State of New Mexico
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
Santa Fe, New Mexico 87505

OIL CONSERVATION DIVISION

New Mexico ///
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///

February 24, 1995

Chevron U.S.A. Production Company
P.O. Box 1150
Midland, TX 79702-1150

Attention: Lloyd Trautman

Administrative Order NSP-1422-A

Dear Mr. Trautman:

Reference is made to your application dated October 25, 1994 for a 40-acre non-standard gas spacing and proration unit ("GPU") consisting of the following acreage in the Blinebry Oil and Gas Pool:

<div align="center">

LEA COUNTY, NEW MEXICO
TOWNSHIP 22 SOUTH, RANGE 38 EAST, NMPM
Section 30: NE/4 SW/4

</div>

It is my understanding that this unit is to be dedicated to your existing Drinkard (NCT-B) Well No. 7 **(API No. 30-025-28590)**, located 2120 feet from the South line and 1980 feet from the West line (Unit K) of said Section 30.

By authority granted me under the provisions of Rule 4(b)2 of the *"Special Rules and Regulations for the Blinebry Oil and Gas Pool"* as promulgated by Division Order No. R-8170, as amended, the above-described 40-acre non-standard gas spacing and proration unit is hereby

VILLAGRA BUILDING - 408 Galisteo

Forestry and Resources Conservation Division
P.O. Box 1948   87504-1948
827-5830

Park and Recreation Division
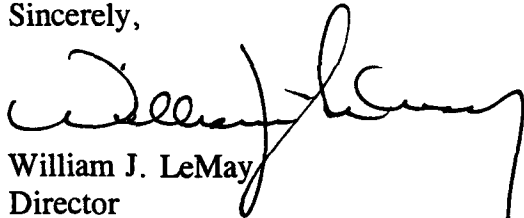P.O. Box 1147   87504-1147
827-7465

2040 South Pacheco

Office of the Secretary
827-5950

Administrative Services
827-5925

Energy Conservation & Management
827-5900

Mining and Minerals
827-5970

Oil Conservation
827-7131

approved. Also, you are hereby permitted to produce the allowable assigned the subject GPU, in accordance with Rule 5 of said pool rules based upon a unit size of 40 acres.

Sincerely,

William J. LeMay
Director

WJL/MES/kv

cc: Oil Conservation Division - Hobbs
        File: NSP-1422
        DHC-684

REMARKS: Blinebry production from this well is being downhole commingled with Tubb production under authority of Division Administrative Order DHC-684, dated January 6, 1988.