes I, give commingling order number: New Well Workover Deepen XX Total Depth 7100 Top Oil/Gas Pay	P.B.T.D. 6935 Texas 79701 Plug Back P.B.T.D.	9760 Same Res'v. Diff. Res
Phillips Petroleum If well produces oil or liquids, give location of tanks. If this production is commingle COMPLETION DATA Designate Type of Compute Spudded 12-29-74 Elevations (DF, RKB, RT, GR, e. 3642 GI.	Corporation of Casinghead Gas or Dry Gas	Box 1910, Midland, T Address (Give address to which ap Phillips Bldg., Odes Is gas actually connected? E Yes I, give commingling order number: New Well Workover Deepen XX Total Depth 7100	P.B.T.D. Plug Back P.B.T.D. 6935 Tubing Depth	9760 Same Res'v. Diff. Res
Phillips Petroleum If well produces oil or liquids, give location of tanks. If this production is commingle COMPLETION DATA Designate Type of Compute Spudded 12-29-74 Elevations (DF, RKB, RT, GR, e	Corporation Corporation Unit Sec. Twp. P.ge. F 32 18-S 38- Ind with that from any other lease or poor section Oil Well Gas Well Name of Producing Formation Lindesignated Drk.	Rox 1910, Midland, T Address (Give address to which ap Phillips Bldg., Odes Is gas actually connected? E Yes I, give commingling order number: New Well Workover Deepen XX Total Depth 7100 Top Oil/Gas Pay	P.B.T.D. 6624 Depth Casing	9760 Same Res'v. Diff. Res
Phillips Petroleum If well produces oil or liquids, give location of tanks. If this production is commingle COMPLETION DATA Designate Type of Compute Spudded 12-29-74 Elevations (DF, RKB, RT, GR, e. 3642 GI.	Corporation Corporation Unit Sec. Twp. P.ge. F 32 18-S 38- Ind with that from any other lease or poor section Oil Well Gas Well Name of Producing Formation Lindesignated Drk.	Rox 1910, Midland, T Address (Give address to which ap Phillips Bldg., Odes Is gas actually connected? E Yes I, give commingling order number: New Well Workover Deepen XX Total Depth 7100 Top Oil/Gas Pay 6654	P.B.T.D. Plug Back P.B.T.D. 6935 Tubing Depth	9760 Same Res'v. Diff. Res
Phillips Petroleum If well produces oil or liquids, give location of tanks. If this production is commingle COMPLETION DATA Designate Type of Compute Spudded 12-29-74 Elevations (DF, RKB, RT, GR, e	Corporation Corporation Unit Sec. Twp. Page. F 32 18-S 38- Indicate the second of th	Box 1910, Midland, T Address (Give address to which ap Phillips Bldg., Odes Is gas actually connected? E Yes I, give commingling order number: New Well Workover Deepen XX Total Depth 7100! Top Oil/Gas Pay 6654!	P.B.T.D. 6624 Depth Casing 7100	9760 Same Res'v. Diff. Res'
Name of Authorized Transporter of Phillips Petroleum If well produces oil or liquids, give location of tanks. If this production is commingle COMPLETION DATA Designate Type of Computer Spudded 12-29-74 Elevations (DF, RKB, RT, GR, et 3642 GI. Perforations 6654 to 6850 GI.	Corporation Corporation Corporation Unit Sec. Twp. Rge. F 32 18-S 38- Id with that from any other lease or pool Date Compl. Ready to Prod. 2-14-75 Name of Producing Formation Lindesignated Drk. TUBING, CASING, A CASING & TUBING SIZE	Rox 1910, Midland, T Address (Give address to which ap Phillips Bldg., Odes Is gas actually connected? E Yes I, give commingling order number: New Well Workover Deepen XX Total Depth 7100! Top Oil/Gas Pay 6654! ND CEMENTING RECORD DEPTH SET	P.B.T.D. 6935 Tubing Depth 6624 Depth Casing	Same Res'v. Diff. Res
Phillips Petroleum If well produces oil or liquids, give location of tanks. If this production is commingle COMPLETION DATA Designate Type of Compute Spudded 12-29-74 Elevations (DF, RKB, RT, GR, e. 3642 GL. Perforations HOLE SIZE 17-1/2"	Corporation Corporation Unit Sec. Twp. Pige. F 32 18-S 38- Indicate the second of th	Box 1910, Midland, T Address (Give address to which ap Phillips Bldg., Odes Is gas actually connected? E Yes I, give commingling order number: New Well Workover Deepen XX Total Depth 7100 Top Oll/Gas Pay 6654 ND CEMENTING RECORD DEPTH SET 398	P.B.T.D. 6935 Tubing Depth 6624 Depth Casing 7100 SAC	Same Res'v. Diff. Res'
Phillips Petroleum If well produces oil or liquids, give location of tanks. If this production is commingle COMPLETION DATA Designate Type of Compute Spudded 12-29-74 Elevations (DF, RKB, RT, GR, etc.) 3642 * GI. Perforations HOLE SIZE 17-1/2" 12-1/4"	Corporation Corporation Corporation Unit Sec. Twp. Rge. F 32 18-S 38- Id with that from any other lease or pool Date Compl. Ready to Prod. 2-14-75 Name of Producing Formation Lindesignated Drk. TUBING, CASING, A CASING & TUBING SIZE	Rox 1910, Midland, T Address (Give address to which ap Phillips Bldg., Odes Is gas actually connected? E Yes I, give commingling order number: New Well Workover Deepen XX Total Depth 7100' Top Oll/Gas Pay 6654' ND CEMENTING RECORD DEPTH SET 398' 3960'	P.B.T.D. 6935 Tubing Depth 6624 Depth Casing 7100 SAC 450 sac	Same Res'v. Diff. Res' Shoe CKS CEMENT RS (Circulated
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Area Engineer (Title)

February 17.

IPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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LE S.G.S.	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103

ONDITIONS OF APPROVAL, IF ANY

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12-29-74	1-20-75	4.				3642' GL		•		
Total Depth	21. Plu	g Back T.D.	22. If 1	Multiple Compl			Rotar	y Tools	, Cal	ble Tools
7100' 3000.	1 .	351 YUPA 9	1 1/4/2	Single		Drilled E	3ÿ ► 0 -			-
Producing Interval(s)				ULUBLE				<u> </u>	25. Was	s Directional Sur
							;		Marc	ie
		F : 5								
Stille					•				No	
5√6654' te≟6850)	2 3 € 2v .				·		27.	No Was Wel	l Cored
5654 ' to 6850 Type Electric mid on	ther Logs Rung	मुक्ते । क्षेत्र सुरुष् र	T abamala			·		27.	Was Wel	ll Cored
56654' to 6850 Type Electric and Of	ther Logs Rung	gek. Magage cron, Daul				in wall)			Was Wel	l Cored
56654' to 6850 Type Electric and of	ther Logs Runger	HeA. Fron, Daul] Fron	SING RECORE	D (Report all s			NO DEC	3.3	Was Wel	
5654' to 6850 Type Electric and of	ther Logs Run ewall Neut WEIGHT LB.	geA Eron, Daul Eron, CA Fr. Depti	SING RECORD	D (Report all s HOLE SIZE		CEMENT		ORD	Was Wel	l Cored
5654' to 6850 Type Electric and of GR-Sonic, Sid	ther Logs Run ewall Neut WEIGHT LB. 48#	TON, Daul) CA FT. DEPT	SING RECORD H SET	D (Report all s HOLE SIZE 17-1/2"	4	CEMENT 50 sacks	(Circu	ORD	Was Wel	
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GR-Sonic, Sid CASING SIZE 13-3/8" 7"	ther Logs Run ewall Neut WEIGHT LB. 48# 40# 23#	CA. Dept. 396 3960 7100	SING RECORD H SET 8' 0'	D (Report all s HOLE SIZE 17-1/2" 12-1/4"	17. 4	CEMENT 50 sacks 50 sacks 70 sacks	(Circu (Circu (TOC a	ORD llated) llated) at 2510	No A	
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CASING SIZE CASING SIZE 13-3/85 9-5/8" SIZE Perforation Record (I) Perforated 7" 6654-56', 668 6787-89' and e First Production 2-14-75 e of Test 2-15-75 w Tubing Press. 375 - 425#	ther Logs Run ewall Neut WEIGHT LB. 48# 40# 23# L TOP Interval size and casing wi 4-86', 673 6848-50'. Produ Hours Tested 21-1/2 Casing Pressure	TON, Daul CAMPET. 396 396 710 INER RECORD BOTTOM d number) Lth 4, 1/2" 30-32', 675 Ction Method (Flowing) Choke Size 21/64" Calculated 2- Hour Rate	SING RECORI H SET 8' 0' 0' SACKS CEM JHPF at 6-58', Prod'n. Fo Test Perio 4- Oil — Bbl.	D (Report all s HOLE SIZE 17-1/2" 12-1/4" 8-3/4" MENT SCE 32. DE 665 PRODUCTION , pumping — Si or Otl — B 132	ACI PTH INT 6' to ze and ty bl.	CEMENT 50 sacks 50 sacks 70 sacks 30. SIZE 2-7/8" ID, SHOT, FRATERVAL 6850' pe pump) Gas - MCF 440	(Circu (Circu (TOC a	ORD 11ated) 11ated) 11ated) 12510 FUBING RE PTH SET 6624' CEMENT S UNT AND K Rallons Well Store Preser — Bbl.	No No CORD GUEEZE CIND MA of 1. Gus- Gus- 31. Gravit 37.	PACKER SET 624' E, ETC. TERIAL USED 5% NE acid I. or Shut-in) 18 Oil Ratio 333 y — API (Corr.)
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INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

e e	grand to the	Southeastern	New Mexico		Northwestern	New Mexico
т.					Ojo Alamo	
	Balt1	745' т.	Strawn	` T . '	Kirtland-Fruitland	T. Penn. "C"
В.	Salt26	600' T.	Atoka	т.	Pictured Cliffs	T. Penn. T. D.
		690 ' т.	Miss	T.	Cliff House	T. Leadville
т.	7 Rivers	Ţ	Devonian	Т.	Menefee	T. Madison
T.	Queen34	423' т.	Silurian	T.	Point Lookout	T. Elbert
T.	Grayburg	т.	Montoya	Т.	Mancos	
T.	San Andres 3	990	Simpson	T.	Gallup	T. Ignacio Qtzte
	Glorieta 5	320' T.	McKee	Bas	Greenhorn God God	T. Granite
T.	Paddock	Tasing With	Ellenburger 1885	— Т.	Dakota	T. Santa Carlos Company
			Gr. Wash	т.	Morrison	T
т.	Tubb6	<u>558'</u> т.	Granite	Ţ.	Todilto	T
	Drinkard		Delaware Sand	Т.	Entrada	T. V.
T.	Abo	T.	Bone Springs	т.	Wingate	T.
T	Wolfcamp	т.		Т.	Chinle	T. 1 18 18 18 18 18 18 18 18 18 18 18 18 1
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Т.	Cisco (Bough C)	 1.		\T.	Penn "A", GGC TO COCK	T.F. March
,£}"	-2\3 ₀	404	3000. J.	·* 1/4"	TVID magne (Cir.	ralatel (

FORMATION RECORD (Attack additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
veze,	1670' 1745' 2600'		Red Beds Anhy Salt				
Mig.	2690' 3990' 5332'	1.4.5	Anhy & Dolo. Dolo, Anhy & Sand Dolo.				$\mathcal{L}_{\mathcal{G}} = \sum_{i=1}^{n} \mathcal{L}_{\mathcal{G}}(x) \mathcal{L}_{\mathcal{G}} $
	5725' 6558'	1-5	Dolo & Sand	*	3.00		
gudd Genedd	6600' 7100'	<u>.</u>	Sand Toolo.		R	ECE	IVED
្រាក់ ក្រុមនៅ ៤១១			Jungan Paya			FEB 1	3 107 <i>c</i>
						NSERVA HOBBS,	
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10. OF COPIES RECEIVED	·	Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
NTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
LE		
s.G.S.	,	5a. Indicate Type of Lease
AND OFFICE		State Fee XX
PERATOR	•	5. State Oil & Gas Lease No.
SUNDR	RY NOTICES AND REPORTS ON WELLS PROSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
OIL X GAS WELL	OTHER•	7. Unit Agreement Name
Name of Operator		8. Form or Lease Name
11f Oil Corporation Address of Operator		W. D. Grimes (NCT-B) 9. Well No.
v 670 Hobbe New May	dea 88240	i g .
ox 670, Hobbs, New Mex	100 00240	10. Field and Pool, or Wildcat
	TIE Nameh 600	Undes. Hobbs Drinkard
THE East LINE SECTION	ON 33 TOWNSHIP 18-S RANGE 38-E	
THE LINE, SECTION	JN TOWNSHIP RANGE	_NMPM. (
	15. Elevation (Show whether DF, RT, GR, etc.)	12, County
	3642' GL (Est.)	Lea
	Appropriate Box To Indicate Nature of Notice, Report	or Other Data QUENT REPORT OF:
(—-)	<u></u>	
RFORM REMEDIAL WORK	PLUG AND ABANDON . REMEDIAL WORK	ALTERING CASING
MPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
LL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	X
	OTHER	
QTHER		
eached total depth of cut joint, 3946' of 9 HOWCO light weight c ld not circulate. Ran	12-1/4" hole at 3960' at 12:40 AM, January -5/8" OD 40# K-55 ST&C casing set and cemen ontaining 15-1/2# salt per sack and 200 sack 3/4" pipe and found TOC at 540'. Cemented	9, 1975. Ran 94 joints and ted at 3960' with 1400 sacks ks of Class C cement. Cement
th 150 sacks of Class		
: 3960' at 4:50 PM, Ja	ested casing with 1500#, 30 minutes, OK. S nuary 10, 1975.	tarted drilling 8-3/4" hole
	MET C	
•		•
	JAN 1 6 1975	
	(3)	Control of the Contro
	OIL CONSTONATION	
	SHOERVATION ST	
1	Santa Fe COMM.	•
	•	
*	<u> </u>	
a nereby certify that the information	above is true and complete to the best of my knowledge and belief.	
ρ	· · · · · · · · · · · · · · · · · · ·	
IED Dan	bial TITLE Area Engineer	DATE January 13. 1975
	3	
	6-1-1	10N 1 / 107E

DATE ____

ANY:

INDITIONS OF APPROVAL, IF

N OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
ANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
TLE		
I.S.G.S.		5a. Indicate Type of Lease
AND OFFICE		State Fee. XX
PERATOR		5. State Oil & Gas Lease No.
SUNE (DO NOT USE THIS FORM FOR F USE "APPLIC	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL KAS WELL	OTHER-	7. Unit Agreement Name
Name of Operator		8. Farm or Lease Name
Gulf Oil Corporation Address of Operator	<u> </u>	9. Well No.
Box 670, Hobbs, New	Mexico 88240	8 10. Field and Pool, or Wildcat
	2115 FEET FROM THE NOTTH LINE AND 600 FEET FRO	
Vanh	2.2 10 0 20 7	
THE LINE, SEC		
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Appropriate Box To Indicate Nature of Notice, Report or O	
NOTICE OF	INTENTION TO: SUBSEQUEN	IT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	
OTHER		· · · · · · · · · · · · · · · · · · ·
7. Describe Proposed or Completed work) SEE RULE 1 (03.	Operations (Clearly state all pertinent details, and give pertinent dates, includin	g estimated date of starting any proposed
sacks of Class C cer ed casing with 1000	1/2" hole at 3:45 PM, December 29, 1974. Drilled 5' of 13-3/8" OD 48# H-40 ST&C casing set and cement containing 2% Ca Cl2. Cement ciruclated. We will see that the containing 2% of 12. The contain	mented at 398' with 450 WOC over 20 hours. Test-
		•
•		
4		
8. I hereby certify that the information	on above is true and complete to the best of my knowledge and belief. TITLE Area Production Manager	_ DATE December 31, 1974
	The Tout Land Manager	_ Mecenier 31, 19/4
hond	SUPERVISOR DISTRICT	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

H 2115 fee ound Level Elev. 1. Outline the action interest and recognitions.	of Well: et from the Producing For Drig creage dedicatione lease is	North maticn nkard ted to the		600 Pool Ho	East feet	County L	.ea East	line
H 2115 fee ound Level Elev. 1. Outline the action interest and recognitions.	of Well: et from the Producing For Drig creage dedicatione lease is	North mation nkard ted to the	line and	600 P∞1 Ho	East feet			line
2115 fee ound Level Elev. 1. Outline the action interest and re-	of Well: et from the Producing For Drir creage dedica	North maticn nkard ted to the	line and	600 Pool	feet			line
2115 fee ound Level Elev. 1. Outline the account interest and records.	of Well: et from the Producing For Drir creage dedica	nation ikard ted to the	subject we	Pool Ho		from the	East	line
2115 feed outd Level Elev. 1. Outline the account interest and residue.	Producing Form Drix creage dedications lease is	nation ikard ted to the	subject we	Pool Ho		from the	East	line
1. Outline the ac	Producing Form Drig creage dedications lease is	nation ikard ted to the	subject we	Pool Ho		nom me	500.	
1. Outline the acc. 2. If more than interest and re-	Drin creage dedica-	nkard ted to the		Но				edicated Acreage:
2. If more than interest and re	creage dedication	ted to the			hho netara	3	[]	00
2. If more than interest and re	one lease is	**			bbs Drinka	<u>ra</u>	<u>-L</u>	80 Acres
0 10 16			to the well					plat below. reof (both as to working
If answer is "this form if need No allowable w	No If an 'no,' list the cessary.)	nitization, aswer is "') owners and ed to the w	force-poolinges;" type of tract described until all	ng. etc? f consolid riptions w interests	ationhich have act	ually been	consolidate	ed. (Use reverse side of
forced-pooling, sion.	or otherwise)	or until a	non-standard	d unit, elin	minating such	interests,		pproved by the Commis-
	1							tify that the information con-
			-		2115		besy of my k	n is true and complete to the nowledge and belief.
	+	+					Name C. D. BOR Position	LAND
		A	n e e e e e e e e e e e e e e e e e e e	:		B - 1	Area Prod	uction Manager
	i 	:			} -		Date	Corporation
	<u> </u>						December	10, 19/4
			REG. PROF.	GINEER &	CATALO SURVEY		shown on thi notes of act under my sup	rilfy that the well location is plat was plotted from field wal surveys made by me or pervision, and that the same correct to the best of my and belief.
			The state of the s	MEXIC W.WES		F		ember 11, 1974 leasional Engineer rveyor
	 		-	<u> </u>			entificate No.	7W Uke

NO. OF COPIES RECEIVED					
DISTRIBUTION	NEV	NEW MEXICO OIL CONSERVATION COMMISSION			- 5 070 7103
SANTA FE			*.	Revised 1-1-	SO ONE FATIFI
FILE		•		5A. Indicat	e Type of Lease
U.S.G.S.				· 1	L & Gas Lease No.
LAND OFFICE				.s. state On	& Gas Lease No.
OPERATOR				mm.	minmm
APPLICATION	ON FOR PERMIT TO	DON DEEDEN	OP PLUG BACK		
1a. Type of Work	ON TOK TEKMIT TO	DRILL, DELI LIV,	OK I LOO BACK	7. Unit Agr	eement Name
		perion.	Di vo	BACK -	•
b. Type of Well DRILL K	X)	DEEPEN	PLUGE	8. Form or	Lease Name
OIL GAS WELL	OTHER		SINGLE MUL	ZONE X W. D. C	Grimes (NCT-B)
2. Name of Operator				9. Well No.	
Gulf Oil Corpora	tion	· .		8	
3. Address of Operator				10. Field g	ad Bool, or Wildcat
Box 670, Hobbs, New Mexico 88240					rinkard
4. Location of Well UNIT LET	TER H LO	CATED 2115	FEET FROM THE North	LINE	
(00	77	22	10 0 00 "		
AND 600 FEET FROM	M THE East LI	NE OF SEC. 33	TWP. 18-S RGE 38-E	NMPM 12, County	<i>)}}}}}</i>
HHHHHHHH	HHHHH	HHHHH	HHHHHH	Lea	HHHHPm.
	HHHHHH	(411/1/1/1/	19. Proposed Depth 1	9A. Formation	20. Rotary or C.T.
			7100'	Drinkard	Rotary
21. Elevations (Show whether D	F, RT, etc.) 21A. Kind	i & Status Plug. Bond	21B. Drilling Contractor		x. Date Work will start
	Blar	iket		Janua	ry 1, 1974
23.		PROPOSED CASING ANI	D CEMENT PROCESM		
				.	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	, ,	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	400'	Circulate	
12-1/4" 8-3/4"	9-5/8"	36# 23#	3900' 7100'	Circulate	<u> </u>
0-3/4	'	2.5#	7100	TOC at 3800'	
					No. 199
BOP's will be ut:	ilized.	F			
			·		
a ·					•
Verbal approval (December 13, 1974) on December 16,	4. Two copies of				
	•			APPROVAL VALID	
•		•		R 90 DAYS UNLESS	
			(DRII	LING COMMENCED,	•
		4		2 17 76	
			EXPIRES	7-1/-/7	
			•		
			•		
N ABOVE SPACE DESCRIBE P IVE ZONE, GIVE BLOWOUT PREVEN	PROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN O	OR PLUG BACK, GIVE DATA ON	PRESENT PRODUCTIVE ZON	E AND PROPOSED NEW PRODU
hereby certify that the informat	tion above is true and com	plete to the best of my k	nowledge and belief.		
100HR-11	1 / /				
igned	and	_ Title_ Area Proc	duction Manager	Date Dec	ember 16, 1974
This space for	r State Use)				
1/1/	8/0/1	Col. Albertal Land	a distribute Newson of the second state of	TT DEA	
PPROVED BY	Hotel	_ TITLE		DATE O	7 7 107/
ONDITIONS OF APPROVAL,	FANY:				
		•		•	
		•			

CMD :

OG6 I WCM INQUIRE WELL COMPLETIONS ONGARD

12/27/02 08:04:33 OGOMES - TPON

ש

API Well No დ 0 25 28299 Eff Date : 07-28-2000 WC Status :

Pool Idn 31730 HOBBS; DRINKARD

OGRID Idn 113315 TEXLAND PETROLEUM, INC

Prop Idn 25698 W D GRIMES NCT B

Well No 009

GL Elevation: 3638

U/L Sec Township Range North/South East/West Prop/Act (P/A)

B.H. Locn Lot Identifier: ω 18S 38E FTG 510 F N FTG 660 F Ħ Þ

Dedicated Acre:

Lease Type

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF09

PF10 NEXT-WC PF11 HISTORY PF12 PF04 GoTo PF05

PF07 PF01

HELP

PF02 PF08

PF03

EXIT

PF06 NXTREC

Page: 1 Document Name: untitled

OMGIPRD INQUIRE PRODUCTION BY POOL/W OGGIPRD Identifier: 113315 TEXLAND PETROLEUM, INC POOL Identifier: 31730 HOBBS; DRINKARD API Well No : 30 25 28299 Report Period - Fro API Well No Property Name Prodn. Days MM/YY Prod) j
entifier: 113315 TEXLAND PETROLEUM, ntifier: 31730 HOBBS;DRINKARD No: 30 25 28299 Report Period No: 30 25 28299 Report Period No: Property Name Prodn. Day MM/YY Pro	
INQUIRE PRODUCTION BY fier: 113315 TEXLAND PETROLEUM, ier: 31730 HOBBS;DRINKARD: 30 25 28299 Report Period: 25 28299 Report Period: 25 28299 Report Period: 26 MM/YY Pro	
INQUIRE PRODUCTION BY 113315 TEXLAND PETROLEUM, 31730 HOBBS;DRINKARD 30 25 28299 Report Period	
ONGARD ONGARD ONGARD EXLAND PETROLEUM, BBS; DRINKARD 8299 Report Period Prodn. Day MM/YY Pro 100 31 B 02 00 29 B 03 00 31 B 04 00 30 B 05 00 31 B 06 00 30 B 07 00 28 Otal (Gas, Oil) : S to scroll F03 EXIT PF04 G F09 PF10 N	
ONGARD ONGARD ONGARD EXLAND PETROLEUM, BBS; DRINKARD 8299 Report Period Prodn. Day MM/YY Pro 100 31 B 02 00 29 B 03 00 31 B 04 00 30 B 05 00 31 B 06 00 30 B 07 00 28 Otal (Gas, Oil) : S to scroll F03 EXIT PF04 G F09 PF10 N	
ONGARD PRODUCTION BY AND PETROLEUM, DRINKARD Prodn. Day MM/YY Pro 01 00 31 02 00 29 03 00 31 04 00 30 05 00 31 06 00 30 07 00 28 L (Gas, Oil) : EXIT PF04 G PF10 N	
ON BY LEUM, Period Period O 29 O 31 O 31 O 31 O 30 O 30 O 30 O 30 O 30 O 30 O 30 O 30	
ON BY LEUM, Period Period O 29 O 31 O 31 O 31 O 30 O 30 O 30 O 30 O 30 O 30 O 30 O 30	! ! !
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002 12	• !
08:04:54 MES -TPON P NO: 1 2002 2002	! !
:04:54 -TPON 0: 1 02 02 Well r stat P P P P P P FIRM	ļ

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

5 Copies

PO Box 2088, S	anta Fe, N	IM 87504	4-2088											- ∟ .	AME	NDED REPORT	
<u>. </u>		REQ	UEST I	FOR	R ALLO	OWABLE	ANI	AUTI	HOR	IZATIO	ON TO	TR	ANSPOI			•	
TEXLAN 777 TAY				OBE	BS, L.L	and Address .C.					:	113		² OGRID		٠.	
									_		. [3	Reason for	Filing C	Code	
FORT W	API Numb					7	6102	5 Poo	T) l Name	<u> </u>		RC	(08/04/2	000)	6	Pool Code	
30-025-2	8299			НОВ	BBS: UF	PPER BLI	NEBF					:		3168		. 501 0000	
	operty Co	de							ty Name	;	· .			1	9 Well Number		
25698				N.D.	. GRIM	ES (NCT-	B) .					·.		9			
UL or lot no.	Surface		ation ownship		Range	Lot Idn	T Foot	from the		North/Sou	4b 7 !	7		T			
A	33		8S		88E	Lot run	510			Norun/Sou N	ith Line		et from the	East/West	line	County	
			Locati		IOL		310			İA		660) 	E		LEA	
UL or lot no.	Section		ownship		Range	Lot Idn	Feet	from the		North/Sou	th line	Fee	et from the	East/West	line	County	
12 Lse Code	13 Pro	ducing 1	Method Cod	de	14 Gas C	Connection Date		¹⁵ C-129	Permit 1	Number	1	16 C-12	29 Effective I	Date	17 C-	129 Expiration Date	
		_						,			+				_		
III. Oil aı	nd Gas	Tran	sporter	s							7						
18 Transpor	rter D		19	9 Tran	nsporter Na nd Address	me			²⁰ POD		21 O/G			²² POD ULS	TR Loc Descript		
22507				ENT		SES LLC		070	09010)	0	F-	32-18\$-				
			BOX 4 AIRE, T		77/102	•											
024650						M 6V/C6		07(09030	` .	G	+-	22 400	205			
	024650 DYNEGY MIDSTREAM SVCS 1000 LOUISIANA, ST. 5800 HOUSTON, TX 77002									,	G	F-32-18S-38E					
					. :		,							<u> </u>			
								ļ				1. 7			-		
			•:											:			
IV. Produ	iced W	ater										<u> </u>					
0709050	²³ POD							24 PC	OD ULS	TR Location	on and Des	scriptio	n .				
V. Well	Comp	letion	Data														
25	Spud Date	;	1		26 Ready D	Date		27	TD		,		28 PBTD			²⁹ Perforations	
07/28/20			08/0)4/20			7110)	г		6490			5		5917	
	30 Hole	Size				Casing & Tubin	g Size		-		Depth S	et			Sac	cks Cement	
17 1/2				1	3 3/8				415		,			500 SX	3		
12 1/4				8	3 5/8		~-		428					1740 S			
7 7/8	·			_ 5	5 1/2			· ·	710	9	<u> </u>		· · ·	1220 SX	KS	<u> </u>	
7.77 337 13	L TD 4 1	<u> </u>						·	<u></u>		• ;	<u>:</u>					
	Test I		35 Gas	Delive	ery Date	36 ,	Test Date	e		37 Test Le	ength		и Tbg.	Pressure		Csg. Pressure	
08/04/20			08/04/2		•	09/30/2	2000		24				35				
40	hoke Size	-		⁴¹ Oi			Water			⁴³ Ga	ıs	1 .		AOF		45 Test Method	
OPEN			2		· .	3			1				N/A		Р		
with and the knowledge a	informati	the rule on given	s of the Oil above is tr	Conse	ervation Di d complete	vision have bee to the best of m	n compi y	led			OIL CO	NSE	RVATIO	N DIVIS	ION		
Signature	SU	ar	08	IN	nd	4		. }	Appro	vea oy:				120	-	5	
Printed name				<u></u>			- 4 - 7		Title:			PFT	ROLEUN	1 5:	_		
Title: REGUL			CHNICL	AN		·			Appro	val Date:			HULLUN	I ENGIN	EER		
Date:		2/0	1200	7	Phone: (817)	336-2751	-		-			:			****		
		f operate	or fill in the	OGRI		and name of the	e previo	us operator						+ EB		5 7007	
84) å 1991 st <u></u>							·								V.1		
	Previous	Operato	r Signature						Prin	ted Name				Т	itle	Date	

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

WELL API NO.

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs	, NM 88240	OIL COM	P.O. Bo		DI 4 121		30-025-28299			
DISTRICT II P.O. Drawer DD, Artes	ia, NM 88210	Santa Fe	, New Me		04-2088		5. Indicate Ty		TE K	FEE
DISTRICT III. 1000 Rio Brazos Rd., A	Aztec, NM 87410					1	6. State Oil & 5698			1111
WELL C	OMPLETION O	D DECOMPLE	TION DE		ID I OG					To the second
la. Type of Well: OIL WELL X				PORT AN	ID LOG	25%	7. Lease Name	or Unit Agree	ment N	ame
OIL WELL X	GAS WELL	DRY	OTHER				RIMES, W.D.	_		
b. Type of Completion NEW WORK WELL OVER			DIFF RESVR	OTHER	. ·		·	(1.0.2)		
2. Name of Operator			•				8. Well No.			
TEXLAND PETROLEUM	/-HOBBS, L.L.C.					9				
3. Address of Operator	the state of the s	NOTE TO 400				. 1	9. Pool name			
777 TAYLOR STREET, 4. Well Location	SUITE TUZ FORT WO	JRTH, 1X /6102		 		<u> </u>	OBBS;UPPER	BLINEBRY		
•• •• •• •• •• •• •• •• •• •• •• •• ••	A : 510	_ Feet From The	N		Line and 66	0	Feet F	rom The E		Li
Section 33		Township 18S		Range (ФМ			County
10. Date Spudded 07/28/2000	 Date T.D. Reacher 07/28/2000 	08/04/2000	ompl. <i>(Ready :</i> 1	to Prod.)	3638 GI		Ł RKB, RT, GR	, etc.) 14	. Elev. C	Casinghead
15. Total Depth	16. Plug Back		17. If Multipl	e Compl. Ho		Intervals	Rotary Tool	s C	able Too	ols
7110	6490		Many Zor	nes?		Drilled By	İ	i_		
19. Producing Interval(s), of this completion -	Top, Bottom, Name					[0. Was Direct	ional Su	rvey Made
5853-5917 UPPER BLI						· · · · · · · · · · · · · · · · · · ·		10		
21. Type Electric and O	ther Logs Run						22. Was Wel	l Cored		4
LOGS NOT RUN 23.		<u> </u>					NO			
<i>23.</i>		CASING R		, 		s set in v	well)		·	
CASING SIZE	WEIGHT LB.		TH SET_		E SIZE	<u> </u>	ENTING RE	CORD	AMO	OUNT PULL
13 3/8 0 5/0	48 32	415 4289	· · · · · · · · · · · · · · · · · · ·	17 1/2			O SURFACE			
8 5/8 5 1/2	1535 & 17	7109		12 1/4 7 7/8			<u>TO SURFACE</u> TO SURFACE		+	
	:			l		<u> </u>	· · · · · · · · · · · · · · · · · · ·		<u> </u>	
24.		LINER RECO				25.		BING REC		
SIZE	TOP	воттом	SACKS C	EMENT	SCREEN		SIZE	DEPTH S	ET	PACKER S
26. Perforation reco	rd (interval size	and number)	<u> </u>		27 ACID	SHOT F	RACTIRE	CEMENT	SOU	EEZE, ETC.
5853-5859, 5866-5873	, 5874-5876,	and number)		· •	DEPTH IN			T AND KIND		
5887, 5891-5893, 5904				[3	5853-5917		ACID W/250	0 GAL 15% N	EFE HC	
5917 (56 HOLES @ 2	JSPF)			19	3510		CIBP SET V	<u>V/+\-20' CMT C</u>	N TOP	
			PRODU	CTION			J		 	
Date First Production 08/04/2000	P. PUMPI	roduction Method (- Size and typ	oe pump)		Well Statu		or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n Fo		i - Bbl.	Gas - MC	OF W	ater - Bbl.		Gas - Oil Ratio
09/10/2000	24	OPEN	Test Peri	od 7		10	3		2900	
Flow Tubing Press. PUMPING	Casing Pressure	Calculated 24 Hour Rate	- Oil - B161 7		Gas - MCF 10	Wa 3	ter - Bbl.	Oil Gravit	y - API	- (Corr.)
29. Disposition of Gas (Sold, used for fuel, ven	ted, etc.)				-	Test W	itnessed By		
30. List Attachments C-013 & C-104				,						
31. I hereby certify th	at the information s	hown on both side	s of this form	n is true an	d complete	to the best o	f my knowled	ge and belief	•	ORIGINA
	in P.	//	Printed		•					PAU PAU

Name SARAH BENNETT

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105

OIL CONSERVATION DIVISION P.O. Box 2088

Revised 1-1-89 WELL API NO.

30-025-28299

DISTRICT II P.O. Drawer DD, Arter	sia, NM 88210			Santa Fe	, New Me			2088		5.	Indicate 7	ype of Lease	TATE K	FEE
DISTRICT III. 1000 Rio Brazos Rd.,	Aztec, NM 87	410			•	٠				6. 356		& Gas Lease	No.	,
WELL	COMPLET	ION C	OR RE	COMPLE	TION REI	PORT A	NDI	OG						
1a. Type of Well: OIL WELL X					OTHER _					7.	Lease Na	ne or Unit A	greement l	Vame
b. Type of Completion		WELL		DRY	OTHER_				· · · · · · · · · · · · · · · · · · ·	GF	RIMES, W.D). (NCT-B)		
NEW WORI	· —	en [PLUG BACK		DIFF RESVR	OTHER								
2. Name of Operator										8.	Well No.			
TEXLAND PETROLEU		L.C.							<u> </u>	9				
3. Address of Operato		-0DT 14	(ODTIL I	EV 70400						1		or Wildcat		
777 TAYLOR STREET, 4. Well Location	SUITE 102 I	-ORI W	ORTH,	1 X /6102	· · · · · · · · · · · · · · · · · · ·					HO	BBS;UPPE	R BLINEBR'	<u>r</u>	
Unit Letter	<u>A</u> : <u>5</u>	10	Feet	From The	N		_ Lin	e and <u>660</u>	<u> </u>		Feet	From The	<u>.</u>	Line
Section 33			Tow	nship 18S		Range	8E 38E			NMI	PM ·			County
10. Date Spudded 07/28/2000	11. Date T.D 07/28/2000	Reach	ed	12. Date Co	ompl. <i>(Ready</i>)	to Prod.)		13. Elev 3638 GL		DF &	RKB, RT, G	R, etc.)	14. Elev.	Casinghead
15. Total Depth		lug Bac	k T.D.		17. If Multip	e Compl.	How	18.	Interva		Rotary To	ols	, Cable To	ools
7110	6490				Many Zor	nes?			Drilled	ву			<u>i</u>	
19. Producing Interval	•	pletion	- Top, Bo	ottom, Name									rectional S	urvey Made
5853-5917 UPPER BLI				······································								NO		•
21. Type Electric and C LOGS NOT RUN	Other Logs Ru	n			,						22. Was W	ell Cored		
23.			CA	SING R	ECORD	(Repo	rt al	string	s set	in w	rell)			
CASING SIZE	WEIG	HT LI			TH SET		LE S				ENTING I	RECORD	AM	OUNT PULLED
13 3/8	48			415		17 1/2	-				SURFACE		· l	
8 5/8	32			4289		12 1/4		. 1			O SURFAC		<u> </u>	·
5 1/2	1535 & 1	7	·	7109		7 7/8			1220	SXS T	O SURFAC	E		
					·									
24.			LIN	ER RECO	RD	•				25.	T	JBING R	ECORD	etra de rocción e
SIZE	TOP			TTOM	SACKS C	EMENT		CREEN			SIZE		H SET	PACKER SET
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26. Perforation rece 5853-5859, 5866-5873	ord (interva	l, size	, and nu	ımber)										JEEZE, ETC.
5887, 5891-5893, 590						•		EPTH INT -5917	EKVA	L .		500 GAL 15		ERIAL USED
5917 (56 HOLES @ 2							6510					W/+\-20' CN		
28.				_	PRODU	CTIO	N							
Date First Production 08/04/2000		PUM		on Method (Flowing, gas	lift, pumpi	ing - Si	ze and typ	e pump)		Well S	•	d. or Shut-in)
Date of Test	Hours T			Choke Size	Prod'n F	or	Oil - B	bl.	Gas	- MCI	F	Water - Bbl.	T	Gas - Oil Ratio
09/10/2000	24		o	PEN	Test Per	iod 7			10		3		2900)
Flow Tubing Press.	Casing I	ressure	. (Calculated 24 Hour Rate		1.		s - MCF			er - Bbl.	1	ravity - AP	I - <i>(Corr.)</i>
PUMPING	50	<i>C</i> 1			7		10		3	3	T	36		·
29. Disposition of Gas	(soia, usea jo	r juei, v	ептеа, етс	.)							1 est	Witnessed B	у	
30. List Attachments C-013 & C-104									-	•				
31. I hereby certify to	hat the infor	ma <u>ti</u> on	shown o	on both side	s of this for	m is true	and co	mplete to	o the b	est of	my knowle	edge and be	elief	
Signature	Mike	Bu	nce		Printed Name SA									te_09/12/2000
L														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stern tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

 T. Salt
 T. Strawn
 T. Kirtland-Fruitland
 T. Penn. "C"

 B. Salt
 T. Atoka
 T. Pictured Cliffs
 T. Penn. "D"

 T. Yates
 T. Miss
 T. Cliff House
 T. Leadville

 T. 7 Rivers
 T. Devonian
 T. Menefee
 T. Madison

 T. Queen
 T. Silurian
 T. Point Lookout
 T. Elbert

 T. Grayburg
 T. Montoya
 T. Mancos
 T. McCracken

 T. San Andres
 T. Simpson
 T. Gallup
 T. Ignacio Otzte

______ T. Canyon _____ T. Ojo Alamo _____ T. Penn. "B"_____

Northwestern New Mexico

Southeastern New Mexico

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									T
T. Drink	ard		_ T. Bone S	Springs		T. Entra	ıda		T
T. Abo_			_ T			T. Wing	gate		T
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Submit 3 Copies to Appropriate District Offices

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

TELEPHONE NO. (817)336-2751

DISTRICT 1 SUPERVISOR

DISTRICT I OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 WELL API NO. 310 Old Santa Fe Trail. Room 206 30-025-28299 DISTRICT II Santa Fe. New Mexico 87503 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE X REE DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. 25698 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" W.D. GRIMES (NCT-B) (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: OTHER OIL WELL X GAS WELL 8. Well No. 2. Name of Operator TEXLAND PETROLEUM-HOBBS, L.L.C. 3. Address of Operator 9. Pool name or Wildcat 777 TAYLOR STREET, SUITE 102 FORT WORTH, TX 76102 HOBBS: UPPER BLINEBRY 4. Well Location .510 Feet From The N Line and 660 Feet From The E Unit Letter a Township 18S Range 38E **NMPM** County Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3638 GL Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON **REMEDIAL WORK** ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDON **TEMPORARILY ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB PULL OR ALTER CASING** OTHER: RECOMPLETE OTHER: Describe Proposed or Completed Operations work) SEE RULE 1103. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed MIRU PU. TOH/LD EL Rods & Pump. NO WH/BOP. Unset TAC. LD 33 its tbg & TOH. Left 1000' tbg swinging. SWIFN. TOH w/tbg. MIRU WL Unit. WIH & set CIBP at 6510'. Dump balled 2 sx. cmt on CIBP (+/- 20'). WIH w/4" csg. guns loaded w/23 g owens charges at 2 JSPF/120 degree Ø . Perf. 5853-59, 5866-73, 5874-76, 5887, 5891-93, 5904-06, 5915-17 (56 holes). Rig down WL unit. PU & TIH w/2-3/8" x 5-1/2" Model R pkr and SN on 2-3/8" tbg. Shut well in for night. 8/1/00 WIH w/pkr to 5990'. MIRU BJ Serv. Load hole w/129 BFW. Set pkr at 5990'. Test CIBP to 1500 psi/held. PUH to 5928 and spot 2 bbls. 15% HCL acid. PUH w/pkr to 5740'. Reverse 10 BFW & set pkr at 5740'. NU to tbg. Perfs broke at 1950 psi. Stimulate perfs 5853-5917 (OA) down 2-3/8" tbg. w/2500 gals. 15% NEFE HCL acid with additives and 120 7/8" 1.3 RCNBS. Rig down Move out BJ Serv. NU to test tank and flow back 12 BLW NU swab. Swab 23.5 BLW in 3 hrs. EFL at 5740' (at SN). FER 400' in 40 min. Final SO -30% oil cut w/strong gas. Shut well in for night. Load remaining 83.5 bbls. SITP: 100 psi. NU swab. SFL at 3900' w/1840' free oil (100% oil cut in tbg.) Calc. SIBHP - 770 psi. Swab 9 BNO in 8 hrs. EFL at 5740' (@ SN). 250' per hr. Final SO - 100% oil cut w/strong gas. Shut well in for night. SITP: 50#. IFL: 3900 w/1700' oil. No water. Calc BHP: 775#. FFL: 5600. FER: 200 ft/hr. Release pkr. TOH. Run 184 jts. 2-3/8" prod. tbg. TAC set at 5678', 9 jts. 2-3/8" tbg. SN at 5962, 4' perf. sub & 31' mud jt. 8/4/00 Run rods & 1-1/2" pump. Load tbg. w/15 BFW. Return well to production. Move out service unit. tion above is true and complete to the best of my knowledge and belief. _ DATE 09/12/2000 TITLE REGULATORY TECHNICIAN SIGNATURE

(This space for State Use)

APPROVED BY

TYPE OR PRINT NAME SARAH BENNETT

District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-101 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies AMENDED REPORT

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

2040 South Pacheco, Santa Fe, NM 87505

TEXLAND PETROLEUM-HOBBS, L.L.C. 777 TAYLOR STREET, SUITE 102 FORT WORTH TX 76102 **Property Code** 25C49B W.D. GRIMES (NCT-B) **Property Name** 25C49B W.D. GRIMES (NCT-B) **Property Name** **Well No. 9 **Well No. 9 **Well No. 9 **Well No. 9 **Well No. 9 **Well No. 9 **Well No. 9 **Well No. 9 **Well No. 10 **Proposed Bottom Hole Location If Different From Surface **UL or lot no. 8 Section Township Range** **UL or lot no. 8 Section Township Range** **Proposed Bottom Hole Location If Different From Surface **Proposed Bottom Hole Location If Different From Surface **Proposed Range** **Proposed Rang	APPLICA	TION F	OR I	PERM	IT TO D	RILL, R	E-ENTER, D	EEPEN, PLU	JGBA	CK, OR A	DD A ZC	NE	
FORT WORTH TX 76102 \$\frac{1}{25 G9B}\$ W.D. GRIMES (NCT-B) \$\frac{1}{25 G9B}\$ W.D. GRIMES (NCT-B) \$\frac{7}{25 Writace Location}\$ Approval Date: \$\frac{1}{2} \text{Furperty Name}\$ \$\frac{1}{2} \text{ Well No.}\$ 9 \$\frac{1}{2} \text{ Well No.}\$ \$\frac{1} \text{ Well No.}\$ \$\frac{1}{2} \text{ Well No.}\$ \$					HOBBS,	L.L.C.	me and Address		7				
FORT WORTH TX 76102 30-025-28299 Property Cole Property Cole V.D. GRIMES (NCT-B) Surface Location Proposed Decide of Township Range Lot Ida Peet from the North/South line Peet from the Eart/West line County A 33 18S 38E Lot Ida Peet from the North/South line Peet from the Eart/West line County Proposed Bottom Hole Location If Different From Surface UL or Iot no. Section Township Range Lot Ida Peet from the North/South line Peet from the Eart/West line County Proposed Pool I Peet from the North/South line Peet from the Eart/West line County Proposed Rottom Hole Location If Different From Surface UL or Iot no. Section Township Range Lot Ida Peet from the North/South line Peet from the Eart/West line County Proposed Rottom Hole Location Peet from the North/South line Peet from the Eart/West line County Proposed Rottom Peet from the North/South line Peet from the Eart/West line County Proposed Rottom Peet from the North/South line Peet from the Eart/West line County Proposed Rottom Peet from the North/South line Peet from the Eart/West line County Proposed Rottom Peet from the North/South line Peet from the Eart/West line County Proposed Rottom Peet from the North/South line Peet from the Eart/West line County Proposed Rottom Peet from the North/South line Peet from the Eart/West line County Proposed Rottom Peet from the North/South line Peet from the North/South line Peet from the Eart/West line County Proposed Rottom Peet from the North/South line Peet from the North/South line Peet from the Ratio Peet from the North/South line Peet from the North/South line Peet from the North/South line Peet from the North/South line Peet from the North/South line Peet from the North/South line Peet from the North/South line Peet from the North/South line Peet from the North/South l	777 IAY	LORST	REE	:1, St	JITE 102	2	÷					···	
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UL or lot no. Section Township Range	4 Prope	rty Code					5	Property Name					6 Well No.
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**Specific to the proposed program. If this application is to DEFFEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the proposed program. If this application is to DEFFEN or PLUG BACK give the data on the present productive zone and proposed interary: Clurrent Producing is 3 BOPD & 20 MCF of gas. Expected producing from Blinebry will be \$200 BOPD. **Journal of the proposed supplementation is true and complete to the best of my knowledge and belief. **Signature: **Journal of the proposed program and the present productive supplementation is true and complete to the best of my knowledge and belief. **Signature: **Journal of Different From Surface **Proposed Pool 1 **Journal of Proposed Pool 2 **Journal of Proposed Pool 2 **Journal of Proposed Pool 2 **Journal of Proposed Pool 2 **Journal of Proposed Pool 2 **Journal of Proposed Pool 2 **Journal of Proposed Pool 2 **Journal of Proposed Pool 2 **Journal of Proposed Pool 2 **Journal of Proposed Pool 2 **Journal of Proposed Pool 2 **Journal of Proposed Proposed Pool 2 **Journal of Proposed Prop	٠.						⁷ Surface	Location		Approval Date	e: .		
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HOBBS; UPPER BLINEBRY (31680) Work Type Code 12 Well Type Code 13 Cable/Rotary 14 Lease Type Code 36538 GL 36538 GL 14 Formation 15 Contractor 16 Contractor 16 Contractor 16 Contractor 16 Contractor 16 Contractor 17 Contractor 18 Contracto	UL or lot no.	Section	Tow	- 1			1				East/W	est line	County
P O R BILINEBRY Bergstein 19 Contractor BUNEFACE BELOW BUNEFACE Bergstein 19 Contractor 19 Contractor Bergstein 19 Contractor 19 Contrac	HOBBS; UI	PPER B		•						10 Pr	oposed Pool 2		
Multiple SEE BELOW BINEBRY Bergstein Proposed Depth BINEBRY Bergstein Proposed Casing and Cement Program		ype Code		_	Well Type	Code		e/Rotary	P	¹⁴ Lease Type	e Code		
Proposed Casing and Cement Program Proposed Casing and Cement Program Proposed Casing state Casing weight/foot Setting Depth Sacks of Cement Estimated TOC	¹⁶ Multipl	e	\dashv	17		Depth	¹⁸ Form	nation		¹⁹ Contractor gstein	•	20 Spud	Date
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12 1/4 8 5/8 32 4289 1740 SURFACE 7 7/8 5 1/2 15.5 & 17 7109 1220 SURFACE 2 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Current Producing is 3 BOPD & 20 MCF of gas. Expected producing from Blinebry will be 200 BOPD. Proposed Itinerary: CIBP will be set @ 6500' w/2sxs cement on top (+/- 20') to a Plug Back Total Depth of +/- 6480' We will then perforate 5853-5917 in Blinebry Zone and acidize with 2500 gal 15% Acid. Blowout prevention will be by hydrolic BOP with blind and pipe rounds. 23 I hereby ceriffy that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Approved by: Approved by: Approved by: Approved by: Expiration Date: Date: Phone: Conditions of Approval:	Hole Si	ze		Casin						Sac	ks of Cement		Estimated TOC
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Printed name: SARAH BENNETT Title: REGULATORY TECHNICIAN Date: Phone: Conditions of Approval:	of my knowledge		ormatio	n given a	above is true	and complete	-		L CO	NSERVA:	TION DIV	ISION	
Title: REGULATORY TECHNICIAN Date: Phone: Conditions of Approval:		MWW SARAH	RFN	<i>L)L</i> INFT	<i>(INCE)</i> T				273	am	71	Can	7
Date: Phone: Conditions of Approval :								Tai	900 11		, , , , , , , , , , , , , , , , , , ,		
	Date:	~			Phone:)336-275	51		oval:	mer constant	Expiration	Date:	_

Permit Expires 1 Year From Approval
Date Unless Drilling Underway
Plug-Back

District I PO Box 1980, Hobbs, NM 88241-1980 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco

Form C-102 Revised October 18, 1994 Instruction on back

District II 811 South First, Artesia, NM 88210

Instruction on back

811 South First, Artesia, NM 88210 District III Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410

State Lease - 4 Copies Fee Lease - 3 Copies

District IV 2040 South Pacheco, Santa Fe, NM 87505

✓ AMENDED REPORT

Santa Fe, NM 87505

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. 1	API Numb	er		² Pool Co	de		³ Pool N	lame	
30-025-282	299		3169	Q80	HC	DBBS; UPPER E	BLINEBRY		
⁴ Property 25698	Code	W.D. GI	RIMES (N	ICT-B)	⁵ Propert	y Name		9	⁶ Well Number
7 OGRID No. Soperator Name PEI 113315 TEXLAND PETROLEUM-HOBBS, L.L.C. 3638									
113315		IEXLAI	AD PETE	OLEUW-I				ა	038
					10 Surface	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	e County
Α	33	18S	38E		510	N	660	E	LEA
			11 B	ottom Ho	ole Location	f Different From	n Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	e County
Α	33	185	38E		510	N	660	E	LEA
12 Dedicated Ac	res 13 Joint	or Infill	Consolidati	on Code 15 O	rder No.				
40	N								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION 16 hereby certify that the information contained herein is true 660 and complete to the best of my knowledge and belief wah Bennist Printed Name SARAH BENNETT **REGULATORY TECHNICIAN** Date 05/05/2000 ¹⁸SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under Date of Survey Signature and Seal of Professional Surveyer Certificate Number

District I. © CO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

ES LES POSTEM DOMENTANTO ESPACIONES, PARTIDES PARTICIPATO ESPACIONES, LO PROPRIORIR DE PROPERTA EN LA PRINCIPA

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED	REPORT

strict IV 40 South Pacheco	, Santa Fe					•		e S		MENDED REPOR
•		REQUEST	FOR A	LLOWAR	BLE AND	AUTHO	RIZAT	ION TO TR	ANSPO	RT
•		¹ Oper	rator name ar	d Address				² C	GRID Nunbe	er Here
		roleum-Ho						113315	- C - 7091	
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3	0-025-	28299			HOBBS;	RINKARD	N			31730
⁷ Pro	perty Cod	le -, 00			⁸ Propert	y Name	5.7%			9 Well Number
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41 Choke Si	ze	⁴² Oil		⁴³ Water	•	44 Gas		⁴⁵ AOF		46 Test Method
		, 's,					\ .			
¹⁷ I hereby cert	ify that th	e rules of the Oil	Conservation	Division have	been		OIL CO	NSERVATIO	N DIVISIO	ON
he best of my k	nd that the ndwledge	e information give and belief.	en above is u	ue and complete	- 1	ved by:	11	- 1.0 .	•	,
Signature:	+w	T. W.	1	·			MIS	Wolled	mr	· · · · · · · · · · · · · · · · · · ·
Printed name:	WILK	Es for Te	xlerd Patr	dam Inc	Title:			eunce\/	ISOR	<u> </u>
Title:					Appro	val Date	TRICT	TSUPERV		<u> </u>
MANAGER Date: 12/20/99	· ·	·	Phone: (817)	336-2751				APR	2 1 200	N
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mad 10 d t				TOT AIRT HOLLIS			4323	CHEVRON	U.S.A.	, INC.
. · . ·	. /	Provious Orficato	Signature		RI	Printed Nam	• 4	R. PERGUEN	Title	Date /2-/2-9
					1. 7.	11000		1. ICINCLEV	אינטיוע ניי	cen 1 1/ /

District I ·

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

Form C-101 Revised March 12, 1999

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 6 Copies

Fee Lease - 5 Copies

2040 South Pache									L		ED REF		
APPLIC	ATION	FOR PI			LL, RE-EN me and Address.	TER, DEF	PE	N, PLUGBA	CK, (A ZO		
	,			•	um-Hobbs, L.L.	.C.				113315			
					orton, Suite 3100						PI Number		
					exas 76102-3818					30 - 025			
⁴ Prope	erty Code				5 P1	roperty Name					6 Well N	No.	
2630					W.D. G	rimes (NCT-	B)				9	•	
					⁷ Surface l	Location							
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12 1/4		8 <i>5/</i> 8		32#		4289		1740 SXS		SURI	FACE		
7 7/8		5 1/2		15.5# 8	ኒ 17#	7109		1220 SXS		SURI	FACE		
	<u> </u>	· · · · ·											
²² Describe the pr the blowout preve						e the data on the p	presen	t productive zone an	d propose	d new produc	ctive zone.	Describe	
Current prod	luction is	3 BOPD a	nd 20 M	CF of gas	Expected pro	oduction from	n Bl	inebry will be	20 BOI	PD.			
Proposed Iti	nerary:											•	
CIBP will be	set @ 65	500' with 2	sxs cem	ent on tor	(+/- 20 feet) t	to a Plug Bac	k To	otal Depth of +	/- 648 0)_			
					e and acidize v			_					
	-			-	blind and pipe				V	Erom A	nnrov	al	
			<i>,</i>			Pe	rmi Da	t Expires 1 te Unless 1)rillin	e Unde	rwa y		
²³ I hereby certify the		nation given abo	ve is true and	complete to t	he best of my	OI	L C	ONSERVAT	-		ON		
knowledge and beli Signature:	11110	h.R.	nni X	/_	Ap	proved by:	116	- Alle	1/-				
Printed name: SA	ARAH BENN	TETT	"uu		Titl	le:	AIN	ar usen		no		<u> </u>	
Title: REGULA	TORY TEC	HNICIAN			- bw	Provat Disco	SU	(Care		Date:			
	- SUPERVISOR												

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-102 Revised March 17, 1994

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

	WEL	L LOCATION AND ACR	EAGE DEDICATION PLAT	
¹ API Num 30-025-282		² Pool Code 31680 3/650	³ Pool Name HOBBS; UPPER BLINEBRY	
⁴ Property Code 2630		⁵ Property N W.D. GRIMES		⁶ Well Number 9
⁷ OGRID No. 113315	'Elevation 3638			
		10		

Surface Location Lot Idn Feet from the North/South line East/West line Section Township Range Feet from the County UL or lot no. **18S** 510 NORTH **EAST** LEA ¹¹ Bottom Hole Location If Different From Surface Lot Idn UL or lot no. Section Township Range Feet from the North/South line Feet from the East/West line County 38E 510 660 LEA 15 Order No. 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 40

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION ¹⁷ OPERATOR CERTIFICATION 16 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief 440 Sarah Bennett Regulatory Technician 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyer: Certificate Number

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources Department

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Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

☐ AMENDED REPORT

2040 South Pacheco	, Santa Fe,	NM 87505							. LJ A	TIVE ST	IDED KEFUK
I.]	REQUEST	FOR A	LLOWAE	BLE AND A	OHTU	RIZAT	TON TO TI	RANSPO	ORT	
			itor name ai	nd Address				2 (OGRID Num	ber	
Chevron U.	, f	2.							4323		
P.O. Box 1								L	ason for Filin	-	
Midland, T	A /9/02 API Number				5 Pool N	Jame		1 CO & CG	EFFECTI		/1/98 ol Code
30-0 3	0-025-28	3299			HOBBS; DI	PTNK ARD	• • • •	. • • •			1730
	perty Code				8 Property			<u>· · · · · · · · · · · · · · · · · · · </u>			1 Number
	2630				W. D. GRIME	S (NCT-	B)	·	<u> </u>		9
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12 Lse Code	13 Produc	ing Method Cod	le ¹⁴ Gas	Connection Date	¹⁵ C-129 P	 ermit Numb	per 1	6 C-129 Effective	Date	¹⁷ C-12	9 Expiration Date
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	•						. :				
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VI. Well 7	Test Dat	a									
35 Date New	Oil	36 Gas Deliver	y Date	³⁷ Test Dat	ie 38	Test Leng	gth .	³⁹ Tbg. Pressu	re	40 C	sg. Pressure
41 Choke Siz	ze	⁴² Oil		43 Water	·	44 Gas		⁴⁵ AOF		⁴⁶ T	est Method
47 I hereby certi complied with ar	nd that the is	nformation give					OIL CO	NSERVATIO	N DIVISI	ON	
the best of my kr Signature:	nowledge an	nd belief	Don		Approve	d by:	Ph.	Allen		*	
Printed name:	JIN	· rage	ug		Title:	DISTR	ICT 1 S	SUPERVISO	JH .		
J. K. RIP	LEY		V					· · · · · · · · · · · · · · · · · · ·			
TECHNICAL	ASSISTA	NT			Approva	ıı Date:	OCT	2 2 1998			
Date: 10/7/	/98		Phone: (9	915)687-7148	3			′			
48 If this is a cl	hange of op	erator fill in the	OGRID nur	nber and name o	f the previous op	erator					
	n_	avious On	Cionatr			rinted Name	-		Title		Date
11	PT	evious Operator	Piknamie		P	THE DOWN	•		1 1(16		Date

State of New Mexico DIL CONSERVATION DIVISION SERVATION DIVISION 1994

RECEIVED District I RECEIVED PO Box 1980, Hobbs, NM 88241-1980 Instructions on back District II OIL CONSERVATION DIVISION (0.1.30) Submit to Appropriate District Office 811 S. 1st Street, Artesia, NM 88210-2834 District III P.O. Box 2088 8 52 5 Copies 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87504-2088 District IV AMENDED REPORT PO Box 2088, Santa Fe, NM 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I. ² OGRID Number 1 Operator name and Address Chevron U.S.A. Inc. 4323 P.O. Box 1150 ³ Reason for Filing Code Midland, TX 79702 EFFECTIVE 11-13-92 CG 4 API Number 5 Pool Name Pool Code 30-025-28299 Hobbs; Drinkard 31730 Property Code 8 Property Name Well Number 002630 W D Grimes NCT B 9 Surface Location п. UL or lot no. Section Township Range Lot. Idn North/South Line | Feet from the Feet from the East/West line County 185 38E 33 510 North 660 <u>East</u> Lea **Bottom Hole Location** UL or lot no. Township Lot. Idn Section Range Feet from the North/South Line Feet from the East/West line County 15 C-129 Permit Number 12 Lse Code 13 Producing Method Code 14 Gas Connection Date 17 C-129 Expiration Date C-129 Effective Date 11/13/92 III. Oil and Gas Transporters 19 Transporter Name and Address 18 Transporter OGRID 20 POD 21 O/G 22 POD ULSTR Location and Description Shell Pipeline Corp. 020667 0709010 0 P.O. Box 1910 Midland, TX 79701 Location: F-32-18-38 Warren transports the gas on this Warren Petroleum 0709030 024650 G well effective 11-13-92. P.O. Box 1589 Location: F-32-18-38 Tulsa, OK 74102 Phillips: Phillips does not transport on this well. IV. Produced Water 24 POD ULSTR Location and Description POD 0709050 Well Completion Data ²⁷ TD 25 Spud Date 26 Ready Date 28 PBTD ²⁹ Perforations 30 Hole Sie 31 Casing & Tubing Size 32 Depth Set 33 Sacks Cement VI. Well Test Data 34 Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 39 Csg. Pressure 43 Gas 41 Oil 42 Water 44 AOF 45 Test Method 40 Choke Size ⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been **OUL CONSERVATION DIVISION** complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Signature: Printed name: Title: DISTRICT 1 SUPERVISOR

Approval Date:

Printed Name

915-687-7348

47 If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

NAV 29 1995

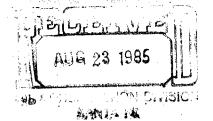
Title

Date

Sonja Gray

Date:

Technical Assistant



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	****		7 .		
DISTRIBUTE	D#]	OII	CONSER
SANTA PE]	, 012	P. O.
FILE					
U.B.G.S.			_	5,4	INTA FE, N
LAND OFFICE		_ _	1		•
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OPERATOR	BAB	╁┯╁╼			REQUEST
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Operator	•				
CHEVRON	U.S	.A. 1	INC.		• :
Address					
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and address of	brear	DUS DWI	ner		тр., т. о
II. DESCRIPT	ION (OF WE	IL AND LE	ASE	1 Na - 1 1 2 4
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Name of Authors	zed	ransport	er of Cil X	or Conde	
MODE	D,	nell	ne Th	U.D.	-

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

FOR ALLOWABLE AND INSPORT OIL AND NATURAL GAS

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The later of the many later wings.	
Commence of the second	

CHEVRON U.S.A. INC.		
Address		
P. O. Box 670, Hobbs, NM 88240		
Reason(s) for filing (Check proper dox) Other (Please exp	lainj	
New Well Change in Transporter of:	nge Effective 7-1-85	
Hecompletion Unit Unit Cas	age Hildedive / 1 05	and the state of t
X Change in Ownership Casinghead Gas Condensate		
If change of ownership give name Culf Odd Cown D. O. Day 670 W. 11		
and address of previous owner Gulf Oil Corp., P. O. Box 670, Hobbs, NM	88240	<u> </u>
W DESCRIPTION OF WELL AND LEACE		
II. DESCRIPTION OF WELL AND LEASE [Lease Name Well No. Pool Name, Including Formation Kir	d of Lease	ase No.
	to, Federal or Fee Fee "	
Location		
Unit Letter A ; 510 Feet From The Both Line and 660 F	eet From The East	
		, American
Line of Section 33 Township 18-5 Range 38-E , NMPM,	des	County
		- prove 1 mass
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		
Name of Authorized Transporter of Cit or Condensate Address (Give address to w) Mill Pipeline Corp. Boy 1910, 77	sich approved copy of this form is to be se	(7)
	sich approved copy of this form is to be se	ENE J
Phillips tetroleum 4001 Panlero	ok Odissa 14 797	161
If well produces oil or liquids, Unit Sec. Twp. Rgs. Is gas actually connected?	When	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
give location of tanks. F 32 1/8-5:38-E GEE	10-1-83	an territoria.
If this production is commingled with that from any other lease or pool, give commingling order nur	nber:	
NOTE: Complete Parts IV and V on reverse side if necessary.		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

R	\mathcal{I}) (Otte	•
			(Signature)	
		-		

Area	Engineer	
799	(Title)	

(Date)

DIVISION

DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowon new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

B STATE OF NEW MEXICO ENERGY AND AMMERALS DEPARTMENT

ME. 87 COMIES SECEIVED	Ĺ	
DISTRIBUTION	Ī	
SANTA PE		
FILE		
U.S.G.S.		
LAND OFFICE		Ŀ
OPERATOR		i

OIL CONSERVATION DIVISION Form C-103 P. O. BOX 2088 Revised 10-1-78 SANTA FE. NEW MEXICO 87501 5a. Indicate Type of Lease State ___ Fon X 5. State Oli & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS
100 HOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEND OR PLUG BACK TO A DIFFERENT RESERVOIR.
105 "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) 7. Unit Agreement Name پيدر 🔽 OTHER-8. Farm or Lease Lame 2. Name of Operator Gulf Oil Corp P. O. Box 670, Hobbs. NM 88240 10. Field and Pool, or Wildcat 4. Location of Well 15. Elevation (Show whether DF, RT, GR, etc.) Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING COMMENCE DRILLING OPHS. PLUG AND ABANDONMEN CASING TEST AND CEMENT JOB OTHER COMP TO CHANGE PLANS PULL OR ALTER CASING 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. 18. I hereby certify that the information above is true and complete to the best of my knowledge and helief. 1984 DISTRICT 1 SUPERVISOR

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DISTRIBUTION						a <u>plate to </u>	te Type of Lease
SANTA FE			MEXICO OIL CO				Fee 🛭
U.S.G.S.		WELL COMPLE	TION OR REC	OMPLETION	REPORT AND	5. State O	Il & Gas Lease No.
LAND OFFICE							
OPERATOR							
			· · · · · · · · · · · · · · · · · · ·				
G. TYPE OF WELL				•		7. Unit Aq	reement Name
	OIL WEG	LL A WELL	DRY	OTHER			Lease Name
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Name of Cremator	R DEEPE	EN BACK	L AESVR.L	OTHER		9, Well No	MINUSOUCI-O
Hull Di	O, Cosa	posation)				9
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4. Producing Interval(s)), of this comple	tion - Top, Botton	n, Name	y -		7770	25. Was Directional Sur
ra se	Section 1						Made
6. Type Electric and Ot	ther Logs Run					27.	Was Well Cored
a.	<u> </u>	CA:	SING RECORD (Re	port all strings s			
CASING SIZE	WEIGHT LB	FT. DEPTI	H SET HO	LE SIZE	A 7	NG RECORD	AMOUNT PULLE
/ < 7///		.	//5 /	1/2"	300 All	- CURCI	
	70"		2201	577.11	15110	2,00	
95/8"	32#	7# 40	289'	274"	1740 st-	circ	
5/2"	33# 15.5 +/1	1# 46	789' / 109'	274" 778"	1740 all - 1220 ay -	Circ	
5/2"	75.5 .77		289' /	274" 778" /	1940 sil- 1220 sil-	Circ Circ	CORD
5/2")3.3 ·/ /	INER RECORD	SACKS CEMENT	27/8" 77/8"	1740 all - 1220 all -	CIRC CIRC TUBING RE	1
5/2" 5/2"	75.5 .77		SACKS CEMENT	SCREEN	1940 sil- 1220 sil-	Circ Circ	CORD PACKER SET
5/2" 5/2")3.3 ·/ /	INER RECORD	SACKS CEMENT	SCREEN	1740 all - 1220 all -	CIRC CIRC TUBING RE	1
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	L TOP	INER RECORD	SACKS CEMENT		30. 31. SIZE CID, SHOT, FRAI	TUBING RED DEPTH SET CTURE, CEMENT S	PACKER SET
	L TOP	INER RECORD	SACKS CEMENT	32. A(30. 31. SIZE CID, SHOT, FRAI	TUBING RED DEPTH SET CTURE, CEMENT S	PACKER SET
	L TOP	INER RECORD	SACKS CEMENT	32. A(30. 31. SIZE CID, SHOT, FRAI	TUBING RED DEPTH SET CTURE, CEMENT S	PACKER SET
	L TOP	INER RECORD	SACKS CEMENT	32. A(30. 31. SIZE CID, SHOT, FRAI	TUBING RED DEPTH SET CTURE, CEMENT S AMOUNT AND K	PACKER SET
l. Perforation Hecord (I	L TOP	INER RECORD		SE. AC	SIZE CID, SHOT, FRAN	TUBING RED DEPTH SET CTURE, CEMENT S AMOUNT AND K	PACKER SET QUEEZE, ETC. IND MATERIAL USED
l. Perforation Herord (1	TOP	INER RECORD BOTTOM d number)	PROD	DEPTH IN	30. SIZE CID, SHOT, FRAI	TUBING RED DEPTH SET CTURE, CEMENT S AMOUNT AND K	PACKER SET QUEEZE, ETC. IND MATERIAL USED
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5/2" 5/2" 5. SIZE 1. Perforation Herord (I	TOP Interval, size an	DINER RECORD BOTTOM d number)	PROD wing, gas lift, pum MQ	DEPTH IN	SIZE SIZE CID, SHOT, FRAN ITERVAL TYPE Pump)	TUBING RED DEPTH SET CTURE, CEMENT S AMOUNT AND K	PACKER SET OUEEZE, ETC. IND MATERIAL USED us (Prod. of Shut-in)
d. 1. Ferioratics: Herord (1) 3. Grant First i rodustion. 9-32-83	TOP	BOTTOM d number)	PRODucing, gas lift, pam	DEPTH IN	SIZE SIZE CID, SHOT, FRAI ITERVAL TERVAL TO SHOT, FRAI TO SHOT, FRAI TERVAL TO SHOT, FRAI TO SHOT, FRA	TUBING RED DEPTH SET CTURE, CEMENT S AMOUNT AND K	PACKER SET QUEEZE, ETC. IND MATERIAL USED
. Ferioratics. Herord (I	TOP Interval, size an	Unter RECORD BOTTOM d number) d number) Choke Size 1 HIGH Tellulated 25	PROD wing, gas lift, pum MA indian, i'er cent i eriod	DEPTH IN	SIZE SIZE CID, SHOT, FRAN ITERVAL Spe pump) Gas - MCF 30/	TUBING RED DEPTH SET DEPTH SET CTURE, CEMENT S AMOUNT AND K	PACKER SET OUEEZE, ETC. IND MATERIAL USED USE (Prod. og Shut-in) Gas - Cil Ratio 5574
d. Perforation Herord (I	Interval, size an irodu	d number) d number) Choke Size 1 14/64	PROD ucing, gas lift, pum MA ipain, i er sest i eriod	DUCTION oring = Size and to Cfl = Intl. Gas = MC	SIZE SIZE CID, SHOT, FRAN ITERVAL TYPE PUMP) Gas - MCF 30/ F Water	TUBING RED DEPTH SET DEPTH SET CTURE, CEMENT S AMOUNT AND K	OUEEZE, ETC. IND MATERIAL USED us (Prod. of Shut-in)
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i. Perforation Henory (I interpretation of Japans John Market I Page 183 June of Test John Market I Page 183 June 184 June 185 J	i rost licurs Tested 24 Casin i ressur	Under RECORD BOTTOM d number) d number) Choke Size 1 Hellow Flate in included 2- flow flate el, vented, etc.)	PROD wing, gas lift, pum of the state of t	DUCTION OUCTION Outing = Size and to Cfl = istl. Gas = MC	SIZE SIZE CID, SHOT, FRAN ITERVAL TYPE PUMP) Gas - MCF 30/ Water 0/	TUBING REDEPTH SET DEPTH SET CTURE, CEMENT S AMOUNT AND K We'll Stat Water — Bpl. 74 - Bbl. 74 Test Witnessed	PACKER SET QUEEZE, ETC. IND MATERIAL USED US (Prod. og Shut-in) Gas - Cil Ratio 5574 C Gravity - API (Corr.) 34-2
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INSTRUCTIONS

This tofm is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall his obe reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

t the second		Sout	heastern New Mexico	100		Northwo	estem New Mexico
T. Anhy	1	622	T. Canyon	_ T Ojo A	lamo		T. Penn. "B"
T. Salt.	1	705	T. Strawn	_ T. Kirtla	nd-Fruitl	and	T. Penn. "C"
B. Salt.	1	750	T. Atoka	T. Pictur	red Cliffs		T. Penn. "D"
T. Yate:	s2	708	T. Miss	T Cliff	louse		T. Leadville
T. 7 Riv	ers2	930	T. Devonian	T. Menef	ee	<u> </u>	T. Madison
T. Quee	n <u>3</u>	3446	T. Silurian	T. Point	Lookout		T. Elbert
T. Grayl		3766					T. McCracken
T. San	Andres 4	019	T. Simpson	T. Gallu	p	er er	T. Ignacio Qtzte
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T. Bline	bry	750	T. Gr. Wash	T. Morris	son		т
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No. 2, from			f		•		
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STATE OF NEW MEXICO ENERGY AND MINEPALS DEPARTMENT

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SANTA FE		
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U.S.O.S.		
LAND OFFICE	1	
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OIL CONSERVATION DIVISION

SANTA FE	SANTA SE NE	EW MEXICO 87501	Revised 19-1-70
FILE	SANTA EL: NE	LW MEXICO 87501	Sa. Indicate Type of Lease
U.S.O.S.			State Fon X
OPERATOR .			5. State Off & Gas Lease No.
L			
SUNDR	Y NOTICES AND REPORTS	ON WELLS	
USE "APPLICAT	ION FOR PERMIT -" (FORM C-101) FOR	SUCH PROPOSALS.)	7. Unit Agreement Name
WELL WELL WELL	OTHER-		
Sulf Oil Corn	•		M. D. Grines (UCT-B)
13. Addrage of Operator Boul 670	Stolder nm 88	240	9. Well No.
4. Location of Well		4	10. Field and Pool, or Wildcat
UNIT LETTER	5/0 FEET FROM THE 2000	LINE AND 660 FEET FRO	wholey wenkerd
THE EAST_LINE, SCETI	ON 33 TOWNSHIP 18	S RANGE 38E NMPN	
	15. Elevation (Show whet	her Df. RT. GR. esc.)	12. County
16. Check	Appropriate Box To Indicate	e Nature of Notice, Report or O	ther Data
	NTENTION TO:		T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ASANDON	_	COMMENCE DRILLING OPNS.	PLUG AND ABANDOHMENT
PULL OR ALTER CASING	BKAJG IBNAHO	CASING TEST AND CEMENT JOB	
OTHER	ſ	OTHER LANGUETTE	
17. Describe Proposed or Completed Of work) SEE RULE 1703.	perations (Clearly state all pertinent	details, and give pertinent dates, includin	g estimated date of starting any proposed
Pine I realmen I Scale	Man tie into	lowline. Fill p	ita+ Marailan
Install Pll age	hors, fill cellar	J. Lon 7057-5100 +	3900-2700. Pers
		OF. Per 1 6870-74' WG	
7054-6500. acz w		K, GG)RCNB'S. AIR	7
3150# AP 5550#, a			a 10111 10111 1-
	. //	Comm. Set RBP	A .
6825', notat. S	et RBP@ 68/7', 7	st RBP 2000#-01	k. Part 6638-42;
6825', notat. S	et RBP@ 68/7', 7		k. Part 6638-42;
6825', notat. S	et RBP@ 68/7', 7	st RBP 2000#-01 5, 6784-88' 4(2) 1/2"	k. Porf 6638-42' +6802-10' up(1) /2"
6825', notat. S	et RBP@ 6817; z 6740-44; 6761-65	tot RBP 2000#-01 5, 6784-88' 4(2) 1/2"	k. Porf 6638-42' +6802-10' up(1) /2"
6825', notat. S	et RBP@ 6817; z 6740-44; 6761-65	st RBP 2000#-01 5, 6784-88' 46) 1/2" (84) RCNB's. AIR	k. Porf 6638-42' +6802-10' up(1) /2"
6825', notat. S	et RBP@ 6817; z 6740-44; 6761-65	tot RBP 2000#-01 5, 6784-88' 46) /2" (84) RCNB's. AIR 18, rods+ pmo; 2 mb. Pkr @ 6583'. 1 stol my knowledge and belief.	k. Parf 6638-42' +6802-10' uf(1)'2" 5.8 BPM, 151P thg @ 7017', SN Now flowing
6825', notat. S	et RBP@ 6817; z 6740-44; 6761-65	st RBP 2000#-01 5, 6784-88' 46) 1/2" (84) RCNB's. AIR	k. Parf 6638-42' +6802-10' uf(1)'2" 5.8 BPM, 151P thg @ 7017', SN Now flowing

ENGINEER

I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

10-10-83

OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devi-tests taken on the well in accordance with AULE 111.

All sections of this form must be filled out completely for a able on new and recompleted walls.

Fill out only Sections I. II. III. and VI for changes of ovwell name or number, or transporter, or other such change of condi-

Separate Forms C-104 must be filed for each pool in mul

HERGY AND MINITIALS DI PAREMENT

OIL CONSERVATION DIVISION 6161 William

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SANIA F.S	SANTA I'E, NEW	V MEXICO 07501	
U-8.U.8.	DEDINSTIA	3 ALLOWADIE	
TRANSPORTER OAS	^	R ALLOWAIILE ND	
PROPERTY OFFICE	AUTHORIZATION TO TRANSI	PORT OIL AND NATURAL GAS	
July Dil Corp	pration		
P.O. Bay 670.	Apples nm 880	240	
Reason(s) for liting (Check properson,	Change in Transporter of:	Other (Please explain)	
Hecompletion [OII Dry Co		cted
Change in Ownershirt	Castnahend Gas Conde	hadte []	
If change of ownership give name		6	
DESCRIPTION OF WELL AND	1.E.ASE Well No. Pool Name, Including F	ormation Kind of Leas	• Lease
M.D. Grimes (NCT-B)	9 Hobles D	rinkard State, Fodera	1
4	O Feel From The Marth Lin	ne and 660 Feet From	The East
Line of Section 33 Tov	waship 18S Range 3	38E , NMPM, Len	j Cou
UCSIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs	
Numer of Authorized Transporter of CII		Address (Give address to which appro	ved copy of this form is to be sent)
Hame of Authorized Transporter of Car	singhead Cas (X) or Dry Gas	Address (Give address to which appro	wed copy of this form is to be sent)
Phillips Fetrole	Unit Sec. Twp. Rge.	Is gas actually connected?	Odeosa 24 79760
If well produces oil or liquids, give location of tanks.	F 32 185 38E	Tes	10-1-83
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completic	on - (X) Gas well	New Well Workover Deepen	Plug Back Same Res'v. Diff. R
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	*!ame of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	<u> </u>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FO		ler recovery of total volume of load oil	and must be equal to or exceed top
OIL WELL. Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	ft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choxe Size
Actual Prod. During Test	Oil-Bbis.	Water-Bble.	Gas-MCF
GAS WELL			
Actual Frod. Tool-MCF/D	Length of Test	Bbls. Condensate/ADJCF	Gravity of Condensate
Beeting Method (pitot, back pr.)	Tubing Preseure (shut-in)	Casing Pressure (Shut-in)	Chose Size
CERTIFICATE OF COMPLIANCE	l	OIL CONSERVA	 TION DIVISION
		APPROVED OCT 1	18002 18
I hereby-certify that the rules and r Division have been complied with above is true and complete to the	and that the information given	by Janes	Marin San San San San San San San San San Sa
and the state of the state of the	The state of the s		ISTRICT 1 SUPERVISOR
	7 1		compliance with MULE 1104.
NUO	itre	If this is a request for allo-	wable for a nawly drilled or deep
ARFA E	NGINEER	well, this form must be accompa- tests taken on the well in acco	rdance With AULK 111.
$ ilde{u}$	(le)	able on new and recompleted w	
/ 0 = 6	-83	Fill out only Sections 1. 1	I, III, and VI for changes of o

Fill out only Sections I. II, III, and VI for changes of or well name or number, or transporter or other such change of cond Separate Forms C-104 must be filed for each pool in mul completel wells.

(Daie)

HITIGY AND MICHIALS DEPARTMENT OIL CONSCRVATION DIVISION

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F 1L 8	SANTA I'E, NEW	MEXICO 07501	
LANG OFFILE	REQUEST FOR		
UPTRATOR		ND YORT OIL AND HATURAL GAS	
(fainted)) ()		
ATHORN XING ON	Corp.		
Reason(s) for living (Check proper bos)		Other (Please explain)	
No- Well	Change in Transporter of:		00
Change in Ownership	OII Dry Ga Castnahend Gas Conder		
It change of ownership give name		CASINGHEAD OF FLARED AFTER	AS MUST NOT BE $12 - 1 - 83$
and address of previous uwner		UNLESS AN EX	CEPTION TO R-4070
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	1. h	1
N. D. Brimes (NCT-B)	19 Should to	State, Federa	or Foo Jee
Unit Letter A : 5/6	D Feel From The Mottle Lin	e and 660 Feet From	The East
Line of Section 33 Tow	mahip /8S Range	38E , NMPM, Lea	Count
DESIGNATION OF TRANSPORT			
Sholl Pineline	or Condensate	Po. Saw 1910 mi	Allow A OII 199101
rione of Authorized Transporter of Cas	inghedi Gas or Dry Gas	Address (Cive address to which appro	ved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas activately connected; Wh	en 19 19 100
If this production is commingled wit	h that from any other lease or pool.	give commingling order number:	PC-484
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Hes'v. Diff. Re
Designate Type of Completio	Date Compl. Ready to Prod.	i X	
8-15-83	9-22-83	Total Depth 7/10'	P.B.T.D.
Elevations (UF. RKB, RT, GR, etc.)	'ame of Producing Formation	Top Oil/Gas Pay	Tubing Depth /
Perforations	1 South Care		Depth Casing Shoe
0038 0010	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13//11	95/8"	413	1740 pil
77/8"	51/2"	7/09'	1220 04
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	l ter recovery of total volume of load oil	and must be equal to or exceed top a:
OII, WELL, Lute First New OII Hun To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	(t, etc.)
Length of Tool	10-1-83	CasingPissoure	Choxe Stre
24 hrs	120#		Choxe Size 2 64 " Gas-MCF
Actual Prod. During Test	36	Water-Bible.	30/
GAS WELL			
Actual Frod. Test-MCF/D	Length of Teet	Bbls. Condensate/ASACF	Gravity of Condensate
Teeting Method (pitot, back pt.)	Tubing Pressure (shot-is)	Cusing Presswe (Shut-in)	Chose Size
CERTIFICATE OF COMPLIANC	E	OIL CONSERVAT	ION DIVISION
		1 OCT 5	1983
I hereby certify that the rules and re flivision have been compiled with above is true and complete to the	and that the information given	APPROVIDE OUT OF	Ton
annae is tina sun combicts to the	ocer or my knowledge and belief.		HIPERVICOR
	4		compliance with MULE 1104.
15 sanu	<u>(</u>	.If this is a request for allow	vable for a newly drilled or deep nied by a tabulation of the devi
AREA E	NGINFFR	tests taken on the well in accor	dence with AULE 111.

(Tile) 10-3-83

All sections of this form must be filled out completely for a able on new and recompleted wells.

Fill out only Sections 1, II, III, and VI for changes of owell name or number, or transporter, or other such change of cond.

Separate Forms C-104 must be filed for each pool in mid.

TO: NEW MEXICO OIL CONSERVATION COMMISSION

FROM: GULF OIL COMPANY

SUBJECT: W. D. Grimes #9 (NCT-8), Lea County, New Mexico

LEGAL: 510' FNL & 660' FEL, Sec. 33, T-18-S, R-38-E

415	1-1/4°	3486	1°
772	1°	3641	1°
1206	1.	4013	1-3/4°
1608	1°	4230	1°
2106	1/2°	4509	1-1/4°
2600	1-3/4°	5990	2-3/4°
2632	1-1/2°	6146	2-1/4°
2785	3/4°	6394	1-3/4°
3292	2°	6731	1-1/4°
3364	3/4°	7071	3/4°

BEFORE ME, the undersigned authority, on this day personally appeared L. O. Pulliam, known to me to be the officer whose name is subscribed to the foregoing instrument, and that he is acting at the direction and on behalf of the operator of the well identified in this instrument and that such well was not intentionally deviated from the vertical.

L. O. Pulliam, Sr. V.P.,

Drilling Operations

SUBSCRIBED AND SWORN to before me the 23 day of September, 1983.

Betty J. Howell

Notary Public in and for Midland County, Texas.

My commission expires

10-31-84

STATE OF NEW MEXICO ENERGY AND MINEPALS DEPARTMENT

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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

TILE	So. Indicate Type of Leuse
U.S.O.S.	State Fon X
OPERATOR	5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL SAB OTHER-	7. One Adreement Name
2. Name of Operator ,	8. Farm or Lease Hame
Sulf all Corporation	W.D. Grimes(xx7-B)
F. Bell 670 Holiles MM 88240	9. Well No.
4. Location of Well	10. Field and Pool, or Wildcat
A 510 Mosth 660	Hobbles Drinkard
UNIT LETTER , FEET PROM THE LINE AND FEET PROM	Acces igus area
THE SECTION 33 TOWNSHIP 185 THE 38E	
The Later of the l	
is. Elevation (Show whether DF, RT, GR, etc.)	12. County
31111111111111111111111111111111111111	sea Milli
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CABING CHANGE PLANS CASING TEST AND CEMENT JOB	
OTHER	
OTHER	
17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) see RULE 1103.	
TD 7/10' @ 11:30 A.M. 9-4-83. Logs Complete 4:15 A.M	1, 9-5-83. RU +
	1, 1000. NU V
ran 82 to 17# 5/2" + 98 to 15.5# 5/2" +/ cut it	17#5/2" set
@ 7109: Cont uf 920 st gulfmit + 300 st Cl "C" no	eat. Plug
down 3:30 A.M. 9-6-83. Circ 219 set to surl.	
10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	4
AIGNED TITLE AREA DRIG SUPT	DATE 9-20-83
TITLE HART DEAL SUP!	DATE 7 AUGO
	CED 0 0 4000
APPROVED BY SERVISOR TITLE DISTRICT I SUPERVISOR	SEP 23 1983

eñ	STATE OF NEW ME		
		T	
	DISTRIBUTION		
	SANTA FE		
	FILE		
4.1	U.S.O.S.		
			_

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103

BANTA PE	SANTA F	E. NEW MEXICO 87	7501		Kevised 13-1-/
FILE		*	•	5a. Indicate Type of	Leuse .
U.S.O.S.				State	Fon 🔀
OPERATOR				5. State Oti & Gas L	ease No.
	TY NOTICES AND REPORTED TO SEPTION FOR PERMIT - " FOR ME C.T.		NT RESERVOIR.		
11.	TOW FOR PERMIT = (FORM CV)	OTT FOR SUCH PROPUSACS.		7. Unit-Agreement No	awe
WELL X	OTHER-	·			
12. Name of Operator	vation)			8. Form or Lease Iva	
13. Address of Operator	rucor			9. Well No.	es (NCT-B)
P.O. Box 670,	Hobles, 17m	88240	· · · · · · · · · · · · · · · · · · ·	9	
4. Location of Well	5/0 FEET FROM THE 2	north	60	10. Fleid and Pool,	in bahd
G +		IO C			
THE LAST LINE, SECTI	on <u>33 </u>	. /85 RANGE	58E		
		ow whether DF, RT, GR, etc.	.)	12. Coupty	HHHH
		3637'GL		Lea	
	Appropriate Box To In	idicate Nature of Noti			
NOTICE OF II	NTENTION TO:		SUBSEQUENT	REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND AB	AHDON . REMEDIAL WORK		ALTERING	CASING
TEMPORARILY ABANDON		COMMENCE DRIL	LING OPNS.	PLUG AND	ABANDONMENT
PULL OR ALTER CASING	CHANGE PLAN	B CASING TEST AN	D CEMENT JOB		
OTHER		OTHER			L
17. Describe Proposed or Completed Opuple) SEE RULE 1103.	perations (Clearly state all pe	ertinent details, and give per	tinent dates, including	estimated date of star	ting any proposed
TD 4290' @ 10:	30 P.M., 8-26-83	. Log. RU+r	an 36 its	85/8"32	#
S-80 Csg, set @.	USO' DYTON	@ 30m' (-	t 1 + sta	-0 1 1 21	
					124_
gulfmiy +285	SH CL'C". P	lug down 5	:30 P.M., 8-	28-83. Cir	C.50
st cont above	DV tool tox	ourd. Cont 2	'nd stans	2 W 1025	sel
gulfmiy +400 x	` .	$\boldsymbol{\mathcal{U}}$. /	
		/		_	750
st cont to sur	f. Wild. DV	tool + cont.	Dreg 710	Porm C	<u>v</u>
5:00 A.M. 8-30-83	<u>\$.</u>		<i>V</i> .		
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18. I hereby certify that the information	shows is true and complete.	o the heat of my bo t - t	and halinf		
AND INCOME CONTRACTION		o the nest of my zuomische y	me Delici.	5	
MENED / at	theus.	MEA DRIG	SUPT	DATE 9-13-	-83
				0 C D 1	C 1002
APPROVED BY Side W		OIL & GAS	INSPECTOR	SEY J	6 1983

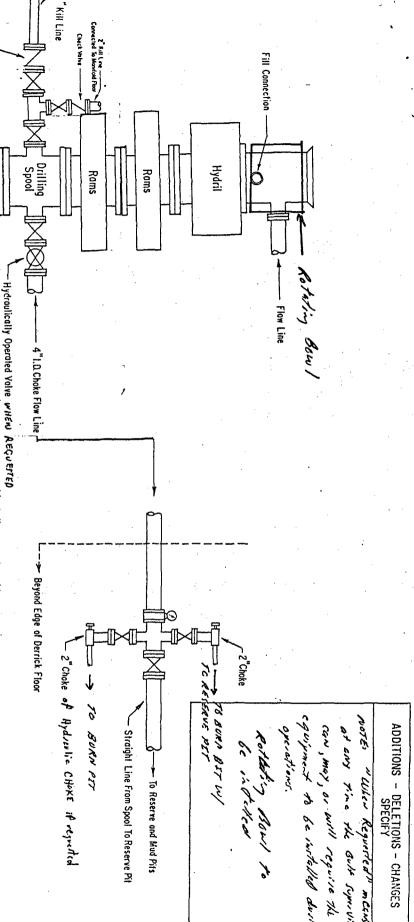
	STAT	E OF	NEW	MEXIC	:0
ENER	GY AND	MIN	EPALS	DEPAR	TMENT
-ئى					

DISTRIBUTION		
SANTA FE		
FILE		
U.\$.0.\$.		
LAND OFFICE		
255		i — -

OIL CONSERVATION DIVISION P. O. BOX 2088

Fo	rn	C-	103		
Re	v 1 5	e d	19	-1-	78

SANTA FE. NEW MEXICO 87501	
U.S.O.S. LAND OFFICE	State Ot: 6 Gas Lease No.
OPERATOR	
SUNDRY NOTICES AND REPORTS ON WELLS [DO NOT USE THIS FORM FOR PROPOSALS TO PRILE ON TO DECEMBE OF THE PLUE BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL X GAB OTHER-	7. Unit Agreement Name
2, Name of Operator	8. Farm or Lease Hame
Gulf Oil Corporation	It. D. Grimes WCT-B,
P.O. Boy 670, Hobbes, 7m 88240	9. Well No. 9
UNIT LETTER A 510 FEET FROM THE MORTH LINE AND 660 FEET FR	10. Field and Pool, or Wildcat
THE FAST LINE SECTION 33 TOWNSHIP 185 HANCE 38E NAME	
15. Elevation (Show whether DF, RT, GR, etc.) 3638' GL	12. County
Check Appropriate Box To Indicate Nature of Notice, Report of C	Other Data NT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPHS.	PEUG AND ABANDONMENT
PULL OR ALTER CABING CASING TEST AND CEMENT JOB	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includi	ng estimated date of starting any proposed
WORL) SEE RULE 1103.	
Spud 17/2" hole @ 9:00 P.M. 8-15-83. TD 415 @ 7:00/	9.M., 8-16-83. RU+
ran 10 jts + 1 cut jt 133/8" 48# H-40 STC (398') set	
500 sy Cl"C" 290 Cacly. Plug down 4:00 P.M., 8-16-83.	Circ crat to
surf. Jest Csq 1000#, of. Drl cont. Drlg 1214" how	e Q 3:45 A.M.
8-18-83.	· · · · · · · · · · · · · · · · · · ·
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
ALLES TITLE AREA DRILLING SUPT.	9-29-83
$-\Lambda / \Lambda /$	
APPROVED BY SENSOR TITLE DISTRICT 1 SUPERVISOR	AUG 3 1 1983



2000 - 3000 PSI BOP HOOK-UP FOR LARGE CASINGS WORKING PRESSURE

Check Valve

Casing Head

W + VADVE

preventer; valves; chokes and connections, as illustrated. If a tapered drill string is used, a ram preventer shall be provided for each

double type. If correct in size, the flanged outlets of the ram preventer may be used for connecting to the 4-inch 1.D. choke flow line and to the kill line. The substructure height shall be sufficient to install a rotating blowout preventer. size of drill pipe. Casing and tubing rams to fit the preventers are to be available as needed. The ram preventers may be two singles or a The blowout preventer assembly shall consist of one blind ram preventer and one pipe ram preventer, both hydraulically operated; a Hydril

SPECIFY WORKING PRESSURE

equal in performance capabilities.

The closing manifold and remote closing manifold and remote closing manifold shall have a separate control for each pressure-operated device. Controls are to be labeled, with control handles to indicate open and closed positions. A pressure reducer and regulator must be provided for operating the Hydril preventer. When requested, a second pressure reducer shall be available to limit operating fluid pressures to ram preventers. Gulf Legion No. 38 hydraulic ail, an equivalent or better, is to be used as the fluid to operate the hydraulic equipment.

the charging pumps shut down, the pressurized fluid volume stored in the accumulators shall be sufficient to close all the pressure-operated devices simultaneously within $\frac{1}{2}$ seconds; after closure, the remaining accumulator pressure shall be not less than 1000 PSI with the remaining accumulator fluid volume at least $\frac{5}{2}$ percent of the original. When requested, either an additional source of power, remote and equivalent, is to be available to operate the above pumps; or there shall be additional pumps operated by separate power and

accumulators with a precharge of nitrogen of not less than 750 PSI and connected so as to receive the aforementioned fluid charge. With pressure within 2_ minutes. Also, the pumps are to be connected to the hydraulic operating system which is to be a closed system. (2) continuous source of power, capable of fluid charging the total accumulator volume from the nitrogen precharge pressure to its rated Minimum operating equipment for the preventers and hydraulically operated valves shall be as follows: (1) multiple pumps, driven by a

constructed as straight as passible and without sharp bends. Easy and safe access shall be maintained to the choke manifold. All valves are to be selected for operation in the presence of oil, gas, and drilling fluids. The choke flow line valves and valves of the relief lines connected to the drilling spools and all ram type preventers must be equipped with stem extensions, universal joints if needed, and wheels which are to extend beyond the edge of the derrick substructure. All other valves shall be equipped with handles. The choke manifold, the choke flow line, the choke lines and the relief lines are to be supported by metal stands and adequately anchored. The choke flow line, relief lines and choke lines shall be

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128
Effective 1-1-65

RONALD J. EIDSON,

All distances must be from the outer boundaries of the Section. Well No. Operator W. D. GRIMES WCT-B) GULF OIL CORP. Township County (Init Letter 18 SOUTH 38 EAST LEA 33 Actual Footage Location of Well: 510 NORTH 660 EAST feet from the feet from the line and Producing Formation Ground Level Elev. Dedicated Acreage: HOBBS DRINKARD 3637.6 DRINKARD Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation __ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 510 I hereby certify that the information con-660 tained herein is true and complete to the best of my knowledge and belief. AREA GULF OIL CORPORATION l-2-83 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed JULY 25, 1983 Registered Professional Engineer Certificate No. 676

1320 1650

1980 231C.

2000

1 500

1000

500

30-025-28299

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), OF COPIES RECEIVED						
DISTRIBUTION	NEW	MEXICO OIL CONSER	RVATION COMMISSI	ON	Form C-101 Revised 1-1-6	
NTAFE						
_E					STATE	Type of Lease
3.G.S.	_					
ND OFFICE					.5, State OH	& Gas Lease No.
ERATOR		•				
				· · · · · · · · · · · · · · · · · · ·		
	ON FOR PERMIT TO	DRILL, DEEPEN, O	OR PLUG BACK	·		
Type of Work					7. Unit Agre	ement Name
DRILL 2	₹	DEEPEN [PLU	G BACK		
Type of Well	~~ ~	·			8. Farm or L	
WELL GAS WELL	OTHER	·	SINGLE X	ZONE	W.D. GI	umes (NCT-B)
ame of Operator		1			9. Well No.	
FULF OIL C	ORPORATION	<u> </u>		·	9	
Sulf OIL C ddress of Operator O. Box 67			_		10. Field on	d Pool, or Wildcat
0. Box 67	O HOBBS 1	NM 8824	\mathcal{U}		HOBBS	DEINKARD
ocation of Well	TER A LOC	CATED 510 FE	EET FROM THE NORTH	LINE		
660 FEET FROM	WITHE EAST GIN	NE OF SEC. 33 TV	NP. 185 RGE. 3	SE NMPM		
					12. County	MITTINI.
					LEA	(((((((
	HHHHH			111111	THITT	
	<i>HHHHHH</i>	<i>HHHHH</i>	9. Proposed Depth	19A. Formation	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	20. Rotary or C.T.
			7100	DRINKA	45	BOTARY
Slevations (Show whether D	F, RT, etc.) 21A. Kind	& Status Plug. Bond 21	1B. Drilling Contractor			. Date Work will start
3637.6 GL	A	ANKET	UNKNOWN		1 1	ST 9, 1983
<u> </u>		ANACI	UNINDER		17000	(a) 2 1200
	P	PROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEBT	H SACKS OF	CEMENT	EST TOD
		4 - 4			CEMENT	EST. TOP
17/2	13 ³ / ₈ 8 ⁵ / ₈	48*	400'	3∞		SURF ACE
12/4		20 9 24	4200'	1000		SURFACE.
7%	5/2	15.50	7100	500	SKS	3200'FS
				**		
Program						
						•
400 FW SPI	10 MUD 8.6-	8.9 ppg NC W	L 32-36 VIS	100		
. 45	•	•				. , ,
9-4200 SAT	BRINE 9.8-	-10.0 ppg NC W	L			
70-7100 CUT	BRINE 8.9	1-9.3 ppg NC	LWL - 20cc	910		,
	•					•
		4				,
P DRAWING #	-7	Ý	,		MID FOR	180 DAYS
		•	•	APPROVAL Y	ALID FUR	71-104
				PERMIT EX		
				UNLESS	ORILLING	UNDERWAY
OVE SPACE DESCRIBE P	ROPOSED PROGRAM: IF I	PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA	ON PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PROD
by ceptily that the informat		plete to the heat of my ke	amladas and halled			
).	Mete to the best of my kno	owiedge and belief.			
		adma Oa.	NIATI- 1 A	PAIACFR		P-2-83
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K.C. Vuo		Title AREA PRO	DICTION MI)ate)
This space for	State Use)	Tule HKEA PKC	Duc 1 John 191)ate	, 200
(This space for	State Use)	2)				
Ve	State Use) State Use)	2)	SUPERVISOR	<i>101 10 C1</i> V		G 5 1983
OVED BY	State Use) Sky Spaces	2)				
(This space for	State Use) State Use)	2)				

Petroleum Information.

W.	CONSTRUCTION STATES OF STRUCTURE STATES OF STA				. 40 Casyrights	d Reproduction Prohibitos
COUNTY	LEA	FIELD HO	obbs		STATENM	
OPR	GULF OIL CORP.				API 30-0	25-28299
10	9 LEASE Grimes	, W. D	NCT-B		MAP	
1	Sec 33, T18S, R	38E			CO-ORD	
	510 FNL, 660 FE	L of S	ec		10-3	-13 NM
	1 mi W/Hobbs		SP	ъ 8–15–8	3 CMP 10-1	-83
CSG			WELL CLASS: IN	NTD FIN	DO LSE. CODE	
13	3/8-415-500 sx		FORMATION	DATUM	FORMATION	DATUM
8 5	1/8-4289-1740 sx					***************************************
. 5 1	/2-7109-1220 sx					
	e de la companya de la companya de la companya de la companya de la companya de la companya de la companya de La companya de la companya de la companya de la companya de la companya de la companya de la companya de la co					
			то 7110 (D	RKD)	PBD 6817	

IP (Drinkard) Perfs 6638-6810 F 36 BOPD + 88 BW. Pot based on 24 hr test thru 12/64 chk. GOR (NR); gty (NR); CP Pkr; TP 120

CONTR Tri-Service #2 OPRSELEV 3638 GL, 3655 KB sub-s 16

F.R. 8-8-83 PD 7100 RT (Drinkard) 8-16-83 Drlg 370 red beds mw 8.5, vis 35Drlg 3095 anhy 8-22-83 mw 10.6, vis 34 8-29-83 Drlg 4290 dolo mw 10.7, vis 33 9-6-83 Drlg 7110 dolo mw 8.4, vis 28 TD 7110; PBD 7067; WOCT 9-12-83 No Cores or DST's TD 7110; PBD 6817; Tstg 9-20-83 Perf (Drinkard) 6882-6892, 6914-6918, 6948-6952 w/2 SPF Perf (Drinkard) 6870-6874 w/1 SPF Perf (Drinkard) 6888-6890 w/1 SPF 10-3-13 NM

Hobbs LEA 9 Grimes, W. D. NCT-B GULF OIL CORP. Page #2 Sec 33, T18S, R38E 9-20-83 Continued Swbd 6 BW w/tr oil (6870-6952) Acid (6870-6952) 4000 gals Swbd 11 B0 + 72 BW in 9 hrs (6870-6952)PB to 6817 9-26-83 TD 7110; PBD 6817; Tstg Perf (Drinkard) 6638-6642, 6685-6689, 6710-6714, 6740-6744, 6761-6765, 6784-6788 w/2 SPF & 6802-6810 w/1 SPF Acid (6638-6810) 7980 gals Flwd 26 BO + 100 BW in 10 hrs (6638-6810) TD 7110; PBD 6817; Tstg 10-3-83 F1wd 24 BO + 4 BW (6638-6810)10-3-13 NM

TD 7110; PBD 6817; Complete LOGS RUN: CALP, GRL, CCL Rig Released 9-6-83
COMPLETION ISSUED

10-3-13 NM IC 30-025-70528-83 District i PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

District IV 2040 South Pacheco				Junu	1 0, .	1111 072	.00		e de la companya de l		AME	NDED REPOR			
I.			FOR A	LLOWA	BLE .	AND A	UTHO	RIZAT	TON TO T			······································			
		_	ator name a						1	OGRID Nu	mber				
		troleum-H morton, S						s. ;	113315 Reason for Filing Code						
	Worth,		.02~3818			-			CH EFFECTIVE 12-11/99						
	PI Numbe					5 Pool Na	ıme	1.54	<u> </u>			ool Code			
3(0-025-2	3438		HOBBS; DR	RINKAF	RD & HOB	BS:UPPE	R BLINE	BRY		31730	& 31680			
⁷ Prop	perty Code	-1.04				Property I						ll Number			
	2630				W. D	. GRIMES	S (NCT-I	3)	· .			7			
П.	Surfac	e Location	l						. '						
UL or lot no.	Section	Township	Range	Lot. Idn	Feet f	rom the	North/Se	outh Line	Feet from the	East/We	st line	County			
В	33	<u> 18S</u>	38E			450	NO.	RTH	2160	EAS	T	LEA			
- 11	Botton	Hole Loc	ation	·											
UL or lot no.	Section	Township	Range	Lot. Idn	Feet 1	from the	North/S	outh Line	Feet from the	East/We	est line	County			
12 Lse Code P	13 Produ	cing Method Co	, ·	Connection Date	, 15	¹⁵ C-129 Permit Number		er 1	6 C-129 Effective	Date	¹⁷ C-12	29 Expiration Date			
III. Oil and	d Gas '	Fransporte		117 137 32			·		-		 				
18 Transporter	- Jus	19 Tra	nsporter Nar	ne	Т	20 POD)	21 O/G	22 PC	D ULSTR		n ·			
OGRID	FO	UILON ENTER	Address	10	-	07000	110			and Descr	iption				
172219	1 '	0. BOX 430				07090)10	0		-32-185	205				
	TOTAL CONTRACTOR OF THE PARTY O	LAIRE, TX	77402-0							-32-103	-30E	,			
024650		NEGY MIDST				07090)30	G							
		00 LOUISIA USTON, TX	va, Sulli !-77002					F-32-18S-38E							
					Note:										
STATE OF THE PARTY OF THE PROPERTY OF THE PA						A CONTRACTOR OF THE PARTY OF TH									
										•					
IV. Produ		ater				ESTRUENCUS MARIEUR	NEEDELLEE GEARLE SEE	Administration of the Control of the							
²³ POI	0	,			2	4 POD UL	STR Locat	ion and De	scription			•			
07090	050								<u> </u>			· · · · · · · · · · · · · · · · · · ·			
		tion Data		1 32			20		20 - 0		30	DIIO DO 110			
²⁵ Spud Da	ate	²⁰ Rea	ady Date 27 TD			²⁸ PBTD			²⁹ Perfo	rations	ons ³⁰ DHC, DC, MC				
31 H	ole Size		32 Casi	32 Casing & Tubing Size			33 Depth Set			. 34	Sacks Co	ement			
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	Test Da	·····		27		T 20		 .	20 >		40				
35 Date New	Oil	³⁶ Gas Delive	very Date 37 Test Date			36	Test Leng	th	³⁹ Tbg. Pressi	ıre	40 Csg. Pressure				
		42	,				44		45		46				
41 Choke Size 42 Oi			⁴³ Water			44 Gas	:]	⁴⁵ AOF		46 Test Method					
⁴⁷ I hereby certi	ify that the	rules of the Oil	Conservation	n Division have l	been			OTT 00	ANICHED STATEL	NA PARK	CION				
complied with ar	nd that the	information give	en above is t	rue and complete	to			OIL CC	NSERVATIO	N DIVI	SION				
Signature:	1	H. W				Approved	i by:	Chr	es US	llean					
Printed name:		_ D T		, -		Title:									
JAMES H. Title:	WILKE	b, Tec lex	land lete	eleur, Inc		Approval	Date: I	ISTRI	CT 1 SUPE	RVISC)Fi				
MANAGER			,	 		White				á					
Date: 12/20/99			Phone: (817)	336-2751				A	PR 21200						
48 If this is a c	hange of o	perator fill in the	OGRID nu	mber and name o	of the p	revious ope									
}		refiguelshard	f Signature			D.	inted Name	323	CHEVRON U	Title		Dota			
		1 Kill	- Premanic			R. J.	Kole		SR. leter	LEVM E	MENTE	m 12-12-99			

Submit 3 Copies To Appropriate District Office DISTRICT I	State of Ne Energy, Minerals and	,		Form C-103 Revised March 25, 1999			
1625 N. French Dr., Hebbs, NM 88240 <u>DISTRICT II</u> 811 South First, Artesia NM 88210	OIL CONSERVA	TION DIVISION	WELL API NO. 30-025-2	23438			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	2040 South	5. Indicate Type of Lease STATE ■ FEE X					
<u>District IV</u> 2040 S. Pacheco, Santa Fe, NM 87505	Santa Fe, N	IM 8/505	6. State Oil & Gas Lea				
SUNDRY NOT (DO NOT USE THIS FORM FOR P DIFFERENT RESERVOIR. USE "APP 1. Type of Well: Oil Well X Gas Well	7. Lease Name or Unit Agreement Name: W.D. Grimes (NCT-B)						
2. Name of Operator Texland Petroleum - Hobbs, L.L.C.	(ORGRID #113315)		8. Well No. 7	-			
3. Address of Operator 500 Throckmorton, Suite 3100, F	ort Worth, Texas 76102-3818		9. Pool name or Wildom Hobbs: Drinkard & Hobbs				
4. Well Location Unit letter B:	450 feet from the North	line and 2160	feet from theE	ast_line			
Section 33	Township 18S	Range 38E	NMPM Lea	County			
	10. Elevation (Show whether 3645 GR	DF, RKB, RT, GR, etc.)					
11. Check	Appropriate Box to Indicate	e Nature of Notice, Rep	oort or Other Data				
NOTICE OF IN	ΓΕΝΤΙΟΝ ΤΟ:	SUBSEQ	UENT REPORT OF	:			
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WORK COMMENCE DRILLING O	ALTERING PLUG ANI ABANDON				
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEME	ENT JOB 🖾	-			
OTHER:		OTHER:					
12. Describe proposed or completed proposed work). SEE RULE 110	operations. (Clearly state all pertine 33. For Multiple Completions: Attacl	nt details, and give pertinent of wellbore diagram of propose	lates, including estimated d	ate of starting any			
Scale Cleanup and Return to Pro 3/16/00 MIRU BOF Well Serv. POH w/rods & for Y seating nipple, seating nipple, perf. sub &	pump. Found pump Plunger stuck in bbl. appr	rox. half way up. Sent pump in for re weekend. Did not see any scale on C	pair. Nipple up BOP. POH w/223 DD of tbg.	jts. 2-3/8" tbg, slip collar			
3/20/00 GIH w/7" lockset RBP, 12 jts. 2-3/8" 5500'. Made 2 swab runs, able to pull approx Pump 500 gal. 15% NEFE anti sludge acid & 3 5994'. Pkr hanging at 5616. Pump 250 gal. 1515% NE FE anti sludge acid at 3 BPM - vac. 500 gal. to Drinkard perfs 3 BPM - vac. Total at	to 100' of fluid per run. 30 min fluid entry - 100 bbl fresh wtr.flush. 3 BPM - vacume to clean W NEFE anti sludge acid & 3 bbl fresh wtr. 3 Flush to top perf w/24.7 bbl fresh wtr. 3 BPM	N. Release RBP, move to 7020'. Move up scale buildup across Drinkard per BPM - vac. Move TP to 5804 and set - vac. Rig down BJ Serv. Tbg on vac.	ve tail pipe to 7010', pkr hanging a fs: 6748-7008'. Move RBP to 61 pkr at 5426'. Treat Blinebry perf	it 6642'. Rig up BJ Serv. 17, set. Move tail pipe to fs: 5836-5992 w/750 gal.			
3/21/00 SITP 30 psi - gas. Rig up to swab. t Tag btm at 7043'. Set SN at 6980. TAC at 575	Jnable to swab any fluid due to low fluid level. 1 w/18 pts. tension. Seat pump, load tbg. w/2:	Pkr set at 5426. No fluid. Rig dowr 2 bbl fresh wtr. Pressure tbg. to 500 p	n swab. GIH, retrieve RBP, POH. osi, held. RD load truck <u>. Return we</u>	GIH w/prod. tbg. & rods. all to prod.			
I hereby certify that the information	n above is true and complete to the	ne best of my knowledge an	d belief.				
SIGNATURE SHAWES	TITLE F	Regulatory Technician	DATE03/24/	2000			
Type or print name Sarah Ber	mett		Telephone No. (8	17)336-2751			
(This space for State use) APPROVED BY	Williams TITLE DI	STRICT 1 SUPERVI		EAPR 21 2000			

District I PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM, 87505 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

2040 South Pacheco	, Santa Fe,	NM 87505								L	AWLE	MDED KEFOKI			
I.		REQUEST	Γ FOR A	LLOWAR	BLE A	ND AU	JTHO	RIZAT	TON TO TR	ANSI	PORT	Γ			
		¹ Ope	rator name an	d Address				,	2 C	GRID N	umber				
Chevron U.	S.A. In	c.				4323									
P.O. Box 1:	150					³ Reason for Filing Code									
Midland, T				1					CO & CG	EFFEC	TIVE	7/1/98			
4 A	PI Numbe	r				⁵ Pool Na	me	2.0			6 F	Pool Code			
	0-025-2			HOBBS	;UPPER	BLINEB	RY				31680				
⁷ Property Code							ame				9 W	ell Number			
	2630				W. D.	GRIMES	(NCT-	B)				7			
II. 10	Surfac	e Location	1		·										
UL or lot no.	Section	Township	Range Lot. Idn Feet f			rom the North/South Line			Feet from the	East/W	est line	County			
<u>B</u>	33	<u> 18S</u>	38E	<u> </u>	4	450	NC.	RTH	2160	EAS	ST	LEA			
		Hole Loc	cation												
UL or lot no.	Section	Township	Range	Lot. Idn	Feet fr	om the	North/S	outh Line	Feet from the	East/W	est line	County			
12 - 6 -	13 70 - 1-	cing Method Co	1 14 0 - 4	Connection Date	1 15 /	2 100 P		er 16		<u> </u>	17 ~	100 7			
¹² Lse Code	Produc	p	i	201112/13/92	, ,	C-129 Pen	mit Numb	er	C-129 Effective	Date	C-	129 Expiration Date			
III. Oil and	d Coa '			1/13/32											
18 Transporter	u Gas .		nsporter Nam	16	<u> </u>	20 POD		21 O/G	22 POI	D ULSTF	? I oceti	On.			
OGRID			nd Address			20 100		2.070		and Descr					
172219	EQ	JILON ENTE	RPRISES L	LC	j	07090	10	0							
	######################################	0. BOX 43		•••					F-	-32-189	S-38E				
	A CANADA	LAIRE, TX	77402-0430 TREAM SERVICES, LP									·			
024650	CONTRACTOR OF THE PARTY OF THE	0709030 G													
		00 LOUISIA USTON, TX	77002-5						F-32-18S-38E						
	39999		######################################	R CONTRACTOR CONTRACTOR											
						\$41.95.010 .5 00.500		200000000000000000000000000000000000000							
				•								•			
IV. Produ	ced Wa	ater			Manage			A GINDOLOLOGICA AND							
²³ POI)				24	POD ULS	TR Locat	ion and De	scription						
07090)50											·			
V. Well C															
²⁵ Spud Da	ite	²⁶ Rea	dy Date	27	TD	}	²⁸ Pl	BTD	²⁹ Perfora	ations	30	DHC, DC, MC			
31 77	ole Size		32.Casia	ng & Tubing Siz		33 Depth Set				34	Sacks (Coment			
3.H	ole Size			ig & Tubing Siz	.e			Jepui Sei			ouers comon				
					· ·										
				<u> </u>											
		1. 1					*	• •		•					
VI. Well 7	Test Da	ta													
35 Date New	Oil	36 Gas Delive	ery Date	³⁷ Test Da	ite	38	Test Leng	ţth	39 Tbg. Pressur	re	40	Csg. Pressure			
	ŀ		1.				_								
41 Choke Siz	ze	⁴² Oil		⁴³ Water			44 Gas		⁴⁵ AOF		46	Test Method			
							•								
47 I hereby certi								OIL CO	NSERVATIO	N DIVI	SION				
complied with an			en above is tr	ue and complete	to	Annroyad	hw	1.							
Signature: S.K. KUDLLY						Approved by: Chris Williams									
Printed name:						Title:	NSTR	ICT 1	SUPERVISO)R					
J. K. RIPLEY V							DISTRICT 1 SUPERVISOR Approval Date:								
TECHNICAL	ASSISTA	\NT	1 50	<u>:</u>				OCT	2 2 1998 -						
Date: 10/7/	/98		Phone: (9	15)687-714	8 L	1030									
48 If this is a cl	hange of o	perator fill in th	e OGRID nur	nber and name o	of the pre	vious oper	ator								
\ 		revious Operato	r Signatura	·····		D!	nted Name			Title		Date			

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION 2040 South Pacheco

Delikari Markitan (1986), de populari delikari dahare te aku 1980 yang popular anak sebesah manasara

District III 1000 Rio Brazos Rd.	., Aztec, NM	87410				NM 875				_		5 Copi		
District IV 2040 South Pacheco,	, Santa Fe, l	NM 87505							•		AME	NDED REPOR		
I.	F	REQUES'	T FOR A	LLOWAE	BLE A	AND A	UTHO	RIZAT	TON TO T	RANS	PORT			
Charman II 6	. A . T	_	rator name a	nd Address					OGRID N	GRID Number				
Chevron U.S P.O. Box 11		•				•			432					
Midland, T		 •								ason for				
	PI Number	·		· ,		⁵ Pool Na	ıme		CO & CG	EFFE		7/1/98 ool Code		
30-0 30	0-025-23	438			H	OBBS;DR1	NKARD					31730		
							Vame	1. 7.1		+		ll Number		
	2630			. GRIMES	·			_7						
	1. Surface Location													
UL or lot no.	Section	Township	Range	Lot. Idn		rom the	North/Sc		Feet from the		est line	County		
B 11	Bottom	Hole Lo	38E			450	1 NO	RTH	2160	EA	SI I	<u>LEA</u>		
UL or lot no.	Section	Township	Range	Lot. Idn	Feet f	rom the	North/Sc	outh Line	Feet from the	East/W	est line	County		
¹² Lse Code P	13 Produci	ing Method Co	1	Connection Date	15	C-129 Per	mit Numbe	er l	⁶ C-129 Effective	Date	¹⁷ C-1	29 Expiration Date		
III. Oil and	d Gas T	ransport	ers			,								
18 Transporter OGRID			insporter Nar nd Address	ne		20 POD	• [21 O/G	22 PC	OD ULST		n		
172219	EQU	ILON ENTE	RPRISES I	LC	$\neg \vdash$	07090	110	0	•		•			
1/2213	BEAR STREET	0. BOX 43	30				10		. ,	F-32-18S-38E				
	the state of the s	AIRE, TX	77402-0430 FREAM SERVICES, LP											
024650	. 1	O LOUISIA			0709030 G			5 00 100 005						
HOUSTON, TX			77002-5050						F-32-18S-38E					
									· · · · · · · · · · · · · · · · · · ·					
IV. Produc		ter			6366	,	coccomissossoso	enagumennsspecius						
²³ POD)		-		24	POD ULS	ULSTR Location and Description							
07090								<u> </u>	<u> </u>	<u> </u>				
V. Well C			ady Date	27	TD	28 PBTD 29 Perforations						DHC, DC, MC		
Spud Da		, Apr						Lucions ,	Ì	J.10, 20, 1.10				
³¹ Ho	ole Size		³² Casi	ng & Tubing Siz	e		³³ D	epth Set	34 Sacks Coment					
												<u> </u>		
	,		·											
VI. Well T	est Dat	a				·								
35 Date New Oil 36 Gas Deliv		very Date 37 Test Date			38 Test Length		³⁹ Tbg. Pressure		40 Csg. Pressure					
41 Choke Size 42 Oi		43 Water			44 Gas			45 AOF 46 Test Method						
47 I hereby certificomplied with an	d that the in	nformation giv				Approved		OIL CO	NSERVATIO	N DIV	ISION			
Signature:	the best of my knowledge and belief. Signature:							hus	While	ins	:	·		
Printed name: J. K. RIPL	EY .	7	U			Title:	DIST	RICT 1	SUPERVI	SOR				
Title:		NTT				Approval Date:								
TECHNICAL Date: 10/7/		N I.	Phone:	915)687-7148	- H	OCT 2 2 1998								
		erator fill in th		mber and name o		evious one	rator		<u> </u>					

Printed Name

Title

Date

Previous Operator Signature

District II

State of New Mexico
Energy, Minerals & Natural Resources Department

and the statement of the state of the state of the state of the state of the state of the state of the state of

Form C-104 Revised February 10, 1994

OIL CONSERVATION DIVISION CONSERVE Submit to Appropriate District Office
P O Rox 2088

REC: VED 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410

811 S. 1st Street, Artesia, NM 88210-2834

PO Box 1980, Hobbs, NM 88241-1980

PO Box 2088, Santa Fe, NM 87504-2088

Santa Fe, NM 87504-2088 '95 NO 30 AM 8 52 AMENDED REPORT

I.	R	EQUEST	Γ FOR A	LLOWA	BLE	AND A	UTHO	RIZAT	ION TO T	RANS	PORT	•		
¹ Operator name and Address 2 OGRID Number														
Chevron U.S	.A. Inc.	÷				* *		** ;		4323				
P.O. Box 11	.50								3 R	3 Reason for Filing Code				
Midland, TX		· · · .							CG	, '				
4 A	PI Number			,		⁵ Pool Na	me					ool Code		
30-0	025 - 23438	[Но	bbs; Dr	inkard			ľ	,	31730		
	perty Code	,				Property N						31/30 all Number		
. 0	02630					Grimes						7		
		Location				<u> </u>	110				<u>`</u>			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet fi	rom the	North/S	outh Line	Feet from the	Fagt/V	Vest line	County		
В	33	185	38E		i	450		orth	2160			Lea		
11		Hole Loc		L		430	1	JI CII	2100	<u> </u>	15C)	Lea		
UL or lot no.	Section	Township	Range	Lot. Idn	Feet f	rom the	North/S	outh Line	Feet from the	Fast/V	Vest line	County		
							1.0	Outer Land	Tool months	Admin .	V 051	County		
12 Lse Code	13 Producii	ng Method Co	de 14 Gas C	Connection Da	ite 15	C-129 Per	nit Numb	er 16	C-129 Effective	Date	17 C-1	29 Expiration Date		
Р		P	1	1/13/92										
III. Oil an	d Cas Ti							L	·		L			
18 Transporter	u Gas I.	_	nsporter Name	8		20 POD		21 O/G	22 PC	D ULST	R Locatio	m ·		
OGRID			d Address							and Des				
020667	She	ll Pipelir	ne Corp.			07090	10	0						
	P.O.	Box 1910) ,											
	Mid	land, TX	79701				300		Location: F-32-18-38					
024650		ren Petro			1	07090	30	G	Warren transports the gas on this					
	MAKAKAMININAN	. Box 1589							well effective 11-13-92.					
	X19391000.11	sa, OK 74	102						Location: F-32-18-38					
, 	Pni	llips							Phillips does not transport on this well.					
									weii.					
SP (выряденное негодинию до мини	38600808080				2800	SS Assessment of the United States	65 J. G. G. G. G. G. G. G. G. G. G. G. G. G.	(S) Six Sold (S) Sold (S)						
IV. Produ	ced Wat	er												
²³ POI)				24	POD ULS	TR Locat	ion and Des	cription					
07090)50						•		- K					
V. Well C		on Data												
²⁵ Spud I	Date	26	Ready Date			27 TD		2	8 PBTD	1	29 Pe	rforations		
30 H	lole Sie		31 Casin	g & Tubing Si	ize		32 E	Depth Set			33 Sacks C	ement		
		` \								_				
,														
		·									 			
							,		·					
	· ·	<u>:</u>		-										
VI. Well 7									7.					
34 Date New	Oil	35 Gas Delive	ry Date	³⁶ Test D	Date	3/	Test Leng	th	38 Tbg. Pressu	re	39 (Csg. Pressure		
								\perp						
40 Choke Siz	ze .	⁴¹ Oil		42 Wate	er		43 Gas		⁴⁴ AOF		45 7	Test Method		
		•				•		1						
46 I hereby certi	fv that the ru	les of the Oil	Conservation	Division have	been			OTT CO			-01/01/			
complied with ar	nd that the int	formation give	n above is tru	e and comple	te to			OIL CO.	NSERVATIO	N DIA	ISIUN			
the best of my knowledge and belief. Signature Approved by:														
Printed name:	onza	STALL	2			Title:	1	THE	yezza	~	· · · · · · · · · · · · · · · · · · ·			
Sonja Gray DISTRICT 1 SUPERVISOR														
Title: Approval Date:														
Technical A			Phone:						NOV 2	0 10	30			
11/a	7/93		1 110.10.	915-687-73	348									
47 If this is a c	hange of ope	rator fill in the	OGRID num	ber and name	of the pr	evious oper	ator			-				
.														
)) · · ·	Pre	vious Operato	r Signature			Pri	nted Name	•		Tit	ile	Date		

State of New Mexico District I

PO Box 1980, Hobbs, NM 88241-1980

District II 811 S. 1st Street, Artesia, NM 88210-2834

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION Submit to Appropriate District Office

P.O. Box 2088

State of New Mexico
Energy, Minerals & Natural Resources Department Revised February 10, 1994 Instructions on back

5 Copies

Santa Fe, NM 87504-2088 IL CONSERVE ON DIVISION

Form C-104

District IV PO Box 2088, Santi	a Fe, NM 8	7504-2088			- , -			, s	RECLIVED		AME	NDED REPOR
I.]	REQUEST	FOR A	LLOW	ABLE	AND A	UTHO	BJ ZATI	ION TOTTS			<u> </u>
·	.	-	ator name a	nd Address					2 0	GRID N		
Chevron U.S		•							32	son for l	4323	
P.O. Box 11 Midland, TX									CG		•	VE 11-13-92
	PI Number					5 Pool Na	me			<u> </u>	6 P	Pool Code
	025-2343				Н	lobbs: 4	pper	Blin	ebry			680
	perty Code 02630	• •				8 Property I D Grimes					9 W	ell Number 7
		Location									_	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet	from the	North/S	outh Line	Feet from the	East/W	est line	County
B	33	185	38E	1		450	No	rth	2160	<u>Ea</u>	st	Lea
·	Rotton	Hole Loc		Lot. Idn	Trace	from the	I March 10	outh Line	Feet from the	D 69	r 12 1	
UL or lot no.	Section	Township	Range	Lot. 10n	reet	irom the	Northys	outh Line	reet from the	East/W	ost line	County
12 Lse Code	13 Produc	ing Method Co	- L	Connection 1	Date 1	⁵ C-129 Per	mit Numb	er i	C-129 Effective	Date	17 C-	129 Expiration Date
P Oil and	d Coo 7	P		11/13/92							<u> </u>	
III. Oil an	d Gas		nsporter Nar	ne		20 POD		21 O/G	22 PO	D ULST	R Location	on
OGRID		81	nd Address							and Desc		
020667		ell Pipeli). Box 1910	-		5	07090)10	0	5			
	Mi	dland, TX	79701						[2-18-38
024650		rren Petro O. Box 158				07090)30	G	Warren tran			gas on this
	10551055C55C3	1sa, OK 74										2-18-38
		illips								oes no	t tran	nsport on this
									well.		•	
IV. Produ		iter				24 pop ###						
²³ PO	-		•			24 POD UL	SIK Locat	ion and De	scription			
V. Well C		ion Data		· · · · · · · · · · · · · · · · · · ·					:		·	
25 Spud		26 26	Ready Date			²⁷ TD			²⁸ PBTD		29 P	erforations
30 ,	Tole Sie		31 Coc.	ing & Tubing	- Cina		32 1	Depth Set			3 Sacks	
	1016 216		Casi	ing & Tubing	g 3126			Septii Set			- Sacks (Cetterir
				<u>.</u>								······································
			 -		,							
							·		<u> </u>			
VI. Well	Test Da	ta	·		·	<u> </u>						<u>·</u>
34 Date New		35 Gas Delive	ory Date	36 Tes	st Date	37	Test Leng	gth	38 Tbg. Pressu	ro on	39	Csg. Pressure
⁴⁰ Choke Si	7.e	⁴¹ Oil		42 W	/ater		43 Gas		44 AOF		45	Test Method
46 I hereby cert	tify that the	rules of the Oil	Conservatio	n Division h	ave been	T		KH CC				· · · · · · · · · · · · · · · · · · ·
complied with a	ind that the	information giv	en above is t	true and com	plete to		a t		NSERVATIO /	N DIV	181UN	
Signature	Donze	Mu	2			Approve	a by:	Sus	us de	L		
Printed name: Sonja Gray	<i>U</i> .	0			•	Title:		DIST	RICT 1 SUF)F-171 //		
Title: Technical		nt				Approva	l Date:		·····································		on -	1005
Date:	27/6	٠	Phone:	915-687	- 7348					MUV	29	1880
47 If this is a c	change of o	perator fill in th	e OGRID nu			ptevious ope	erator					
	P	revious Operate	or Signature			Pr	inted Nam	<u> </u>		Tic	le	Date
· ((•	Operan					TAUII	-		111	- - -	rate

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

of Corice Bee	****	П	
DISTRIBUTE	OH		1
SANTA FE			
PILR			
U.S.G.S.			
LAND OFFICE			
TRAMSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF	· ICE		

MAY 13 1933

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiply

REQUEST FOR ALLOWABLE	
AND	•
AUTHORIZATION TO TRANSPORT OIL AND NATU	JRAL GAS

I.	FOR TOIL AND NATURAL GAS
Operator	
Chevron U.S.A. Inc.	
P. O. Box 670, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	TOWNhole COMMINGLE W/ HOBBS DRINKARD
Recompletion Oil D	TY GOZ COMMINGLE WI HUBBS DRIVERAND
Change in Ownership Casinghead Gas C	Condensate
If change of ownership give name	
and address of previous owner	
IL DESCRIPTION OF WELL AND LEASE	er R9696
II. DESCRIPTION OF WELL AND LEASE Leage Name NC 1 (1) Well No. Pool Name, Including F	
GRIMES BY HOBBS BL	INEBRY State, Federal or Fee FEE
Location	
Unit Letter B: 450 Feet From The NORTH Lir	ne and 2160 Feet From The <u>EAST</u>
Line of Section 33 Township 185 Range	38E NMPM. /FO COUNTY
Line of Section 33 Township 185 Range	DSE, NMPM, JGQ County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	I GAS
Name of Authorized Transporter of CII ar Condensate	Address (Give address to which approved copy of this form is to be sent)
SHELL PIPELINE	P.O. Box 1910, MIDLAND TX 7970/ Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Castnahead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
PHILLIPS 66 NATL GAS	4001 PENBROOK, DESSA, IX 7970
If well produces oil or liquids, Unit Sec. Twp. Rge.	Is gas actually connected? When
give location of tanks.	45 UNKNOWN
If this production is commingled with that from any other lease or pool,	give commingling order number: DHC - 636
NOTE: Complete Parts IV and V on reverse side if necessary.	
	OIL CONSERVATION BUVIOLON
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION MAY 9 1988
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED NAT J 1000
been complied with and that the information given is true and complete to the best of my knowledge and belief.	- Pullant
any mornings and senter.	BY CHANGE THE
	TITLE Geologist
0111	This form is to be filed in compliance with RULE 1104.
- W (am v)	If this is a request for silowable for a newly drilled or decreased
(Signature) New Mexico Area Supt.	well, this form must be accompanied by a tabulation of the deviction tests taken on the well in accordance with RULE 111.
(Title)	All sections of this form must be filled out completely for allow-
5-4-88	able on new and recompleted wells.
(Date)	Fill out only Sections I. II. III, and VI for changes of owner,

completed wells.

V. COMPLETION DATA								
Designate Type of Completic	on - (X)	Gas Well	Now Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Res
Jone Specified STARTED 4-13-88	Date Compl. Ready to Pr 4-26-88	od.	Total Depti	7/6	00	P.B.T.D.	705	9
Isvotions (DF, RKB, RT, GR, etc.)	Name of Producing Former HOBBS BLINEBRY Z	KINKARI)				Tubing Dep	th	
5910-241, 5935-	, 180° РНАSE 58 53', 5959-64'	5970-	5844-5 18: 59	21 590	3-06' 138 HOLE	Depth Cast	ng Shoe	
	TUBING, C	ASING, AND	CEMENTI	NG RECOR	D			
HOLE SIZE	CASING & TUBIN	G SIZE		DEPTH SE	т	SA	CKS CEME	NT
							•	
								
			 			+		
. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (T	est must be af alo for this de	ter recovery public for j	of total volum full 24 hours,	ne of load oil	and must be e	qual to or exc	eed top allow-
Jule First New Cil Run To Tanks 4-21-88	4-28-88	F	Producing k	lethod (Flow,	pump, gus li			
ength of Test	Tubing Pressure		Casing Pres	45		Choke Size	11 wo	Tarketa.
latual Prod. During Test	Oil-Bhis.		Water - Bbis.	40		Gas-MCF	2	
AS WELL		 						
lctual Prod. Teet-MCF/D	Length of Test		Bbls. Conde	necto/MMCF		Gravity of C	ondensate	
cating Method (pitot, back pr.)	Tubing Pressure (Shut-i	B)	Casing Pres	swe (Sbut-	in)	Choke Size	i kan Maraja da sa	

STATE OF NEW MEXICO GY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION DISTRIBUTION P. O. BOX 2088	Form C-103
P. O. BOX 2088	Revised 10-1-78
S.O.S. AND OFFICE	State State Oli 6 Gas Lease No.
MAY 1 3 1988	3. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS 100 NOT USE THIS FORM FOR PROPOSELS TO DRILL ON TO SEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	7. Unit Agreement Name
L X WELL OTHER-	8. Form of Lease Name
Chevron U.S.A. Inc.	W. D. Grimes NCT-B
P.O. Box 670 Hobbs, NM 88240	7
ton of Well T LETTER B 450 FEET FROM THE NORTH LINE AND 2160	10. Field and Pool, or WHdcat Hobbs Blinebry/Drink
East Line, Section 33 Township 18S 38E . NAPPM	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea
RARILY ABANDON A ALTER CASING CHANGE PLANS CHANGE PLANS CASING TEST AND CEMENT JOB TO-OPEN DIINE CO-MINGLE W/L	PLUG AND ABANDONMENT Debry, perf, acdz
Work performed 4/13 through 4/17/88 TD:7100 PB:705 POH w/ prod. equip. Ran GR/CCL, perf. 7" csg w/4" guns, w/premium charges at 5836'-40, 5844-52, 5903-06, 5910-24, 5970-78 and 5983-92' (138 holes). Tst tbg above slips, 5193 jts 2 3/8" 4.7#, J55. Set RBP at 6060', pkr at 6030', rest RBP and pkr to 1000psi, ok. Move pkr to 5992', spotw/ clay stabilizor across perfs, PUH, set pkr at 5747', to 500psi, Test lines to 5000psi, ok. Est rate 1.5BPM at psi, Acdz Blinebry w/6600 gal 15% NEFE HCL w/ clay stabilizors in 1st 6000 gals. Swab. Release pkr, 64.7#, J-55, 8rd, EUE prod tbg and run to 6994.75'. ND, BOI TIH w/ prod equip. Space out rodcclamp and hang rods on Bled pressure off, ck pmp, ok. Started well pmping to be 4/17/88 on hand. Turn over to production 4-17-88.	2 SPF, 180° phase, 5935-53, 5959-64, 5000psi to 6075'. 1, load w/8.6CKF, to 7bbls 15% NEFE HCL load csg w/ CKF, pres 1900psi, SD ISIP 1350 lizor. Dropped 210-1.3 and RBP, PU 2 3/8" P, NU WH flange beam. Load tbg w/ CKF,
reby certify that the information above is true and complete to the best of my knowledge, and belief.	
Staff Drilling Engr.	April 27, 1988
Geologist Geologist	MAY 9 1988

OIL CONSERVATION DIVISION DISTRIBUTION P. O. BOX 2088 FORD C-103	STATE OF HERY MEXICO (GY AND MINERALS DEPARTMEN	· *	**************************************				
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SAMPA F. SAMPA F. SEM MENICO 87501 S. Share Oil & Cas Leave No.	DISTRIBUTION		\	`₩			Form C-103 -
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Chevron U.S.A. Inc. Chevron U.S.A. Inc. Chevron U.S.A. Inc. S. Ferm or Lesse North F.O. Box 670 Hobbs, Nid 88240 The second of the second	IND HOT USE THIS FOR FOR PROP	SALS TO DRIVE SALTO OCT	The state of the second	SALS.	OIA.		
Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: Subscience Transport of Completed Operations (Clearly states all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly states all pertinent details, and give pertinent dates, including estimated date of starting any proposed to re-open the previous Blinebry interval and comingle with the existing inkard production as granted on Administrative Order No. DRC-636 dated March 3, 1987. propose to perforate the 7" cag w/4" guns, 2 SFF, 180° phasing w/premium charges 5836-40, 5844-52, 5903-06, 5910-24, 5935-53, 5959-64, 5970-78, 5983-92 (138 holes). To production and the start of the st		GTHER-	JJ vs w J J A E Lu		7.	Unit Agreement	Name
P.O. Box 670 Hobbs, NM 88240 P.O. Box 670 Hobbs, NM 88240 P.O. Box 670 Hobbs, NM 88240 I.O. Field ama Fool, or Wildern Hobbs Blinebry/Drinkar Hobbs Blinebry/Drinkar Hobbs Blinebry/Drinkar Hobbs Blinebry/Drinkar Show whether DF, RT, GR, etc.) I.O. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NUTS AND ANABOUT OF SUBSECUENT REPORT OF: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NUTS AND ANABOUT OF SUBSECUENT REPORT OF: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Nuts Appropriate Check Propriate Check							and the second second
P.O. Box 670 Hobbs, NM 88240 Town of Well Live and East Live, section 33 Township 188 Asset Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: Live And Adamson Charles Analogo Live And Adamson Charles Analogo Live And Adamson Charles Analogo Live County Live County Live County Live County Live And Adamson Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: Live And Adamson Charles Analogo Live And Adamson Counted to Completed Operations (Clearly state all pertinent destits, and give pertinent dates, including estimated date of storing any propose Counted France of Completed Operations (Clearly state all pertinent destits, and give pertinent dates, including estimated date of storing any propose Counted France of Completed Operations (Clearly state all pertinent destits, and give pertinent dates, including estimated date of storing any propose Counted France of Completed Operations (Clearly state all pertinent destits, and give pertinent dates, including estimated date of storing any propose Counted France of Completed Operations (Clearly state all pertinent destits, and give pertinent dates, including estimated date of storing any propose Counted France of Completed Operations (Clearly state all pertinent dates, including estimated date of storing any propose Counted France of Completed Operations (Clearly state all pertinent dates, including estimated date of storing any propose Counted France of Completed Operations (Clearly state all pertinent dates, including estimated date of storing any propose Counted France of Completed Operations (Clearly state all pertinent dates, including estimated date of storing any propose Counted France of Counted Counted Technics Counted France of Counted Technics Counted France of Counted Technics Counted France of Counted Technics Counted France of Counted Technics Counted France of Counted Technics Counted France of Counted Tec		• 					(NCT-B)
East	P.O. Box 670 Hobbs	s, NM 88240		· ·	7		
The Line, section 33 10 10 10 10 10 10 10 10 10 10 10 10 10		450	Nonth	2160	1 .		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Subsequent Report of: **Re-open Blinebry.** perf. acdz.** comingle with the existing inkard production as granted on Administrative Order No. DHC-636 dated March 3, 1987. proposed to re-open the previous Blinebry interval and comingle with the existing inkard production as granted on Administrative Order No. DHC-636 dated March 3, 1987. propose to perforate the 7" csg w/4" guns. 2 SPF, 180° phasing w/premium charges 5836-40, 5844-52, 5903-06, 5910-24, 5935-53, 5959-64, 5970-78, 5983-92 (138 holes). in GR/CCI f/PBTD to 5200'. Spot 300 gallons 15% NEFE HCL across perfs 5992-5836. 110w Spot w/6600 gallons 15% NEFE HCL dropping 210 1.3 SG RCNB's in the first 6000 clons of acid. Flush to bottom perf w/ 8.6# CKF. Swab back residue and report sults to production engr. TIH w/ production equipment.	T LETTERD	13U PEET PROM THE.	MOL CII	IC AND	PEET PROM	CLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLL	TITITITITI TO
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Subsequent Report of: Subsequent Repor	East	33	18S	381	· (
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPOR	LINC, SECTION	TOWNSH	· · · · · · · · · · · · · · · · · · ·	RANGE	"mom. ()		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ACHEDIAL WORK COMMENCE SPILLING OFFIS. CASHAR TEST AND CEMENT JOB OTHER STEE Proposed or Completed Operations (Ciearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed; 152 MULE 1753. Is proposed to re-open the previous Blinebry interval and comingle with the existing inkard production as granted on Administrative Order No. DHC-636 dated March 3, 1987. propose to perforate the 7" csg w/4" guns, 2 SFP, 180° phasing w/premium charges 5836-40, 5844-52, 5903-06, 5910-24, 5935-53, 5959-64, 5970-78, 5983-92 (138 holes). or GR/CCL f/PBTD to 5200'. Spot 300 gallons 15% NEFE HCL dropsing 210 1.3 SG RCNs's in the first 6000 llons of acid. Flush to bottom perf w/ 8.6# CKF. Swab back residue and report sults to production engr. TIH w/ production equipment.		15. Elevation (S		T, GR, etc.)			MIMILIA
w/Drinkard The Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed; is proposed to re-open the previous Blinebry interval and comingle with the existing that and production as granted on Administrative Order No. DHC-636 dated March 3, 1987. Propose to perforate the 7" csg w/4" guns, 2 SPF, 180° phasing w/premium charges 5836-40, 5844-52, 5903-06, 5910-24, 5935-53, 5959-64, 5970-78, 5983-92 (138 holes). Mr GR/CCL f/PETD to 5200'. Spot 300 gallons 15% NEFE HCL across perfs 5992-5836. Solitow spot w/6600 gallons 15% NEFE HCL dropping 210 1.3 SG RCNB's in the first 6000 allons of acid. Flush to bottom perf w/ 8.6# CKF. Swab back residue and report soults to production engr. TIH w/ production equipment.	A ALTER CASING		ANS	NG TEST AND CEMENT	7-4	Peu-Al	TREASOURAGE OF
is proposed to re-open the previous Blinebry interval and comingle with the existing cinkard production as granted on Administrative Order No. DHC-636 dated March 3, 1987. Propose to perforate the 7" csg w/4" guns, 2 SPF, 180° phasing w/premium charges 5836-40, 5844-52, 5903-06, 5910-24, 5935-53, 5959-64, 5970-78, 5983-92 (138 holes). Grant GR/CCL f/PBTD to 5200'. Spot 300 gallons 15% NEFE HCL across perfs 5992-5836. Sollow spot w/6600 gallons 15% NEFE HCL dropping 210 1.3 SG RCNB's in the first 6000 allons of acid. Flush to bottom perf w/ 8.6# CKF. Swab back residue and report esults to production engr. TIH w/ production equipment.		w/Drink	ard				
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	rinkard production as e propose to perforat t 5836-40, 5844-52, 5 un GR/CCL f/PBTD to 5 ollow spot w/6600 gal allons of acid. Flus	granted on Admi e the 7" csg w/4 903-06, 5910-24, 200'. Spot 300 lons 15% NEFE HC h to bottom perf	nistrative 0 " guns, 2 SP 5935-53, 59 gallons 15% L dropping 2 w/ 8.6# CKF	rder No. DHC- F, 180° phasi 59-64, 5970-7 NEFE HCL acro 10 1.3 SG RCN Swab back	-636 dated ing w/premi 78, 5983-92 oss perfs 5 NB's in the	March 3, 1 um charges (138 hole 992-5836. first 600	.987. .s).
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M. E. aking Staff Drilling Engineer April 4, 1988	eby certily that the information a	bove is true and complete	to the best of my b	nowledge and belief.	•		
M. C. Coloma Staff Drilling Engineer April 4, 1988		~ / ·			•		4.
DATE L	m. G. a	km -	Staff	Drilling Eng	ineer 🔥	April	L ₂ 4, 1988
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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OISTRIBUT!	ON	
SANTA FE		
FILE		
U.B.G.4.		
LAND OFFICE		
TRAMSPORTER	OIL	
	GAS	
OPERATOR		
PROBATION OFF	KE	

O'L CONSERVATION DIVISION OL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83

REQUEST FOR ALLOWABLE

T BOOKATION OFFICE	ND PORT OIL AND NATURAL GAS
I.	
Operator	
Chevron U.S.A. Inc.	
Address D. O. D. (70 Wall - Name Wassing ORO/O	
P. 0. Box 670, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box) New Well Change in Transporter of:	Other (Please explain)
	y Gas
	y Gus ondensate
Cirride in Onited in Onite	and the same of th
If change of ownership give name	
and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Well No. Pool Name, Including F	ormation Kind of Lease Lease No. State, Federal or Fee
Location (AVIIII ON NOTE)	and sa
$0 1/E \cap 1/O 1/O = 1/O $	e and 21100 Feet From The East
Line of Section 33 Township 185 Range	38E, NMPM, Sea County
W. DECKNATION OF THE MODERN OF ON AND ALTERNAT	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL Name of Authorized Transporter of Oil or Condensate	. GAS Additions (Give) address to which approved copy of this form is to be sent)
Mrs Goldine	P.O. Box 1910 Mideana, Ix 79701
Name of Authorized Transporter of Castnahead Gas (or Dry Gas)	Address (Give address to which approved copy of this form is to be sent)
Mulips 66 Tate Sas	14001 Tenuraor, Ndessa Int 19760
If well produces oil or liquids, Unit Sec. Twp. Rgs.	Is gas actually connected? When
give location of tanks.	yes unknown
If this production is commingled with that from any other lease or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
1101L. Complete I utis IV una V on levelse sue if necessary.	
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
	ner 2 3/1997
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of	APPROVED UF L & 1301 19
my knowledge and belief.	BY SULLY SINO
	TITLE DISTRICT 1 SUPERVISOR
	TITLE DISTRICT I SUPERVISOR

Lyn any
(Signature)
New Mexico Area Supt.
(Title)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

IV. COMILICITION DILLIA			
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Synthesis State TED	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 7059
Elevations (DF, RKB, RT, GR, etc.; 3645	Name of Producing Formation HOBBS DEINKARD	Top Oil/Gas Pay	Tubing Depth
6748 - 7008			Depth Casing Shoe
NO CHG.	TUBING, CASING, AN	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	fier recovery of total volume of load oil c pth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks 12-3-87	Date of Test 12-20-87	Producing Method (Flow, pump, gas lif	i, etc.)
Length of Test 24	Tubing Pressure 35	Casing Pressure	Choke Size 2"Web
Actual Prod. During Test	Oil-Bbla.	Water - Bble.	Gas-MCF 5
AS WELL			•
Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Tasting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-im)	Choke Size

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DEC 33

- PAGA Basa disambi

NERGY AND MINERALS CEPARTMENT	
OIL CONSERVATION DIVISION	
OISTRIBUTION LOS 2088	Form C-103
SANTA FE. MEXICO 87501	Revised 10-1-
U.S. O. S. DEC 1 8 1987.	Sa. Indicate Type of Lesse
LAND OFFICE	State Fno X
OIL CONSERVATION OIL CONSERVATION	5. State Oll & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO ONLE OR TO OCCEPT OR PLUG SACE TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.	AMMINIMINITY .
OIL X GAS OTHER.	7. Unit Agreement Name
Chevron U.S.A. Inc.	8. Form of Lease Name W. D. Grimes (NCT-B)
Address of Operator	9. Weil No.
P.O. Box 670, Hobbs, NM 88240	17
unit LETTER B 450 FEET FROM THE NORTH LINE AND FEET FROM	Hobbs Drinkard
_ 32 189 38F	
THE East Line, SECTION 33 TOWNSHIP RANGE NAME	
15. Elevation (Show whether DF, RT, GR, etc.)	12, County
3645	Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Other Notice of Intention to: SUBSEQUEN PLUE AND ABANDON	T REPORT OF: ALTERING CASING PLUG AND ABANDONMENT XK
OTHER	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103.	estimated date of starting any proposed
Pmp 30bbl 10#BW dn tbg. Pmp 30bbl BW dn ann., ND WH, NUBOP. PO RIH w/ pkr, set at 6009, pmp 40 bbl BW, tbg would not load. mov load and tst CIBP, tst failed, rel pkr and reset, load tbg w/ BW tst 4 times w/ tst loosing 210psi in 3 min. Load and tst CIBP, o 35bbl BW, close bypass, pump 3bbl BW w/strong blow frm csg. RIH to 5786, pmp through rtnr, 37bbls BW, load and tst tbg to 3500ps press ann to 500psi, sqzd blinebry perfs 5848-5988 w/ 100sx Cl Cl C. Displace w/ 33bbl FW, obtained slow running sqz. Sqz 100s tail into formation, (10sx in csg), sting out of rtnr, rev. 33bb returns, left 1 sx on rtnr. Drlg out cmt and rtnr at 5784. cont. hole clean. Cont. drlg cmt to 6648'. Circ. hole clean. Drlg to GIH to 7008, spot 500 gal 20% NEFE HCL across perfs 6748-7008. A 2600 gallons, rev acid out of tbg. PUH and isolate csg leak betw Set RBP at 6556 and pkr at 6520, tst rbp to 2000psi, ok. Pinpoin 6633, LD WS PU 2 3/8" prod. tbg, EOT at 6532. ND BOPE, Run pro turn over to production.	e pkr to 6033 , tst CIBP, pen bypass pmp w/ cmt rtnr i, ok., load & C, Tail w/ 100sx x lead and 89sx 1 w/no cmt in drlg to 5897, circ PBTD 7059. Circ. cdz w/20% NEFE HCL een 6556-6649. t leak from 6572 -
hereby certify that the information above is true and complete to the best of my knowledge and belief.	
. M. E. aking Staff Drilling Engr.	Dec. 9, 1987
DISTRICT 1 SUPERVISOR	DEC 1 5 1987

DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION	Form C-101
INTA FE	Revised 1-1-65
	SA. Indicate Type of Lease
s.G.s. The state of the state o	STATE FEE X
AND OFFICE	.S. State Oil & Gas Lease No.
PERATOR	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	
Type of Work	7. Unit Agreement Name
DRILL DEEPEN PLUG BACK X	
Type of Well OIL V GAS SINGLE MULTIPLE	8. Farm or Lease Name
OIL X GAS WELL OTHER SINGLE ZONE ZONE ZONE	W. D. Grimes (NCT-B
	9. Well No.
Chevron U.S.A. Inc.	10. Field and Pool, or Wildcat
P. 0. Box 670, Hobbs, NM 88240	
- 11-11	Hobbs Drinkard
LOCATION OF WELL UNIT LETTER B LOCATED 450 FEET FROM THE NORTH LINE	
2160 Foot 22 100 20F	
2160 FEET FROM THE EAST LINE OF SEC. 33 TWP. 185 RGE. 38E NMPM	12. County
	HHHPromorni
19. Proposed Depth 19A. Formation	on 20, Rotory or C.T.
Elevations (Show whether DF, RT, etc.) 21A. Kind & Status Plug. Bond 21B. Drilling Contractor	22. Approx. Date Work will start
3645	
PROPOSED CASING AND CEMENT PROGRAM	
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ndf-458

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer houndaries of the Section. Well No. perator Lease W. D. Grimes (NCT-B) Chevron U.S.A. Inc. Section County Township Hange nit Letter **18S** 38E clual Footage Location of Well: 2160 feet from the North line and feet from the line Producing Formation round Level Clev. Pool Dedicated Acreage: 3645 Drinkard Hobbs Drinkard Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name M. E. Akins Staff Drilling Engineer Company Chevron U.S.A. Inc. 10-23-87 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Cettificate No.

1320 1680

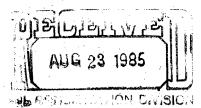
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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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U.S.015.	SANTA FE, NE
LAND OFFICE	
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I.	ACTIONIZATION TO TRANS
Operator	
CHEVRON U.S.A. I	NC.
Address	
P. O. Box 670. H	obbs NM 88240
P. O. Box 670, H Reason(s) for filing (Check pri	oper box)
New Well	Change in Transporter of:
Recompletion	님
X Change in Ownership	Casinchead Gas C
	· ·
If change of ownership give	
and address of previous own	er
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II. DESCRIPTION OF WE	
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(Title)

5-31-85

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Revised 10-01-78 Format 06-01-83

ATION DIVISION X 2088

W MEXICO 87501

R ALLOWABLE

PORT OIL AND NATURAL GAS

	Other (Please	e explain)	
porter of:	Name C	Change Effective 7-1	-85
Dry Gas		mange bilective , i	
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Range 38-4	F , NMPM	. Lea	County
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<u>ND NATURAL GAS</u>	<u>; </u>		· .
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Dry Gas Addr	ess (Give padress	to which approved copy of this fo	rm is to be sent)
W0	01 Hunlu	rook Odissa I	W 79761
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necessary.	-	•	
	6 11 6		
.	UIL	ONSERVATION DIVISIO	N
il.	_	grant Administration of the MATEUR	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened

DISTRICT 1 SUPERVISOR

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-

on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

NO. OF COPIES REC	EIVED	1	ant o History
DISTRIBUTI	ON	1	1
SANTA FE		1	
FILE			
U.S.G.S.		1	
LAND OFFICE			
TRANSPORTER	OIL		
THE STATE OF THE S	GAS		
OPERATOR			
PROPATION OF	FICE		
Operator		-	

III.

IV.

v.

VI.

SANTA FE	1	NE	EW MEXI RE	CO OIL C	CONSERVATION COI FOR ALLOWABLE	MISSION	Form C-104 Supersedes O	ld C-104 and C-11
U.S.G.S.	┨		44		AND		Ellective 1-1-	-65
LAND OFFICE	-	THORIZ	ZATION	TO TRA	ANSPORT OIL AND	NATURAL	GAS	
TRANSPORTER OIL]							
GAS OPERATOR	4					**		
PRORATION OFFICE	1							
Operator						· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
GULF OIL CORPORATION	·		···	· · · · · · · · · · · · · · · · · · ·				
P.O. Box 670, Hobbs, 1	NM 882	240	•			*		
Reason(s) for filing (Check proper box	,				Other (Plea	se explain) Rec	quest temporary	permission
New We!I	Cha	nge in Tra	naporter o	of: Dry Ga	to comm	ingle Hobl	os Blinebry pro	d w/Bowers
Change in Ownership		inghead Go	🗀	Conder		Drinkard W/Rowers	prod from Grim & Hobbs Blineb	es (NCT-B)
If change of ownership give name							A) lease under	
and address of previous owner								
DESCRIPTION OF WELL AND	LEASE				<u> </u>	· · · · · · · · · · · · · · · · · · ·		
Lease Name	Well	No. Poo				Kind of Leas		Lease No.
W. D. Grimes (NCT-B) Location		7I_	lobbs	Blineb	ry	State, Federa	Fee Fee	
Unit Letter B ; 45	0Fee	t From Th	eNo	rth Lin	e and2160	Feet From	The East	
		• ~-						
Line of Section 33 Tov	wnship	L8s	Н	lange 🦨	38E NME	^р М,	Iea	County
DESIGNATION OF TRANSPORT				RAL GA				
Name of Authorized Transporter of Oil Shell Pipeline Corpora		or Conder	nsate [P.O. Box 191	77	ved copy of this form is 1. TX 79701	to be sent)
"Name of Authorized Transporter of Cas	singhead G		or Dry Ga	s	Address (Give addres	s to which appro	ved copy of this form is	to be sent)
Phillips Petroleum Co					Phillips Bui			
If well produces oil or liquids, give location of tanks.	Unit	Sec. 32	18S	38E	Is gas actually conne Yes	cted? Wh	^{en} 3 -31-7 0	
If this production is commingled with	th that fro			1		er number: T		
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TEST DATA AND REQUEST FOOIL WELL	OR ALL	OWABLE	(Test		fter recovery of total vo pth or be for full 24 hou		and must be equal to or	exceed top allow-
Date First New Oil Run To Tanks	Date of T	Test			Producing Method (FI		(t, etc.)	
					Garden Barrer		Choke Size	
Length of Test	Tubing P	Tenente			Casing Pressure		Chore 5124	
Actual Prod. During Test	Oil-Bbls	•			Water-Bbls.		Gas-MCF	
	<u> </u>				<u> </u>			
GAS WELL								
Actual Prod. Test-MCF/D	Length of	Test		· 	Bbis. Condensate/MM	CF.	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing P	ressure (8	nut-in)		Casing Pressure (Sh	t-inl	Choke Size	
CERTIFICATE OF COMPLIANO	Œ				OIL	CONSERVA	TION COMMISSIO	N .
					APPROVED	FEB 6	1981	19
I hereby certify that the rules and r Commission have been complied w	ith and t	hat the i	nformatio	n given		MAN		
above is true and complete to the	Dest Of	my knowl	eage and	perref.	BY	DEDITION	R DISTRICE	
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na. lb		• •					compliance with RUL!	
(Signa	ime)	*			well this form mu	at be accompa	nied by a tabulation of dance with RULE 11	of the deviation
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2-4-80	18)				able on new and	ecompleted we	ills. III. and VI for char	lo segn
(Da	le)	and the section of the section of			well name or numb	er, or transport	er, or other such chang	te of cc
					Separate For	ns C-104 must	be filed for each p	DOI INTO SECURE

DISTRIBUTION' NTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
S.G.S. IND OFFICE PERATOR		5a. Indicate Type of Lease State Fee T
SUNDRY NO	OTICES AND REPORTS ON WELLS S TO DRILL OR TO DECEN OR PLUG BACK TO A DIFFERENT RESERVOIR. R PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
OIL V GAS	NER-	7, Unit Agreement Name 8, Farm or Lease Name
Gulf Oil Corporation		W. D. Grimes (NCT-B) 9. Well No.
Box 670, Hobbs, New Mexico		10. Field and Pool, or Wildcat
UNIT LETTER B 450		Hobbs Blinebry
THE East LINE, SECTION	33 TOWNSHIP 18-S RANGE 38-E	NMPM. 12. County
Check Appro	3645' GL opriate Box To Indicate Nature of Notice, Report of	Lea Other Data
NOTICE OF INTEN		UENT REPORT OF:
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OTHER	OTHER	<u>,</u>
Describe Proposed or Completed Operation work) SEE RULE 1103.	Filled cellar. as (Clearly state all pertinent details, and give pertinent dates, inc.)	luding estimated date of starting any proposed
Installed valves shows are	. ound level off each casing string. Inspe	acted by Mr. I. A. Clements
Filled cellar.	Julia level off each Casing String. Inspe	icted by Mr. M. A. Clementes.
I hereby certify that the information above i	is true and complete to the best of my knowledge and belief.	
10 C. R. Kongekur	TITLE Project Petroleum Engin	neer 'DATE March 18, 1976
The will	Geologist .1	MAR 22 1976
IDITIONS OF APPROVAL, IF ANY:	THE	DATE

OIL WELL XX WELL OTHER. 2. Name of Operator Gulf Oil Corporation 3. Address of Operator Box 670, Hobbs, New Mexico 88240 7	NO. OF COPIES RECEIVED					Fo	orm C-103	V
NEW MEXICO OIL CONSERVATION COMMISSION File	DISTRIBUTION		a Regional Property of the Contract of the Con	ECLI	VED			
U.S. O. State Type County State Type	SANTA FE	N'	EW MEXICO OIL	CONSERVATION	COMMISSION			
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Gulf Oil Corporation Addinase of Operation W. D. Grimes (NCT-R)		OTHER-	•			7. Un.	it Agreement	Name
Box 670, Hobbs, New Mexico 88240 I. Location of Well UNIT LETTER B	2. Name of Operator					8. Fa	m or Lease 1	Jame
THE EAST LINE, SECTION 33 TOWNSHIP 18-S NAMES 38-E HODDS Blinebry THE EAST LINE, SECTION 33 TOWNSHIP 18-S NAMES 38-E HODDS Blinebry 15. Elevetice (Show whether DF, RT, GR, sec.) 12. County Lea 15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORALITY ADARDON PULL AND ABANDON TEMPORALITY ADARDON PULL AND ABANDON TEMPORALITY ADARDON OTHER OTHER ACIDIZE 17. Denorthe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed toork) SEE RULE 1703. 6643' PB. Pulled rods and pump. Pumped 7500 gallons of Halliburton Mod 2 acid down tubing over 7" casing perforations 5848' to 5988'. Overflushed with 5000 gallons of 1% KLC acid. Maximum pressure 2700\$, ISIP 2100\$, after 5 minutes 1900\$, after 15 minutes 1200\$. AIR 3.5 bpm. Swabbed and cleaned up. Ran rods and pump and returned well to production.	Gulf Oil Corporat 3. Address of Operator	ion			-			s (NCT-R)
THE EAST LINE, SECTION 33 TOWNSHIP 18-S NAMES 38-E HODDS Blinebry THE EAST LINE, SECTION 33 TOWNSHIP 18-S NAMES 38-E HODDS Blinebry 15. Elevetice (Show whether DF, RT, GR, sec.) 12. County Lea 15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORALITY ADARDON PULL AND ABANDON TEMPORALITY ADARDON PULL AND ABANDON TEMPORALITY ADARDON OTHER OTHER ACIDIZE 17. Denorthe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed toork) SEE RULE 1703. 6643' PB. Pulled rods and pump. Pumped 7500 gallons of Halliburton Mod 2 acid down tubing over 7" casing perforations 5848' to 5988'. Overflushed with 5000 gallons of 1% KLC acid. Maximum pressure 2700\$, ISIP 2100\$, after 5 minutes 1900\$, after 15 minutes 1200\$. AIR 3.5 bpm. Swabbed and cleaned up. Ran rods and pump and returned well to production.	Box 670, Hobbs, N	ew Mexico 88240	า				. 7	•
Is. Elevation (Show whether DF, RT, GR, etc.) 12. County 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PREMEDIAL WORK PREMEDIAL WORK CHANGE PLANS OTHER OTHER OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed in the light of the starting and pump and returned with 5000 gallons of 12 KLC acid. Maximum pressure 2700#, ISIP 2100#, after 5 minutes 1900#, after 15 minutes 1200#. AIR 3.5 bpm. Swabbed and cleaned up. Ran rods and pump and returned well to production.	1. Location of Well	CW INCRICO COLT	,			10, F	ield and Pool	, or Wildcat
Is. Elevation (Show whether DF, RT, GR, etc.) 12. County 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PREMEDIAL WORK PREMEDIAL WORK CHANGE PLANS OTHER OTHER OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed in the light of the starting and pump and returned with 5000 gallons of 12 KLC acid. Maximum pressure 2700#, ISIP 2100#, after 5 minutes 1900#, after 15 minutes 1200#. AIR 3.5 bpm. Swabbed and cleaned up. Ran rods and pump and returned well to production.	INIT LETTER B	450	TERON THE NOT	th	2160	Ho	bbs Bli	nebrv
15. Elevation (Show whether DF, RT, GR, etc.) 3645' GL Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: ALTERING CASING CASING THE PLUE AND ABANDON PLUE AND ABANDON CHANGE PLANS OTHER ACIDIZE ACIDIZE 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE BULE 1703. 6643' PB. Pulled rods and pump. Pumped 7500 gallons of Halliburton Mod 2 acid down tubing over 7" casing perforations 5848' to 5988'. Overflushed with 5000 gallons of 12 KLC acid, Maximum pressure 2700#, SIST 2100#, after 5 minutes 1900#, after 15 minutes 1200#. AIR 3.5 bpm. Swabbed and cleaned up. Ran rods and pump and returned well to production.	UNII CEITER	,,,	. FROM THE	LINE AND	P1	TI MOM	TITTI.	
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORABLY ABANDON PULL OR ALTER CASING OTHER Acidized 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed toors). SEE RULE 1703. Pulled rods and pump. Pumped 7500 gallons of Halliburton Mod 2 acid down tubing over 7" casing perforations 5848' to 5988'. Overflushed with 5000 gallons of 1% KIC acid. Maximum pressure 2700\$, ISIP 2100\$, after 5 minutes 1900\$, after 15 minutes 1200\$. AIR 3.5 bpm. Swabbed and cleaned up. Ran rods and pump and returned well to production.		15.	Elevation (Show w	hether DF, RT, GR,	etc.)	12. Co	ounty	44444
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NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK	16.	Check Appropriate	Box To Indic					
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TEMPORARILY ABANDON PULL OR ALTER CASING CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CASING TEST AND CEMENT JQB OTHER Acidized 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. Pulled rods and pump. Pumped 7500 gallons of Halliburton Mod 2 acid down tubing over 7" casing perforations 5848' to 5988'. Overflushed with 5000 gallons of 1% KLC acid. Maximum pressure 2700#, ISIP 2100#, after 5 minutes 1900#, after 15 minutes 1200#. AIR 3.5 bpm. Swabbed and cleaned up. Ran rods and pump and returned well to production.								•
OTHER Acidized 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed book) see RULE (Tos.) 18. Thereby certify that the information above is true and complete to the best of my knowledge and belief.	PERFORM REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL W	ORK		ALTERIN	G CASING
Acidized 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) set Rule 1703. 6643' PB. Pulled rods and pump. Pumped 7500 gallons of Halliburton Mod 2 acid down tubing over 7" casing perforations 5848' to 5988'. Overflushed with 5000 gallons of 1% KLC acid. Maximum pressure 2700#, ISIP 2100#, after 5 minutes 1900#, after 15 minutes 1200#. AIR 3.5 bpm. Swabbed and cleaned up. Ran rods and pump and returned well to production.	TEMPORARILY ABANDON			COMMENCE	RILLING OPNS.		PLUG AN	D ABANDONMENT
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Acidized 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708. 6643' PB. Pulled rods and pump. Pumped 7500 gallons of Halliburton Mod 2 acid down tubing over 7" casing perforations 5848' to 5988'. Overflushed with 5000 gallons of 1% KLC acid. Maximum pressure 2700#, ISIP 2100#, after 5 minutes 1900#, after 15 minutes 1200#. AIR 3.5 bpm. Swabbed and cleaned up. Ran rods and pump and returned well to production. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. ANY IF.				OTHER_			·	
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Swabbed and cleaned up. Ran rods and pump and returned well to production. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.								5 bpm.
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DISTRIBUTION	ON .		T
SANTA FE		T	
FILE			
U.S.G.S.			1
LAND OFFICE			T
TRANSPORTER	OIL		
INAMSFORTER	GAS		
OPERATOR			
PRORATION OF	ICE		T

December 17, 1971

П.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARIE

Form C-104

FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	CAS
LAND OFFICE		THE SICE OIL AND HATORAL	GAS
TRANSPORTER GAS		LEIVED.	
OPERATOR	□ RE	ノー・・	
PRORATION OFFICE		EC 2 7 1971	
Operator	The second secon	EU D	
Gulf Oil Corporation	1	ONSERVATION CO.	·
Address Res 670 Walks War	Marrian 9991.0	ONSERVATION COMM.	
Bex 670, Hobbs, New Reason(s) for filing (Check proper	MONTEO OCENO		
New Well	Change in Transporter of:	Other (Please explain)	125 this
Recompletion	Oil Dry Go	morad from our F	cover 135 bbls of oil . D. Grimes (NCT-B) lse,
Change in Ownership	Casinghead Gas Conde		the W. D. Grimes (NCT-A)
	30,120		Hobbs (G-SA) commingled
If change of ownership give name	•		from the W. D. Grimes
and address of previous owner			& Hobbs (B-SA) commingle
DESCRIPTION OF WELL AN	D LEASE	battery.	(1. 01.)
Lease Name	Well No. Pool Name, Including F		se Lease No.
W. D. Grimes (NCT-B)	7 Hobbs Blinebr	State, Feder	ral or Fee Fee
Location			
Unit Letter B ; 4	Feet From The North Lin	ne and 2160 Feet From	The East
Line of Section 33	Township 18-S Range	38-E , NMPM,	Les County
·			
	RTER OF OIL AND NATURAL GA	ls	
Name of Authorized Transporter of			oved copy of this form is to be sent)
Shell Pipe Line Corp	oration	Box 1910, Midland, Te	xes 79701
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
If this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Comple	tion - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		<u> </u>	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Desferations	<u>il</u>		Depth Casing Shoe
Perforations	,		Depth Casing Shoe
	TURING CASING AND	D CEVENTING DECORD	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & LOBING SIZE	DEFIN SE!	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load of	il and must be equal to or exceed top allo
OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Deed Duster Post	Oil-Bhis.	Water - Bbls.	Gas - MCF
Actual Prod. During Test	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
		<u> </u>	<u> </u>
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
United of Committee	· · ·		
I hereby certify that the rules ar	d regulations of the Oil Conservation	APPROVED DEC 2	, 19
Commission have been complied	i with and that the information given	1 Sold State	mass of
tooke is time and combiete to	the best of my knowledge and belief.	CITOFRVIS	OR DISTRICT I

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Ares Engineer (Title)

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104.

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	NO. OF COPIES RECEIVED	4 ·	o program	
	DISTRIBUTION SANTA FE		CONSERVATION MISSION	Form C-104
	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
	u.s.g.s.	AUTHORIZATION TO TR	AND TO STATE OF THE PARTY OF TH	Effective 1-1-65
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORTOIL AND NATURA	L GAS
	VEANICE OIL	1	Z Z	
	TRANSPORTER GAS	7	2 2	
	OPERATOR			
I.	PRORATION OFFICE	·		,
	Operator			
	Gulf Gil Corporation			
		00010		
	Reason(s) for filing (Check proper box	x1ce 85240	104 (0)	
	New We!1	Change in Transporter of:	Other (Please explain)	
	Recompletion	Oil Dry G	gs	
	Change in Ownership		nsate New Well	
	If change of ownership give name and address of previous owner		PLACED IN THE POOL	
		NOTIFY THIS OFFICE.	IF YOU DO NOT CONCUR	
II.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including F		20000 1101
	W. D. Grimes (NCT-B)		State, Fed	deral or Fee
		•	•	·
	Unit Letter B; 45	9 Feet From The North Li	ne and 2160 Feet Fr	om The Rast
	Line of Section 22 Tou	vnship 18-5 Range	38-E , NMPM, Le	
	Line of Section 33 Tov	vnship 18-5 Range	O-E , NMPM, Le	County
IX.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL G	AS	
	Name of Authorized Transporter of Oil			proved copy of this form is to be sent)
	Shell Pipe Line Corpor	ation	Box 1910, Madland,	Texas
	Name of Authorized Transporter of Cas	singhead Gas 🚺 or Dry Gas 🦳	Address (Give address to which ap	proved copy of this form is to be sent)
	Phillips Petroleum Cor		Phillips Bldg., Oder	ssa, Texas
,	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	give location of tanks.	I 33 188 38E	Yes	3-31-70
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic		· · · · · · · · · · · · · · · · · · ·	Find Date County Heave.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	2-2-70	3-20-70	7100 1	66k3 *
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/ Pay	Tubing Depth
	36k5 * GL	Blinebry	58481	6021
	Perforations			Depth Casing Shoe
	58481. 59161. 59401. 5	9631 & 59881		70991
		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	17-1/24	13-3/8n	3681	400 sacks (Circulated)
	12-1/h#	95/811	38591	2000 sacks (Giroulated)
	8 <u>-3/4#</u>	71 2-3/84	7699 ! 6021 !	k65 sacks (TOC at 3635)
47	MICH DAMA AND DECIDED D			
٧.	TEST DATA AND REQUEST FO	able for this d	epth or be for full 24 hours)	oil and must be equal to or exceed top allow-
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	a lift, etc.)
	3-20-70	3-30-70	Swab test - Well is	new muncing
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	24 hours	es **		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	125 barrels	105	20 (Est.)	4-
•				
1	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	10010172			
.	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
				·
VI	CERTIFICATE OF COMPLIANCE	CR:	OII CONSED	VATION COMMISSION
¥ 4.	CALL OF COMPLIANT	~ _	J. SONSEN	APR 1 10
	I hereby certify that the rules and	egulations of the Oil Conservation	APPROVED	H 15 1 19
	Commission have been complied w	with and that the information given	1000	f march
	above is true and complete to the	sest of my knowledge and belief.	BY	- January
	4- 0		TITLE SUPERVISOR	DISTRIC
	1105/	()	This form is to be filed	in compliance with RULE 1104.
:	(VIII) VIIVE	end	If this is a request for al	lowable for a newly drilled or deepened
	(Signo		well, this form must be accome tests taken on the well in ac	npanied by a tabulation of the deviation
			II FABIR (STAIL OU FUE MATT IN SC	
	Area Production Manage	<u>r </u>	All sections of this form	must be filled out completely for allow-

March 31, 1970

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

NO. OF COPIES RECEIVED	D		A	് ന ര െ			Form C-10	٠.
	<u> </u>						Danie	
DISTRIBUTION		•		3			Revised 1	
SANTA FE		NEW	MEXICO OIL CO	DISERVATION	COMMISSION	:	5a. Indicate T	· ·
ILE	WE	LL COMPL	ETION OR RE	COMPLETION	REPORT A	AND LOG	State	Fee XX
J.S.G.S.			•				5. State Oil &	Gas Lease No.
AND OFFICE	1 1							
PERATOR				Z ·				
T. TYPE OF WELL				<u> 8</u>			7. Unit Agreer	ment Name
	OIL Well	GAS	. —	٦٠				200
. TYPE OF COMPLET		لني ه النيا	LL. DRY L.	OTHER	· · · · · · · · · · · · · · · · · · ·		8. Farm or Le	ase Name
NEW WORL	K - [PLU		7 '			to to some	(wam m)
Name of Operator	DEEPEN L	BACI	KL RESVR.L	OTHER			9. Well No.	mes (NCT-B)
						'		•
Galf Bil Corp. Address of Operator	oration						10. Field and	Pool, or Wildcat
		00-1-						-
Box 670 Hebb	s, New Mexi	<u>co 88240</u>			· ·		Hobbs Bli	nebry
Cocation of Metr								
	•			1	0.00			
IT LETTER B		50 FEET	FROM THE NOT	LINE AND	2160	FEET FROM		
7100	70,70	•			HXIII		12. County	
HE East DINEORS	ec. 33 38##	. 18-5 _r	GE. 38-E NM	$\sim (111111)^{1/2}$	HXIII		Lea	
5. Date Spudded	16. Date T.Dc Rea	ched 17. Date	e Compl. (Ready to	Prod.) 18. E	levations (DF ,	RKB, RT, G	R, etc.) 19. El	lev. Cashinghead
2-2-70 2335	2-25-70 TO	୍ଡ ସ ସ ୍ଥ	10-70		3645 GL	+ 4		
0. Total Depth		Back T.D.	22. If Mult	lple Compl., How	23. Intervo	ıls Rotar	y Tools	Cable Tools
7100' 3303	- L		್ರಾಗ್ರಮ Single		Drilled	l By	7190	
4. Producing Interval(s)								, Was Directional Surve
1971,6			Groch.		•			Made
2600	Selt	-1-00.						
THE XXXX THE X	58483 -		····					No
3. Type Electric and Ot	ther Logs Runga	0000 Pa					1 077 117	Well Cored
		္လမွမ္မေျပ	اغد کے	. P.			27. was	
GR-N	and the second of the second		ericija sa sa sa sa sa sa sa sa sa sa sa sa sa	. P. Nama Karana	اد کاملود در سال ادامان		NO NO	and the second s
GR-N			SING RECORD (R	eport all strings	set in well)			
	WEIGHT LB./F		SING RECORD (R			NTING REC		AMOUNT PULLED
CASING SIZE	WEIGHT LB./F	CA	ASING RECORD (R	OLE SIZE	СЕМЕ		NO	
6. CASING SIZE	h8#	CA	ASING RECORD (R	OLE SIZE	CEMEI	(Gircul	NO ORD	
CASING SIZE 13-3/8* 9-5/8*		CA T. DEPT	ASING RECORD (R H SET H 18 17-	0LE SIZE 1/2# 1	CEMEI 100 sacks 1000 sacks	(Gircul	NO ORD Lated)	
CASING SIZE	h8#	CA	ASING RECORD (R H SET H 18 17-	0LE SIZE 1/2# 1	CEMEI	(Gircul	NO ORD Lated)	
6. CASING SIZE 13-3/8* 9-5/8*	16# 36# 23#	7. DEPT 36 38 709	ASING RECORD (R H SET H 18 17-	0LE SIZE 1/2# 1	cemei 00 sacks 000 sacks 185 sacks	(Gircu) (Gircu (TOG at	No RD Lated) Lated) L36351).	AMOUNT PULLED
6. CASING SIZE 13-3/8# 9-5/8#	16# 36# 23#	709 ER RECORD	ASING RECORD (R H SET H 181 17- 191 12-	OLE SIZE 1/2	CEMEI CO sacks COO sacks Sacks	(Gircul (Circul (TOG at	No Ated) Ated) 3635'). UBING RECOR	AMOUNT PULLED
CASING SIZE 13-3/8# 9-5/8# 7#	16# 36# 23#	7. DEPT 36 38 709	ASING RECORD (R H SET H 18 17-	OLE SIZE 1/2	CEMEI CEMEI	(Gircu) (Gircu (TOG at	No Ated) 1lated) 3635'). UBING RECOR	AMOUNT PULLED
CASING-SIZE 13-3/8# 9-5/8# 7#	16# 36# 23#	709 ER RECORD	ASING RECORD (R H SET H 181 17- 191 12-	OLE SIZE 1/2	CEMEI CO sacks COO sacks Sacks	(Gircu) (Gircu (TOG at	No Ated) Ated) 3635'). UBING RECOR	AMOUNT PULLED
CASING-SIZE 13-3/8* 9-5/8* 5/2* SIZE	18# 36# 23# LIN TOP	TO DEPT 36 389 709 ER RECORD BOTTOM	ASING RECORD (R H SET H 181 17- 191 12-	OLE SIZE 1/2	CEMEI CEMEI	(Gircu) (Gircu (TOG at	No Ated) 1lated) 3635'). UBING RECOR	AMOUNT PULLED
CASING-SIZE 13-3/8* 9-5/8* SIZE	18# 36# 23# LIN TOP	TO DEPT 36 389 709 ER RECORD BOTTOM	ASING RECORD (R H SET H 181 17- 191 12-	OLE SIZE 1/2# 3/4# SCREEN	30. SIZE	(Girou) (Cirou (TOG ai	No Ated) 1lated) 3635'). UBING RECOR	AMOUNT PULLED
CASING-SIZE 13-3/88 9-5/88 711 SIZE 1. Perforation Record (1	LIN TOP	T. DEPT 36 385 705 ER RECORD BOTTOM	ASING RECORD (R H SET H 181 17- 191 12- 191 8-	OLE SIZE -1/2# -1/4# 2 -3/4# SCREEN 32.	30. SIZE	(Girou) (Girou (TOG a) TOG a) TOG a)	NO ORD Ated) 1ated) UBING RECOR PTH SET 21' CEMENT SQUE	AMOUNT PULLED
CASING SIZE 13-3/8* 9-5/8* 9-5/8* SIZE 1. Perforation Record (1) Perforated 7*	LIN TOP Casing wit	T. DEPT 36 385 705 ER RECORD BOTTOM	ASING RECORD (R H SET H 181 17- 191 8. SACKS CEMEN	OLE SIZE 1/2# 1/4# SCREEN 32. DEPTH 1	CEMEI CO SACKS COO SACKS COO SACKS COO SIZE COO, SHOT, F	(Girou) (Girou (TOG a) TOG a) TOG a) RACTURE,	NO Ated) Lated) Lated) UBING RECOR PTH SET 21' CEMENT SQUE UNT AND KIND	AMOUNT PULLED PACKER SET EZE, ETC. MATERIAL USED
CASING SIZE 13-3/8# 9-5/8# 7# SIZE Perforation Record (I Perforated 7# shots per foo	LIN TOP Casing witted	T. DEPT 36 385 705 ER RECORD BOTTOM	ASING RECORD (R H SET H 181 17- 191 8. SACKS CEMEN	OLE SIZE 1/2# 1/4# SCREEN 32. DEPTH 1	CEMEI CO SACKS COO SACKS COO SACKS COO SIZE COO, SHOT, F	(Girou) (Girou (TOG a) TOG a) TOG a) RACTURE,	NO ORD Ated) 1ated) UBING RECOR PTH SET 21' CEMENT SQUE	AMOUNT PULLED PACKER SET EZE, ETC. MATERIAL USED
CASING SIZE 13-3/8t 9-5/8t 7t SIZE Perforation Record (I	LIN TOP Casing wit	T. DEPT 36 385 705 ER RECORD BOTTOM	ASING RECORD (R H SET H 181 17- 191 8. SACKS CEMEN	OLE SIZE 1/2# 1/4# SCREEN 32. DEPTH 1	CEMEI CO SACKS COO SACKS COO SACKS COO SIZE COO, SHOT, F	(Girou) (Girou (TOG a) TOG a) TOG a) RACTURE,	NO Ated) Lated) Lated) UBING RECOR PTH SET 21' CEMENT SQUE UNT AND KIND	AMOUNT PULLED PACKER SET EZE, ETC. MATERIAL USED
CASING SIZE 13-3/8* 9-5/8* 7** SIZE Perforation Record (I Perforated 7* shots per foo	LIN TOP Casing witted	T. DEPT 36 385 705 ER RECORD BOTTOM	ASING RECORD (R H SET H 181 17- 191 8. SACKS CEMEN	OLE SIZE 1/2# 1/4# SCREEN 32. DEPTH 1	CEMEI CO SACKS COO SACKS COO SACKS COO SIZE COO, SHOT, F	(Girou) (Girou (TOG a) TOG a) TOG a) RACTURE,	NO Ated) Lated) Lated) UBING RECOR PTH SET 21' CEMENT SQUE UNT AND KIND	AMOUNT PULLED PACKER SET EZE, ETC. MATERIAL USED
CASING SIZE 13-3/8* 9-5/8* 711 SIZE Perforation Record (I Perforated 7* shots per foo	LIN TOP Casing witted	T. DEPT 36 385 705 ER RECORD BOTTOM	ASING RECORD (R H SET H 181 17- 191 12. 191 8. SACKS CEMEN In plane 19401, 59631	OLE SIZE 1/2# 3/4# SCREEN 32. DEPTH 1 5848	CEMEI CO SACKS COO SACKS COO SACKS COO SIZE COO, SHOT, F	(Girou) (Girou (TOG a) TOG a) TOG a) RACTURE,	NO Ated) Lated) Lated) UBING RECOR PTH SET 21' CEMENT SQUE UNT AND KIND	AMOUNT PULLED PACKER SET EZE, ETC. MATERIAL USED
CASING SIZE 13-3/8* 9-5/8* 9-5/8* SIZE 1. Perforation Record (I Perforated 7* shots per foo	LIN TOP CASING WIT CASING WIT CASING WIT CASING WIT	CA T. DEPT 36 385 709 ER RECORD BOTTOM wanter) h 5, .704 5916', 5	ASING RECORD (R H SET H 181 17- 191 12. 191 8. SACKS CEMEN In plane 19401, 59631	OLE SIZE 1/2# 3/4# SCREEN 32. DEPTH I	CEMEI CO BROKS COO B	(Girou) (Girou (TOG a) TOG a) TOG a) RACTURE,	No ord ated) ilated) : 3635'). UBING RECOR PTH SET 21' CEMENT SQUE INT AND KIND (al of 157	AMOUNT PULLED PACKER SET EZE, ETC. MATERIAL USED
CASING SIZE 13-3/8* 9-5/8* 711 SIZE Perforation Record (I Perforated 7* shots per foo	LIN TOP CASING WITE CASING WIT	CA T. DEPT 36 385 709 ER RECORD BOTTOM wanter) h 5, .704 5916', 5	ASING RECORD (R H SET H 181 17- 191 12. 191 8. SACKS CEMEN In plane 19401, 59631	OLE SIZE 1/2# 3/4# SCREEN 32. DEPTH I	CEMEI CO BROKS COO B	(Girou) (Girou (TOG a) TOG a) TOG a) RACTURE,	No ord ated) ilated) : 3635'). UBING RECOR PTH SET 21' CEMENT SQUE INT AND KIND (al of 157	AMOUNT PULLED PACKER SET EZE, ETC. MATERIAL USED
CASING SIZE 13-3/8* 9-5/8* 9-5/8* 9. SIZE 1. Perforation Record (I Perforated 7* shots per foo and 5988* 3. ate First Production 3-20-76	LIN TOP Casing witted to 18481,	ER RECORD BOTTOM 100 Method (Flutest - Method (SACKS CEMEN SACKS CEMEN PRO Owing, gas lift, pu	OLE SIZE 1/2# 1/4# 2 3/4# SCREEN 32. DEPTH I 5843 - 5 DUCTION Inping - Size and	CEMEI CO SACKS COO SACKS C	(Girou) (Cirou (TOG a) DE (ACTURE) AMOU 3000	NO ORD Ated) Ilated) Ilated) UBING RECOR PTH SET 21' CEMENT SQUE INT AND KIND (a1 of 15%) Well Status (Preduct	PACKER SET PACKER SET EZE, ETC. MATERIAL USED NEA Prod. or Shut-in)
CASING-SIZE 13-3/8% 9-5/8% 7% 7% SIZE 1. Perforation Record (I Perforated 7% shots per foo and 5988* 3. Attention Production 3-20-79	LIN TOP Casing witter 1303	ER RECORD BOTTOM 1. Jumber) h 5, .70* 5916', 5	SACKS CEMEN SACKS CEMEN PRO PRO Owing, gas lift, pu Prod'n. For	OLE SIZE 1/2# 1/4# 2 3/4# SCREEN 32. DEPTH I	CEMEI CO BROKS COO B	(Girou) (Cirou (TOG a) DE (ACTURE) AMOU 3000	NO ORD Ated) Ilated) Ilated) UBING RECOR PTH SET 21	AMOUNT PULLED PACKER SET EZE, ETC. MATERIAL USED NEA
CASING SIZE 13-3/8# 9-5/8# 9-5/8# 7# 3. SIZE 1. Perforation Record (I Perforated 7# shots per foo and 5988* 3. ate First Production 3-20-79	LIN TOP Casing witted to 18481,	ER RECORD BOTTOM 100 Method (Flutest - Method (SACKS CEMEN SACKS CEMEN PRO Owing, gas lift, pu	OLE SIZE 1/2# 1/4# 2 3/4# SCREEN 32. DEPTH I 5843 - 5 DUCTION Inping - Size and	CEMEI CO SACKS COO SACKS C	Girou (Girou (Girou (TOG a) DE (TOG a) AMOU 3000 a	NO ORD Ated) Ilated) Ilated) UBING RECOR PTH SET 21' CEMENT SQUE INT AND KIND (a1 of 15%) Well Status (Preduct	PACKER SET PACKER SET EZE, ETC. MATERIAL USED NEA Prod. or Shut-in)
CASING SIZE 13-3/8t 9-5/8t 7tt SIZE Perforation Record (I Perforated 7tt shots per foo and 59881 Attention First Production 3-20-70 Ite of Test 3-30-70	LIN TOP Casing witter 13033 Casing witter 13033 Casing Products Surals Hours Tested	CAT. DEPT 36 385 705 ER RECORD BOTTOM by 16, 705 con Method (File Choke Size 28)	SACKS CEMEN SACKS CEMEN SACKS CEMEN PRO Owing, gas lift, pu Prod'n. For Test Period	OLE SIZE 1/2# 1/4# 2 3/4# SCREEN 32. DEPTH IS 5818 - 5 DOUCTION nping - Size and output ag OII - Bbl.	CEMEI CO SACKS COO SACKS C	Girou (Girou (Girou (TOG a) DE (TOG a) AMOU 3000 a	NO ORD Ated) Ilated) I	PACKER SET PACKER SET EZE, ETC. MATERIAL USED NEA Prod. or Shut-in)
CASING SIZE 13-3/8t 9-5/8t 7tt 7tt SIZE Perforation Record (I Perforated 7tt shots per foo and 59881 Attended to Test 3-30-70	LIN TOP Casing wit Casing wi	ER RECORD BOTTOM 100 Method (Flutest - Method (SACKS CEMEN SACKS CEMEN SACKS CEMEN PRO Owing, gas lift, pu Prod'n. For Test Period 24- Oil - Bbl.	OLE SIZE 1/2# 1/4# 2 3/4# SCREEN 32. DEPTH IS 5818 - 5 DOUCTION mping - Size and pumping - Bbl. 105	CEMEI CO SACKS COO SACKS C	Girou (Girou (Girou (TOG ai DE AMOU 3000 a	NO ORD Ated) Ilated) I	Prod. or Shut-in)
CASING SIZE 13-3/8* 9-5/8* 9-5/8* 9-5/8* SIZE 1. Perforation Record (I Perforated 7* shots per foo and 5988† 3. ate First Production 3-20-70 ate of Test 3-30-70 low Tubing Press	LIN TOP CENE Interval size and n casing wit tat 58481, 3033 Suite Products Swale Cosing Pressure	T. DEPT 36 385 709 ER RECORD BOTTOM by 16', 9 Con Method (Fl. Choke Size 21 Calculated Hour Rate	SACKS CEMEN SACKS CEMEN SACKS CEMEN PRO Owing, gas lift, pu Prod'n. For Test Period	OLE SIZE 1/2# 1/4# 2 3/4# SCREEN 32. DEPTH IS 5818 - 5 DOUCTION mping - Size and pumping - Bbl. 105	CEMEI CO SACKS COO SACKS C	(Girou) (Cirou) (TOG a) TOG a) TOG a) RACTURE, AMOU 3000 Water - Bbl.	NO ORD Ated) Ilated) I	Prod. or Shut-in)
CASING SIZE 13-3/88 9-5/88 9-5/88 9-5/88 9-5/88 9-5/88 9-5/88 9-5/88 9-5/88 9-7/8 1. Perforation Record (I Perferated 78 8 hots per foo and 5988 3. 3. 3. 3.20-70 ate First Production 3-20-70 ate of Test 3-30-70 low Tubing Press. 4. Disposition of Gas (S	LIN TOP CENE Interval size and n casing wit tat 58481, 3033 Suite Products Swale Cosing Pressure	T. DEPT 36 385 709 ER RECORD BOTTOM by 16', 9 Con Method (Fl. Choke Size 21 Calculated Hour Rate	SACKS CEMEN SACKS CEMEN SACKS CEMEN PRO Owing, gas lift, pu Prod'n. For Test Period 24- Oil - Bbl.	OLE SIZE 1/2# 1/4# 2 3/4# SCREEN 32. DEPTH IS 5818 - 5 DOUCTION mping - Size and pumping - Bbl. 105	CEMEI CO SACKS COO SACKS C	(Girou) (Cirou) (TOG a) DE (TOG a) RACTURE, AMOU 3000 a ter - Bbl. 20 (Est	Well Status (Preduct To RECOR PTH SET CEMENT SQUE INT AND KIND AND KIND Well Status (Preduct To - Bbl. OIL Go Witnessed By	Prod. or Shut-in) Prod. or Shut-in) Prod. or Shut-in) Agas—Oil Ratio
CASING SIZE 13-3/8# 9-5/8# 9-5/8# 9-5/8# 9-5/8# 9-5/8# 9-5/8# 9-5/8# 9-6-7-8-8-8-8-8-8-8-8-8-8-8-8-8-8-8-8-8-8	LIN TOP CENE Interval size and n casing wit tat 58481, 3033 Suite Products Swale Cosing Pressure	T. DEPT 36 385 709 ER RECORD BOTTOM by 16', 9 Con Method (Fl. Choke Size 21 Calculated Hour Rate	SACKS CEMEN SACKS CEMEN SACKS CEMEN PRO Owing, gas lift, pu Prod'n. For Test Period 24- Oil - Bbl.	OLE SIZE 1/2# 1/4# 2 3/4# SCREEN 32. DEPTH IS 5818 - 5 DOUCTION mping - Size and pumping - Bbl. 105	CEMEI CO SACKS COO SACKS C	(Girou) (Cirou) (TOG a) DE (TOG a) RACTURE, AMOU 3000 a ter - Bbl. 20 (Est	NO ORD Ated) Ilated) I	Prod. or Shut-in) Prod. or Shut-in) Prod. or Shut-in) Agas—Oil Ratio
CASING SIZE 13-3/8# 9-5/8# 9-5/8# 9-5/8# 9-5/8# 9-5/8# 9-5/8# 9-5/8# 9-6-7-8-8-8-8-8-8-8-8-8-8-8-8-8-8-8-8-8-8	LIN TOP CENE Interval size and n casing wit tat 58481, 3033 Suite Products Swale Cosing Pressure	T. DEPT 36 385 709 ER RECORD BOTTOM by 16', 9 Con Method (Fl. Choke Size 21 Calculated Hour Rate	SACKS CEMEN SACKS CEMEN SACKS CEMEN PRO Owing, gas lift, pu Prod'n. For Test Period 24- Oil - Bbl.	OLE SIZE 1/2# 1/4# 2 3/4# SCREEN 32. DEPTH IS 5818 - 5 DOUCTION mping - Size and pumping - Bbl. 105	CEMEI CO SACKS COO SACKS C	(Girou) (Cirou) (TOG a) DE (TOG a) RACTURE, AMOU 3000 a ter - Bbl. 20 (Est	Well Status (Preduct To RECOR PTH SET CEMENT SQUE INT AND KIND AND KIND Well Status (Preduct To - Bbl. OIL Go Witnessed By	Prod. or Shut-in) Prod. or Shut-in) Prod. or Shut-in) Agas—Oil Ratio
CASING SIZE 13-3/8% 9-5/8% 9-5/8% 9. SIZE 1. Perforation Record (I Perferated 7% shots per foo and 59881 3. cate First Production 3-20-79 date of Test 3-30-70 low Tubing Press. 4. Disposition of Gas (S Sold 5. List of Attachments	LIN TOP Casing wit Casing wit Casing Product Casing Pressure Casing Pressure Casing Pressure	ER RECORD BOTTOM 100 Method (Fluid Choke Size 2 Method Rate vented, etc.)	SACKS CEMEN SACKS CEMEN SACKS CEMEN PRO PRO Prowing, gas lift, pu Prod'n. For Test Period 1 1 Bh. 105	OLE SIZE 1/2# 1/4# 2 3/4# 32. DEPTH IS 581.8 - 5 DUCTION mping - Size and namping - Size and namping - Size and color - Bbl. Gas - Mc	CEMEI CO SACKS	(Girou) (Cirou) (ToG a) DE (AMOU) 3000 a Mater — Bbl. 20 (Est	Well Status (Preduction — Bbl. O(Est.) O(RD Ated) (13635'). UBING RECOR PTH SET (21' CEMENT SQUE INT AND KIND (21 of 153) Well Status (Preduction — Bbl. O(Est.) O(I) Gallerian Witnessed By W. Sands	Prod. or Shut-in) Prod. or Shut-in) Prod. or Shut-in) Agas—Oil Ratio
CASING SIZE 13-3/8# 9-5/8# 9-5/8# 9-5/8# 9-5/8# 9-5/8# 9-5/8# 9-5/8# 9-6-7-8-8-8-8-8-8-8-8-8-8-8-8-8-8-8-8-8-8	LIN TOP Casing wit Casing wit Casing Product Casing Pressure Casing Pressure Casing Pressure	ER RECORD BOTTOM 100 Method (Fluid Choke Size 2 Method Rate vented, etc.)	SACKS CEMEN SACKS CEMEN SACKS CEMEN PRO PRO Prowing, gas lift, pu Prod'n. For Test Period 1 1 Bh. 105	OLE SIZE 1/2# 1/4# 2 3/4# 32. DEPTH IS 581.8 - 5 DUCTION mping - Size and namping - Size and namping - Size and color - Bbl. Gas - Mc	CEMEI CO SACKS	(Girou) (Cirou) (ToG a) DE (ToG a) ToG AMOU 3000 8 Test Test R.	Well Status (Preduction — Bbl. O(Est.) O(Est.) O(Est.) O(Est.) O(I) Garden and belief.	Prod. or Shut-in) Prod. or Shut-in) Gas—Oil Ratio
CASING-SIZE 13-3/8# 9-5/8# 9-5/8# 7# 3. SIZE 1. Perforation Record (I Perforated 7# shots per foo and 5988* 3. Size First Production 3-20-79 ate of Test 3-30-70 low Tubing Press. 1. Disposition of Gas (Size Sold 6. List of Attachments	LIN TOP Casing wit Casing wit Casing Product Casing Pressure Casing Pressure Casing Pressure	ER RECORD BOTTOM 100 Method (Fluid Choke Size 2 Method Rate vented, etc.)	SACKS CEMEN SACKS CEMEN SACKS CEMEN PRODUING, gas lift, pu Prod'n. For Test Period 1 18 Now Prod'n. For Test Period 1 18 Now Prod'n. For Test Period 1 18 Now Prod'n. For Test Period	OLE SIZE 1/2# 1/4# 2 3/4# SCREEN SCREEN DEPTH I 5818 - 5 DOUCTION mping - Size and out - Bbl. 105 Gas - Mo	CEME OO SACKS OOO SACKS OOO SACKS 30. SIZE 2-3/84 ACID, SHOT, F NTERVAL 2881 type pump) Gas - MCI	(Girou) (Girou	Well Status (Praducior — Bbl. Witnessed By Witnessed By Witnessed By Witnessed By Witnessed By Witnessed By Witnessed By Witnessed By Witnessed By Witnessed By	Prod. or Shut-in) Prod. or Shut-in) Prod. or API (Corr.)
CASING SIZE 13-3/8# 9-5/8# 7# 7# 3. SIZE Perforation Record (I Perforated 7# shots per foo and 5988* The First Production 3-20-79 The of Test 3-30-70 Tow Tubing Press. Disposition of Gas (Signature of Attachments)	LIN TOP Casing wit Casing wit Casing Product Casing Pressure Casing Pressure Casing Pressure	ER RECORD BOTTOM 100 Method (Fluid Choke Size 2 Method Rate vented, etc.)	SACKS CEMEN SACKS CEMEN SACKS CEMEN PRODUING, gas lift, pu Prod'n. For Test Period 1 18 Now Prod'n. For Test Period 1 18 Now Prod'n. For Test Period 1 18 Now Prod'n. For Test Period	OLE SIZE 1/2# 1/4# 2 3/4# 32. DEPTH IS 581.8 - 5 DUCTION mping - Size and namping - Size and namping - Size and color - Bbl. Gas - Mc	CEME OO SACKS OOO SACKS OOO SACKS 30. SIZE 2-3/84 ACID, SHOT, F NTERVAL 2881 type pump) Gas - MCI	(Girou) (Girou	Well Status (Praducior — Bbl. Witnessed By Witnessed By Witnessed By Witnessed By Witnessed By Witnessed By Witnessed By Witnessed By Witnessed By Witnessed By	Prod. or Shut-in) Prod. or Shut-in) Prod. or Shut-in) Agas—Oil Ratio

This form is to be filed with the appropriate District Office of the Commission not later than 22 days ever the campleton of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs rust in the case of directionally drilled wells, the vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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	Dr	MORAN O. DRILLING	IL PRODUCING &
		By K. D. M.	CPeters, Vice Pres
Subscribed and	sworn to before me this 11	th day of <u>March</u>	, 19 70
My Commission Ex		Notaty Pub Lea County,	nocco New Mexico

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TEMPORARILY ABANDON PULL OR ALTER CASING OTHER TINSTALLED Valves above ground level 7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) see Rule 1703. Installed valves above ground level off each casing string. Inspected by Mr. L. A. Clements with the New Mexico Oib Conservation Commission. Filled cellar. 8. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TINE Area Production Manager DATE MAR 4 1970 MAR 4 1970 MAR 4 1970	PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
OTHER	TEMPORARILY ABANDON		
Installed valves above ground level 7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703. Installed valves above ground level off each casing string. Inspected by Mr. L. A. Clements with the New Mexico Oil Conservation Commission. Filled cellar. 8. I hereby certify that the information above is true and complete to the best of my knowledge and belief. THE Area Production Manager DATE MARC 1 1970 MARC 1 1970	PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	-
Installed valves above ground level To Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE (108. Installed valves above ground level off each casing string. Inspected by Mr. L. A. Clements with the New Mexico Cib Conservation Commission. Filled cellar. 8. I hereby certify that the information above is true and complete to the best of my knowledge and belief. THE Area Production Manager DATE MARC 1 1970 MAR 4 1970		OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1708. Installed valves above ground level off each casing string. Inspected by Mr. L. A. Clements with the New Mexico Oia Conservation Commission. Filled cellar. 8. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 19. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 19. PROVED a Alek March 3, 1970 MAR 4 1970 PROVED a Alek Maline Title	OTHER	Thetelled wolled	- chemic was all Tours
Installed valves above ground level off each casing string. Inspected by Mr. L. A. Clements with the New Mexico Oih Conservation Commission. Filled cellar. 8. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 16. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 16. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 16. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 16. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 16. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 16. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 16. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 16. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 16. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 16. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 16. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 16. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 16. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	17, Describe Proposed or Completed Operations		
8. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 16NED 16NED 17TLE Area Production Manager DATE MAR 4 1370 PPROVED BY SEALS Melinely TITLE	work) SEE RULE 1103.		-
8. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 19NED TITLE Area Production Manager DATE MAR 4 1970 PPROVED BY SINGLE MAR 4 1970	Installed valves above groun with the New Mexico Oid Cons	d level off each casing string. In	spected by Mr. L. A. Clements
PPROVED BY SESLE Welleners TITLE Area Production Manager DATE MAR 4 1970			
PPROVED BY SESLIP Wellings TITLE Area Production Manager DATE MAR 4 1970			
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PPROVED BY Seslip Willement TITLE DATE DATE	8. I hereby certify that the information above is	true and complete to the best of my knowledge and belief.	
PPROVED BY Slep M'Clements TITLE	IGNED Borland	Area Production Manag	ger DATE March 3, 1970
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ANTAFE	NEW MEXICO	O OIL CONSE	RVATION COMMISSION		Effective 1-1-65
ILE		<u></u>	(4)	Г	a. Indicate Type of Lease
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AND OFFICE					5. State Oil & Gas Lease No.
PERATOR		N N	1		. State Off & Gas Lease No.
SUNDRY	NOTICES AND REI	PEN OR PLUG BA	CK TO A DIFFERENT RESERVO	ır.	
OIL GAS	FOR PERMIT _" (FORM C	-101) FOR SUCH	PROPOSALS.)		7. Unit Agreement Name
Name of Operator	OTHER-				3. Farm or Lease Name
Gulf Oil Corporation					W. D. Grimes (NCT-B)
Address of Operator	0001			1	Well No.
Box 670, Hobbs, New Me	xico 88240	·			7 10. Field and Pool, or Wildcat
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THE <u>East</u> LINE, SECTION			,	имрм.	
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ULL OR ALTER CASING	CHANGE PL	ANS	CASING TEST AND CEMENT J	98 XX	
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OTHER					
V. Describe Proposed or Completed Operwork) SEE RULE 1 (03.	ations (Clearly state all	pertinent detai	ls, and give pertinent date	s, including es	timated date of starting any propo
7100 · ID.			•		
• ***	23# K-55 ST&C gel and 270 sa	casing, acks of C	set and cemented lass C neat. WO	at 7099 C 6 hours	s. TS indicated TOC
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3. I hereby certify that the information ab	ove is true and complete	to the best of	my knowledge and belief.		
GNED CORONA		TITLE Area	Production Man	ager	DATE March 3, 1970
PROVED BY KISLI SECTION	In ent	Di	8 Gas inspectal		n. (1970
	- WALANT	11146		•	DATE

FEB 1 1 1970	Form C-103
DISTRIBUTION	Supersedes Old C-102 and C-103
NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
<u> </u>	
.G.S.	5a. Indicate Type of Lease
ND OFFICE Z	State Fee yy
ND OFFICE Z	5. State Oil & Gas Lease No.
	Million Marine
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)	
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS WELL OTHER-	7. Cont rigidament rank
ame of Operator	8. Farm or Lease Name
lf Oil Corperation	W. D. Grimes (NCT-B)
Idress of Operator	9. Well No.
r 670. Hobbs. New Mexico 88200	7
x 670, Hobbs, New Mexico 88240	10. Field and Pool, or Wildcat
UNIT LETTER B . 450 FEET FROM THE North LINE AND 2160 FEET FROM	Undes Hobbe Dminkand
LINE AND ELLOW FEET FROM	THE THE THE THE THE
THE East LINE, SECTION 33 TOWNSHIP 18-S RANGE 38-E NMPM	AIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
MAPA.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3645 ° GL	Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data
	T REPORT OF:
FORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
L OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	
OTHER	
OTHER	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103.	estimated date of starting any proposed
ran Drilling ^C ompany drilled 12-1/4" hole to 3860'. Ran 125 joints 9-5/8" OD 36# K-55 ST&C casing set and cemented at 3859' with 1850 gel and 15-1/2# salt per sack and 150 sacks of Class C Neat. Cemen	and 1 cut joint. 38h8;
ran Drilling Company drilled 12-1/4" hole to 3860'. Ran 125 joints 9-5/8" OD 36# K-55 ST&C casing set and cemented at 3859' with 1850 gel and 15-1/2# salt per sack and 150 sacks of Class C Neat. Cemen over 24 hours. Tested casing with 1500#, 30 minutes, OK.	and 1 cut joint, 3848' sacks of Class C with
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ran Drilling Company drilled 12-1/4" hole to 3860'. Ran 125 joints 9-5/8" OD 36# K-55 ST&C casing set and cemented at 3859' with 1850	and 1 cut joint, 3848' sacks of Class C with
ran Drilling Company drilled 12-1/4" hole to 3860'. Ran 125 joints 9-5/8" OD 36# K-55 ST&C casing set and cemented at 3859' with 1850 gel and 15-1/2# salt per sack and 150 sacks of Class C Neat. Cemen over 24 hours. Tested casing with 1500#, 30 minutes, OK. arted drilling 8-3/4" hole at 3860' at 10:00 AM, February 11, 1970.	and 1 cut joint, 3848' sacks of Class C with t circulated. WOC &
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can Drilling Company drilled 12-1/h" hole to 3860'. Ran 125 joints 9-5/8" OD 36# K-55 ST&C casing set and cemented at 3859' with 1850 gel and 15-1/2# salt per sack and 150 sacks of Class C Neat. Gemen over 2h hours. Tested casing with 1500#, 30 minutes, OK. arted drilling 8-3/h" hole at 3860' at 10:00 AM, February 11, 1970.	and 1 cut joint, 3848' sacks of Class C with t circulated. WOC &
ran Drilling Company drilled 12-1/4" hole to 3860'. Ran 125 joints 9-5/8" OD 36# K-55 ST&C casing set and cemented at 3859' with 1850 gel and 15-1/2# salt per sack and 150 sacks of Class C Neat. Cemen over 24 hours. Tested casing with 1500#, 30 minutes, OK. arted drilling 8-3/4" hole at 3860' at 10:00 AM, February 11, 1970. Thereby certify that the information above is true and complete to the best of my knowledge and belief. Thereby certify that the information above is true and complete to the best of my knowledge and belief. Thereby certify that the information above is true and complete to the best of my knowledge and belief.	and 1 cut joint, 3848' sacks of Class C with t circulated. WOC &
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NEW MEXICO OIL CONSERVATION COMMISSION WELL L'OCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

- 1		All dies	iences must be i	from the ou	ter boundaries	of the Section.	7	74
Operator GULF OIL	Corporation	N		Lease	W	.D. GRIM	ES NCT-B	Well No. 7
В	etion. 33	Township	18 Ѕоџтн	Ron	ge 38 East	County	LEA	
Actual Footage Location	of Well:			_				
		RTH	line and		160	leet from the	EASŢ	line
Ground Level Elev:	Producing Form	nation		Pool			1	Dedicated Acreages
I. Outline the a	Drin	card		Unde	e. Habba	Winker		80 Acres
I. Outline the a	creage dedicat	ted to th	e subject w	ell by co	lored pencil	or hachure	marks on th	e plat below.
2. If more than interest and re		dedicate	d to the wel	l, outline	e each and i	dentify the	wnership th	ereof (both as to working
3. If more than o dated by comm					d to the well	l, have the i	nterests of	all owners been consoli-
Yes	No If an	swer is '	"yes;" type o	f consol	idation	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
If answer is " this form if ne		wners a	nd tract desc	riptions	which have	actually bed	en consolida	ted. (Use reverse side of
								nunitization, unitization, approved by the Commis-
			Sanger	St.	7			CERTIFICATION
	i		B \$ 5			1		CERTIFICATION
	i \			· .	1-2160'-		l hereby re	ertify that the information con-
	ĺ	ë	1 20 T po	Bldg. W. Lea	St. 5		1	in is true and complete to the
No. 5-354' F.N.L. 8 23		. 4			—		1	knowledge and belief.
Cunit 8			ng on St.	on St.	<u> </u>		Name	Borland
Distance From Locat	" Ne.5 is 122"	. 4	Pennir	Dens			Position	·
To the state of th	i i				; !		Company	oductibn Manager
					, 		January VI.	20. 1020
<u> </u>	_		 		 			-73 -2710
	1				1			
	1		}			11		ertify that the well location
4 4	i				1	1		his plat was plotted from field tual surveys mode by me or
	1							upervision, and that the same
	1		1.		 -		•	correct to the best of my
	1				·	[]	knowledge (and belief.
<u> </u>	+		 		;			
	1				i			
STA. Louising					 		Date Surveyed	JANUARY 26, 1970
	1				l .] [ofessional Engineer
CONTRACTOR CONTRACTOR	1		·				and/or land s	hm WWest
				-49 E004			Ceptificate No	

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DISTRIBUTION	5	C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.	C 🙇	5a. Indicate Type of Lease
LAND OFFICE	2 2	State Fee XX
OPERATOR	▼ × × × × × × × × × × × × × × × × × × ×	5. State Oil & Gas Lease No.
		}
SUNDR	RY NOTICES AND REPORTS ON WELLS OPOSALS TO DRILL OR TO DEEPEN OR PLUE BACK TO A DIFFERENT RESERVOIR. 100 FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
•		7. Unit Agreement Name
OIL GAS WELL WELL	OTHER.	
. Name of Operator		8. Farm or Lease Name
•		}
Gulf Oil Corporation Address of Operator		W. D. Grimes (NCT-B)
		3. Well 140.
Box 670, Hobbs, New Mex	cico 88240	7
Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER B	450 FEET FROM THE North LINE AND 2160 FEET	Undes. Hobbs Drinkard
THE East . LINE SECTION	ON 33 TOWNSHIP 18-S RANGE 38-E	NMPM.
	BANKE	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
		700
16.		Lea
Check	Appropriate Box To Indicate Nature of Notice, Report of	r Other Data
NOTICE OF I	NTENTION TO: SUBSEQU	JENT REPORT OF:
*	·	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	f
<u> </u>		PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	·
	OTHER	
OTHER	LJ	
10. December December 20.		
work) SEE RULE 1603.	perations (Clearly state all pertinent details, and give pertinent dates, incl	uaing estimatea date of starting any proposed
Ran 12 joints, 353' of sacks of Class C with 2 over 18 hours. Tested	spudded 17-1/2" hole at 9:00 AM, February 2, 13-3/8" OD 48# H-40 ST&C casing set and cem % Ca Cl2 and 1/4# flocele per sack. Cement casing with 1000#, 30 minutes, OK.	ented at 368' with 400 circulated. WOC & NU
buarted drilling 12-1/4	" hole at 376' at 10:00 PM, February 3, 1970	•
e.		
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	•	
18. I hereby certify that the information	above is true and complete to the best of my knowledge and belief.	
$\Delta \alpha () / 1$		
104-H7-110	\mathcal{V}	
SIGNED WOULD	TITLE Area Production Manager	r DATE February 4, 1970
APPROVED BY John W.	Runyan TITLE Geologist	FEB 6 1970
CONDITIONS OF APPROVAL, IF ANY	: <i>U</i> .	.5,0

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Superaedes C-128
OBifective 14-65

		All diet	nces must be f	rom the out	er boundaries	of the Section		<u> </u>	<u> </u>	
Cperator GULF OIL	CORPORATION	ON		Legee	. И	.D. GRIM	ES NCT-	Well I	No. 7	
Unit Letter Sec	33	Township	18 Ѕоитн	Roung	88 East	County	LEA	Z [
Actual Footage Location	of Well:							i g		
	01 110111 1110	ORTH	line and		.60	feet from the	EAST	lin 8		
Ground Level Elev:	Producing Fo			Pool	Uabba	Dood salain a	ن د	Dedicated Ac		
	<u>Drin</u>					Drinkar		1-4 1 - 1 - 1	80	Астев
 Outline the ac If more than interest and ro If more than o dated by comm Yes 	one lease is oyalty). ne lease of nunitization, No If a no,' list the	dedicated different of unitization	to the well waership is a force-pooli	, outline ledicated ng. etc? f consolic	each and i to the wel	dentify the	ownership t	hereof (both	as to wo	nsoli-
this form if ne No allowable v forced-pooling, sion.	vill be assign									
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	i	.	120 \ ps	Br ^{Bldg} . W. Lea			1	rein is true one		
_ocations No.3-330' F.N.L.& 23	10 F.E.L.	,				•	J	y knowledge an	-	
No.5 - 554' F.N.L. 8 200	96) F.E.L.	Ó				* •	<u> </u>			
Denotes (50' Radi	ius From		,	ا خ			<u> </u>	Ω	7.0	
Unit B Distance From Locat			Penning on				Note the last	Jorla	سال	
	" No.5 is 12:	2'	Pen	Densor			Position Area P	roduction	. Manae	er
							Company			
	ł		• ,				Date	il Corpor	auton	
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FILE	+-	* •	44 00 0		5. Indicate	Type of Lease
U.S.G.S.			Jan 8		STATE	FEE KX
LAND OFFICE					State Oil	& Gas Lease No.
OPERATOR		•		A A		
				I		
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, C	OR PLUG BACK			
la. Type of Work					7. Unit Agre	ement Name
DRILL XX		DEEPEN	PLUG	BACK		
b. Type of Well	· I.		SINGLE MU	LTIPLE	8. Form or L	
of L WELL	OTHER		ZONE	ZONE	W. D. G.	rimes (NCT-B)
	ion		·	÷	7	
Gulf Oil Corporat: 3. Address of Operator	1011		•		10, Field on	d Pool, or Wildcat
Box 670, Hobbs, N	ew Mexico 88240)			Undes H	obbs Drinkard
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UNIT LETTE	B LOC	SATED PE	EET PROM THE	LINE .		
AND 2160 FEET FROM	THE East LIN	NE OF SEC. 33	VP. 18-5 RGE. 3	8-E NMPM		
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21. Elevations (Show whether DF,	PT eta 1 Old Kind	& Status Plug. Bond 2	7100 to 1B. Drilling Contractor	Drinka		Rotary Date Work will start
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23.	Blan	Ket IM	oran Drilling	& Frod G	01 2-1	<i>- [</i> 0]
		PROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1 SACKS OF	CEMENT	EST. TOP
		1		.		
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IP(Blinebry) Perfs 5848-5988' Swbd 105 BOPD + 20 BW.Pot based on 24 hr test

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CONT. Moran PROP DEPTH 7100' TYPE
DATE

F.R. 2-3-70; Opr's Elev 3645' GL PD 7100' - Drinkard Contr. - Moran TD 376', WOC 2-3-70 Drlg. 3470' 2-9-70 Drlg. 5812' 2-16-70 Lost 700 B mud in 24 hrs 2-23-70 Drlg. 6658' Cored 5897-5947', rec 50' dolo w/fair to good porosity and saturation Cored 5947-97', rec 50' dolo w/fair to good porosity and saturation TD 7100', PBD 7059', Prep to test 3-9-70 Perf 7000-08' w/2 SPF Attempted Acid, would not break Perf 6748-50', 6771-73', 6776-80', 6784-88', 6798-810', 6858-64', 6881-83', 6942-54' w/4 SPF LEA Hobbs Sec 33, T18S, R38E GULF OIL CORP. 7 Grimes, W. D. (NCT-B) Page 2 TD 7100', PBD 7059', swbg 3-16-70 Acid (6748-954') 3000 gals Swbd 90 BLW + 15 BO + 24 BNW TD 7100', PBD 6643', swbg Swbd 7 BO + 104 BW (6748-954') 3-23-70 PB to 6643' Perf @ 5848', 5916', 5940', 5963', 5988', w/5 SPI Acid (5848-5988') 3000 gals (15%) Swbd 42 BO + 9 BW TD 7100', PBD 6643', Prep to TO Pmp TD 7100', PBD 6643', COMPLETE 3-30-70 4-6-70 LOG TOPS: Anhydrite 1597', Yates 2745',

Queen 3373', San Andres 3983', Glorieta 5330',

Blinebry 5723', Tubb 6575'
4-9-70 COMPLETION REPORTED



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION



GOVERNOR

March 3, 1987

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Administrative Order No. DHC-636

Chevron U.S.A. Inc. P. O. Box 670 Hobbs, New Mexico 88240

Attention: R. C. Anderson

Re: W. D. Grimes (NCT-B) Well No. 7, Unit B, Sec. 33, T-18-S, R-38-E, NMPM, Lea County

Hobbs Blinebry and Drinkard Pools

Gentlemen:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject well to commingle the production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303.C.4., total commingled oil production from the subject well shall not exceed 50 barrels per day, and total water production from the well shall not exceed 100 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by multiplying 2000 by the top unit allowable for the Hobbs Blinebry Pool.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Blinebry Pool: Oil 47%, Gas 11% Drinkard Pool: Oil 53%, Gas 89% Pursuant to Rule 303-C 5, the commingled authority granted by this order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Very truly yours,

WILLIAM J. LEMAY,

Director

cc: Gas Co. of N.M.
OCD District Office - Hobbs

OIL CONSERVATION COMMISSION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

February 2, 1970

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Gulf Cil Corporation
P. O. Box 670

Robbs, New Mexico 88240

Attention: Mr. C. D. Borland

Administrative Order NSL-458

Gentlemen:

Reference is made to your application for approval of an unorthodox well location for your W. D. Grimes (NCT-B) Well No. 7 to be located 450 feet from the North line and 2160 feet from the East line of Section 33, Township 18 South, Range 38 East, NMPM, Hobbs-Drinkard Pool, Lea County, New Mexico.

By authority granted me under the provisions of Order No. R-3811, the above-described unorthodox well location is hereby approved.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/GMH/esr

CC: Oil Conservation Commission - Hobbs Oil & Gas Engineering Committee - Hobbs

CMD : OG6IWCM INQUIRE WELL COMPLETIONS ONGARD

12/27/02 08:03:51 OGOMES -TPON

API Well No : ω 0 25 23438 Eff Date : 12-01-1999 WC Status : A

Pool Idn 31730 HOBBS; DRINKARD

OGRID Idn 113315 TEXLAND PETROLEUM, INC

Prop Idn 25698 W D GRIMES NCT B

Well No 007

GL Elevation: 3645

U/L Sec Township Range North/South East/West Prop/Act(P/A)

Lot Identifier: B.H. Locn ω 18S 38E FTG450 F N FTG 2160 F E

Ч

Dedicated Acre: 80.00

Lease Type

PF07 PF01

PF08 PF02

PF09

PF03 EXIT

PF04 GoTo

PF05

PF06

PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

HELP

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O):

Date: 12/27/2002 Time: 08:11:39 AM

OG6ACRE CMD : C102-DEDICATE ACREAGE ONGARD 12/27/02 08:03:55 Page No : OGOMES -TPON

Pool Idn API Well No 30 31730 HOBBS; DRINKARD 25 23438 Eff Date : 03-25-1994

25698 W D GRIMES NCT B

Well No : 007

Sect/Twp/Rng Spacing Unit 33 18S 38E Acreage 19979 OCD Order :

> Revised C102? (Y/N) Simultaneous Dedication:

80.00

Dedicated Land:

Prop Idn

Ø Base U/L Sec ₩ > ω 18S Twp Rng Acreage 18S 38E 38E 40.00 40.00 L/Wz z Ownership H H 田田 Lot Idn

E0005: Enter data to modify 20 PF keys to scroll

PF07 PF01 HELP BKWD PF02 PF08 FWD PF09 PF03 EXIT PF04 GoTo PF10 LAND PF05 PF11 NXTSEC PF12 PF06 CONFIRM

RECONF

Date: 12/27/2002 Time: 08:11:43 AM

30 OG6IPRD API Well No API Well No Pool Identifier OGRID Identifier CMD : 25 23438 W D GRIMES NCT B Property Name ა 0 31730 HOBBS; DRINKARD 4323 CHEVRON U S A 25 23438 Report Period - From : 01 2000 To : 12 2002 INQUIRE PRODUCTION BY POOL/WELL ONGARD 01 00 XX/WW Prodn. INC Days Prod Gas Production Volumes 12/27/02 08:04:04 Page No: OGOMES - TPON Water Stat Well U

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 PF07 BKWD HELP PF02 PF08 FWD PF09 PF03 EXIT PF04 GoTo PF10 NXTPOOL PF11 NXTOGD PF05 PF12 PF06 CONFIRM