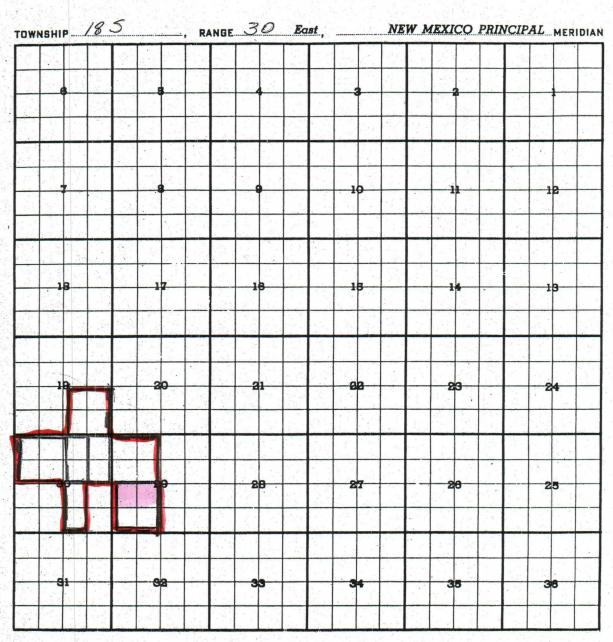
CMD :

ONGARD INQUIRE LAND BY SECTION

03/11/05 08:26:29 OGOMES -TPLQ PAGE NO: 1

: 0 0 03 29 Twp : 18S Rng : 30E Section Type : NORMAL

Federal owned Federal owned U A A C A	40.00	Federal owned A A A A A A C A A	L K 40.00 40.00 40.00	Federal owned Federal owned Federal owned U A A	E F G 40.00 40.00	Federal owned Federal owned Federal own	40.00 40.00 40.00
owned Federal owned U	¥0.00	owned Federal owned	40.00	owned Federal owned	H 40.00	owned Federal owned	40.00



ESCRIPTION: 6/2 NE/4 SEC. 30 (R-8546		
EXT: W/2 5E/4 Sec 30 (R-8827, 12-22-8	18) Kx+: 745ec,	29 (K-10343, 4-24-45)
(xt; NW/4 Sec, 30 (R-10420,7-17-95) Ext: 5W/	4 Sec. 29 (R-10	642,8-19-96)
1136/1 Car 15/1 (said to a 21)		
-XT. 19 Sec. 19 (X-10713, 11-26-96)		
-XT. 79 Sec. 17 (X-10713, 11-26-46)		
2xt:58/4 Sec. 19 (R-10713, 11-26-96)		

Form 3160-3 (De emt er 1990)

NM OIL CONS. MMISSION DRAWER DOINITED STATES ARTHENARMME 88219 THE INTERIOR

SUBMIT IN TRIP (Other instruction reverse side)

Form approved. Budget Bureau No. 1004-0136

Expires: December 31, 1991 5. LEASE DESIGNATION AND SERIAL NO.

. UK	BUREAU OF	LAND MANA	SEMEN	NT ·		NM - 27	280
APPL	ICATION FOR P	ERMIT TO I	DRIL	L OR DEEPEN		6. IF INDIAN, ALLOTT	es or tribe Hams
	ILL I	DEEPEN I				7. UNIT AGREEMENT	NAME
OIL WELL	VELL OTHER	. /		INGLE MULTIPE	LB []	B. FARM OR LEASE NAME, V	WELL NO. 15805
2. NAME OF OPERATOR	VELL OTHER			DATE DON'T			29" Federal #:
	Mewbourne Oil Co	mpany	14	744		9. AH WELL NO.	
3. ADDRESS AND TELEPHONE NO.				RECEIV	'ED	30-015-	
P. 0. Box 52	70. Hobbs. New leport location clearly and	Mexico 882	41	505 393-5905		10. FIELD AND POOL,	
At surface	6		шашу			Santo Nino B	one Spring
	80' FSL & \$60' F	WL.		SEP 28	.'94	11. SEC., T., R., M., OI AND SURVEY OR	AREA 54600
At proposed prod. so	SAME		V	M.L		29 - T18S	-R30F
14. DISTANCE IN MILES	AND DIRECTION PROM NEAD	EST TOWN OR POS	T OFFIC			12. COUNTY OR PARIS	
6 3/4 miles so	outh of Loco Hil	1s. New Me:	xico	ARIESIA, C	PFICE	Eddy	NM
15. DISTANCE FROM PROP LOCATION TO NEARES			16. N	O. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL	
(Also to nearest dr)	g. unit line, if any)	<u>ان 0</u>		80		80	
18. DISTANCE FROM PROI TO NEAREST WELL, I	MILLING, COMPLETED.	2201	1	OPOSED DEPTH	ŀ	RY OR CABLE TOOLS	
OR APPLIED FOR, ON TH		328'	1 6	3,400'	Rota	Y 22. APPROX. DATE W	TORE WILL READS
21. BISTATIONS (DIAWWW		/ -3,424 GI	R	Secretary's Potas	h	October 25	
23.		PROPOSED CASI	NG AN	CEMENTING PROGRAM	' Can	itan Controlled W	later Reels
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER P	00 T	SETTING DEPTH		QUANTITY OF CEM	ENT
17 1/2"	13 3/8" J-55	48#		400' 4	4 00 s	acks of Class	"C"CIRCULAT
12 1/4" 7 7/8"	8 5/8" J-55 5 1/2" J-55	24# 17#		2,500' 3411 8,400' +/-		acks of Class	"C"CIRCULA
Drilling Progra	utlined in the f am TOperating Plan	J	ttato	:hments:		,	
Jarrace Ose une	2 operating rian	***					75 CO
	cation and Elev						27
	Casing Design Pr			0.01.1.1.1.10			111
	Attatchment - B A - Existing and					uipment	111
	ne Mile Radius M					•	1
	oposed Drilling			Conusi Re			목 명
	oposed Producti						<u>.</u> 2
IN ABOVE SPACE DESCRIB	E PROPOSED PROGRAM: If inent data on subsurface location	proposal is to deepen,	give data	a on present productive zone a	nd proposed	d new productive zone. If	proposal is to drill or
24.		B and incastred and i		ar deprise. Ore blowood preven	ner program,	, u a.y.	
BIGNED Bil	I tiere	عب س	Dr.	illing Superint	endent	DATE AUGU	st 9, 1994
(This space for Fede	ral or State office use)		- 				
PERMIT NO.				APPROVAL DATE			
	not warrant or certify that the app	licant holds legal or eq	puitable ti	tle to those rights in the subject le	ease which w	rould entitle the applicant to	conduct operations thereon.
CONDITIONS OF APPROVAL	Ment I	Turmo.) Dainto 5	BO	DATE Q/2	0/91/
		*See Instru	ctions	On Reverse Side		/	

State of New Mexico Form C-102 PO Box 1980, Hobbs, NM \$8241-1980 Revised February 10, 1994 VI DIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088 Instructions on back District LI Submit to Appropriate District Office PO Drawer DD, Artesia, NM 88211-0719 District III State Lease - 4 Copies 1000 Rio Brazos Rd., Azlee, NM BARO Fee Lease - 3 Copies District IV PO Box 2088, Santa Fe, NM 87504-2088 MENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT 3 Pool Code API Number 30-015-28/35 54600 Santo Nino Bone Spring 1 Property Code Property Name * Well Number SANTO NINO "29"FEDERAL NM-27280 3 OCRID No. Operator Name * Elevation 14744 MEWBOURNE OIL COMPANY 3423 Surface Location North/South Kae UL or lot so. Section Towaship Rango Lot Ida Foot from the Feet from the East/West Epe County 1980 30E L 29 **18S** SOUTH 560 WEST **EDDY** 11 Bottom Hole Location If Different From Surface UL or lot se. Lot Ida Feet from the North/South line Fost from the Township Range East/West line Section County 11 Dedicated Acres 13 Joint or Infill " Consolidation Code " Order No. C 80 N NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION 16 I hereby certify that the information contained herein is true and complete to the best of my browledge and belief Bill Pierce Drilling Superintendent August 22, 1994 "SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by -560' me or under my supervision, and that the same is true and correct to the best of my belief. 8/18/94

District I
PO Box 1980, Hobbs, NM \$8241-1980
District II
PO Drawer DD, Artesia, NM \$8211-0719
District III
1000 Rio Brazos Rd., Aziec, NM \$7410
District IV
PO Box 2088, Santa Fe, NM \$7504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

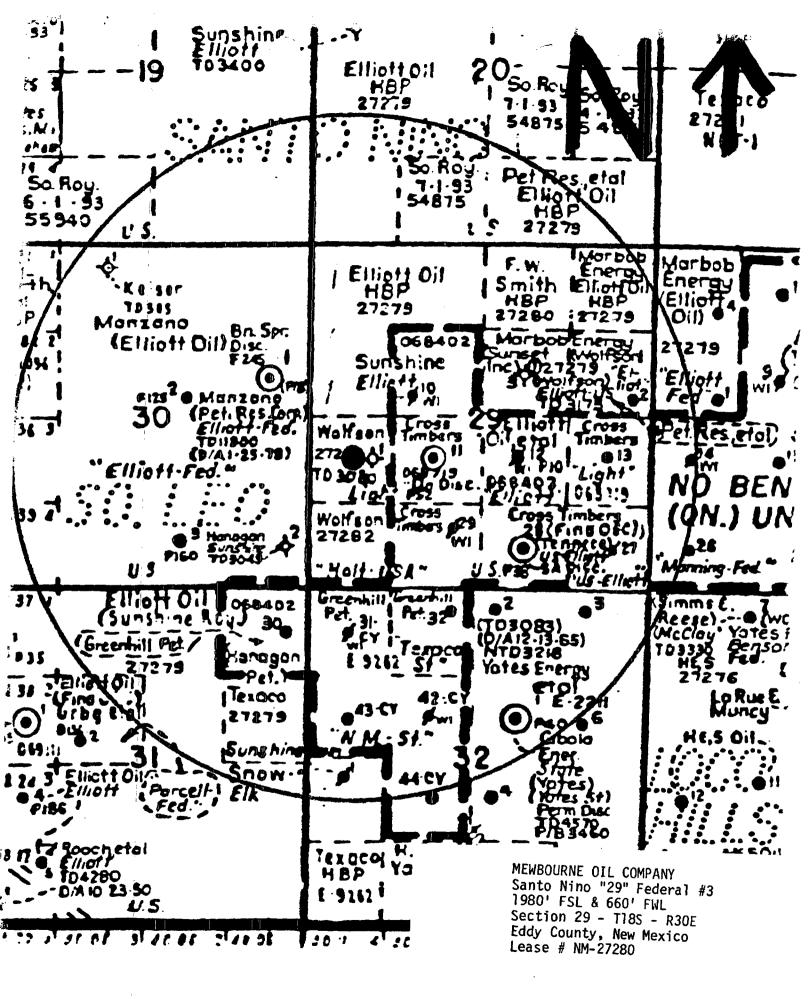
OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office
State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT ² Pool Code API Number Santo Nino Bone Spring Property Name * Well Number * Property Code SANTO NINO "29" FEDERAL 3 NM-27280 OGRID No. Operator Name * Elevation 3424 MEWBOURNE OIL COMPANY 14744 ¹⁰ Surface Location North/South Ene Feet from the East/West line UL or lot no. Township Rango Lot Ida Fog from the County 1980 SOUTH WEST **EDDY** 30E 29 **18S** \mathbf{L} 11 Bottom Hole Location If Different From Surface Range Lot Ida Feet from the North/South En UL or lot no. Section Township Feet from the East/West line Cousty 12 Dedicated Acres " Joint or Infill " Consolidation Code 15 Order No. C NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Bill Pierce Printed Name Drilling Superintendent August 9, 1994 Date "SURVEYOR CERTIFICATION was plotted from field notes of actual surveys made by - 660' 🗝 e or under my supervision, and that the same is true nd correct to the best of my belief.



Operator's Copy 1-

FORM APPROVED UNITED STATES Form 3160-5 Budger Bureau No. 1004-0135 (June 1990) DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 **BUREAU OF LAND MANAGEMENT** 5. Lease Designation and Serial No. NM 27280 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Albettee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Weil Oil Gas Well Well 8. Well Name and No. 2. Name of Operator Santo Nino "29" Federal #3 9. API Well No. Mewbourne Oil Company 3. Address and Telephone No. 30-015-28135 10. Field and Pool, or Exploratory Area P. O. Box 5270, Hobbs, New Mexico 88241: 505 393-5905 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Santo Nino Bone Spring 11. County or Parish, State 1980' FSL & 560' FWL Unit Letter "L" **Section 29 - T18S - R30E** Eddy, New Mexico CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Notice of Intent Change of Plans Abundonment New Construction Recompletion Non-Routine Fracturing Subsequent Report Plugging Back Water Shut-Off Casing Repair Final Abandonment Notice Altering Casing Conversion to Injection Other Change Acreage Dispose Water (Note: Report results of multiple completion on Well Dedication Completion or Recompletion Report and Log form.) 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Original APD was approved with the W/2 of the SW4 as the dedicated 80 acres. The N/2 of the SW4 will now be the dedicated acreage for this well. (See attatched plat) ACCEPTED FOR RECORD RECEIVED JUN - 3 1996 CARLSBAD, NEW MEXICO OIL GON. DIV. 7049年。象 Tide Drilling Superintendent 12-28-94 Approved by Conditions of approval, if any:

District I PO Box 1980, Bobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Axlec, NM 87410 District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

		WE	LL LO	CATION	NAND ACE	REAGE DEDI	CATION PL	АT												
	Pi Numbe	1				⁵ Pool Name														
30-0	<u>- دار</u>	28132) !	54600		Santo Nino Bone Spring														
* Property	Code				⁴ Property	Name			•	Well Number										
NM-27280		SANTO	ONINO	"29"FED	ERAL				3											
'OCRID	1				* Operator	Name				¹ Devation										
1474	4	ME	BOURNE	OIL CO					342	3										
	1				10 Surface	Location														
UL or lot be.	Section	Township	Range	Lot ida	Feet from the	North/South Las	Fest from the	East/Wes	Line	County										
L	29	18S	30E		1980	SOUTH	560	WEST		EDDY										
			11 Bot	tom Hol	e Location I	f Different Fro	om Surface													
UL or lot so.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Fest from the	East/Wes	t line	County										
12 Dedicated Acr	es ¹³ Joint	or lafill "	Consolidatio	a Code U C	order No.	L		<u> </u>		<u>. </u>										
80	1	N I																		
			ASSIGNE	D TO TH	IS COMPLETI	ON UNTIL ALL	INTERESTS H	AVE BE	EN CON	SOLIDATED										
						EEN APPROVED														
16						<u> </u>	17 OPE	CATOR	CERT	TFICATION										
				1			I hereby cere	by that the is	formation	contained herein is										
						true and complete to the best of my knowledge and be														
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				1	<u></u>		Signature													
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							Date													
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							I hereby con	ly that the w	ell location	shown on this plas										
5 60'- - -3	1						me or wider.	my supervisi	on, and the	I surveye made by I the same is true										
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							Certificate N	-	R.	The state of the s										
1							Certificate No	REB	640											

OCD-Artesia

RECLIVED

4. I hereby certify that th	he foregoing in true and correct	CARLSBAD, NEW MEXICO	Date 12-28-94
		CARLSBAD, NEW MEXICO	(4) (5) (7) (7) (7) (7) (7) (7) (7) (7) (7) (7
		AN 2 7 1995	
		ACCEPTED FOR RECORD	
	:		
The N/2 of	the SW4 will now	be the dedicated acreage for this well	ll. (See attatched plat)
Original A	APD was approved wi	th the W/2 of the SW4 as the dedicate	ed 80 acres.
		Il pertinent details, and give pertinent dates, including estimated date of startir cal depths for all markers and zones pertinent to this work.)*	ng any proposed work. It well is directionally drilled,
2 D		Dedication	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Final	Abandonment Notice	Altering Casing Change Acreage	Conversion to Injection Dispose Water
_	equent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
	1	Recompletion	Change of Plans New Construction
	OF SUBMISSION	TYPE OF ACTION Abandonment	
		(s) TO INDICATE NATURE OF NOTICE, REPO	
Section 2	9 - T18S - R30E		Eddy, New Mexico
1980' FSL	& 560' FWL	Unit Letter "L"	11. County or Parish, State
	otage, Sec., T., R., M., or Survey D		Santo Nino Bone Spring
3: Address and Telephor P. O. Box	1	Mexico 88241: 505 393-5905	30-015 -18135
2. Name of Operator Mewbourne	0il Company		Santo Nino "29" Federal :
Oil Ga	as eil Other		8. Well Name and No.
1. Type of Well	SUBMIT	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Do not use this	form for proposals to dr	rill or to deepen or reentry to a different reservoir. OR PERMIT—" for such proposals [] [] [] 2	MI Indian. Albutee or Tribe Name
			3 5. Lease Designation and Serial No. NM 27280
		ITED STATES NT OF THE INTERIOR LAND MANAGEMENT JAN 3 1 199	Budger Bureau No. 1004-0135 Expires. March 31, 1993

M OIL CONS COMMISSION Frawer DD Artesia, NM 88210



FORM APPROVED UNITED STATES Form NIKOS Budget Bureau No. 1004-0135 (June 1990) DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 5. Lease Designation and Serial No. **BUREAU OF LAND MANAGEMENT** NM-27280 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allonee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE I. Type of Well Oil Gas Well Well 8. Well Name and No. Santo Nino 29 Federal #3 2. Name of Operator 9. API Well No. Mewbourne Oil Company 30-015-28135 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area P.O. Box 5270 Hobbs, New Mexico 88241 (505) 393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Santo Nino Bone Spring 11. County or Parish, State Unit "L" 1980' FSL & 560' FWL Sec. 29-T18S-R30E Eddy County, N.M. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Notice of Intent Change of Plans Abandonment **New Construction** Recompletion Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Spud & Cement Dispose Water (Note: Report results of multiple completi Surface Casing Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 02/20/95 MIRU Peterson Drilling Company, Rig #3. Spudded 17-1/2" surface hole @ 3:45 p.m. Drilled 17-1/2" surface hole to 405' K.B. Ran 9 jts. of new 13-3/8", 48#, 8rd, ST&C, K-55, LS casing and set @ 405' K.B. Halliburton cemented w/200 sks. Class "C" containing 1/2#/sk. flocele + 1#/sk. gilsonite + 3% CaCl2 (12.4#/gal., 2.02 cu ft./sk.) followed by 200 sks. Class "C" neet containing 3% CaCl2 (14.84#/gal., 1.35 cu. ft./sk.) Plug down @ 3:00 a.m. 02/21/95 Circulated 60 sks. to pit. WOC 12 hrs., NU BOP, pressure tested casing and 802 tp) 00# for 30 min., held ok. AGGEPTED FOR BE**CARD** 133 9 7 1935 MR 2 1 1995 CARLSBAD, NEW MEXICO Drilling Superintendent 02/22/95 ence (This space for Federal or State office use) Approved by Conditions of approval, if any:

Title 18 U.S.C. Section 1001; makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OIL CONS COMMISSION Drawer DD Artesia, NM 88210 clsf

В

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR RUBEAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

	BUREAU OF	LAND MAN	AGEMENT		5 Lease Designation and Serial No.					
	CUNDOV NOTICES	AND DEDC	NOTE AN WELLS		NM-27280					
5	SUNDRY NOTICES				6. If Indian, Allottee or Tribe Name					
Do not use	this form for proposals to d		" for such proposals	- Charles						
	000 7.1.2.07.1.01.1.0			LAND	7. If Unit or CA. Agreement Designation					
	SUBMI	IN TRIPLIC	CATE / O	TAND MANAGE	7. If Only of CA. Agreement Designation					
1. Type of Well	T Gus [T]			-17LU	48. Well Name and No.					
Oil Well 2. Name of Opera	Well		MAR (2 1000						
a o, open	Mewbourne Oil Comp	anv	Ì	1995	Santo Nino "29" Fed. #3					
3. Address and Te		dily			/30-015-28135					
P. O. Box	5270, Hobbs, New Mexi	co 88241	; 505 393-3905	N.M 0	Fa Ti 11 1 Days Tarabase Assa					
4. Location of We	Il (Footage, Sec., T., R., M., or Survey D	escription)	198 10	W MOXIOO	Santo Nino Bone Spring					
1080' ESI	& 560' FWL Unit "L"	ı			11. County or Parish, State					
	9 - T18S - R30E									
				····	Eddy, New Mexico					
12. CH	IECK APPROPRIATE BOX	s) TO INDIC	CATE NATURE OF NOT	ICE, REPO	RT, OR OTHER DATA					
TY	PE OF SUBMISSION		TYPE	OF ACTION						
	Notice of Intent		Abandonment		Change of Plans					
_			Recompletion		New Construction					
	Subsequent Report		Plugging Back		Non-Routine Fracturing					
_	1		Casing Repair		Water Shut-Off					
الا	Final Abandonment Notice		Altering Casing	OU 74 6	Conversion to Injection					
			and Shut off wate		Sg Dispose Water (Note: Report results of multiple completion on Well					
12 Deceribe Propo	end or Completed Operations (Clearly state a	ll neginent details			Completion or Recompletion Report and Log form.) ag any proposed work. If well is directionally drilled,					
give subsu	rface locations and measured and true verti	cal depths for all m	narkers and zones pertinent to this work	(.)*	g any proposed work. It went is discussionly distince,					
02-22-95:	Drilled into water f	low while	drilling 12 1/4" i	ntermedia	te hole @ depth of 630' K.					
	Conferred with Shann	on Shaw o	f Carlsbad BLM offi	ce via te	lephone 0 8.50 A M In-					
	formed him of our in	tentions	and recieved approve	al to pro	ceed with plans as outlined					
02 22 05.	Dellow. Initial water	flow rat	e was 25 bbls./hour	. Last me	asured rate was 18 bbls./h					
02-23-95:	9rd STC casing + P	e to 2,48	o' K. B. Kan 48 jo mmal Casing Dacker	ints of n	new 8 5/8", 32#, J-55, LS					
	8rd STC casing 5	ot 0 2 18	5' K. B. with ECP @	t & more	joints of 8 5/8", 32#, J-5!					
00 04 05										
02-24-95:	1#/cack gilconite	WITH I,U	OU sacks of Class "	C" lite c	ontaining lesack flocele					
	by 200 eacks of Class	Ch Cally	t containing 29 CaC	ela 1.96	cu. ft./sack,) followed					
	to the pit. Closed	annular n	reventor and source	12. LIKE	whated 240 sacks of cement					
	flow zone. Plua dow	n to 2.44	2' 0 7:25 A.M. 02-2	4-95 ∩n	ened annulan proventen					
	no water flow. Infl	ated ECP.	Set slips and WOC	247 hours	CONTRACTOR					
02-25-95:					min. Held O.K. Drilled					
OL "20" 30.	out shoe joint and d	rilled 10	y and stack to 1500; I of new formation	Shut do	wn for 30 min. and checked					
	for water flow. No	flow pres	ent.	Silut do	will for 50 milli. and checked					
		•								
14. I hereby certify	that the foregoing is true and correct									
Signed	sell trience	Tide;	Drilling Superinter	ndent	Date Feb. 28, 1995					
(This space for	Federal or State office use)		AUGUST CONTROLLEMN	RD						
Approved by _		Tibe	- IAS		Date					
Conditions of a	pproval, if any:		2 1995							
	i 									
Title 18 U.S.C. Sec	tion 1001, makes it a crime for any person	knowingly and wil	Ifully to make to any department or ag	ncy of the United	States any false, fictitious or fraudulent statements					
or representations a	s to any matter within its jurisdiction.		<u>Oğra Rillə</u> Dülləri ye y	iro I						

			OTT. 1	CONS COMMISSION
			Drawer,	DD
Form 3160-5 June 1990)		ITED STATES	Artesis	NM PIROBIN APPROVED Budget Bureau No. 1004-0135
June 1990)		NT OF THE INTERIOR		5. Lease Designation and Serial No.
	BUREAU OF	LAND MANAGEMENT		
	SUNDRY NOTICES	AND REPORTS ON WELLS	}	NM-27280 6. If Indian, Allottee or Tribe Name
Do not use this	s form for proposals to d	Irill or to deepen or reentry to a differe	nt reservoir.	
	Use "APPLICATION FO	OR PERMIT—" for such proposals of	LAND	
		180,000	The state of the s	7. If Unit or CA, Agreement Designation
	SUBMI	T IN TRIPLICATE	1/1/2	
1. Type of Well	; &	Man	<i>''\U `\</i> \L	
Weil U	/ell Other	MARIO		8. Well Name and No.
2. Name of Operator		inon	1935	Santo Nino 29 Fed. #3
Mewbourne 3. Address and Telepho	Oil Company			
·	270 Hobbs New Me	xico 88241 (505) 393-5905		30~015~28135 10. Field and Pool, or Exploratory Area
4. Location of Well (F	ootage, Sec., T., R., M., or Survey		xico	Santo Nino Bone Spring
1980' ESI	& 560' FWL	Unit "L"		11. County or Parish, State
Sec. 29-T1				Edd. County N M
			l	Eddy County, N.M.
12 CHEC	K APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOT	rice, report	r, or other data
TYPE	OF SUBMISSION	TYP	E OF ACTION	
	ice of Intent	Abandonment		Change of Plans
L Not	ice of inten	Recompletion		New Construction
Sub	; sequent Report	Plugging Back		Non-Routine Fracturing
		Casing Repair		Water Shut-Off
☐ Fin	al Abandonment Notice	Altering Casing		Conversion to Injection
		Other Cement 5-1/		Dispose Water
	1	Production	Casing	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
		all pertinent details, and give pertinent dates, including estir tical depths for all markers and zones pertinent to this wo		ny proposed work. If well is directionally drilled,
5	'		,	
03/12/95	orilled 7-7/8" prod	luction hole to a total depth	of 8400'	(.B. Ran electric
	logs and evaluated			
		i white band 5-1/2", 17#, N-8	iti bas ni	2C casing (1 401!) +
		1/2", 17#, J-55, 8rd, LT&C ca		
,	white band, 5-1/2".	17#, N-80, 8rd, LT&C casing	(749').	Set @ 8400' K.B.
		ed as follows: Lead 820 sks.		
	salt + 5#/sk. gilso	onite + 1/2#/sk. flocele (12.	4#/gal., 2.	.17 ft ³ /sk12.3 ga1/
!	sk. water) followed	d by a tail slurry consisting	of 410 sac	ks Class "H")containing
!	5#/sk. salt + .3%	dalad-322 + .3% Halad-344 (16 own to 8462' @ 9:45 a.m. 03/1	.0#/gal,-T:	18 ft /sk. 4.98 gals/
:	sk water.) Plug do	own to 8462' @ 9:45 a.m, 03/1	3/95. Circ	culated 35 sacks of
•	cement to the pit.	<u>Set slips and released rig</u>	@ 2:00 p.m.	n 03/4 3/395
	I	CCEPTED FOR RECORD	110	
	:	AS	780 T.E	con siv.
0	·	MAP 2 1 1005		
		MAR 2 1995		MATE 2
				
14. I hereby certify that	the foregoing is true and correct	Drilling Superin	tendent	March 14, 1995
Signed	ey y ren	Tide Di FFF Ting Super III		Date
(This space for Fede	ral or State office use)			
Approved by Conditions of appro-	vel if save	Title		Date
corrings of abbito.	res, or any.			

STATE OF NEW MEXICO DEVIATION REPORT

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405 949 1-1/2 1,448 2 1,545 1-1/2 2,015 3/4 2,485 1/2 2,985 3,464 1-1/2 3,963 1-1/4 4,937 4 5,064 5,125 3-3/4 5,125 3-3/4 5,218 3-1/4 5,310 4 5,375 3-3/4 5,466 3-1/2 5,560 3-3/4 5,5651 3 5,748 2-1/2 5,843 2-3/4 5,935 3 6,028 3 6,100 2-1/2 6,182 3-1/2 6,274 3 6,368 2-3/4 6,470 2-1/2 6,583 2-1/2 6,708 1-3/4 7,976 2-1/2 6,708 1-3/4 7,976 2-1/2 8,375 2-1/2 8,375 2-1/2 8,375 2-1/2 8,375 8,400 By: Ray Peterson		1	
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8,147 8,375 2-1/2			
8,147 8,375 2-1/2			Λ Λ Λ
0.100		2	Paralla
8,400 By: Ray Peterson			harpe ou
	8,400	2-1/2	By: Ray Peterson

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me this 23rd day of March , 1995 , by RAY PETERSON on behalf of PETERSON DRILLING COMPANY.

Notary Public for Midland County, Texas

My Commission Expires: 8/2/96

COMMITTEE COMMIT

Теха. 2-92

SIGNED

LIL TED STATES

4/3/95

DATE

Form 3160-4 (October 1990)		117 ~	rED STA	TEC	SUB	KIT IN	DUPNI	dir 6		ISSI R APPI	ROVED A
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!			LAND MAN			, <u>, , , , , , , , , , , , , , , , , , </u>		EIVE	NM - 1	27280	
WELL CO	MPLETIO	N OR RE	COMPLET	ION F	REPORT	'AN	R FOG	3 * [6. IF INDIAN.	ALLOT	THE OR TRIBE NAME
1a. TYPE OF WE	LL:	VRLL 1	AR SELL I		esther	APR	17 11	FF 1	7. I'NIT AGER	EMENT	NAMB
L TYPE OF CON		DEEL	ruga 🗀 pis	-V,	, , , , ,	CAG	[]	55 A	<u></u>		
WELL,		EN L	BAČK L.J. BES	····A	Other	ARE					E NAME, WELL NO
Mewbourne	e Oil Comp	any			ž t		· ·· -	:	9. API WELL		<u>23 γeα. π</u> 5
3. ADDRESS AND	TELEPHONE	NO.				Nad Sala			30-015-		
P.O. BOX	5270 Hob	bs. New	Mexico 8	8247	(505) v State regi	393-	-5905		10. FIELD AN		
At surface	1980' FSL				- •	MAY	1 5 19	95			Bone Spring
At top prod. la	terval reported		1117.	\				.	UR ARLI		
At total depth	Same		10EN135	Set.	1 1	. /	Per		Sec. 29	-T18	S-R30E
į		cont	10 11. PI	ANIT NO.	9	DATE	188CED		12. COUNTY O	R.	13. STATE
15. DATE SPUDDED	16. DATE T.D.	BEACHED 1	T. DATE COMPL.	(Ready to	prod.) 1				Eddy t, ez, erc.)*	19. 21	N.M.
2/20/95	1	3/95	3/31/			IO. BLEV		GR	r, oz, erc.j-		
		LUG, BACK T.D.			TIPLE COMP	L.,	23. INTE		ROTARY TOOL		CABLE TOOLS
84001 KB	AVAL(B). OF TH	83621		SAME (A	AND TVD	1.	<u> </u>	<u>→ </u>	X	1 25.	WAS DIRECTIONAL
			,	, , , , , , , , , , , , , , , , , , , ,		•					SURVEY MADE
8076' - 8		e Spring								_	Yes
26. TYPE BLECTRIC			. .]	27. WA	MELL CORED
CNL - FDC	C DLL-M	ISFR CE	CARING REC	ORD (Rep	ort all etris	ge set is	n well)		ــــــــــــــــــــــــــــــــــــــ		No
CASING SIZE/GRADE	WEIGHT, L	D./FT. DE	PTH SET (MD)	Но	I.E 8125		TOP OF CEN	ENT, CEM	ENTING RECORD		AMOUNT PULLED
13-3/8"		48#	405 ' 2485 '	-	<u>7-1/2"</u> 2-1/4"		irc			-	
8-5/8" 5-1/2"		24# 17#	8400'		7-7/8"		irc	1200 1230		-	
29. g288	TOP (MP)	LINER RE			BCRESH (30.		UBING RECO		PACKER SOT (MD)
	101 (10)						2-7/8'		8000	<u></u> !	PACKER SSI (ES)
31. PERFORATION RE	COLD (INTERPOL,	ouse and num	(Derr)		S2. DEPTH I				JRE, CEMENT		
00764					8076'		239'	5000	dal. 7 1	/2%	
8076' - 8	3239' 2	SPF 13	31 Holes								+ 250,000#
					ļ			16/30) sand		
33.*				PROI	OUCTION		!				
DATE PIRET PRODUCT	PIOK PR	DUCTION MET	HOD (Flowing, g	as lift, pr	mping-eis	e and to	ype of pum	9)	WELL S		(Producing or
3/31/95	HOURS TRATE	Pumping		N. FOR	OIL-BBL		GAR—NC		WATER-BBL.		ducing
4/2/95	24			PERIOD	46		17	· ·	110		370
PLOW, TURING PRINCE.	CASING PRESS		LATED OH.—	BBL.		MCF.		WATER			VITT-API (CORR.)
34. DISPOSITION OF	 PAB (Bold, word)	or fuel, venter	f, etc.)	46		17		110	TRAT WITHER		10
Sold				ACCI	EPTED F	OR R	ECORD		Thurm		
85. LIST OF ATTACM					7.	thre	,	1			
Electric 36. I bereby certify	Logs - De	Surve	ev PLEASE	HOLD	lete and co	ONFO	determine	FOR	ONE YEAR	cords	

 SUMMARY OF PORG drill-stem, tests, increcoveries): 	OUS ZONES: (She	ow all important z brval tested, cusi	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38. GEOLOG	GEOLOGIC MARKERS
FORMATION	тор	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP
\$				7>88	MEAS, DEPTH VERT, DEPTH
Base of Salt	1250'				
Seven Rivers	1904				
Queen .	2516'				
Penrose	2722'				·
Grayburg	2914'				
Delaware	4106'				
Bone Spring Sand	d 7147'				
					·
	;				

District it .V. Box 1990, Hobbs, NM \$5241-1980 District if

State of New Mexico Energy, Minoran & Natural Resources Departs

Form C-104 Revised February 10, 1994 instructions on back

10 Drawer DD, Artenia, NM 88211-0719

OIL CONSERVATION DIVISION

Drawer DD, uries III	, Artenia, NM	1 86211-0719	OII	L CONSI	ERVATION BOX 2	ON DI	IVISI	NC	Submi	t to App	PLOOL	District Office 5 Copies
10 Nie Braze Arict LV	Hd., Aztec,	NM 87410		Santa F	e, NM 8	7504-2	2088			_	43.021	NDED REPORT
Box 2008, S	ianto Fo, NM RT		FOR AL	I AWAR	IF AND	ΔΙΤ	ומחנז	7 4 777	ON TO TR	A NICO		NDED KEPOKI
			Operator name		LL AND	AUI	пок	ZAIN	ON TO TR		OK 1	,
	urne ()i Box 527		iny							744		
	, New I		88241				. :		EVE) "	r Filing (iods
30 - 0 ₁₅₋	28135		Santo N	ina Bone	_	ni Name		MAY S	2 9 1996			ool Code
' P.	roperty Code				' Prop	erty Name	· ``	CC	N. DIV	VI -	' W	il Namber
NM-272	Surface	Location		ino "29'	' Federa	1			77.2			3
Ut or let mo.	Section	Township		Louida	Feet from th	•	North/So	nth Line	Feet from the	East/W	معزز اد	County
L	29	185	30E		1980	<u>' </u>	Sout	h	560	lles		Eddy
UL or lot so	Bottom	Hole Lo		Los ida	Feet from t		North/S	water lines.	Fact from the	EastW		C
L	29	185	30E		1980		Sout		560	lies	l	Cooky Eddy
" Las Code	¹⁰ Product	ng Method C	1	(2) (Of		2) Permis			C-129 Effective			129 Espiration Date
F I. Oil :	and Gas	Transpor		/31/95	l			l			<u></u>	·
"Tramp			Transporter N and Address			" POD		" O/G		POD U	LSTR La Descriptio	
5097	sessessi P	onoco .O. Box			28	110:	3	G				
			ity. Ok.	74602-			ال م	0	29-18S	-R30E		
21019			s Pet. Co ville, Ok			110	7	U	29-18S-	- 30E		
												
				<u>-</u> -	in the second							
1					4374	i ana	K 2 / 2 K / 2 K	Pari marani da				
V Pro	duced W	ater			20000	A STATE OF THE STA		(Approvio	<u> </u>			
1	" POD		20 100 20		<i>u</i>	POD UL	STR Loc	ation and	Description			
	1 Comple		29-18S-30 1 a	L.								
	Sped Date		" Ready D	440		מד"			" PBTD			³⁰ Perforations
2/20	0/95 ** Hule bu		3/31/9	Seems & Tub	las Nes	8400		M Denth 2	83621			' - 8239'
17-	-1/2"			3/8"		+			05'	* Sechs Cousens		
	1/4"			5/8"					85'	1200		
7-	-7/8"		5_	1/2"		-		84	.00'	1230		
VI. We	li Test L)ata								L		
	New 08 01/95	1	Dativery Date / 31 / 95	1	Test Date 2/95		** Test	-	" The	Process		P Cog. Prossure
	haira Sian	3	" Oil		Water		* C		-	AOF	\dashv	" Test Method
Pump :		ruce of the C	46 Od Conservation	Division bave i	110			17		سيسا		Pumpina
with and the knowledge	of the anjourn		ye is unite paid con						ONSERVA			SION
Signature:		ELL,	1/1	•		Approv	ed by:	301.5	OVISOR, D	STRIC	TH.	
Title:			vani /			1	al Date:					
	pril 3,		L Hanager	505) 39	3_500E	- Parisa			APR 7	1995		
			in the CURID m			vans spe						
	Premo	ne Operator &	HERMINIT			Pric	ned Nam	D			Title	Date

Form 3'60-5 (June 1990)

U....ED STATES DEPARTMENT OF THE INTERIOR

MM OIF COMP COMMISSION	
)raver DD FORM ASPROVED Artssis, Bullet Brown No. 1004-0135	0
Art ssia, B.Mr. Brow 16. 1004-0135	
Expires, March 31, 1993	

(Julic 1770)		ALOF THE INTERIOR	Expires: March 31, 1993
	BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS			NM-27280
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.			6. If Indian, Allottee or Tribe Name
U	SE "APPLICATION FO	OR PERMIT—" for such proposals	
SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation
A T of 19/49	SUBMI	I IN INIPLICATE	
7. Type of Well Oil Gas Well Well	8. Well Name and No.		
Well L Well L Other 2. Name of Operator Mewbourne Oil Company 3. Address and Telephone No. P.O. Box 5270 Hobbs, New Mexico 88241 (505) 393-5905			Santo Nino "29" Fed. #
			9. API Well No.
			30-015-28135 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Santo Nino Bone Spring
1980' FSL & 560' FWL			11. County or Parish, State
Sec. 29-T18S-R30E			
· · · · · · · · · · · · · · · · · · ·			Eddy County, NaM.
2. CHECK A	IPPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOF	II, OR OTHER DATA
TYPE OF S	SUBMISSION	TYPE OF ACTION	
Notice of Intent		Abandonment	Change of Plans
		- Recompletion	New Construction
Subsequen	n Report	Plugging Back	Non-Routine Fracturing Water Stut-Off
Final Abandonment Notice		Casing Repair Altering Casing	Conversion to Injection
		Other Add Perforations	Dispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
7/12/95 Set R	RBP @ 7701'. Pe	rforate First Bone Spring Sand from 7. w/5,000 gal 7 1/2% HCL acid.	153' RECEIVED
7/14/95 Frac	perforations w/	136,000 gal. gel and 281,000# sand.	OCT 1 6 1995
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		The state of the province of the designation of the state	<u>ئ</u>
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. I hereby certify that the for	proint to true and confect	Post de	0.400.40-
Signed	11/2 C	Tide Engineer	<u>9/08/95</u>
(This space for Federal or 5	State office use)	***	
Approved by	<i>n</i>)	Tide	Date
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