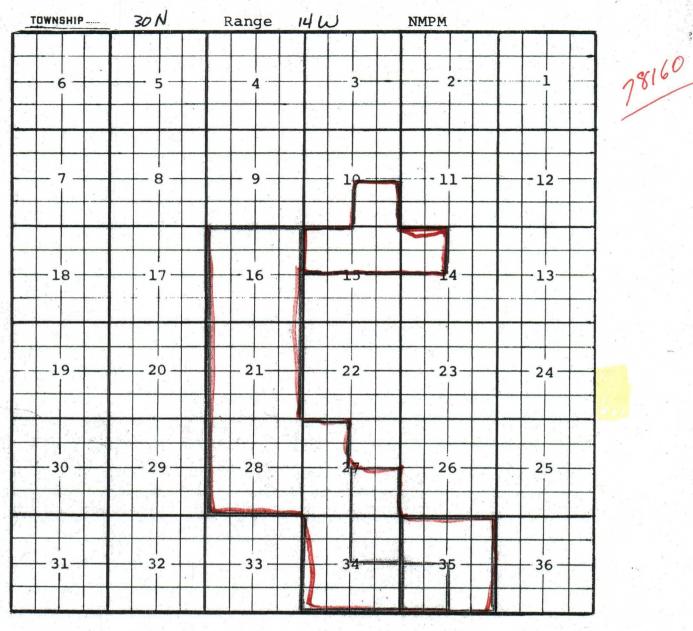
Sec 19 Twp: 30N Rng 138 Section Type NORMAL

	Federal owned	5.30		Federal owned	3 5.50		Federal owned	2 5.70		Federal owned	5.90	ŧ
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County SANJUAN POOL HARPER HILL FRUTLANDA-PICTURES CLIFFS

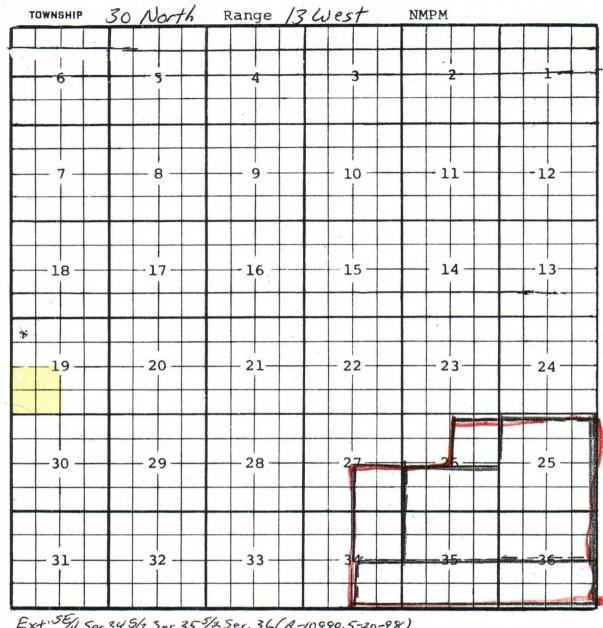


Ext: N/2 + Se/4 Sec. 35 (R-6180, 11-1-79) Ext: Se/4 Sec. 27, NE/4 Sec. 34, SW/4 Sec. 35 (R-6327, 5-1-80) REDESIGNATED (R-8769 10/17/88)

Ext: All Sec. 16, All Sec. 21, 9/2 Sec. 27, All Sec. 28, 5/4 and 6/2 Sec. 34 (R-11445, 9-6-00)

Ext: SE/4 Sec. 10, NO/4 Sec. 14, N/2 Sec. 15 (R-11540, 2-26-01)

county San Juan Pool Fulcher Kutz-Pictured Viffs



Ext: SE/4 Sec. 34, 5/2 Sec. 35, 5/2 Sec. 36 (R-10990, 5-20-98)

Ext: All Sec. 25, 5/2 Sec. 26, N/2 Sec. 35, N/2 Sec. 36 (R-11173, 5-5-88)

Ext: NE/4 Sec. 26, SE/4 Sec. 27, NE/4 Sec. 34 (R-11445, 9-5-00)

Form 3160-3 FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000 (August 1999) UNITED STATES Lease Serial No. DEPARTMENT OF THE INTERIOR NMSF- 0 078977 **BUREAU OF LAND MANAGEMENT** 6. If Indian, Allottee or Tribe Name APPLICATION FOR PERMIT TO DRILL OR REENTER N/A 179 If Unit or CA Agreement, Name and No. la. Type of Work: T REENTER RECEIVED 8. Lease Name and Well No. Gas Well Other Single Cone Oil Well Type of Well: Multiple Zone Viersen Federal 3 Name of Operator 9. API Well No. Yates Petroleum Corporation 30-045-32462 3a. Address 105 South 4th Street 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory (505) 748-1471 **Fulcher Kutz Pictured Cliffs** Artesia, NM 88210 11. Sec., T., R., M., or Blk. and Survey or Area Location of Well (Report location clearly and in accordance with any State requirements.*) 1825' FSL & 1520' FWL At surface 19-30n-13w NMPM At proposed prod. zone Same 12. County or Parish 14. Distance in miles and direction from nearest town or post office* 4 air miles NW of Farmington, New Mexico San Juan Distance from proposed* 16. No. of Acres in lease 17. Spacing Unit dedicated to this well location to nearest property or lease line, ft. 90.8 acres (≈SW4 Sec. 19) 1.520' 2.553.94 (Also to nearest drig. unit line, if any) Distance from proposed location* to nearest well, drilling, completed, 19. Proposed Depth 20. BLM/BIA Bond No. on file 1.753' 1.645' BLM nation wide (NM-2811) applied for, on this lease, ft. 22. Approximate date work will start* 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 23. Estimated duration 2 weeks 5.648' ungraded **Upon Approval** 24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form: 1. Well plat certified by a registered surveyor. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 2. A Drilling Plan. Operator certification. 3. A Surface Use Plan (if the location is on National Forest System Lands, the Such other site specific information and/or plans as may be required by the SUPO shall be filed with the appropriate Forest Service Office). authorized officer. **Comments** This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 DRIFTLING OPERATIONS AUTHORIZED ARE BUBLECT TO COMPLIANCE WITH ATTACHED and appeal pursuant to 43 CFR 9165,4 "GENERAL REQUIREMENTS". HOLD C104 FOR NSL, BĽM, OCD (via BLM), May 25. Signature Name (Printed/Typed) Date 7-8-04 **Brian Wood** Title Consultant Phone: 505 466-8120 FAX: 505 466-9682 Approved by (Signatur Name (Printed/Typed) Date Title Office Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

State of New Mexico Energy. Minerals & Mining Resources Department

OL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30.00		- 1/-	7	Pool Code 7200		FULCHE	R KUTZ P		I Nome JRED	CLIFFS
Property (7 VIERSEN FEDERAL 3								
0GRD No 255			•	YATES PE	Operator No TROLEUM (CORPORATION)N			Bevalian 5648
				, , , , , , , , , , , , , , , , , , , 	Surfac	a Location				
UL or Lot	Sec.	Tap.	Rge.	Lot ldn	Feet from>	North/South	1	East/	West	County
K	19	30 N.	13 W.		1825	SOUTH	1520	WE	ST	SAN JUAN
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UL or Loi	Sec.	Тар.	Rge.	Lot lon.		North/South /ATION O		Eost/	Yest	County
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1		•	\$ 89	35' W		4333		_		

Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natur	ral Resources WELL API	May 27, 2004
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-045-32462
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	icis Dr. STAT	Type of Lease TE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87	0. 5.00.0	& Gas Lease No. -0 078977
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPO	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLA CATION FOR PERMIT" (FORM C-101) FO	JG BACK TO A PR SUCH VIERSI	me or Unit Agreement Name EN FEDERAL
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Nur	_
	PETROLEUM CORPORATIO		Number 25575
	JTH 4TH STREET, ARTESIA	NM 88210 10. Pool har FULC	ne or Wildcat HER KUTZ PIC. CLIFFS
4. Well Location Unit Letter K	1825 feet from the SOUT	H line and 1520 fe	et from the <u>WEST</u> line
Section 19		nge 13W NMPM	County SAN JUAN
1)	11. Elevation (Show whether DR,		
Pit or Below-grade Tank Application X o	5,648' GL		
Pit type Reserve Depth to Groundw		ater well ~1.3 mi Distance from neare	st surface water <u>~1914'</u>
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls Construction Mater	rial
12. Check A	Appropriate Box to Indicate N	ature of Notice, Report or O	ther Data
NOTICE OF IN PERFORM REMEDIAL WORK [] TEMPORARILY ABANDON [] PULL OR ALTER CASING []	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUBSEQUENT REMEDIAL WORK COMMENCE DRILLING OPNS. CASING/CEMENT JOB	☐ ALTERING CASING ☐
OTHER: RESERVE PIT	X	OTHER:	
	leted operations. (Clearly state all pork). SEE RULE 1103. For Multiple		
I hereby certify that the information	above is true and complete to the be	est of my knowledge and belief. I	further certify that any pit or below-
grade tank has been/will be constructed or SIGNATURE Craig M. J	rekler TITLE E		DATE 12/30/04
Type or print name Craig M. For State Use Only	iehler E-mail ad	dress: aig@permitswest.con	Telephone No. 505-466-8120
APPROVED BY: Conditions of Approval (if any)	Jan Title	UTY OIL & GAS INSPECTOR. DIST.	DATEDATE

Form 9-881a (Feb. 1951) 30 N

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Form Approved. Santa Fe JUL 1 0 1962 OIL CON. COM.

DIST. 3

JUL 1 0 1962

Budget Bureau No. 42-R358.4.

SUNDRY NOTICES AND REPORTS ON WE

X

Butte Well No. 1-19 is locate SW Section 19 (4 Sec. and Sec. No.)	ed 1960 ft. fr	om {S	W		rom $\left\{ egin{array}{c} \mathbb{X} \\ \mathbb{W} \end{array} \right\}$ li)	1962
Butte Well No. 1-19 is locate	ed 1960 ft. fr	om{S	line and)	
				Ju	y 5,		19
			:			·	4.5
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NOTICE OF INTENTION TO ABANDON	and the second second					S. GEOLGGIC	AL CULVE
NOTICE OF INTENTION TO SHOOT OR NOTICE OF INTENTION TO PULL OR A		1 11	4	REPORT OF ABAN RY WELL HISTOR	· ·		
NOTICE OF INTENTION TO RE-DRILL (EPORT OF RE-D			362
NOTICE OF INTENTION TO TEST WATE	R SHUT-OFF		SUBSEQUENT F	EPORT OF ALTE	RING CASING	E 6 63 6	
			SUBSEQUENT F	EPORT OF SHOO	TING OR ACIDI	ZING	
NOTICE OF INTENTION TO DRILL			SUBSEQUENT F	REPORT OF WAT			Wi : 1

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mulding job ing points, and all other important proposed work) Compass proposes to drill an oil and/or gas test at the above location to an approximate total depth of 6200'. The well will be drilled through the Dakota formation. Drilling procedure to be as follows:

- Drill to appreximately 250', run 8-5/8" surface casing and set with sufficient coment to circulate
- Drill to total depth (6200'), run IES & GRS logs,

The elevation of the derrick floor above sea level is

If production is encountered, run 4-1/2" casing and coment with approximately 125 sms.

I understan	d that this plan of work must receive approval in	writing by the	Geological Survey before operations may be commenced.
Company .	Compass Exploration, Inc.	.	
Address	101 University Boulevard		
	Denver 6, Colorado	NEW	By Klarrelly
	·····	Cost	Title Chief Geologist

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR

Form Approved. Land Office Santa Fe Lease No. 079877

Budget Bureau No. 42-R358.4.

GEOLOGICAL SURVEY DEGETVE
SUNDRY NOTICES AND REPORTS ON WELLS DEC 6 1962
NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO PULL OR ALTER CASING SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT
(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) December 5
Well No. 1-19 is located 1060 ft. from S line and 790 ft. from line of sec. 19
Sw Section 19 Grand Sec. No.) Basin-Dakota San Juan County San Subdivision The elevation of the derrick floor above sea level is 5559 ft. DEC 1 0 1962
DETAILS OF WORK
(State names of and expected depths to objective sands; show sizes, weights, and lengths of prepared casings; indicate model to the complex of the sand lengths of prepared casings; indicate model to the complex of the sand lengths of prepared casings; indicate model to the complex of the sand lengths of prepared casings; indicate model to the sand lengths of prepa
Drilled 7-7/8" hole to total depth 6199'. Ran IES and GRS log. Ran 194 jts 4-1/2" production casing set @ 6198' w/175 sxs cement.
Perforated selected interval 5922-34, 5946-56, 5986-6004, 6010-14, 6030-40 w/4 shots/foot.
Frac as follows: First Stage: 6010-40, 30,000# 20-40 sd., 36,162 gal water. ITP 2600 psi, AIR 39.6 Bbls/min. Second Stage: 5986-6004, 40,000# 20-40 sd., 38,050 gal water. ITP 2700 psig, AIR 38.6/Bbl/min (OVER) 1 understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.
Company Compass Exploration, Inc.
Address 101 University Boulevard
Denver 6, Colorado By Title Chief Geologist

Third Stage: 5922-34, 5946-56, Frac. 25,000# 20-40 sd. 32,840 gal water. ITP 2200# AIR 38.3 Bbl/min.

Picked up tubing & drilled bridge plugs.

Ran 186 jts 1-1/2", 2.4# 10 Rd. tubing - set @ 6044".

Initial potential test 8/9/62 Gauge 2391 MCFGPD CAOF 2931 MCFGPD

7-day shut in tubing press. 1891 psig 7-day shut in casing press. 1901 psig

COMPASS EXPLORATION, INC.

DEVIATION RECORD

WELL:

Butte #1-19

LOCATION: Section 19, Township 30 North, Range 13 West, San Juan County,

New Mexico

DEPTH	DEVIATI	ON
5001	1/2)
1580†	3/4	
23801	3/4	
3350	3/4	
37801	1-3,	/4
4316'	1	
4812*	1-1,	/4
5390†	3/4	

I hereby swear or affirm that the information given herewith is complete and correct to the best of my knowledge.

	December 4,	1962
		Date
	42	7
By:	Chief G	Aurelly eologist
		,

COMPASS EXPLORATION, INC. 101 University Boulevard Denver 6, Colorado

STATE OF COLORADO

COUNTY OF DENVER

The foregoing information was acknowledged before me this day of December

for COMPASS EXPLORATION, INC. Chief Geologist

Witness my hand and official seal.

My commission expires: January 4, 1965

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LAND OFFICE			
	OIL	-	
TRANSPORTER	643		
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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form/C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWARLE

New Well XX Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

red into the	stock tan	ks. Gai mus	Denver, Colorado December 4, 19
		•	(Place) (Date)
E ARE H	EREBY R	EQUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
:ompass	Explore	tion, I	inc. Butte Well No. 1-19 in SE 1/4 SW 1/4
(Com	pany or Op	erator) 19	(Lease) T 30N R 13W NMPM, Basin-Dakota Poo
Unit Late	, Sec #		T. John R. Low NMPM, Description Poor
ın Juan			County Date Smudded 7/9/62 Bate Brilling Completed 7/26/62
Blassa	المعمناسين		Elevation 5559 RKB Total Depth 6199 PBTD 6166
ricas	indicate l	ocadon:	County. Date Spudded 7/9/62 Date Drilling Completed 7/26/62 Elevation 5559 RKB Total Depth 6199 PBTD 6166* Top Oil/Gas Pay S922 Name of Prod. Form.
D C	В	A	
İ			PRODUCING INTERVAL -
E F	G	H	Perforations 5922-34, 5946-56, 5986-6004, 6010-14, 6030-40
* _ ^ K	4	A	Open Hole Casing Shoe 6198 Depth Tubing 6044
		1.	OIL WELL TEST -
L K	J	I	Chake
1	.	4., 1.	Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
.,			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
MN		P	Choke load oil used):bbls.oil,bbls water inhrs,min. Size
1 -		1 1	GAS WELL TEST -
1060/8	790/V	7	
(F¢	CHARTO		Natural Prod. Test: MCF/Day; Hours flowed Choke Size
•		nting Recor	Method of Testing (pitot, back pressure, etc.):
Size	Feet	Sax	Test After Acid or Fracture Treatment: CAOF 2931 MCF/Day; Hours flowed 3
8-5/8	200	125	Choke Size 3/4" Method of Testing: single point back pressure
8-3/6	200	123	
4-1/2	6198	175	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 95.000# 10-20 sd. 107.052 gallons water
1-1/2	6044	Tubing	Casing 1901 Tubing Date first new oil run to tanks
			Oil Transporter LaMar Trucking Company
1	4		Gas Transporter El Paso Natural Gas Company
marks:	***************************************	••••••	GEIL D
		•••••••	ZET FIVE
			XIDLY
I hereby	certify th	at the info	rmation given above is true and complete to the best of my knowledge.
proved. DEC	5 1962	? • •	19 Compass Exploration, Inc. DECS 196
			(Company or Operator) OIL CON. C
OIL	CONSER	VATION	COMMISSION By: DIST.~
			(Signature)
: Origi	nal Sign	ed by W	B. Smith Title Chief Geologist
_		•	Send Communications regarding well to:
tle <u>VITU</u>	ii Cil G	GRO MOIS	Name P. J. Farrelly 101 University Boulevard
			Denver 6. Colorado

DISTRIBUTION		F N	NEW MEXICO OIL	L CONSERVAT	ION COMMISSION	FORM C-110
BANTA FE FILE		1				(Rev. 7-60)
U.S.G.S.	4			-		1 '
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TRANSPORTER GAS		1 TC	J TRANSPOR	TOIL AND	NATURAL GAS	,
PRORATION OFFICE OPERATOR						
and the second second second second		FILE THE OF	RIGINAL AND 4 C	OPIES WITH TH	_	- I w 11 31.
Company or Operator				. 1	Lease	Well No.
Compass Expl	oration	- Inc.			Butte-	1-19
Unit Letter Sec	ction To	ownship	Range		County	
<u> </u>	19	30N		13W	San Juan	<u> </u>
Pool	· (22)	₩ =₩-			Kind of Lease (State, Fed, Fee)	•
Başin-Dakota			Tyrata Y assess	1 eaction	T#_Federal R	lange
If well produces of	il or condens	sate	Unit Letter	Secuon	LOWISHIP	ange
			<u> </u>	TAddrags (give at	deep to which and proved copy of the	in form in the sent)
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141.00	119 00.	Is Gas A	Connecte		No	
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Authorized transporter of casu	ng head gas	or dry gas	Date Con- nected	Address (give um	iress to which approved cop, o,	is form is to be sens,
WY Mana Mades			^		^^=	
ET LERO Merci	ral cas	Company				
If eas is not being sold, give:	reasons and	also explain its	present disposition:	-Farming co	A, New Mexico	
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		REASO	N(S) FOR FILING	(please check p	roper box)	
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						1
	NEW MEXICO CERTIFICATE OF TO TRANSF FILE THE ORIGINAL AND pany or Operator Compass Exploration Two. Letter Section Township Ran If well produces oil or condensate give location of tanks forized transporter of oil or condensate LaMar Trucking Co. Is Gas Actually Connected CInland Crude, Inc. LaMar Trucking Co. Is Gas Actually Connected Is anot being sold, give reasons and also explain its present dispose Shut in, awaiting pipeline connection REASON(S) FOR File New Well Change in Transporter (check one) Oil Original Signed by W. B. Smith DEFPUTY Condensate by W. B. Smith DEFPUTY Condensate by W. B. Smith DEFPUTY Condensate by W. B. Smith DEFPUTY Condensate by W. B. Smith					
		•			NOV 2.5	0 1067
<u> </u>	 	· · · · · · · · · · · · · · · · · · ·			5 10 F 36 C	
Remarks					and the second s	$1 \leq m \cdot f$
					√ Die7	r. S 📝
The undersigned certifies that the Rules and Regulations of the Oil Conservation Company of Original Signed by W. B. Smith FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE Lease Company or Operator Lease Company or Operator Lease Company of Operator Lease Company of Operator Lease Company of Operator Lease Company of Operator Lease Lease Company of Operator Lease Lease Company of Operator Lease Lease Lease Company of Operator Lease Lease Lease Lease Lease Company of San Judge Pack Fee Range Touch and of Lease (Salva Padress to which deproved copy of this provided transporter of casing head gas or dry gas El Paso Natural Gas Company If gas is not being sold, give reasons and also explain its present disposition: REASON(5) FOR FILINO (please check proper box) Change in Ownership Other (asplain below) Oil Dry Gas Change in Ownership Other (asplain below) NOV 2 9 Remarks NOV 2 9 Remarks The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been compiled with. Executed this the 27th day of Rousebox 19 Oil CONSERVATION COMMISSION Approved by Original Signed by W. B. Smith				A STATE OF THE STA		
			•			NAME OF THE PARTY
1					** 1	
The undersigned certifies t	that the Rul	les and Regular	tions of the Oil Co	nservation Comm	ission have been complied with	4.
· _						
E:	xecuted this	is the _27th	_ day ofNo		<u>, 1962</u>	
OIL CON!	SERVATIO)	N COMMISSION			7 /./	
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Original Signed	by W.	B. Smith	ı	Title		
		3. –		Chie	f Geologist	· · · · · · · · · · · · · · · · · · ·
Title				Company	. Georgian	
SANTA FE, NEW MEXICO CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE Lease Lease Just Letter Section Tomakip Section Tomakip Tomakip Section Tomakip Tomakip Tomakip Section Tomakip Tomakip Tomakip Section Tomakip Tomakip Tomakip Tomakip Tomakip Tomakip Tomakip Tomakip Section Tomakip Toma			^			
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FILE]
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LAND OFFICE]	4
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OPERATOR:		<i>1</i>	<u> </u>	L

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

FORM

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE Well No. Company or Operator Compass Exploration, Inc. Butte 1-19 County Township Range Unit Letter Section 13W 19 30N San Juan Kind of Lease (State, Fed, Fee) Pool Basin-Dakota Federal Range Section Township Unit Letter If well produces oil or condensate 30N give location of tanks 19 13W Address (give address to which approved copy of this form is to be sent) Authorized transporter of oil or condensate P. O. Box 108 Plateau, Inc. Farmington, New Mexico Is Gas Actually Connected? Yes X No_ Address (give address to which approved copy of this form is to be sent) Date Con-Authorized transporter of casing head gas or dry gas X nected P. O. Box 997 6-11-63 El Paso Natural Gas Company Farmington, New Mexico Approx. If gas is not being sold, give reasons and also explain its present disposition: REASON(S) FOR FILING (please check proper box) Change in Ownership Change in Transporter (check one) Other (explain below) Casing head gas . Condensate . . Remarks The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been comp Executed this the 14th day of __ lune OIL CONSERVATION COMMISSION Approved by Original Signed By Title A. R. KENDRICK Manager of Exploration & Production Title Company PETROLEUW ENGINEER DIST. NO. 3 Compass Exploration, Inc. Date Address 101 University Boulevard JUN 1 7 1963 Denver 6. Colorado

Porm 8-830 13W



Bodget Burnen Na de-Beel.
Approval express 1-31-6
U. S. Lamd Offices Santa Fe
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Lease of Permits to Prospect

UNITED STATES

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Company	pages by	does the	n, Inc	? a ∵	drees	101 Uni	Lversi	ty Bl	vd., D	enver, Colo
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	ll, cu. ft. per 2			Gal	lons g	ssoline pe	r 1,000	cu. ft.	of gas	***
ROCK Pre	ssure, lbs. per	sq. m		 EMPLOYE	ŒS					
	illing Com	pany In	Poriller :			D. Ado	ock,	Toolp	sher	DFINEF
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		HISTORY OF	OIL OR GAS-WELL
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"ridetracked" e Il shota. Il più	e left by the well, give to to or bridges were but	is like and letation. It	y of the well. Please state in detail the dates of redrilling, togethe any changes made in the casing, state fully, and if any ending we fally well has been dynamical, give date, aim, position, and mainte is hind, af material used, position, and results of pumping or balling
e die mertic	g grea		Eirni- It
Sput 7	/9/62, Drille 200' KB w/125	d 205', 12-14	hole. Kan 189" 8-5/87 eurface casing
on the nr	200 KB #/125	eve reammetin	E RECUBB
Drille	d 7-7/8" hole	to total dept	h 6199'. Kan IES and GRS log.
Ran 19	4 jts 4-1/2" p	see, golgoubor	ing set 8 6198' w/175 sxs cement.
yy Manat a	واستنهنمانم انتحد	discounts 500	2-34; 5946-56, 5986-6004; 6010-14,
6030 44	0-w/4 shots/ft	THICGLAGIS 335	Now by from the management to the management of
			0101440; 300000 Fast., 36,862 gal water.
rrac a	77	P 2600	de Makari∖39.6 Rhis/din.
Second	0+am - 5906-	CORAL AD ROOM	
Communicati	Maling		bls (min or gripped
THE PERSON	Staket :::5922-1	ia:-5946456404	waqu &6,6006/20,40 sd., 32,840 gal water 3 Bbl/min. → 190
ing a market	##F 44	· · · · · · · · · · · · · · · · · · ·	7,590
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			OF CIL OR GAS WELL
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SANTA FE /		CONSERVATION COMMISSION T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
FILE /	T KEGOESI	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER OIL /			•
OPERATOR 2			
PRORATION OFFICE			
Operator			· · · · · · · · · · · · · · · · · · ·
Compass Explo	ration, Inc.		<u> </u>
Address P. O. Roy 113	8, Farmington, New Mexico	•	
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion.	Oil Dry C		•
Change in Ownership	Casinghead Gas Cond	ensate X	
If change of ownership give name and address of previous owner			•
and address of previous owner			
DESCRIPTION OF WELL AN		Jame, Including Formation	Kind of Lease
Butte 19	L X	sin Dakota	State, Federal or Fee Federal
Location	15/5	**	2 0 404 81
Unit Letter N ; 1	O60 Feet From The South L	ine and Feet From	The West
Line of Section 19	Township 30 N Range	13 W NMPM, San	Juan County
27	- Frenche	San San	Juan County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G		
Name of Authorized Transporter of La Har Trucking, Inc.	Oil or Condensate	Address (Give address to which appro	
Name of Authorized Transporter of	Casinghead Gas cr Dry Gas	P. O. Box 1528, Farmi Address (Give address to which appro	
If well produces oil or liquids,	Unit Sec. Twp. Rgs.	. ' _ '	nen
give location of tanks.	N 19 30N 13W		6-10-63
If this production is commingled COMPLETION DATA	with that from any other lease or pool	l, give commingling order number:	**
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple	i		1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			<u> </u>
Perforations			Depth Casing Shoe
	TUBING CASING AL	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			·
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL	able for this o	depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	iji, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		<u> </u>	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - AC S In D
<u> </u>			APR 20 1965
GAS WELL			OH CON.
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate 3
Turner Matha 2 (-fair task)	Table Bridge		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIA	NCE.	OIL CONSERVA	TION COMMISSION
CLUMINIONIE OF COMPLIA	NOE		ATION COMMISSION
	d regulations of the Oil Conservation		
Commission have been complied	i with and that the information given the best of my knowledge and belief.	BY Original Signed	Emery C. Arnold
		Supervisor Dis	n. #3
,	,	TITLE	
Elellis		n	compliance with RULE 1104.
(Si	gnature)	well, this form must be accompa	vable for a newly drilled or deepened mied by a tabulation of the deviation
Area Manager		tests taken on the well in accor	rdance with RULE 111. ist be filled out completely for allow-
April 19, 1965	Title)	able on new and recompleted we	elis.
	(Date)		and VI only for changes of owner, ter, or other such change of condition.
		Separate Forms C-104 mus	t be filed for each pool in multiply
		completed wells.	

NO. OF COPIES RECEIVED			6
DISTRIBUTION			
SANTA FE			
FILE		1	
U.\$.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
INAMO ON I EN	GAS	1	

DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104
SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE : /		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TO	ANSPORT OIL AND NATURAL G	Δ\$
LAND OFFICE	ACTIONIZATION TO TRA	STOLON ON TOTAL AND MATURAL G	~~
l ou t	-	•	
TRANSPORTER GAS /	-		
 	 		
OPERATOR 7			
PRORATION OFFICE			
Operator		_	
McCulloel	oil Corporation of Calif	'ornia	
Address			
924 Vaugi	n Building, Midland, Text	s 79701	
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well	Change in Transporter of:	Well mast change	defense technique de 10
Recompletion	OII Dry Go		a rion basse fir-ry
Change in Ownership	Casinghead Gas Conde		
Change in Ownership	Custing/read Gue Conde	usate . to Britis di	
If change of ownership give name	demand Designated as To	a San 3338 Wannelmakan	Ween Marris on
and address of previous owner	COMPASS EXPLORATION, IN	ic., Box 1138, Farmington	, Her Mexico
DESCRIPTION OF WELL AN			1
Lease Name	Well No. Pool No	me, Including Formation	Kind of Lease
Butte	1 Bas	in Dakota	State, Federal or Fee Federal
Location			
Unit Letter H ;	1060 Feet From The South Lin	ne and 790 Feet From T	he West
· · · · · · · · · · · · · · · · · · ·			
Line of Section 10	Township 20 # Range]	3 W , NMPM, gan J	inan County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	ıs	
Name of Authorized Transporter of		Address (Give address to which approx	ed copy of this form is to be sent)
	rucking, Inc.	_	gton, New Mexico
Name of Authorized Transporter of C		Address (Give address to which approx	
XL Paso 1	mm Metural Gas Co.	Box 1164, Farmin	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected? Whe	
give location of tanks.	19 30N 13W	i Yes	6-10-63
If this meduation is commission i	with that from any other lease or pool,	give commingling order number	
COMPLETION DATA	with that how any other lease or poor,	give committiguing order number.	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Comple	tion – (X)		\$
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Campi. Reday to Prod.	Total Deptil	P.B. I.D.
· .			
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	·		
Perforations	•		Depth Casing Shoe
·	•		
	TUBING, CASING, AN	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>	
·		 	
		1.	<u> </u>
TEST DATA AND REQUEST		fter recovery of total volume of load oil t	und must be squal to an exceed top allow-
OIL WELL	able for this de	epth or be for full 24 hours)	COLILA
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, etc./Ot PIVEN
		*	\Kroriarn /
Length of Test	Tubing Pressure	Casing Pressure	Cloke Size
		1	LAN1 7 1966
Actual Prod. During Test	Qti-Bbis.	Water-Bbls.	36 N V =
· ·		1	OIL CON. COM.
		<u> </u>	DIST. 3
GAS BUTT I			
GAS WELL	11-2-17	Tai.	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
•	1	1	!
CERTIFICATE OF COMPLIA	NCE	OIL COMPERMA	TION COMMISSION
CERTIFICATE OF COMPLIA	NCE	II	
• .	•		966
	regulations of the Oil Conservation	APPROVED	, 19
	with and that the information given he best of my knowledge and belief.	BY Original Signed	Emery C. Arnold
	A	B1	,
_		TITLE Supervisor Dist. # :	3
// /	1/1/8		
(banl)	Mund	This form is to be filed in c	ompliance with RULE 1104.
- T/4/2/			able for a newly drilled or deepened
(/ jour (Sig	nature	well, this form must be accompan	ied by a tabulation of the deviation
Bist. 1	ler.	tests taken on the well in accord	1.7
	Title)	All sections of this form mus able on new and recompleted wel	t be filled out completely for allow-
1-19-66	·	ir –	
	Date)		and VI only for changes of owner, or, or other such change of condition.
[4	·,	or mamour, or manaporte	., valv. vavu vanage VI tuitiliilii

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply. completed wells.

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TRANSPORTER	1		
TATALON ON LEA	GAS		Γ
OPERATOR		1	
PRORATION OF	ICE		
Operator No	مذلح		×

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C- Effective 1-1-65
U.S.G.S.	ALITHODIZATION TO TO	AND ANSPORT OIL AND NATU	
LAND OFFICE	AUTHORIZATION TO TR	AND NAIL	JRAL GAS
TRANSPORTER OIL /			
GAS			
OPERATOR /			
PRORATION OFFICE	<u>L</u>		
	il Componention of Californ	nia	
Address	<u> </u>		
98h Tengha	billåing, Midland, Terms '	79701	
Reason(s) for filing (Check proper	ox)	Other (Please expla	iin)
New Well	Change in Transporter of:		
Recompletion	Oil Dry C	ics	
Change in Ownership	Casinghead Gas Cond	ensate 👗	· · · · · · · · · · · · · · · · · · ·
If change of ownership give nam	•		
and address of previous owner _			
DESCRIPTION OF WELL AN	D LEASE		
Lease Name	Well No. Pool Name, Including	Formation Kind	of Lease Lease No
Butte	1 Besix Beket	. State	, Federal or Fee Federal
Location			
Unit Letter;;	1060 Feet From The South L	ine and 750 Fee	et From The
Line of Section 19	Township 100 Runge	134 , NMPM,	Country Country
Line of Section	Township Range	, NMPM,	Graft Train County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of	Oil or Condensate	Address (Give address to which	ch approved copy of this form is to be sent)
	Oil & Belining Company		re., famington, New Maxico
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which	ch approved copy of this form is to be sent)
<u>-</u>	Unit Sec. Twp. Rgs.	is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	# 19 30# 13w	Too	6-10-69
		===	·
COMPLETION DATA	with that from any other lease or pool	, give comminging order numb)er:
	Oil Well Gas Well	New Well Workover De	epen Plug Back Same Res'v. Diff. Res'
Designate Type of Comple		1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Flouritana (DE DVD DE 00			
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	<u> </u>	_L	Depth Casing Shoe
		*	
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		 	
		 	
Miles D. M. AND DESCRIPTION		<u> </u>	
TEST DATA AND REQUEST	FUR ALLOWABLE (Test must be able for this d	after recovery of total volume of l lepth or be for full 24 hours)	load oil and must be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	, gas lift, etc.)
			/RILLIVED \ _
Length of Test	Tubing Pressure	Casing Pressure	Ci oke Sixe
			MAR3 1966
Actual Prod. During Test	Oil-Bhia.	Water - Bble.	OIL CON. COM.
			DIST. 3
GAS WELL			Disi. 3
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitos, back pr.)	Tubing Pressure (shub-in)	Casing Pressure (Shut-in)	Choké Size
		<u> </u>	
CERTIFICATE OF COMPLIA	NCE	OIL CONS	ERVATION COMMISSION
		H	
hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED MAR 3	1966 , 19
commission have been complied to bove is true and complete to	l with and that the information given the best of my knowledge and belief.	By Origina	l Signed Emery C. Arnold
		C	r Dist. # 3
(1)		TITLE Superviso	1 II -
12011/1	The said	11	led in compliance with RULE 1104.
- KTHHH X	accirco	If this is a request for	or allowable for a newly drilled or deepens accompanied by a tabulation of the deviation
	gnature)	tests taken on the well in	a accordance with RULE 111.
	Tule)	All sections of this f	orm must be filled out completely for allow
	betive 3-11-66	able on new and recomple	eted wells. hs I, II, III, and VI for changes of owner
·~ 	Date)	well name or number, or tr	ansporten or other such change of condition

NO. OF COPIES RECEIVED		13	
DISTRIBUTE	ON .		
SANTA FE		1	<u> </u>
FILE		T	
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	1	
THANS ON ER	GAS		
		T 2	

名 富美港多 高華養海松

	DISTRIBUTION	NEW MEXICO OIL (CONSERVATION COM	MISSION	Form C-104
	SANTA FE		FOR ALLOWABLE		Supersedes Old C-104 and C-11
	FILE / U	7	AND		Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR		NATURAL (245
	LAND OFFICE	AOTHORIZATION TO TR	AITO OIL AID	HAT OKAL C	3/13
	OIL	1	*		
	TRANSPORTER GAS	7	•		
	OPERATOR 2-	-{			
	PROPATION OFFICE	-			
ı.	Operator		· · · · · · · · · · · · · · · · · · ·		
	Address McCulloch	il Corporation of Califo	ornie		
		•		* *	
	924 Vaughn	Building, Midland, Texas	s 79701		
			Other (Pleas	e explain)	
	New Well	Change in Transporter of:		*	
	Recompletion	Oil Dry G	as <u> </u>		•
	Change in Ownership	Casinghead Gas Conde	nsate X		
			····		
	If change of ownership give name				
	and address of previous owner		,		
.vr	DESCRIPTION OF WELL AND	TEASE			
41.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Formation	Kind of Lease	e legae No.
	Butte	1 Basin Dal		State, Federa	No. Fee Podema 1 87 078977
	Location	T Depris Date	LUCA	1 33333	or Fee Federal No 09867-A
	Location				
	Unit Letter N ; 10	160 Feet From The South Li	ne and	Feet From ?	The West
					•
	Line of Section 19 To	wnship 3057 Range	13W , NMP)	A, San	Juan County
m.		TER OF OIL AND NATURAL GA			
	Name of Authorized Transporter of OL	or Condensate	Address (Give address	to which approx	ved copy of this form is to be sent)
	Inland Crud	le Carp.	P. O. Box	1528, Far	rmington, New Mexico 8740 and copy of this form is to be sent)
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address	to which approv	ved copy of this form is to be sent)
			1		
		Unit Sec. Twp. Pge.	Is gas actually connec	ted? Wh	en .
	If well produces oil or liquids, give location of tanks.	N 19 30N 13W	Yes	i	6-10-63
	<u> </u>				0-10-03
		th that from any other lease or pool,	give commingling orde	r number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completi		HOW WOLLD WOLKDARD	Doopen	Plug Buck Sume Res.v. Din. Res.v.
			<u> </u>	<u> </u>	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.
		<u> </u>			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth
			<u> </u>		
	Perforations				Depth Casing Shoe
	ta e		· · · · · · · · · · · · · · · · · · ·		
1		TUBING, CASING, AN	D CEMENTING RECO	₹D	
ĺ	HOLE SIZE	CASING & TUBING SIZE	DEPTH \$	ET	SACKS CEMENT
	-	 			
		 			OF D
!			<u></u>	· · · · · · · · · · · · · · · · · · ·	
y.	TEST DATA AND REQUEST F		ifter recovery of total volt epth or be for full 24 hour	me of load oil :	and must be seemed to of exacts the attour
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flor		
	Date First New Oil Fan 10 lanks	Date of 1egt	Storderrid Warring 1s. ros	n' hauch' fine of	A CONTRACTOR OF THE CONTRACTOR
	·				[2]
- 1	Length of Test	Tubing Pressure	Cusing Pressure		Choke Size.
					/
	Actual Prod. During Test	Oil-Bhis.	Water - Bbls.		Gas - MCF
- 4		L	<u> </u>		<u> </u>
	GAS WELL			·	·
- 1	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate
	,		1		· i
}	Testing Method (pitat, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size
- 4	**************************************			-]
			 		
VI.	CERTIFICATE OF COMPLIAN	CE	II OIL (CONSERVA	TION COMMISSION
	•		14	MADO	7 4007
		regulations of the Oil Conservation	APPROVED	MAKZ	1967
		vith end that the information given	By Original Sig	ived ph r	inery C L
•	to ride and combists to the	best of my knowledge and belief.	11		
	_		TITLE SUPER	VISOR DIS	I. #3
	<i>[]</i>	01			
	1000	8			compliance with RULE 1104.
	- Xellia	auno	If this is a requ	uest for allow	able for a newly drilled or deepened
		iture)	well, this form must	. os accompan	nied by a tabulation of the deviation dance with RULE 111.
_	District Man		11		at be filled out completely for allow-
	7/02/67 (Til	ila)	able on new and re	completed we	110.
	3/21/67 efs	fective 4/1/67	Fill out only	Sections I. II.	III, and VI for changes of owner,
•	(Da	te)	well name or numbe	r, or transport	en or other such change of condition.
			Separate Form	a C-104 must	be filed for each pool in multiply

	·		
NO. OF COPIES RECEIVED			1
DISTRIBUTION	NEW MEXICO OIL.	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE /		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS
LAND OFFICE			seems 😱
TRANSPORTER OIL /	•		
GAS /			
PRORATION OFFICE			💎 🦸 a alia waka a waka 🧎 jij
Operator			1 7 7 10 10 20
Ladd Petroleum Corporat	ion		LCS 70 1910
830 Denwar Club Bldg. Reason(s) for filing (Check proper box)	Denver, Colorado 80202		OIL CON. COM. DIST. 3
1		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Go	= 1	
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner]	McCulloch Oil Corporation	on, 924 Vaughn Bldg., Mid	land, Texas 79701
DESCRIPTION OF WELL AND L			
Lease Name	Weil No. Pool Name, Including F	Tormation Kind of Lease State, Federal	Lease No.
Location Location	1 Basin Dakot		Federal NW U986/A
	an Day Fara May a second		SF 078977
Unit Letter N : 10	60_Feet From The South Lir	ne and 790 Feet From T	······································
Line of Section 10 Town	nship 30 M Range 1	3 H , NMPM,	San Juan County
1.5		3 	Sanman
DESIGNATION OF TRANSPORT			
Name of Authorized Transporter of Oil	ar Condensate	Address (Give address to which approve	d copy of this form is to be sent)
Inland Corporation Name of Authorized Transporter of Casi	and Carl Carl Carl Carl Carl Carl Carl Carl	Address (Give address to which approve	n. New Mexico 87401
		Address (Give address to watch approve	d Copy of this form is to be sent)
R1 Paso Natural Gas Com	Unit Sec. Twp. Ege.	P.O. Bow 1161 Farming to	o, New Mexico
If well produces oil or liquids, give location of tanks.			
<u> </u>	N 19 30N 13W	Yes	6/10/63
If this production is commingled with COMPLETION DATA	that from any other lease or pool,	give commingling order number:	None
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion	<u></u>		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
(2,7, Ma), M, OK, etc.,		1.00	to and the second
Perforations		· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe
	4		
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			· · · · · · · · · · · · · · ·
TEGE DATA AND BECKERS TO	DATIOWARY E	<u> </u>	damaka anda arawa
FEST DATA AND REQUEST FO OIL WELL	DALLUMADLE (1 det must be a) able for this de	fter recovery of total volume of load oil ar pth or be for full 24 hours)	is must be edited to be expeed top allow
	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
·			<u></u>
Langth of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas - MCF
O ÁC WYST Y			18
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
1			
Teating Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	Chake Size
CERTIFICATE OF COMPLIANCE	Ē	OIL CONSERVAT	TON COMMISSION
		ll	FEB 1 0 1970
hereby certify that the rules and rep	gulations of the Oil Conservation	PY Original Signed by I	mery C. Arnold
-ommission nave been compiled wil			111107 J O
bove is true and complete to the l	th and that the information given	By Original Signed by	
bove is true and complete to the l	th and that the information given		SUPERVISOR DIST. 飛雪
bove is true and complete to the l	th and that the information given best of my knowledge and belief.	TITLE	SUPERVISOR DIST, 张5
bove is true and complete to the l	th and that the information given best of my knowledge and belief.		SUPERVISOR DIST, 第9
Lesses to the 1	th and that the information given best of my knowledge and belief.	TITLE This form is to be filed in co	SUPERVISOR DIST. 接5 mpliance with RULE 1104. ble for a newly drilled or deepened

Vice President (Title)

Pebruary 5, 1970

This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

LNTA FE REQUEST FOR ALLOWABLE Supersedes Old C-164 and C-116 Effective 1-1-65 عينا AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS . z c .s . AND OFFICE RANSPORTER -PERATOR PORATION OFFICE Ladd Petroleum Corporation :::::: 830 Denver Club Bldg, Denver. CO 80202 resonis) in tiling (Cheek proper box) Other (Flease explain) Change in Transporter of: + completion Cti Dry Gas Condensate XX hange in Ownership Cestnoheod Ges Crange of ownership give name discoress of previous owner ____ ESCRIPTION OF WELL AND LEASE Poel Neme, including Fermetien Kind of Lease Leese No. Butte 1 Basin Dakota XXXX +=++c1 XXXX NM09867A N 790 Feet From The W Unit Letter Penge 13W Line of Section Township NMFM, San Juan County ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Security Life Bldg. Suite 1230, 1616 Glenarm Pl. Address (Gare address to which approved copy of the Denver, CO *** 80202 Giant Refining Company Name of Authorized Transporter of Costneheed Gas at Dity Ges (X) El Paso Natural Gas Co. P.O. Box 1592, El Paso, TX 79999 Unit P.ge. if well produces all as liquids. tive legation of tanks. this production is commingled with that from any other lease or pool, give commingling order numbers COMPLETION DATA Gas Well Plut Bock 'Some Res'v. Diff Res'v. Designate Type of Completion - (X) Dete Spuddet Date Compl. Ready to Prod. Tessi Desta P.3.T.D. Levelons (DF, RKB, RT, CR, etc.) Name of Producing Fermetion Tep 00/Ges Pey Tubing Depth Depth Castne Shoe TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE HOLE SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be effect recovery of total volume of load oil and must be equal to at exceed top allow able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Preserve Cher. Size Actual Pres. During Teet Oul-Bale. Ces - MCF MAY 20 195 OIL CONT. C GAS WELL ----Actual Proc. Tost-MCF/D Langth of Test Bale. Co Grevity of Condensess Tubing Pressure (Shint-in) Cosing Pressur (Shut-in) Tesung merket (publ, back pr.) Choke Size CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED . I hereby comify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given Original Signal by FRANK above is true and complete to the best of my knowledge and belief. HAVEZ WATERVISON DISTRICT Y TITLE .

Production Engineer (Tile) 5/12/47

This form is to be filed in compliance with Aug E 1104.

If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a labulation of the deviation tests taken on the well in accordance with AULE 111.

All sections of this form must be flied out completely for aller able on new and recompleted wells.

Fill out only Sections I. II. III. and V. for changes of owns

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SANTA PE			
FILE			
V.A.O.4.			
LAND OFFICE			_
TRANSPORTER	OIL		
	O AB		
OPERATOR.			

OIL CONSERVATION DIVISION P. O. BOX 2088

	FARTA FF FILE WARDA, LAND OFFICE THANDOFFICE OIL GAS OPERATOR	REQUEST F	EW MEXICO 87501 OR ALLOWABLE AND ISPORT OIL AND NATURAL GAS			
ı.	PROBATION OFFICE	ADTIONIZATION TO TRAC	SPORT OIL AND NATURAL GAS			
	Ladd Petroleum Co	orporation				
	830 Denver Club 1 Reason(s) for filing (Check proper box		ado 80202			
	Now Well	Change in Transporter of:	Comer (Freeze explicit)			
	Recompletion Change in Ownership	Oil Dry (Sas			
	If change of ownership give name and address of previous owner.					
П.	DESCRIPTION OF WELL AND	LEASE.				
	Butte	1 Basin Dako	Jan	least ox NM0986.		
	Location N 1	060 Feet From The S L	ing and 790 Feet Fr	W		
		remahip 30N Range		Trian		
	Cine at Section 19 10	ausurb 2014 umde	TON , NAPM, DO	n Juan Coum		
D.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Ot	TER OF OIL AND NATURAL G	AS Address (Give address to which ap	proved copy of this form is to be sent)		
	Inland Corporation Name of Authorized Transporter of Co	on	P.O. Box 1528 Farmin	ot on New Mexico 87401 proved copy of this form is to be sent		
	El Paso Gas Comos	- x x	1	so. Texas 79999		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Res.	Is gas actually connected?	When		
		ith that from any other lease or pool	, give commingling order number:	1		
.v.	COMPLETION DATA Designate Type of Completic	Oth Well Gos Well	New Well Workover Deepen	Plug Back Same Res'v. Diff, Res		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OIL/Gas Pay	Tubing Depth		
	Perforetions			Depth Casing Shee		
	<u> </u>	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT		
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l						
, į	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be c		il and must be equal to ar exceed top alic		
	OIL WELL Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas	life, etc.)		
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	DAC WET T		<u>, de , como esta de , como esta de , como esta de , como esta de , como esta de , como esta de , como esta de</u>	0.07.		
	BAS WELL Actual Prod. Test-MCF/D	Length of Teet	Bble. Condensate/AMCF	Gravity of Gendensets		
f	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-im)	Choke Size		
. C	CERTIFICATE OF COMPLIANCE	E	ll ΔPR 7	TION DIVISION		
2	hereby certify that the rules and re livision have been complied with	and that the information given	APPROVED			
•	bove is true and complete to the	owar or my knowledge and belief.	J	£		
	7 . m m x		J. Alexandra de la la la la la la la la la la la la la	eompliance with RULE 1184.		
_	Denise K. Mr.	DY DIA	If this is a request for allowell, this form must be accomp	wable for a newly drillod or deepene anied by a tabulation of the deviatio		
	Senior Production	Clerk	tests taken on the well in acc. All sections of this form of	ordance with RULE 111. ust be filled out completely for allow		
	March 20	1002	able on new and recompleted wells.			

STATE OF NEW MEXICO ENERGY ME MINERALS DEPARTMENT

November 9

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TRANSPORTER	216		
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OIL CONSERVATION DIVISION P Q. SQX 2088 SANTA FE. NEW MEXICO 87501

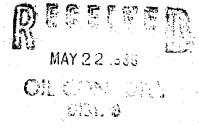
Form 0.104 Perised 10-01-78 Format 08-01-83 Sage 1

Fill out only Sections L. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply esmeleted wells.

AUTHORIZATION TO TRANS	AND
Ladd Petroleum Corporation	E IV
	0202
i jaman in the control of the contro	0202 Other (Please expire) Other (Please expire) Other (Please expire) Other (Please expire) Other (Please expire)
If change of ownership give name and oddress of previous owner	
Butte 1 Basin Da	
Location Unit Later N 1060 Feet From The South	
Line of Section 19 Township 30N Range	13W NMPM, San Juan Caunty
Giant Refining Company Name of Authorized Transporter of Casingnotes Cas Car Cas Cas Cas Cas Cas Cas Cas Cas Cas Cas	P.O. Box 9156, Phoenix, AZ 85068 Address (Give address to watch approved copy of tall form to be sent) P.O. Box 9156, Phoenix, AZ 85068 Address (Give address to watch approved copy of tall form to to be sent) P.O. Box 990, Farmington, NM 87499 Is quad actually connected? YES August 1962
this production is comminged with that from any other lease or pool. OTE: Complete Parts IV and V on reverse side if necessary.	.n
VI. CERTIFICATE OF COMPLIANCE hereby certify that the rates and regulations of the Oil Conservation Division have seen complied with and that the information given is true and complete to the best of my knowledge and belief.	APPROVED NOV 5 1984. 19
Denise R. Lindemanis Senior Production Clerk (Tule)	TITLE SUPERVISOR DISTRICT This form is to be filled in compliance with RULE 1184. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tooms taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on now and recompleted wells.

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Designate Type of Complete			t and a sum of sum of the control of
Serie Spundens	Date Costal. Reset to Pres.	Total Dopth	P. 8. T. 3.
		<u> </u>	<u>:</u>
Eleverane (OF, RKS, RT, CR, etc.,	Name of Procusing Fernation	Top OLL/Gas Pay	Tusing Depth
Persentions			Dopun Casung Shoo
	TIBING CLUMG AM	CEMENTING RECORD	
MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	· SACKS CEMENT
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TEST DATA AND REQUEST			
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T - 2160 F				SUBSUM IN COL			au No. 1004-013
Form 3160-5 (November 1983)	U	NITED STATES ENT OF THE IN	TEDIAD	SUBMIT IN TRIP		Expires Augi	
(Formerly 9- 331)		OF LAND MANAG		verse sincy			,
						6. IF INDIAN, ALLO	3977 Tre ur tribe name
SUI	NDRY NOTIC	ES AND REPO	RTS ON	WELLS			•
(Do not use th	is form for proposals Use "APPLICATI	to drill or to deepen on FOR PERMIT—" for	or such propos	eis.)	or.	•	
<u>1.</u>						7. UNIT AGREEMENT	NAME
WELL GAB	OTHER						
2. NAME OF OPERATOR			. •			8. FARM OR LEASE	MAME
Ladd Pe	tRoleem Corp	oration				Butte 9. WBLL NO.	
	•	24 A Esyminato	n Now N	lovico 87/101		1	*
4. LOCATION OF WELL	(Report location clea	24 A Farmingto	with any Stat	e requirements.*		10. FIRLD AND POOL	, OR WILDCAT
See also space 17 b. At surface	elow.)			RECEIVE	ח ו	Basin Dak	ota
				MECHIVE		11. SEC., T., R., M., C.	OR BLE. AND
1060 '	FSI 790' FWL			MAY 9 0 100	, I		
				MAY 20 1986)	Sec. 19 T3	
14. PERMIT NO.		15. ELEVATIONS (Show w		GR. etc.) AU OF LAND MANA(12. COUNTY OR PAR	
(<u></u>		• *	FARA	HNGTON RESOURCE	ARFA	San Juan	N.M.
16.	Check Appl	ropriate Box To Ind				ther Data	
	NOTICE OF INTENTIO	N TO:	1		EUBSEQUI	INT REPORT OF:	
TEST WATER SHUT	-OFF PCI	LL OR ALTER CASING	7].	WATER SHUT-OFF		REPAIRIR	O WELL
FRACTURE TREAT	טוע	LTIPLE COMPLETE		FRACTURE TREATM	ENT	ALTERIN	C CABINO
SHOOT GE ACIDIZE	A8.	NDON*	_	SHOOTING OR ACID	IZING	ABANDON	MENT*
REFAIR WELL	Сн.	ANGE PLANS	_	(Other)	et seculte	e multiple sompleti	an an Weil
(Other)						of multiple completi tion Report and Log	
17. DESCRIBE PROPUSED proposed work. nent to this work.	OR COMPLETED OPERA If well is directions) *	TIONS (Clearly state all lly drilled, give subsurf	pertinent dei lace locations	alls, and give pertin and measured and t	ent dates, rue vertical	including estimated depths for all mar	date of starting any kers and sones perti
Anew	well sion wa	s ordered on 5	-19-86	and should b	e inst	alled by 5-2	3-86.
		ed up on 5-17-		ana snouta a			
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18. I hereby certify that the foregoing is true and corn	ect	
SIGNED Phil Coming	TITLE Fééld Supt.	DATE 5-19=86
(This space for Federal or State office use)		MAY 0 1 1986
APPROVED BY CONDITIONS OF APPROVAL IF ANY:	TITLE	DATE
CONDITIONS OF BITEOTRE AT ANT.		PAR CINCTUM LEGISLA COLOR

*See Instructions on Reverse Side

NMOCO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF NEW MEXICO

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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA PE, NEW MEXICO 87501



REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OL COM. DIV.

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Other (Please espieus) y Gae
kota Stee Federal NM09867A
790 West
13W . Marka, San Juan Saunty
P.O. Box 990, Farmington, MM 87499 P.O. Box 990, Farmington, MM 87499
YES August 1962
Title form in to be filed in compilence with suce 1100. If this is a respect for allowable for a newly drilled or despendence with filed or despend

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Eurones (DF, RKS, RT, GR, etc.,	Name of Proceeding Farmation	Tee GLI/Ges Pey	Tubure Design
PeriorRicho			Dopus Consing State
	TUBING, CASING, AND	CEMENTING RECORD	
=6L£ SIZE	CASING & TUBING SIZE	3877× 187	SACKS CEMENT
198			t de la companya de la companya de la companya de la companya de la companya de la companya de la companya de
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STATE OF NEW MEXICO TYSMTRAGES STARBNIN ON YORSY

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OIL CONSERVATION DIVISION P G. BOX 2088 SANTA FE, NEW MEXICO 87501

Form 0.104 Revised 10:01:78 Format 38:01:43

REQUEST FOR ALLOWABLE

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MA	R 2	3.	19:		esa i	Ŋ

Separate Forms C-104 must be filed for sout pool in multiply related wells.

SPORT OIL AND NATURAL GAO
SPORT OIL AND NATURAL CALOTE CONTROL DIST.
O 80202
Other (Please espisia) Diry Guis Condenses
Formelion Kind of Logge
akota Federal NM09867
790 Food Frame The West
13W . San Juan County
P.O. Box 1702, Farmington, NM 87401 Address (Give eachess to water approved copy of this form is so a sine) P.O. Box 990, Farmington, NM 87499 10 quant 1962
give commagling order number
OIL CONSERVATION DIVISION
MAR 23-1987
TITLE SUPERVISOR DISTRICT 3
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nent to this work.) •	wen is directionally drilled	* Tire SHOPHLINGS TOCKLIN	we and massified tud fins	verticus deptas for a	ii markers and zones p
(Other)	COMPLETED OPERATIONS (C	learly state all pertinent	Completion or R details and give pertinent as and measured and true	lecompletion Report as	nd Log form.)
REPAIR WELL	CHANGE PLA	.NS.	(Other)	results of multiple co	
FRACTURE TREAT	MULTIPLE C	OMPI.ETE	FHACTURE TREATMENT SHOOTING OR ACIDIZIN		TERING CASING
TEST WATER SHUT-OF		TER CASING	WATER SRUT-OFF	ي ٠٠٠٠ استا	PAIRING WELL
	Check Appropriate to:	pox to Indicate Na ז	ture of Notice, Report	t, or Other Data Subsequent report of	::
		L5548		San Juan	N. M.
PERMIT NO.	15. ELEV	ATIONS (Show whether pr. R	rr. GR. etc.)	12. COUNTY	19 T30 w R13w
1060 FSL	790 FWI				
At surface				Basin 11. BBC., T., 1	Dakota L. M., or blw. and C or abba
LOCATION OF WELL (R. See also space 17 belo	eport location clearly and				D POOL, OR WILDCAT
ADDRESS OF OFERATOR		naton. New Mexi	co 87401	9. Wall/No.	
	n Corporation			Butte	
OIL CAS WELL WELL NAME OF OPERATOR	OTHER .		·	8. FARM OR I	AABE NAME
	Use "APPLICATION FOR	PERMIT—" for such pro	posass.)	7. UNIT AGER	EMBRE NAME
•					
SUN (Do not use this	DRY NOTICES A	ND REPORTS O		R IN INDIAN	ALLOTTEE OR TRIBE N
		ND REPORTS O		S.F(178977

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT CALLER SERVICE 4104 FARMINGTON, NEW MEXICO 87499

Attachement of Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: | Butte

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
- 2. The Farmington Office, telephone (505) 325-4572, is to be notified in sufficient time for a representative to witness all plugging operations.
- 3. Blowout prevention equipment is required.
- 4. The following modifications to your plugging program are to be made (when applicable):
 - 1) Bring boroom plug up to 5872" (50' apove Pakora top 5922')

 2) Perf @ 5100, plug inside and overside 41/2" Casing 5802 5000' Gallup

 3) " " 2895, " " " " " 2875-2795' Messwerle

 4) " " 2450', " " " " " " 11 2450 2350 Cheera

 4) " " 1390', " " " " 11 1390' 1290' Provingly

 5) " " 860'-760' Fruitkal

 6) " " 250', " " " " " " 250'-0'

Office Hours: 7:45 A.M. to 4:30 P.M.

1 2 34x35-5 5.55 where 1983)	MELLO STATES	SUBLIT IN TRIPLICATE	
(Formerly 9-331) DEFART	ENT OF THE INTER	(4) OR verse side)	5 LEAST PASIGNATION AND BERIAL NO.
	OF LAND MANAGEMEN		SF- 078977 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTIC (Do not use this form for proposal Use "APPLICAT.	ES AND REPORTS	Dack to a different reservoir.	
Use "APPLICAT	ION FOR PERMIT—" for such	proposals.)	7. UNIT AGREEMENT NAME
OIL GAS WELL OTHER			
2. NAME OF OPERATOR			S. FARM OR LEASE NAME
LADD PETROLUEM CORPATION 3. ADDRESS OF OPERATOR			9. WELL NO.
3535 East 30th Suite 224	A Farmington, New	Mexico 87401	1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			DACIN DAVOTA
A. 60,14cc			BASIN DAKOTA 11. SHC., T., R., M., OR BLK. ANT. SURVEY OR ARMA
1060 FSL 790 FWL	15. BLEVATIONS (Show whether I	DF, RT, GR, etc.)	SEC. 19 T30N R13W
	GL 5548		SAN JUAN N.M.
16. Check App	ropriate Box To Indicate	Nature of Notice, Report, or	Other Data
NOTICE OF INTENTE	ON TO:	SCRSE	QUENT REPORT OF:
TEST WATER SHUT-OFF PU	LL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
	LTIPLE COMPLETE:	PRACTURE TREATMENT	ALTERING CASING ABANDONMENT*
	ANGE PLANE	(Other)	
(Other)			ts of multiple completion on Well spletion Beport and Log form.)
 DESCRIBE PROPUSED OR COMPLETED OPERA proposed work. If well is directions nent to this work.) 	TIONS (Clearly state all pertine illy drilled, give subsurface loc	ent detalls, and give pertinent date ations and measured and true vert	s, including estimated date of starting and ical depths for all markers and somes perti-
Plugged well as follows	Nov. 18, 1987		
Plug at 5966 10 sks.	•		
Perf. at 5100 Spotted 25sks cement plu	ug at 5100 Displace	ed 4 BBL. thru Perfs.	
Perf. at 2895	•		
Spotted 25sks cement plu Perf at 2450	ig at 2895 Displace	ed 4 BBI. thru Perfs.	
Spotted 25sks cement plu	ug at 2450 Displace	ed4 BB1. thru Perfs.	
Perf. at 1390 Spotted 25sks cement plu	.a at 1200 Displace	nd / DDI thru Donfo	96 —
Perf at 860	ig at 1950 nishiate	eu 4 bbi. chru renis.	
Spotted 25sks cement plu	ug at 860 Displaced	d 4 BB1. thru Perfs.	
Perf. at 250 Established circulation	down 41 casing and	lun 4½ hv 8 5/8 annu	Trie
cement with 100 sks.	down P2 casting and	2 up 12 by 0 0/0 amid	Det : 141
Ciraulated cement to sur	rface.		On State of the st
Install P&A marker		plupping of the well bors.	
	teller branch	and is retained until	
7.	garages reciprosit	on is completed.	The state of the s
10 Y L	· · · · · · · · · · · · · · · · · · ·		ADDROVED
18. I hereby certify that the foregoing is to		inld Cunt	10 7 07
SIGNED LANGE STORY		ield Supt.	DATE 12-7-87
(This space for Federal or State office	ulie)		DEC 1 4/1987
APPROVED BY	TITLE		DATE TO ALIMAN
•			Jemes Com wally

*See Instructions on Reverse Side

NMOCC

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UNITED STATES

SOUMED TO THE INTERIOR PRODUCTION OF THE PARTIES OF THE PROPERTY OF THE PARTIES O

BUREAU OF LAND MANAGENTI	NY SF- 078977
SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or pluse "APPLICATION FOR PERMIT—" for such	proposals.)
WELL OTHER X	FARMING THE THE UNIT AGREEMENT NAME
Ladd Petroluem Corporation	ARMINGTON, NEW HOUTE
3535 East 30th Suite 224A Farmington, 4. LOCATION OF WELL (Report occation clearly and in accordance with an	New Mexico 87401
4. LOCATION OF WELL (Report montion clearly and in accordance with an See also space 17 below.; At surface	Basin Dakota 11. SEC., T., B., M., OR BLK. AND
1060 FSL, 790 FWL.	Sec. 19 T30N R13W
14. PERMIT NO. 15. PROVATIONS (Show whether	
Check Appropriate Box To Indicate	Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SURARQUENT REPORT OF:
PELL OR ALTER CASING THE THEAT THEORY OF ACIDIZE THEAT THEORY OF ACIDIZE THEAT THEORY OF ACIDIZE	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING ABANDONWENT=
CHANGE FIANS	(Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
 All size process or complete operations: Clearly state all pertin proposed work. If well is directionally duiled, give subsurface to nent to this work.) 	ent details, and give pertinent dates, including estimated date of starting an cations and measured and true vertical depths for all markers and zones pert

IN referance to your letter dated Dec. 22, 1987. Due to the weather conditions we asking for an extension of 120 days to complie with these stipulations.



18. I hereby certify that the foregoing is true and corre	et	
SIGNED Phillming	TITLE Field Supt.	DATE 1-14-88
(This space for Federal or State office use)		APPROVED
APPROVED BY	TITL!	JAN2 8.1988
CONDITIONS OF AFFROVAL, IS ANT:	₹ MOCC	AREA MANAGER
•	See Instructions on Reverse Side	