

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

11/15/99 17:04:56
OGOMES -TPEN
PAGE NO: 1

Sec : 34 Twp : 31N Rng : 13W Section Type : NORMAL

D 40.00	C 40.00	B 40.00	A 40.00
Federal owned	Federal owned A	Federal owned	Federal owned
E 40.00	F 40.00	G 40.00	H 40.00
Federal owned	Federal owned	Federal owned	Federal owned A

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07 BKWD	PF08 FWD	PF09 PRINT	PF10 SDIV	PF11	PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

11/15/99 17:05:03
OGOMES -TPEN
PAGE NO: 2

Sec : 34 Twp : 31N Rng : 13W Section Type : NORMAL

L 40.00	K 40.00	J 40.00	I 40.00
Federal owned	Federal owned	Federal owned	Federal owned
M 40.00	N 40.00	O 40.00	P 40.00
Federal owned	Federal owned	Federal owned	Federal owned
A		A	A

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07 BKWD	PF08 FWD	PF09 PRINT	PF10 SDIV	PF11	PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

11/15/99 17:06:45
OGOMES -TPEN
PAGE NO: 2

Sec : 34 Twp : 31N Rng : 13W Section Type : NORMAL

L 40.00	K 40.00	J 40.00	I 40.00
Federal owned	Federal owned	Federal owned	Federal owned
M 40.00	N 40.00	O 40.00	P 40.00
Federal owned	Federal owned	Federal owned	Federal owned
A		A	A

PF01 HELP
PF07 BKWD

PF02
PF08 FWD

PF03 EXIT
PF09 PRINT

PF04 GoTo
PF10 SDIV

PF05
PF11

PF06
PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

11/15/99 17:14:21
OGOMES -TPEN
PAGE NO: 1

Sec : 34 Twp : 31N Rng : 13W Section Type : NORMAL

D 40.00 Federal owned	C 40.00 Federal owned A	B 40.00 Federal owned	A 40.00 Federal owned
E 40.00 Federal owned	F 40.00 Federal owned	G 40.00 Federal owned	H 40.00 Federal owned A

M0002: This is the first page

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07 BKWD	PF08 FWD	PF09 PRINT	PF10 SDIV	PF11	PF12

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 27 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

MAY 21 1993

OIL CON. DIV.
DIST. 3

FORM APPROVED

Budget Bureau No 1004-0135

Expires March 31, 1993

5. Lease Designation and Serial No

NMSF078463

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Langendorf 2

9. API Well No.

30-045-25926

10. Field and Pool, or Exploratory Area

Undes. Fruitland

11. Country or Parish, State

San Juan, NM

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Shut-in well

2. Name of Operator

Hallwood Petroleum, Inc.

3. Address and Telephone No.

P. O. Box 378111, Denver, Colorado 80237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/4 SE/4 1110' FSL & 875' FEL
Section 34 - T31N - R13W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☒ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other
	☐ Change of Plans
	☐ New Construction
	☐ Non-Regime Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Disposal Well

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Hallwood Petroleum, Inc. plugged and abandoned the above mentioned well as follows:

5/7/93 - FIRST REPORT. Road Rig to location. Circ. hole, mix plug mud 8.4 ppg, 40 vis, circ hole w/ plug mud. Change out pipe rams in BOP.

5/8/93 - NU BOP, change out rams to 1 1/2", LD 56 jts, 1 1/2" tbg, change rams to 2 3/8". PU Mtn States 4 1/2" CIBP. TIH w/ 53 jts 2-3/8", set @ 1,668', circ hole w/ plug mud (8.4 ppg & 40 Vis), mix cmt w/ Western Co., spot 25 sxs class "B" cmt @ 156 ppg from 1,660-1,446'. POOH LD 40 jts 2-3/8", circ hole, mix & pump 68 sxs class "B" cmt @ 15.6 ppg from 418' to surface, circ 2 bbls cmt, RD Western. POOH LD 13 jts 2-3/8". RD & ND BOP. Rig released @ 15:30 hrs 4/7/93. Wellbore is plugged.

NOTE: Belva Christensen (BLM) witnessed plugging.

5/10/93 - Cut off casing strings and set dryhole marker.

Approved as to accuracy
Signature of Supervisor
Bureau of Land Management

14. I hereby certify that the foregoing is true and correct

Signed Kevin O'Connell

Title Drlg. & Production Supervisor

Date 5/11/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to any officer within its jurisdiction.

*See instruction on Reverse Side
NMOC

Form 1000-1
(Revised 10/83)
(Summary 9-33)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

REMIT IN FULL
FUNDING INSTRUCTIONS ON REVERSE SIDE

Project Number: 1001-1
Expires August 31, 1985
LEASE ORIGINATOR AND SERIAL #

NMSF078463

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS:

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER Shut-in well	6. UNIT ASSIGNMENT NAME
2. NAME OF OPERATOR Hallwood Petroleum, Inc.	8. FARM OR LEASE NAME Langendorf
3. ADDRESS OF OPERATOR P. O. Box 378111, Denver, Colorado 80237	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At Surface 1110' FSL & 875' FEL (SE/4 SE/4)	10. FIELD AND POOL OR WILDCAT Undes. Fruitland
	11. SEC., T., R., OR BLK. AND SUBSET OR AREA Sec. 34-T31N-R13W
14. PERMIT NO. API# 30-045-25926	12. COUNTY OR PARISH San Juan
15. ELEVATIONS (Show whether OF, AT, OR ETC.) 5879' KB, 5875' GL	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRAC-TURE TREAT

SHOOTING OR ACIDIZING

REPAIR WELL

(HDPF)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANT

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRAC-TURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Re-completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (If possible, state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Hallwood Petroleum, Inc. intends to permanently abandon the subject well as follows:

1. MIRUSU, circulate hole with plug mud and TOH with 1 1/2" tubing.
2. Run a 4 1/2" gauge ring to 1725'.
3. Set a 4 1/2" CIBP at 1660' and cap with cement from 1660' to 1446'. This plug would be above the Fruitland perforations (1756-1767').
4. Pump cement inside 4 1/2" casing from 375' back to surface.
Note: 8 5/8" surface csg. shoe is at 166'.
5. Cut 4 1/2" csg. 4 feet below ground level, weld on cap, install dry hole marker and restore location.

NOTE: Anticipated start date is June 1, 1993.

RECEIVED

APR 2 1993

OIL CON. DIV.
DIS.

RECEIVED
MAR 22 PM 1:17
GEO. ENGINEERING DIV.
BULM

18. I hereby certify that the foregoing is true and correct.

SIGNED Kevin O'Connell

TITLE Dir. & Prod. Supervisor

DATE 3/17/93

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE MAR 23 1993

DISTRICT MANAGER

*See Instructions on Reverse Side

NMOC

Submit 3 Copies
Approved Lessor Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Lower DD, Azusa, NM 88210

OIL CONSERVATION DIVISION

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JUL 16 '90

DISTRICT III
1000 Rio Grande Rd., Azusa, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

O. C. D.
ARTESIA OFFICE

Operator Hallwood Petroleum, Inc.		Well API No. 30-045-25926
Address P.O. Box 378111, Denver, CO 80237		
Reason(s) for Filing (Check proper box) ☒ New Well ☐ Change in Transporter of: ☐ Recompletion ☐ Oil ☐ Dry Gas ☐ Company name changed from Quinoco ☐ Change to Operator ☐ Casinghead Gas ☐ Condensate ☐ Petroleum, Inc. effective 6/1/90		
If change of operator give name and address of previous operator Quinoco Petroleum, Inc., P.O. Box 378111, Denver, CO 80237		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Langendorf	Well No. 2	Pool Name, including Formation Undes. Fruitland	Kind of Lease State (Federal) or Fee State	Lease No. SF078463
Location Unit Letter S : 1110 Feet From The South Line and 875 Feet From The East Line Section 34 Township 31N Range 13W NMPM San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? What?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed for allowable for this depth or be for full 24 hours.)			
Date First New Oil Ran To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	MCF
JUL 17 1990			

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate (MCF)	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Sust.)	Casing Pressure (Sust.)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Holly S. Richardson
Signature
Holly S. Richardson Sr. Ops. Eng. Tech.
Printed Name
6/26/90 **(303) 850-6322**
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **AUG 10 1990**
By [Signature]
Title **SUPERVISOR DISTRICT #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable or new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Use 406 form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

OIL WELL ☒ GAS WELL ☒ OTHER ☐

Columbus Energy Corp.

P. O. Box 2038, Farmington, NM 87499

1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1110' FSL & 875' FEL (SE/SE)

14. PERMIT NO.

API #30-045-25926

15. ELEVATIONS (Show whether OF, BY, OR, ETC.)

5875' GR - 5879' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOTING OR ACIDIZING ☐

REPAIR WELL ☐

(Shut-off)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON ☐

CHANGE PLANT ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Change of Operator ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT ☐

NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DARIER PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change operator from Columbus Energy Corp. to Quinoco Petroleum, Inc., 4582 South Ulster Street Parkway, Suite 1700, Denver, CO 80237.

Quinoco's federal bond number is: 05-83-23

RECEIVED

JAN 2 1990

OIL CON. DIV.

DIST. #1

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operations Manager

DATE 11/30/89

(This space for Federal or State office use)

APPROVED BY

TITLE

NMOCD

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 09 1990

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES ORDERED	
CUSTOMER'S NAME	
SANTA FE	
FILE	
DATE	
LAND OFFICE	
TRANSPORTED	
OPERATOR	
REGISTRATION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
MAY - 4 1989
OIL CONSERVATION DIV.
SANTA FE

RECEIVED
APR 26 1989
CON. DIV.
DIST. 3

Operator COLUMBUS ENERGY CORPORATION		APR 26 1989
Address P.O. BOX 2088, FARMINGTON, NEW MEXICO 87499		CON. DIV.
Reason(s) for filing (Check proper box)		Other (Please explain)
☐ New Well	☐ Change in Transporter of	Per Order R8769 Change of Pool Designation SANTA FE, NEW MEXICO
☐ Recompletion	☐ Oil	
☐ Change in Ownership	☐ Condensate Gas	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name LANGENDORF	Well No. 2	Pool Name, including Formation Wildcat Fruitland Sand	Kind of Lease State, Federal or Fee Federal
Location Unit Letter P : 1110 Feet From The South Line and 875 Feet From The East			
Line of Section 34 Township 31N Range 13W N.M.P.M. San Juan County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Not Connected to a Pipeline	
Name of Authorized Transporter of Condensate Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rng. Is gas actually connected? when
	No

If this production is commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Kays S. Eckert
(Signature)
Prod. & Dril'g. Tech.
(Title)
April 24, 1989
(Date)

OIL CONSERVATION DIVISION
APR 26 1989

APPROVED *[Signature]* 18
BY
TITLE **SUPERVISION DISTRICT # 3**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

DECLASSIFIED BY: 6032 JAL/STW
DATE: 11-19-2008

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				7. CITY ADDRESS NAME			
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ REPAIR ☐ PILL BACK ☐ SURF. ENTRY ☐ OTHER ☐				8. FARM OR LEASE NAME LANGENDORF			
3. NAME OF OPERATOR COLUMBUS ENERGY CORPORATION (CONSOLIDATED OIL & GAS)				9. WELL NO. 2			
4. ADDRESS OF OPERATOR P.O. BOX 2038, FARMINGTON, NEW MEXICO 87489				10. FIELD AND POOL, OR WILDCAT UNDES. FRUITLAND			
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1110' FSL & 875' FEL (SE/SE)				11. SEC., T., R., M., OR BLOCK AND SUBSURV. OR AREA SEC. 34, T31N, R13W			
At top prod. interval reported below Same				RECEIVED MAR 10 1986 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA			
At total depth Same							
16. PERMIT NO. API 30-045-25926				12. COUNTY OR TERRITORY SAN JUAN		13. STATE N.M.	
18. DATE SPUDDED 3-22-84		19. DATE T.D. REACHED 3-26-84		17. DATE COMPL. (Ready to prod.) 4-13-84		18. ELEVATIONS (DP, RAB, ST, GR, ETC.)* 5875' GR-5879' KB	
19. ELEV. CASINGHEAD 5875'							
20. TOTAL DEPTH, MD & TVD 2155'		21. PLUG, BACK T.D., MD & TVD 2076'		22. IF MULTIPLE COMPL., HOW MANY* --		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1756' - 1767' - Fruitland						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCl/Cmt bond logs, IES/FDC/GNL/GR						27. WAS WELL COBED No	
28. CARING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24.0#	166' KB	12-1/4"	190 cf C1 B 2%CaCl ₂	10 bbl		
4-1/2"	10.5#	2155' KB	6-1/4"	1/4# celloflake/sx			
				231 cf 65-35 poz w/6% bel. 1/4# cellofl/sx	8 bbl		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/2"	1779'	
30. PERFORATION RECORD (Interval, size and number)				31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1756' - 1767' 2 SPF (17 holes)				DEPT. INTERVAL (MD) 1756' - 1767'			
				20,000 gal 10-20 sn, 6500 gals			
				1 ppq 10-20 sn, 6500 gals			
				2 ppq 10-20 sn-flush w/ 1150 gal,			
32. PRODUCTION							
DAYS FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Unable to test at this time. Flowing				WELL STATUS (Producing or shut in) Shut-In	
DAYS OF TEST		NOISE TESTED		CHOKER SIZE		GAS-LIFT RATIO	
SI		SI		---		---	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
SI		SI		---		---	

58. LIST OF ATTACHMENTS

59. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Ray S. Eshen* TITLE *Production & Drilling Tech.*

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person to knowingly and willfully make any false, fictitious or fraudulent statement or representation to the United States or any agency thereof.

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cover intervals; and all lithology, tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and pressure):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	INITIAL VERT. DEPTH
				030 ALAMO	1284'	Same
				FRUITLAND	1496'	Same
				PIC. CLIFFS	2137'	Same
				T.D.	2155'	

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	INITIAL VERT. DEPTH
030 ALAMO	1284'	Same
FRUITLAND	1496'	Same
PIC. CLIFFS	2137'	Same
T.D.	2155'	

Form 3160-3
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

REPLACES INSTRUCTIONS ON REVERSE SIDE

LAND DESIGNATION AND SERIAL NO
SF 078463

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to shut in, plug back, or plug back to a different reservoir.
(See instructions on reverse side for such proposals.)

1. DATE OF NOTICE MAY 12 1986	7. UNIT ASSIGNMENT NAME
2. NAME OF OPERATOR COLUMBUS ENERGY CORPORATION (CONSOLIDATED OIL & GAS)	8. NAME OR LEASE NAME LANGENDORF
3. ADDRESS OF OPERATOR P.O. BOX 2038, FARMINGTON, NEW MEXICO 87499	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. (See also space 17 below.) At surface 1110' FSL & 875' FEL (SE/SE)	10. FIELD AND POOL, OR WILDCAT UNDES. FRUITLAND
11. PERMIT NO. API #30-045-25926	11. SEC., T., R., & S., OR BLM, AND SURVEY OR AREA SEC. 34, T31N, R13W
12. ELEVATIONS (Show whether SP, ST, OR, etc.) 5875' GR - 5879' KB	13. COUNTY OR PARISH SAN JUAN
	14. STATE N.M.

15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACTURE TREAT	☐	FRACTURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other)	☐
(Other)	☐	(Other)	☐
CELL OR ALTER CASING	☐	REPAIRING WELL	☐
MULTIPLE COMPLETE	☐	ALTERING CASING	☐
ABANDON*	☐	ABANDONMENT*	☐
CHANGE PLANS	☐		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is not connected to a pipeline. We have our Williams 2, a well in this same area, on a pump jack and we are currently evaluating the results. We are unable to conduct any tests due to lack of production.

RECEIVED

MAR 05 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

COPIED DIV. 1
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED	<i>Ray S. Chister</i>	TITLE	Prod & Drl'g Tech.	DATE	3-3-86
(This space for Federal or State office use)					
APPROVED BY		TITLE		DATE	
CONDITIONS OF APPROVAL, IF ANY:					

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 1000-4
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DESIGNED BY UNITED STATES
GEOLOGICAL SURVEY (See page 10 of
this form for instructions on use)

Form 1000-4 (Rev. 11-83)
November 11, 1983

5. TRACT IDENTIFICATION AND SERIAL NO.
SF 018463

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

LANGENDORF

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undes. Fruitland

11. SEC., T., R., W., OR BLE, AND
SURVEY OR AREA

Sec 34, T31N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

PO Box 2038, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1110' FSL & 875' FEL (SE/SE)

14. PERMIT NO.

API #30-045-25926

15. ELEVATIONS (Show whether OF, AT, OR, etc.)

5875'GR, 5879'KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETS

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

"Current Status" X

(Note: Report results of multiple completion or Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and record pertinent to this work.)

This well has been shut in since 4-17-84 and temporarily abandoned pending further evaluation.

RECEIVED

MAR 26 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Barbara E. Rex

TITLE Engineering Technician

DATE

3-15-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to any officer within its jurisdiction.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES REQUIRED	
COPIES REQUIRED	
DATE	
FILE	
CLASS.	
LAND OFFICE	
TRANSPORT	
OPERATOR	
REGULATION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 3088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-85
Postcard (30x40)
Page 1

NOV 22 1985

OIL CON. DIV.
DIST. 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. COMPANY
Columbus Energy Corporation (Formerly Consolidated Oil & Gas, Inc.)
Address
P.O. Box 2038, Farmington, New Mexico 87499

Reason(s) for filing (Check proper box)

☐ New Well	☐ Change in Transportation	☐ Other (Please explain)
☐ Recompletion	☐ CB	☐ Dry Gas
☐ Change in Ownership	☐ Completed Gas	☐ Condensate

CHANGE OF COMPANY NAME

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	LANGENDORF 2	Well No.	1110	Section	34	Township	31N	Range	13W	County	San Juan	State	New Mexico
Location	P	1110	South	875	East								
Unit Layer	34	Foot From The	Line and	Foot From The	East								
Line of Section	34	Township	31N	Range	13W	County	San Juan	State	New Mexico				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter in NM	Address (Give address to which approved copy of this form is to be sent)
P.O. Box 256, Farmington, NM 87401	
Name of Authorized Transporter in California	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks	Is gas actually extracted?
34 31N 13W	No

If this production is commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Key E. Echstein
(Signature)
Engineering Technician
(Title)
10/21/85
(Date)

OIL CONSERVATION DIVISION

APPROVED *Frank J. Gandy* 1985
BY
TITLE SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form 1100-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

BLM Form 1100-5 (11-83)
Bureau of Land Management
Washington, D.C. 20250

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL ☐ GAS ☒ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR CONSOLIDATED OIL & GAS, INC.		8. FARM OR LEASE NAME Langendorf	
3. ADDRESS OF OPERATOR P.O. Box 2038, Farmington, NM 87499		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1110' FSL & 875' FEL (SE SE)		10. FIELD AND POOL, OR WILDCAT Fruitland	
11. PERMIT NO. API #30-045-25926		11. SEC., T., R., N., OR S.E., AND SURVEY OR AREA Sec 34, T31N, R13W	
12. ELEVATIONS (Show whether to top of well or to base of casing) 5875' GR, 5879' KB		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

14. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACTURE TREAT	☐	FRACTURE TREATMENT	☒
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☒
REPAIR WELL	☐	(Other) "completion operations"	☐
(Other)	☐	(Note: Report results of multiple completion or well completion or recompletion Report and Log form.)	☐

15. DESCRIBE PROPOSED OR COMPLETED OPERATION (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 4-12-84 MIRUSU, install BOP, Pr test, OK. Ran GR/CCL/Cmt bond logs. Pr test to 2500 psi, OK. Found PBTD @ 2076'. Perf 1756-67' 2SPF (17 holes). Break down perfs @ 3000 psi. Frac as follows: 7000 gal pad, 6500 gal 1 PPG 10-20 sand, 6500 gal 2 PPG 10-20 sand, flush w/ 1150 gal. ISIP 1380, 15 min 1230. 70% quality foam on all fluid. Total fluid to recover 21,150 gal.
- 4-13-84 Cleaned up. Ran 56 jts 1-1/2" EUE, 10rd, 2.3# tbg set @ 1770'. Removed BOP, installed wellhead. Rig up to swab, swabbed. Riggd down & rig released.

OIL CONSERVATION DIVISION

1984

RECEIVED

RECEIVED

AUG 29 1984

OIL CON. DIV.
DIST. 3

16. I hereby certify that the foregoing is true and correct

SIGNED Barbara Williams TITLE Engineering Ass't DATE 8-17-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

AUG 28 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.

Form 3100-2
(November 1981)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

PERMIT IN INDIAN A.C.
(Other instructions on reverse side)

INDIAN A.C. NO. 1000-1000
EXPIRATION DATE 11, 1985
5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ADDRESS ON TRIBE PAPER

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
Consolidated Oil & Gas, Inc.
3. ADDRESS OF OPERATOR
P.O. Box 2038, Farmington, New Mexico 87409
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 1110' FSL & 875' PER
14. PERMIT NO. API# 30-045-25926
15. ELEVATIONS (Show in feet)
5875' GR, 5879' KB
FARMINGTON RESOURCE AREA

7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Lundendorf
9. WELL NO.
10. FIELD AND PLOT, OR WILDCAT
Undecl. Fruitland
11. SEC., T., R., M., OR BLM AND
SUBSET OR AREA
Sec 34, TRIN, R13W
12. COUNTY OR PARISH 13. STATE
San Juan N.M.

MAR 27 1984

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACURE TREAT	☐	FRACURE TREATMENT	☐
SHOOT OR ACIDISE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other) "Drilling Operations"	☒
(Other)	☐	(Note: Report results of multiple completion on Well Completion or Recore Completion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and spots pertinent to this work.)

3-22-84 Spud 12-1/4" surface hole @ 9:30 AM & drilled to 166'. Ran 4 jts 8-5/8", 24#, STC casing, shoe & insert float, & set @ 166' KB. Cemented w/ 190 cu ft C1"B" w/ 2% CaCl₂ & 1/4# celloflake/sk. Circulate out 10 bbl to surface. Plug down at 5:30 PM.
3-23-84 WOC 12 hours. Pressure test to 1000 psi, OK. Started drilling 6-1/4" hole.
3-26-84 Drilled to TD (2155') @ 12:30 PM. Ran 183, FDC, & CNL & GR logs to TD. Ran 4-1/2", 10.5#, J-55, STC casing, 53 jts set at 2155' KB. Float collar at 2113'. Cemented w/ 231 cu ft 65-35 poz w/ 6% gel & 1/4# celloflake/sk. Tailed in w/ 144 cu ft 50-50 poz w/ 2% gel & 1/4# celloflake/sk. Plug down @ 6:20 AM. Circ out 8 bbl cmt. to surface. Rig released at 6:30 AM.

RECEIVED

APR 02 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED *Barbara C. Key*

TITLE Prod. & Dir. of Land

DATE MAR 27, 1984

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCC

ACCEPTED FOR RECORD
DATE

MAR 30 1984

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any false statement to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form D-110 (May 1983)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

U.S. GEOLOGICAL SURVEY
Bureau of Land Management, Box 42, El Paso, Texas 79901

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐
b. TYPE OF WELL OIL ☐ GAS ☒ OTHER ☐
c. NAME OF OPERATOR Consolidated Oil & Gas, Inc.
d. ADDRESS OF OPERATOR P.O. Box 2038, Farmington, New Mexico 87499
e. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1110' FSL & 875' FEL (SE/SE)
At proposed prod. zone Same

16. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
2.5 miles south of La Plata P.O.

17. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drg. unit line, if any) 875'
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 150'

19. ELEVATIONS (Show whether DP, RT, GR, etc.)
5875' GR

20. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 150'

21. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 150'

22. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 150'

23. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 150'

24. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 150'

25. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 150'

26. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 150'

27. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 150'

28. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 150'

29. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 150'

30. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 150'

31. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 150'

32. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 150'

33. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 150'

34. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 150'

35. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 150'

36. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 150'

37. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 150'

38. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 150'

39. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 150'

40. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 150'

41. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 150'

42. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 150'

43. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 150'

36-445-2222

5. LEASE INFORMATION AND SERIAL NO.
SF -078463

6. IF INDIAN, ALLOTTEE OR INDIAN NAME

7. UNIT AGREEMENT NAME

8. PART OR LEASE NAME

9. WELL NO.

10. FIELD AND TOOL, OR WILDCAT

11. FIELD AND TOOL, OR WILDCAT

12. COUNTY OR PARISH

13. STATE

14. COUNTY OR PARISH

15. STATE

16. COUNTY OR PARISH

17. STATE

18. COUNTY OR PARISH

19. STATE

20. COUNTY OR PARISH

21. STATE

22. COUNTY OR PARISH

23. STATE

24. COUNTY OR PARISH

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50. COUNTY OR PARISH

51. STATE

52. COUNTY OR PARISH

53. STATE

54. COUNTY OR PARISH

55. STATE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED: *[Signature]* TITLE: Drilling Foreman

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY: *[Signature]* TITLE: *[Signature]*

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY: *[Signature]* TITLE: *[Signature]*

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY: *[Signature]* TITLE: *[Signature]*

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY: *[Signature]* TITLE: *[Signature]*

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY: *[Signature]* TITLE: *[Signature]*

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY: *[Signature]* TITLE: *[Signature]*

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY: *[Signature]* TITLE: *[Signature]*

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY: *[Signature]* TITLE: *[Signature]*

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 20 1984

OIL CON. DIV.

DIST. 3

APPROVED
AS AMENDED

[Signature]
M. MILLENBACH
ASST. AREA MANAGER

NMOCC

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

L CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-80

All distances must be from the outer boundaries of the Section

Operator Consolidated Oil and Gas			Lease Langendorf		Well No. Langendorf #2
Unit Letter P	Section 34	Township T31N	Range R13W	County San Juan	
Actual Footage Location of Well:					
1110 feet from the South line and 875 feet from the East line					
Ground Level Elev. 5877	Producing Formation Fruitland	Pool Undesignated	Dedicated Acreage 160 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division

RECEIVED

MAR 20 1984

OIL CON. DIV.
DIST. 3

RECEIVED

MAR 06 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

SEC. 34

CERTIFICATION

I hereby certify that the information contained herein is true and correct to the best of my knowledge and belief.

Barney L. Jones

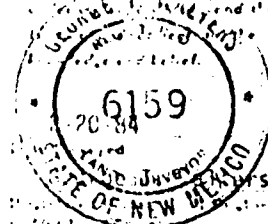
Barney L. Jones

Drilling Foreman

Consolidated Oil & Gas

2-20-84

I hereby certify that the well location shown on this plat was plotted from field notes of measurements made by me or a competent person and that the same are correct to the best of my knowledge and belief.



N.M. No. 6159

C-201

