DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331
303-605-2226 *FAX*

June 23, 2011

Mr. Leonard Lowe
Environmental Engineer
New Mexico Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

RE: 1st Quarter 2011 Groundwater Monitoring Results
DCP X-Line Pipeline Release (1RP-400-0)
Unit B, Section 7, T15S, R34E (Lat 33° 02' 11", Long 103° 32' 48")

Dear Mr. Lowe:

DCP Midstream, LP (DCP) is pleased to submit for your review, one copy of the 1st Quarter 2011 Groundwater Monitoring Results for the DCP X-Line Pipeline Release located within the Etcheverry Ranch, Lea County, New Mexico.

If you have any questions regarding the report, please call at 303-605-1718 or e-mail me: swweathers@dcpmidstream.com .

Sincerely

DCP Midstream, LP

Stephen Weathers, PG
Principal Environmental Specialist

cc: Mrs. Etcheverry, Landowner - Certified Mail **91 7108 2133 3931 3377 2047**
Larry Johnson, OCD Hobbs District Office (Copy on CD)
Environmental Files

AEC AMERICAN ENVIRONMENTAL CONSULTING, LLC

June 2, 2011

Mr. Stephen Weathers
DCP Midstream, LP
370 Seventeenth Street, Suite 2500
Denver, Colorado 80202

Re: First Quarter 2011 Groundwater Monitoring Summary
X-Line Pipeline Release, Etcheverry Ranch, Lea County, New Mexico
Unit B, Section 7, Township 15 South, Range 34 East (1RP-400-0)

Dear Mr. Weathers:

This letter summarizes the results of the first quarter 2011 groundwater monitoring activities completed March 28, 2011 for DCP Midstream, LP (DCP) at the X-Line Pipeline Release on the Etcheverry Ranch at 33.0364° north, 103.5467° west (Figure 1).

The eight monitoring well locations are shown on Figure 2. All eight wells were sampled. The soil vapor extraction (SVE) system was operating on MW-8 even though no free phase hydrocarbons (FPH) were present to attempt to accelerate remediation within the limited remaining affected area. Well construction information is summarized in Table 1.

The depth to water was measured in MW-1. The instrument then malfunctioned so the remaining wells could not be gauged. The December 2010 data was used to calculate well casing-volume storage based upon the fact that the March 2011 reading in MW-1 only differed from the December 2010 reading by 0.01 feet.

The wells were then purged and sampled using dedicated bailers. Well purging consisted of removing a minimum of three casing volumes of water and, as necessary, continuing bailing until the field parameters temperature, pH and conductivity stabilized. The field sampling forms are attached.

Unfiltered samples were collected upon stabilization from each of the wells. Each sample was analyzed for benzene, toluene, ethylbenzene and xylenes (BTEX) using EPA Method SW-846, 8260B. A matrix spike/matrix spike duplicate was analyzed from MW-7. A field duplicate was collected from MW-8.

The samples were placed in an ice-filled chest immediately upon collection and documented using standard chain-of-custody protocol. The samples were delivered directly to AccuTest Laboratories in Wheat Ridge, Colorado. All affected purge water was stored on site for ultimate disposal.

The groundwater elevation measurements for all sampling episodes are summarized in Table 2. Well MW-8 is not included because its casing elevation has not been established. Hydrographs for wells MW-1 through MW-7 are shown on Figure 3 even though MW-1 was the only well measured during this event. Figure 3 shows that the water-table elevation in MW-1 remained the same. The water-table elevation remains at the upper end of the fluctuation range measured over the duration of this project.

No FPH were measured in MW-8. The FPH thickness values that were measured in MW-8 during the monitoring program are summarized in Table 3. FPH has not been detected in MW-8 at a thickness greater than 0.01 feet since December 2008.

The analytical laboratory report is attached. The quality control data for the sampling event was reviewed. Important quality control evaluations include:

- The samples were all analyzed within the required 14-day holding time;
- None of the individual surrogate spikes were outside their control ranges;
- There was 0.00061 mg/l xylenes measured in the method blank sample;
- The blank spike results were within their respective control limits.
- The matrix spike and the matrix spike duplicate results for MW-7 were all within their acceptable ranges.
- The relative percentage differences in the primary and duplicate samples from MW-8 were all less than 5 percent.
- There was 0.00069 mg/l xylenes reported in the trip blank. That concentration is similar to the 0.00061 mg/l concentration measured in the method blank. Xylenes were also measured at similar levels in MW-1, MW-3, MW-4, MW-5, MW-6 and MW-7. The source of the xylenes originated from a non-site-related source. The xylene results from MW-2 and MW-8 are believed to be representative.

The above results establish that the samples are suitable for routine groundwater monitoring evaluation with the exception of the xylenes as noted above.

Table 4 summarizes the sampling results for this event. Examination of Table 4 indicates that:

1. No benzene was detected above the method reporting limit in wells MW-1 through MW-7.

2. No toluene was detected above the method reporting limit in wells MW-1 through MW-7.

3. The ethylbenzene concentrations that were measured in MW-2 and MW-7 were substantially below the New Mexico Water Quality Control Commission (NMWQCC) groundwater standard.

4. The xylenes that were measured in MW-2 were an order of magnitude below the NMWQCC groundwater standard.

All of the historical data for benzene, toluene, ethylbenzene and total xylenes are summarized in Tables 5, 6, 7, and 8 respectively. There have been no exceedances of the NMWQCC Groundwater Standards since October 2004 for MW-2 and March 2005 for MW-3. There have never been any exceedances in MW-1, MW-4, MW-5, MW-6 and MW-7.

The benzene data is posted on a facility map in Figure 4. Figure 4 establishes the benzene concentrations measured in MW-2 and MW-8 attenuate prior to reaching the historic down-gradient boundary. The same spatial relationship is present for toluene and ethylbenzene but cannot be evaluated for xylenes because of the non-site effects (Table 4).

The BTEX concentrations verses time are plotted on Figure 5. All four constituents declined from the last time they were measured in September 2010.

The iSOC® (short for in-situ Submerged Oxygen Curtain) device that was installed in April 2007 in MW-8 to increase the dissolved oxygen in the groundwater continues to operate along with the SVE system.

The next monitoring episode is scheduled for the second quarter of 2011. Do not hesitate to contact me if you have any questions or comments on this report.

Respectfully submitted,
AMERICAN ENVIRONMENTAL CONSULTING, LLC

Michael H. Stewart

Michael H. Stewart, P.E.
Principal Engineer

MHS:tbm

TABLES

Table 1 – Monitoring Well Completions

Well	Date Installed	Well Depth	Completion Interval	Top of Sand
MW-1	3/02	91	71-91	68
MW-2	3/02	88	68-88	62
MW-3	3/02	91	71-91	61
MW-4	4/02	91	71-91	68
MW-5	4/02	89	69-89	56
MW-6	4/02	90	70-90	68
MW-7	5/02	85	65-85	59
MW-8	5/09	84	49-84	45

Notes: Units are Feet
Hydrocarbon extraction well (MW-8) completed between approximately 80 and 100 feet

Table 2 – Measured Water Table Elevations

Well	5/1/02	9/6/02	4/28/03	6/19/03	7/17/03	8/20/03	9/22/03	10/29/03	11/20/03	2/18/04	6/25/04	10/18/04	12/09/04	3/3/05
MW-1	4088.54	4088.53	4088.55	4088.55	4088.52	4088.54	4088.53	4088.60	4088.59	4089.19	4089.12	4089.22	4089.18	4089.34
MW-2	4089.02	4089.03	4089.05	4089.07	4089.04	4089.09	4089.06	4089.11	4089.13	4088.90	4089.03	4089.06	4089.03	4089.68
MW-3	4088.83	4088.86	4088.86	4088.85	4088.82	4088.87	4088.84	4088.90	4088.95	4088.82	4088.81	4088.84	4088.82	4089.24
MW-4	4088.63	4088.73	4088.73	4088.73	4088.70	4088.72	4088.71	4088.78	4088.78	4088.74	4088.70	4088.73	4088.71	4088.79
MW-5	4088.60	4088.68	4088.67	4088.65	4088.63	4088.66	4088.65	4088.70	4088.70	4088.65	4088.60	4088.63	4088.62	4088.73
MW-6	4088.69	4088.71	4088.70	4088.69	4088.66	4088.70	4088.68	4088.74	4088.74	4088.69	4088.66	4088.71	4088.68	4088.83
MW-7				4088.04	4088.01	4088.04	4088.03	4088.08	4088.08	4087.66	4087.63	4087.68	4087.65	4087.78

Well	6/3/05	9/28/05	12/12/05	3/1/06	6/26/06	9/28/06	12/21/06	3/13/07	6/26/07	9/5/07	12/27/07	3/20/08	6/27/08	9/15/08
MW-1	4089.26	4089.25	4089.23	4089.23	4089.22	4089.16	4089.24	4089.20	4089.24	4089.26	4089.27	4089.37	4089.36	4089.28
MW-2	4089.10	4089.10	4089.07	4089.08	4089.05	4089.00	4089.09	4089.05	4089.08	4089.10	4089.11	4089.22	4089.21	4089.14
MW-3	4088.91	4088.89	4088.88	4088.88	4088.85	4088.84	4088.88	4088.85	4088.87	4088.89	4088.86	4089.01	4089.00	4088.92
MW-4	4088.79	4088.77	4088.76	4088.75	4088.73	4088.73	4088.76	4088.72	4088.75	4088.77	4088.75	4088.88	4088.84	4088.82
MW-5	4088.68	4088.67	4088.66	4088.66	4088.63	4088.62	4088.66	4088.62	4088.66	4088.68	4088.66	4088.76	4088.76	4088.72
MW-6	4088.75	4088.74	4088.73	4088.72	4088.70	4088.66	4088.73	4088.70	4088.73	4088.74	4088.71	4088.84	4088.89	4088.77
MW-7	4087.71	4087.70	4087.70	4087.70	4087.67	4087.62	4087.69	4087.66	4087.71	4087.71	4087.70	4087.79	4087.81	4087.75

Well	12/1/08	3/11/09	5/27/09	9/24/09	12/18/09	3/25/10	6/30/10	9/16/10	12/9/10	3/28/11
MW-1	4089.37	4089.27	4089.35	4089.33	4089.37	4089.28	4089.34	4089.34	4089.40	4089.39
MW-2	4089.19	4089.13	4089.24	4089.20	4089.25	4089.19	4089.20	4089.20	4089.25	NM
MW-3	4088.99	4088.92	4088.07	4088.98	4088.98	4088.97	4088.92	4088.97	4089.03	NM
MW-4	4088.84	4088.79	4088.91	4088.87	4088.90	4088.81	4088.85	4088.84	4088.89	NM
MW-5	4088.77	4088.69	4088.80	4088.75	4088.79	4088.71	4088.73	4088.72	4088.82	NM
MW-6	4088.84	4088.77	4088.87	4088.82	4088.87	4088.80	4088.78	4088.82	4088.85	NM
MW-7	4087.82	4087.76	4087.80	4087.90	4087.82	4087.75	4087.87	4087.79	4087.83	NM

Notes: Units are feet
Blank cells: Wells not installed
NM not measured due to probe malfunction

Table 3 – Summary of Free Phase Hydrocarbon Thickness in MW-8

Measurement Date	Product Thickness (feet)
09/06/02	5.20
04/28/03	5.65
06/19/03	4.01
07/17/03	3.93
09/22/03	3.42
10/29/03	1.42
11/20/03	0.79
06/25/04	0.03
10/18/04	3.26
12/09/04	2.71
03/03/05	0.00
06/03/05	0.12
09/28/05	1.01
12/12/05	0.00
03/01/06	0.04
06/26/06	0.03
09/28/06	0.00
12/21/06	0.28
03/13/07	0.01
06/26/07	1.22
09/05/07	0.40
12/27/07	0.03
03/20/08	0.00
06/27/08	0.00
09/15/08	0.00
12/01/08	0.33
03/11/09	0.00
08/07/09	0.00
09/24/09	0.00
12/18/09	0.00
03/25/10	0.01
06/30/10	0.00
09/16/10	0.00
12/9/10	0.00
3/28/11	0.00

Units are feet

Table 4 – First Quarter 2011 Groundwater Monitoring Results

Well	Benzene	Toluene	Ethlbenzene	Xylenes (total)
NMWQCC Standards	0.01	0.75	0.75	0.62
MW-1	<0.001	<0.002	<0.002	0.00099J
MW-2	<0.001	<0.002	0.005	0.0455
MW-3	<0.001	<0.002	<0.002	0.0011 J
MW-4	<0.001	<0.002	<0.002	0.00078 J
MW-5	<0.001	<0.002	<0.002	0.012 J
MW-6	<0.001	<0.002	<0.002	0.00077 J
MW-7	<0.001	<0.002	<0.002	0.00065 J
MW-8	**0.448**	0.712	0.0829	**2.38**
MW-8 Dup	**0.438**	0.702	0.0804	**2.29**
Trip Blank	<0.001	<0.002	<0.002	0.00069 J

Notes: Units are mg/l
J: Estimated value between the method detection limit and the reporting limit
NMWQCC Standards: New Mexico Water Quality Control Commission Groundwater Standards
Bold values exceed NMWQCC standards

Table 5 – Summary of Laboratory Data for Benzene

Well	4/24/02	5/21/02	4/28/03	6/19/03	7/17/03	8/20/03	9/22/03	10/29/03	11/20/03	2/18/04	6/25/04	10/18/04	12/9/04	3/3/05	6/3/05	9/28/05	12/12/05
MW-1	<0.002	0.002	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-2	0.0255	0.145	0.182	0.074	0.155	0.024	0.022	0.001	0.013	<0.001	0.00156	0.0103	0.00342	<0.001	<0.001	<0.001	<0.001
MW-3	0.061	0.176	0.099	0.047	0.063	0.017	0.049	0.044	0.048	0.0280	0.0173	.00584	0.006137	0.00167	0.00332	<0.001	<0.001
MW-4	<0.002	<0.002	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-5	<0.002	<0.002	0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-6	<0.002	0.002	0.003	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-7	---	---	<0.001	<0.001	<0.001	<0.001	<0.001	0.001	0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-8	---	---	FPH	FPH	FPH	FPH	FPH	FPH	FPH	FPH	FPH	FPH	FPH	NS	FPH	FPH	0.561

Well	3/1/06	6/26/06	9/28/06	12/21/06	3/13/07	6/26/07	9/5/07	12/27/07	3/20/08	6/27/08	9/15/08	12/1/08	3/11/09	5/27/09	9/24/09	12/18/09	3/25/10
MW-1	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	0.00093	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.001
MW-2	<0.001	0.0006	0.0007	<0.001	0.000674	<0.001	<0.002	0.00057	<0.002	0.00096	0.00096	<0.002	<0.002	<0.002	<0.002	<0.002	<0.001
MW-3	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.001
MW-4	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	0.00053	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.001
MW-5	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.001
MW-6	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	0.00074	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.001
MW-7	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.001
MW-8	FPH	FPH	0.24	FPH	0.42	FPH	FPH	FPH	0.28	0.18	0.14	FPH	0.219	0.719*	0.775	0.409	0.691

Well	6/30/10	9/16/10	12/9/10	3/28/11
MW-1	<0.0003	<0.001	<0.001	<0.001
MW-2	<0.0003	<0.001	0.00049	<0.001
MW-3	<0.0003	<0.001	<0.001	<0.001
MW-4	<0.0003	<0.001	<0.001	<0.001
MW-5	<0.0003	<0.001	<0.001	<0.001
MW-6	<0.0003	<0.001	<0.001	<0.001
MW-7	<0.0003	<0.001	<0.001	<0.001
MW-8	0.594	0.653	NS	0.443

Notes: Units are mg/l:
Duplicate sample results were averaged together: Indicators for estimated (J) values not shown:
FPH: Free phase hydrocarbons present, no sample collected:
* Sample collected 8/7/09: NS: well not sampled.

Table 6 – Summary of Laboratory Data for Toluene

Well	4/24/02	5/21/02	4/28/03	6/19/03	7/17/03	8/20/03	9/22/03	10/29/03	11/20/03	2/18/04	6/25/04	10/18/04	12/9/04	3/3/05	6/3/05	9/28/05	12/12/05
MW-1	<0.002	0.003	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-2	0.107	0.833	0.092	0.066	0.15	0.092	0.051	0.004	0.017	0.00652	0.00108	0.00648	0.00206	<0.001	<0.001	<0.001	<0.001
MW-3	<0.002	0.004	0.005	<0.001	0.002	<0.001	<0.001	<0.001	0.003	<0.001	0.000158	<0.001	<0.001	<0.001	<0.001	0.000482	<0.001
MW-4	<0.002	<0.002	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-5	<0.002	<0.002	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-6	<0.002	<0.002	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-7	---	---	<0.001	<0.001	<0.001	<0.001	<0.001	0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-8	---	---	FPH	FPH	FPH	FPH	FPH	FPH	FPH	FPH	FPH	FPH	FPH	NS	FPH	FPH	2.98

Well	3/1/06	6/26/06	9/28/06	12/21/06	3/13/07	6/26/07	9/5/07	12/27/07	3/20/08	6/27/08	9/15/08	12/1/08	3/11/09	5/27/09	9/24/09	12/18/09	3/25/10
MW-1	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-2	<0.001	0.00114	0.00137	<0.001	0.00512	0.0102	0.0075	0.0039	0.03	0.0073	0.03	0.0135	0.0048	0.010	<0.002	<0.002	<0.002
MW-3	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	0.0012	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-4	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-5	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	0.00098	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-6	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	0.0013J	<0.002	0.00098	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-7	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-8	FPH	FPH	0.791	FPH	0.977	FPH	FPH	FPH	0.35	0.388	0.25	FPH	0.257	2.00*	2.52	1.11	63.4

Well	6/30/10	9/16/10	12/9/10	3/28/11
MW-1	<0.001	<0.002	<0.002	<0.002
MW-2	<0.001	<0.002	<0.002	<0.002
MW-3	<0.001	<0.002	<0.002	<0.002
MW-4	<0.001	<0.002	<0.002	<0.002
MW-5	<0.001	<0.002	<0.002	<0.002
MW-6	<0.001	<0.002	<0.002	<0.002
MW-7	<0.001	<0.002	<0.002	<0.002
MW-8	1.48	1.07	NS	0.717

Notes: Units are mg/l:
Duplicate sample results were averaged together:
Indicators for estimated (J) values not shown:
FPH: Free phase hydrocarbons present, no sample collected:
* Sample collected 8/7/09: NS: well not sampled.

Table 7 – Summary of Laboratory Data for Ethylbenzene

Well	4/24/02	5/21/02	4/28/03	6/19/03	7/17/03	8/20/03	9/22/03	10/29/03	11/20/03	2/18/04	6/25/04	10/18/04	12/9/04	3/3/05	6/3/05	9/28/05	12/12/05
MW-1	<0.002	<0.002	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-2	0.013	0.062	0.121	0.069	0.112	0.012	0.012	0.002	0.005	0.00301	0.0005	0.00336	0.00122	<0.001	<0.001	<0.001	<0.001
MW-3	0.023	0.023	0.03	0.02	0.023	0.006	0.02	0.018	0.017	0.0138	0.0136	0.00692	0.00884	0.00167	0.00574	0.00101	<0.001
MW-4	<0.002	<0.002	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-5	<0.002	<0.002	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-6	0.004	0.002	0.002	<0.001	0.004	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-7	---	---	<0.001	<0.001	<0.001	<0.001	<0.001	0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-8	---	---	FPH	FPH	FPH	FPH	FPH	FPH	FPH	FPH	FPH	FPH	FPH	NS	FPH	FPH	0.928

Well	3/1/06	6/26/06	9/28/06	12/21/06	3/13/07	6/26/07	9/5/07	12/27/07	3/20/08	6/27/08	9/15/08	12/1/08	3/11/09	5/27/09	9/24/09	12/18/09	3/25/10
MW-1	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-2	<0.001	<0.001	0.0003	<0.001	0.00120	0.0024	<0.002	0.00076J	0.01	0.0229	0.02	0.0147	0.0123	0.010	0.0096	0.0086	0.0087
MW-3	<0.001	<0.001	<0.001	<0.001	<0.001	<0.0011	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-4	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-5	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-6	<0.001	<0.001	0.001	<0.001	<0.001	<0.001	<0.002	0.0033	<0.002	<0.002	0.0031	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-7	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-8	FPH	FPH	0.239	FPH	0.437	FPH	FPH	FPH	0.15	0.0971	0.17	FPH	0.133	0.233*	0.238	0.114	45.6

Well	6/30/10	9/16/10	12/9/10	3/28/11
MW-1	<0.0003	<0.002	<0.002	<0.002
MW-2	0.0062	0.007	0.0147	0.005
MW-3	<0.0003	<0.002	<0.002	<0.002
MW-4	<0.0003	<0.002	<0.002	<0.002
MW-5	<0.0003	<0.002	<0.002	<0.002
MW-6	<0.0003	<0.002	<0.002	<0.002
MW-7	<0.0003	<0.002	0.00056	<0.002
MW-8	0.145	0.165	NS	0.0817

Notes: Units are mg/l:
Duplicate sample results were averaged together:
Indicators for estimated (J) values not shown:
FPH: Free phase hydrocarbons present, no sample collected:
* Sample collected 8/7/09: NS: well not sampled.

Table 8 – Summary of Laboratory Data for Xylenes

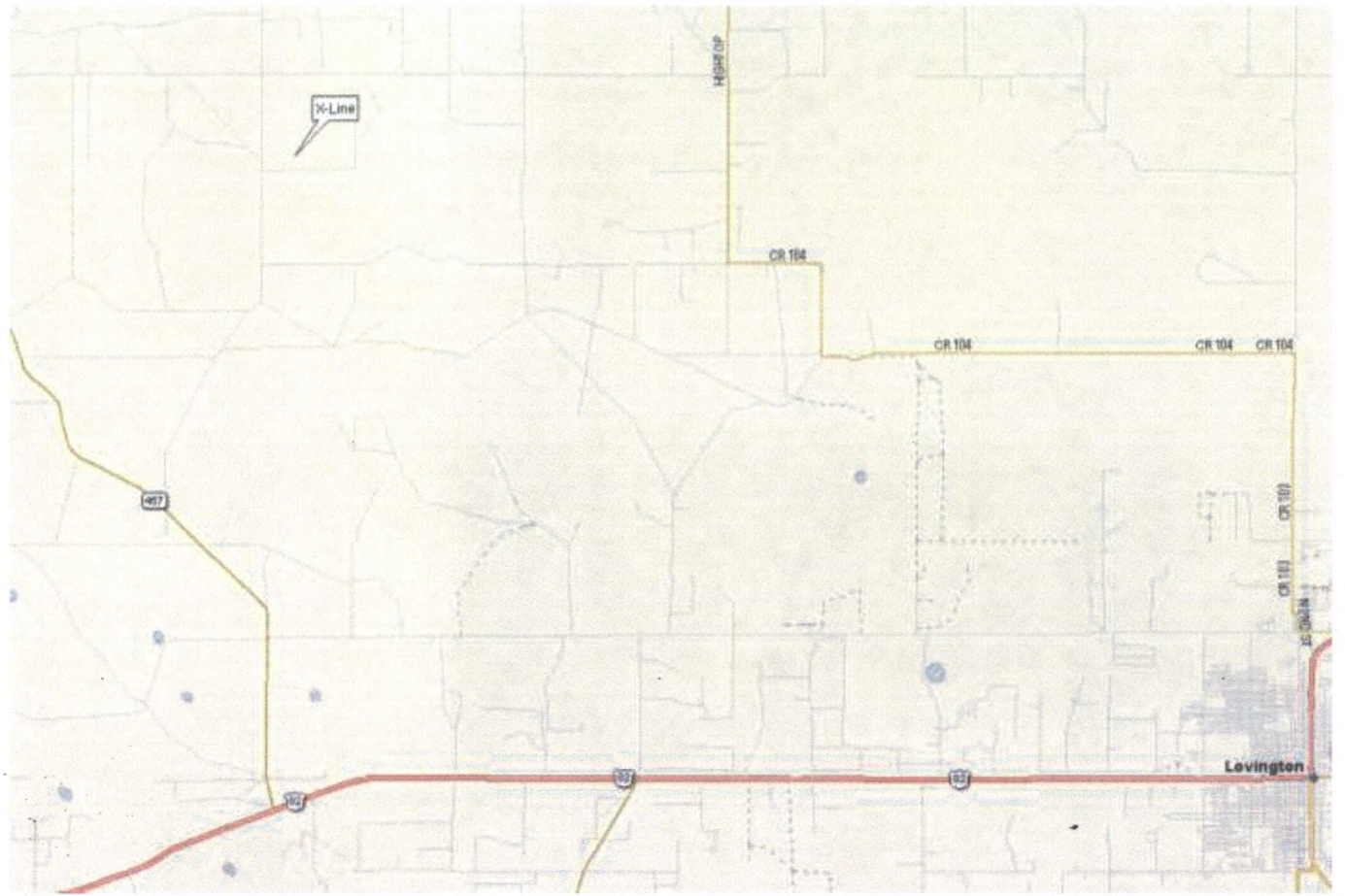
Well	4/24/02	5/21/02	4/28/03	6/19/03	7/17/03	8/20/03	9/22/03	10/29/03	11/20/03	2/18/04	6/25/04	10/18/04	12/9/04	3/3/05	6/3/05	9/28/05	12/12/05
MW-1	<0.006	<0.006	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.0514	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-2	0.38	1.27	0.133	0.103	0.186	0.179	0.079	0.017	0.034	0.00067	0.00106	0.0052	<0.001	<0.001	<0.001	<0.001	<0.001
MW-3	0.189	0.451	0.039	0.006	0.007	0.001	0.001	0.001	0.004	<0.001	0.000118	0.0015	<0.001	0.00044	0.00173	0.000997	<0.001
MW-4	<0.006	<0.006	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-5	0.011	<0.006	0.003	0.003	0.002	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-6	0.123	0.047	0.01	<0.001	0.004	<0.001	<0.001	0.003	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-7	---	---	<0.001	<0.001	<0.001	<0.001	<0.001	0.006	0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-8	---	---	FPH	FPH	FPH	FPH	FPH	FPH	FPH	FPH	FPH	FPH	FPH	NS	FPH	FPH	9.89

Well	3/1/06	6/26/06	9/28/06	12/21/06	3/13/07	6/26/07	9/5/07	12/27/07	3/20/08	6/27/08	9/15/08	12/1/08	3/11/09	5/27/09	9/24/09	12/18/09	3/25/10
MW-1	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.004	0.0028	<0.006	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.004
MW-2	<0.001	0.00125	0.0014	<0.001	0.00770	0.013	0.0078	0.0051	0.06	0.0229	0.12	0.143	0.12	0.16	0.103	0.0916	0.0923
MW-3	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.004	<0.006	<0.006	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.004
MW-4	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.004	0.0016	<0.006	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.004
MW-5	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.004	<0.006	<0.006	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.004
MW-6	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.004	<0.006	<0.006	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.004
MW-7	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.004	<0.006	<0.006	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.004
MW-8	FPH	FPH	2.27	FPH	3.35	FPH	FPH	FPH	2.80	0.388	2.42	FPH	3.76	4.72*	5.10	5.24	2220

Well	6/30/10	9/16/10	12/9/10	3/28/11
MW-1	<0.0006	<0.004	<0.004	0.00099J
MW-2	0.0417	0.0786	0.1317	0.0455
MW-3	<0.0006	<0.004	<0.004	0.0011 J
MW-4	<0.0006	<0.004	<0.004	0.00078 J
MW-5	<0.0006	<0.004	<0.004	0.012 J
MW-6	<0.0006	<0.004	<0.004	0.00077 J
MW-7	<0.0006	<0.004	<0.004	0.00065 J
MW-8	3.49	6.37	NS	2.34

Notes: Units are mg/l: Duplicate sample results were averaged together: NS: well not sampled.
Indicators for estimated (J) values not shown:
FPH: Free phase hydrocarbons present, no sample collected:
* Sample collected 8/7/09:
Trip blank for 3/28/11 sample contained 0.00069 mg/l xylenes so contamination from an unknown source was present for this event.

FIGURES



Scale

0 2 miles

N

Figure 1 - X-Line Location
(33.036°N, 103.547 °W)

X;Line Monitoring

dcp Midstream

DRAWN BY: MHS

DATE: 1/07

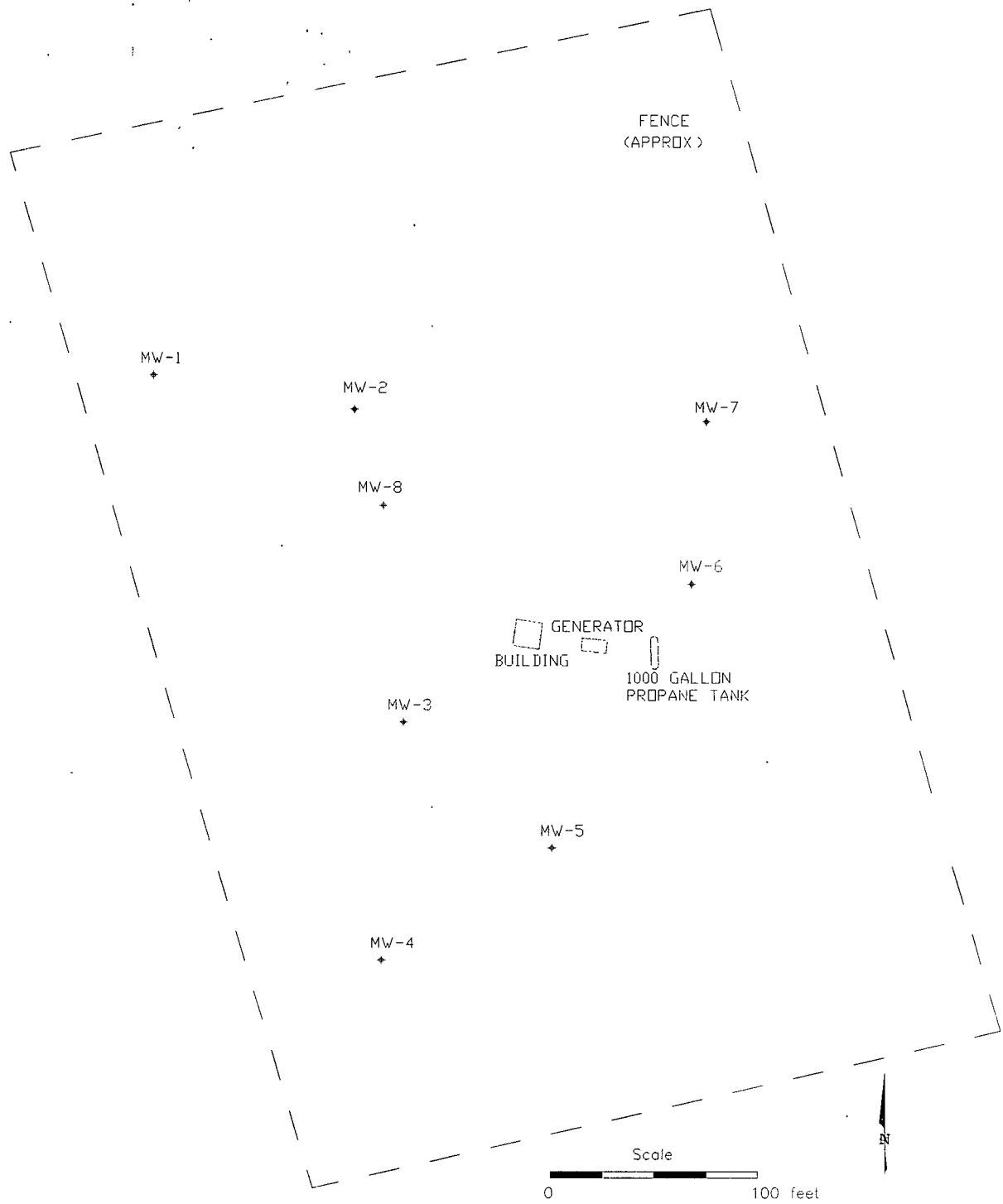


Figure 2 – Facility Configuration

X-Line Monitoring

dcp Midstream

DRAWN BY: MHS
REVISED.
DATE: 1/07

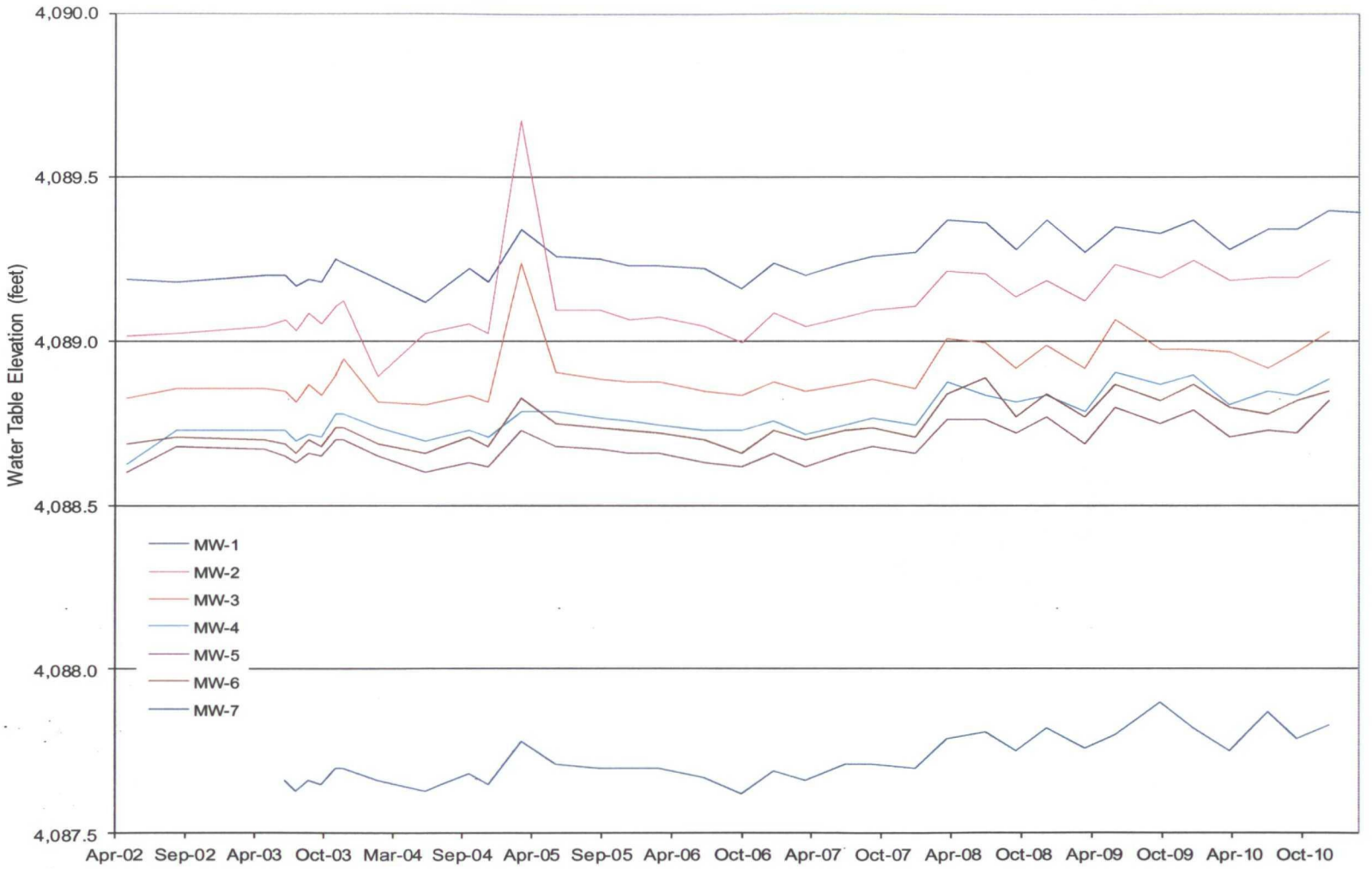


Figure 3 – Well Hydrographs

X-Line Monitoring

dcp Midstream

DRAWN BY: MHS

DATE: 5/11

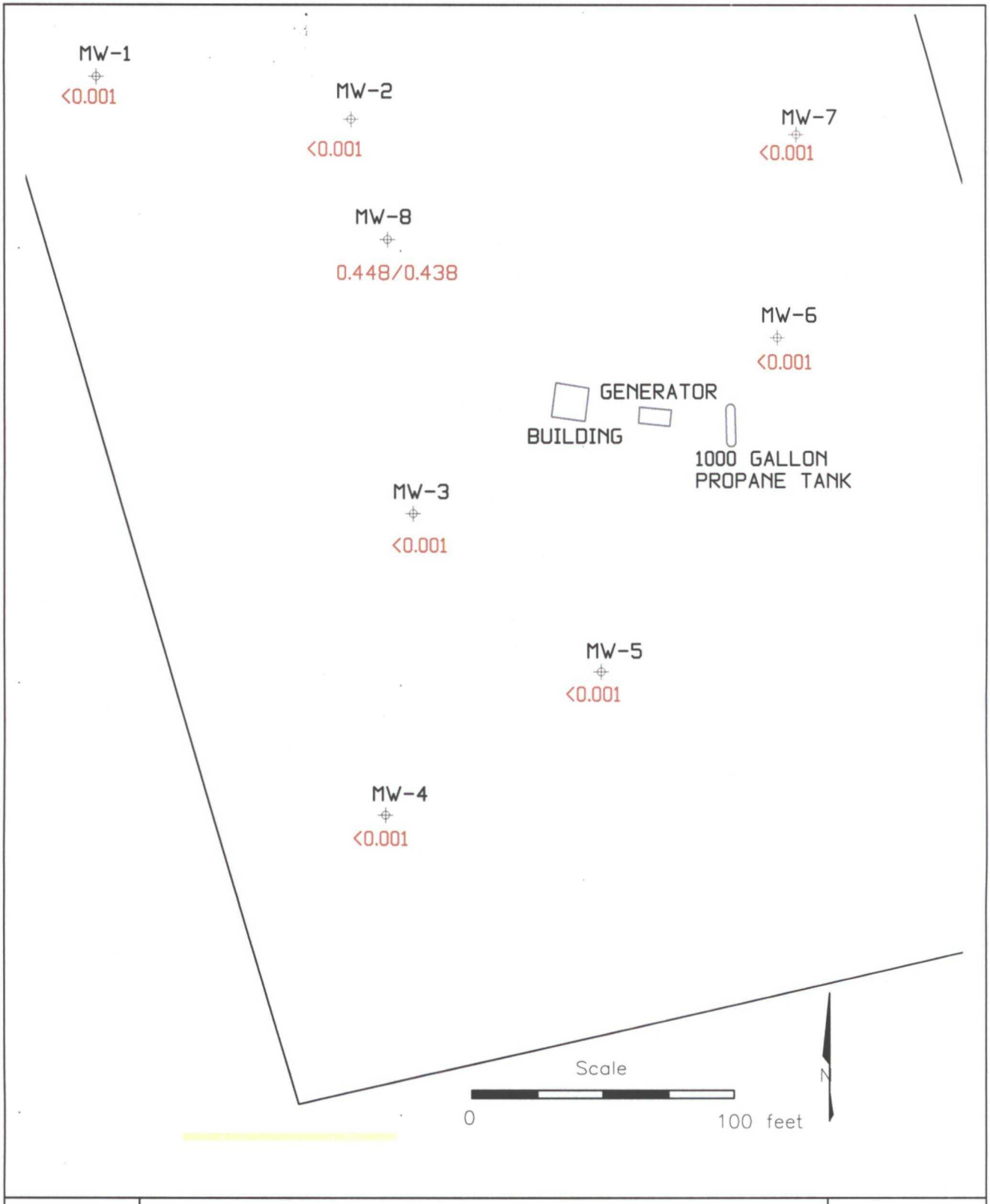


Figure 4 - First Quarter 2011 Benzene Concentrations (mg/l)

X Line Groundwater Monitoring

dcp Midstream.

DRAWN BY: MHS
REVISED:
DATE: 5/11

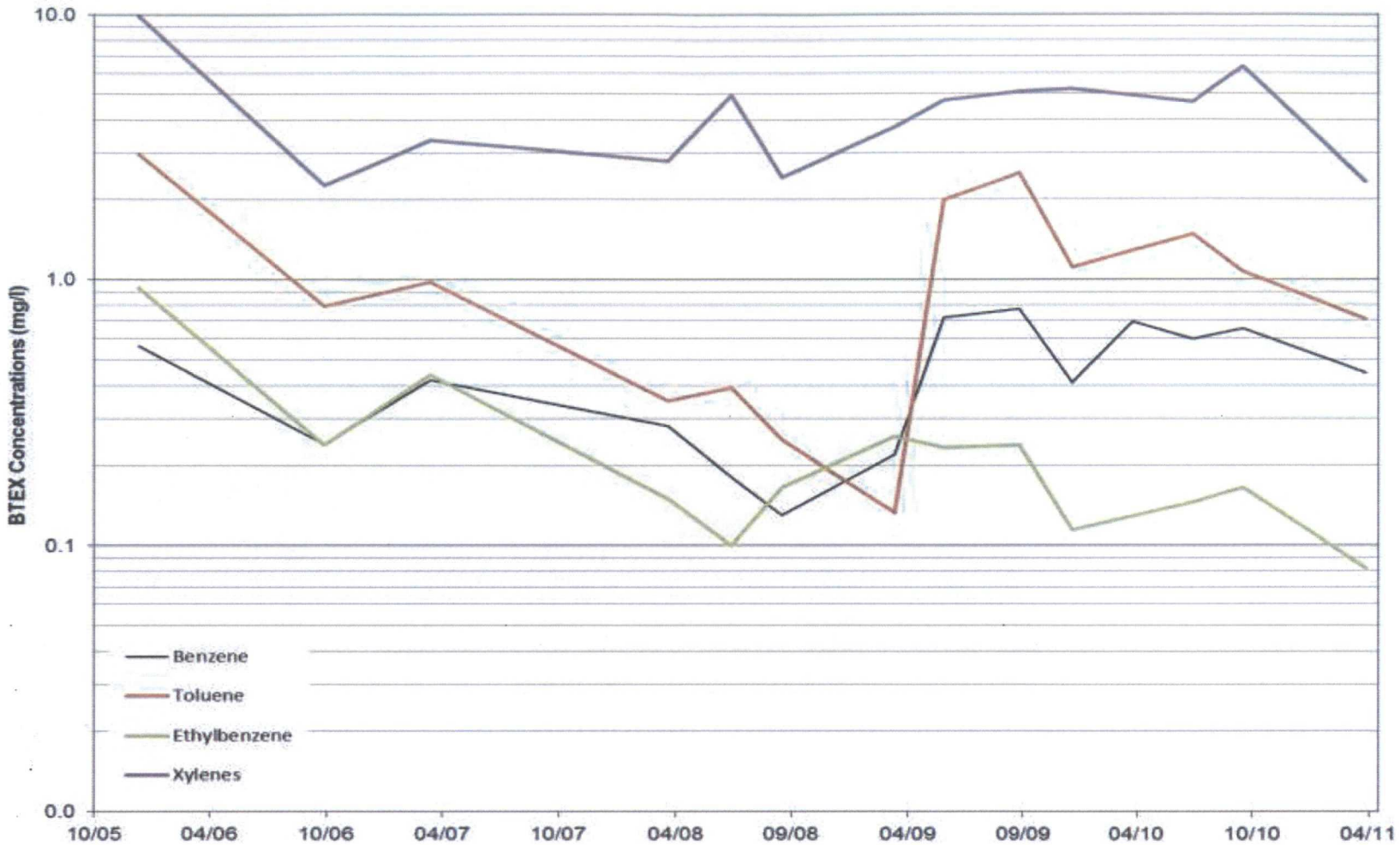


Figure 5 – BTEX Concentrations in MW-8

X-Line Monitoring

dcp Midstream

DRAWN BY: MHS

DATE: 5/11

FIELD SAMPLING FORMS
AND
LABORATORY ANALYTICAL REPORT

DCP MIDSTREAM
X LINE (ETCHEVERRY RANCH)

WELL SAMPLING DATA FORM

CLIENT: **DCP Midstream** WELL ID: **MW-1**

SITE NAME: X Line (Etcheverry Ranch) DATE: 3/28/2011

PROJECT NO. _____ SAMPLER: M Stewart

PURGING METHOD: ☑ Hand Bailed ☐ Pump If Pump, Type: Dedicated Bailer

SAMPLING METHOD: ☑ Dedicated Bailer ☐ Direct from Discharge Hose ☐ Other:

DESCRIBE EQUIPMENT DECONTAMINATION METHOD BEFORE SAMPLING THE WELL:

☑ Gloves ☐ Alconox ☐ Distilled Water Rinse ☑ Other: _____

TOTAL DEPTH OF WELL: 91.00 Feet
DEPTH TO WATER: 77.30 Feet
HEIGHT OF WATER COLUMN: 13.70 Feet
WELL DIAMETER: 2.0 Inch

6.7 Minimum Gallons to purge 3 well volumes (Water Column Height x 0.49)

TIME	VOLUME PURGED	TEMP. °C	COND. *m* S/cm	pH	DO mg\L	Turb	PHYSICAL APPEARANCE AND REMARKS
	2.8	18.6	0.47	7.52			
	5.6	18	0.46	7.55			
1500	7.4	18.3	0.47	7.53			

SAMPLE NO.: MW-1

ANALYSES: BTEX (8260)

COMMENTS: _____

DCP MIDSTREAM
X LINE (ETCHEVERRY RANCH)

WELL SAMPLING DATA FORM

CLIENT: **DCP Midstream** WELL ID: **MW-2**

SITE NAME: X Line (Etcheverry Ranch) DATE: 3/28/2011

PROJECT NO. _____ SAMPLER: M Stewart

PURGING METHOD: ☑ Hand Bailed ☐ Pump If Pump, Type: ☐ Dedicated Bailer

SAMPLING METHOD: Dedicated Bailer Direct from Discharge Hose Other:

☑ SCRIBE ☐ EQUIPME ☐ DECONTAMINATION ☐ METHOD BEFORE SAMPLING THE WELL:

Gloves Alconox Distilled Water Rinse Other: _____

TOTAL DEPTH OF WELL: 88.00 Feet
DEPTH TO WATER: NM Feet
HEIGHT OF WATER COLUMN: #VALUE! Feet
WELL DIAMETER: 2.0 Inch

#VALUE! Minimum Gallons to purge 3 well volumes (Water Column Height x 0.49)

TIME	VOLUME PURGED	TEMP. °C	COND. *m*S/cm	pH	DO mg\L	Turb	PHYSICAL APPEARANCE AND REMARKS
	2.1	18.4	0.61	7.05			
	4.2	18.1	0.62	6.97			
1530	6.3	18.0	0.62	7.13			

SAMPLE NO.: MW-2

ANALYSES: BTEX (8260)

COMMENTS: _____

DCP MIDSTREAM
X LINE (ETCHEVERRY RANCH)

WELL SAMPLING DATA FORM

CLIENT: **DCP Midstream** WELL ID: **MW-3**

SITE NAME: X Line (Etcheverry Ranch) DATE: 3/28/2011

PROJECT NO. _____ SAMPLER: M Stewart

PURGING METHOD: ☑ Hand Bailed ☐ Pump If Pump, Type: ☐ Dedicated Bailer

SAMPLING METHOD: Dedicated Bailer Direct from Discharge Hose Other:

☑ DESCRIBE EQUIPMENT DECONTAMINATION METHOD BEFORE SAMPLING THE WELL:

Gloves Alconox Distilled Water Rinse Other: _____

TOTAL DEPTH OF WELL: 91.00 Feet
DEPTH TO WATER: NM Feet
HEIGHT OF WATER COLUMN: #VALUE! Feet
WELL DIAMETER: 2.0 Inch

#VALUE! Minimum Gallons to purge 3 well volumes (Water Column Height x 0.49)

TIME	VOLUME PURGED	TEMP. °C	COND. *m* S/cm	pH	DO mg\L	Turb	PHYSICAL APPEARANCE AND REMARKS
	2.6	18.7	0.56	7.13			
	5.2	18.7	0.56	7.13			
1420	7.8	18.7	0.56	7.15			

SAMPLE NO.: MW-3

ANALYSES: BTEX (8260)

COMMENTS: _____

DCP MIDSTREAM
X LINE (ETCHEVERRY RANCH)

WELL SAMPLING DATA FORM

CLIENT: **DCP Midstream** WELL ID: **MW-4**

SITE NAME: X Line (Etcheverry Ranch) DATE: 3/28/2011

PROJECT NO. _____ SAMPLER: M Stewart

PURGING METHOD: ☑ Hand Bailed ☐ Pump If Pump, Type: ☐ Dedicated Bailer

SAMPLING METHOD: Dedicated Bailer Direct from Discharge Hose Other:

☑ SCRIBE ☐ EQUIPME ☐ DECONTAMINATION ☐ METHOD BEFORE SAMPLING THE WELL:

Gloves Alconox Distilled Water Rinse Other: _____

TOTAL DEPTH OF WELL: 91.00 Feet
DEPTH TO WATER: NM Feet
HEIGHT OF WATER COLUMN: #VALUE! Feet
WELL DIAMETER: 2.0 Inch

#VALUE! Minimum Gallons to purge 3 well volumes (Water Column Height x 0.49)

TIME	VOLUME PURGED	TEMP. °C	COND. *m* S/cm	pH	DO mg\L	Turb	PHYSICAL APPEARANCE AND REMARKS
	2.7	18.5	0.46	7.31			
	5.4	18.5	0.46	7.37			
1340	8.1	18.4	0.45	7.39			

SAMPLE NO.: MW-4

ANALYSES: BTEX (8260)

COMMENTS: _____

DCP MIDSTREAM
X LINE (ETCHEVERRY RANCH)

WELL SAMPLING DATA FORM

CLIENT: **DCP Midstream** WELL ID: **MW-5**

SITE NAME: X Line (Etcheverry Ranch) DATE: 3/28/2011

PROJECT NO. _____ SAMPLER: M Stewart

PURGING METHOD: ☑ Hand Bailed ☐ Pump If Pump, Type: ☐ Dedicated Bailer

SAMPLING METHOD: Dedicated Bailer Direct from Discharge Hose Other:

☑ SCRIBE ☐ EQUIPME ☐ DECONTAMINATION ☐ METHOD BEFORE SAMPLING THE WELL:

Gloves Alconox Distilled Water Rinse Other: _____

TOTAL DEPTH OF WELL: 89.00 Feet
DEPTH TO WATER: NM Feet
HEIGHT OF WATER COLUMN: #VALUE! Feet
WELL DIAMETER: 2.0 Inch

#VALUE! Minimum Gallons to purge 3 well volumes (Water Column Height x 0.49)

TIME	VOLUME PURGED	TEMP. °C	COND. *m* S/cm	pH	DO mg\L	Turb	PHYSICAL APPEARANCE AND REMARKS
	2.5	18.9	0.53	7.2			
	5.0	18.7	0.52	7.22			
1255	7.5	18.7	0.52	7.25			

SAMPLE NO.: MW-5

ANALYSES: BTEX (8260)

COMMENTS: _____

DCP MIDSTREAM
X LINE (ETCHEVERRY RANCH)

WELL SAMPLING DATA FORM

CLIENT: **DCP Midstream** WELL ID: **MW-6**

SITE NAME: X Line (Etcheverry Ranch) DATE: 3/28/2011

PROJECT NO. _____ SAMPLER: M Stewart

PURGING METHOD: ☑ Hand Bailed ☐ Pump If Pump, Type: ☐ Dedicated Bailer

SAMPLING METHOD: Dedicated Bailer Direct from Discharge Hose Other:

☑ SCRIBE ☐ EQUIPME ☐ DECONTAMINATION ☐ METHOD BEFORE SAMPLING THE WELL:

Gloves Alconox Distilled Water Rinse Other: _____

TOTAL DEPTH OF WELL: 90.00 Feet
DEPTH TO WATER: NM Feet
HEIGHT OF WATER COLUMN: #VALUE! Feet
WELL DIAMETER: 2.0 Inch

#VALUE! Minimum Gallons to purge 3 well volumes (Water Column Height x 0.49)

TIME	VOLUME PURGED	TEMP. °C	COND. *m* S/cm	pH	DO mg\L	Turb	PHYSICAL APPEARANCE AND REMARKS
	2.7	18.5	0.46	7.29			
	5.4	18.5	0.46	7.25			
1650	8.1	18.8	0.46	7.24			

SAMPLE NO.: MW-6

ANALYSES: BTEX (8260)

COMMENTS: _____

DCP MIDSTREAM
X LINE (ETCHEVERRY RANCH)

WELL SAMPLING DATA FORM

CLIENT: **DCP Midstream** WELL ID: **MW-7**

SITE NAME: X Line (Etcheverry Ranch) DATE: 3/28/2011

PROJECT NO. _____ SAMPLER: M Stewart

PURGING METHOD: ☑ Hand Bailed ☐ Pump If Pump, Type: ☐ Dedicated Bailer

SAMPLING METHOD: Dedicated Bailer Direct from Discharge Hose Other:

☑ DESCRIBE EQUIPMENT DECONTAMINATION METHOD BEFORE SAMPLING THE WELL:

Gloves Alconox Distilled Water Rinse Other: _____

TOTAL DEPTH OF WELL: 85.00 Feet
DEPTH TO WATER: NM Feet
HEIGHT OF WATER COLUMN: #VALUE! Feet
WELL DIAMETER: 2.0 Inch

#VALUE! Minimum Gallons to purge 3 well volumes (Water Column Height x 0.49)

TIME	VOLUME PURGED	TEMP. °C	COND. *m* S/cm	pH	DO mg\L	Turb	PHYSICAL APPEARANCE AND REMARKS
	2.7	17.9	0.48	7.44			
	5.4	17.9	0.48	7.49			
1620	8.1	17.9	0.47	7.50			

SAMPLE NO.: MW-7

ANALYSES: BTEX (8260)

COMMENTS: Collected sample MW-7 MS/MSD for matrix-spike/matrix spike duplicate evaluation

DCP MIDSTREAM
X LINE (ETCHEVERRY RANCH)

WELL SAMPLING DATA FORM

CLIENT: **DCP Midstream** WELL ID: **MW-8**

SITE NAME: X Line (Etcheverry Ranch) DATE: 3/28/2011

PROJECT NO. _____ SAMPLER: M Stewart

PURGING METHOD: ☐ Hand Bailed ☐ Pump If Pump, Type: _____

SAMPLING METHOD: ☐ Disposable Bailer ☐ Direct from Discharge Hose ☐ Other:

DESCRIBE EQUIPMENT DECONTAMINATION METHOD BEFORE SAMPLING THE WELL:

☑ Gloves ☐ Alconox ☐ Distilled Water Rinse ☐ Other: _____

TOTAL DEPTH OF WELL: 84.00 Feet
DEPTH TO WATER: NM Feet
HEIGHT OF WATER COLUMN: #VALUE! Feet
WELL DIAMETER: 4.0 Inch

#VALUE! Minimum Gallons to purge 3 well volumes (Water Column Height x 1.96)

TIME	VOLUME PURGED	TEMP. °C	COND. mS/cm	pH	DO mg\L	Turb	PHYSICAL APPEARANCE AND REMARKS
							N/A
	0.5						N/A
							N/A

SAMPLE NO.: MW-8

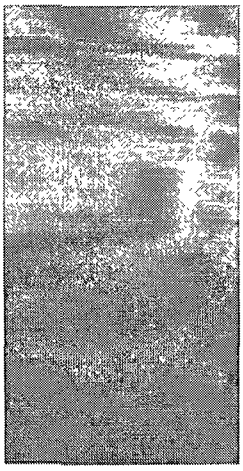
ANALYSES: BTEX (8260)

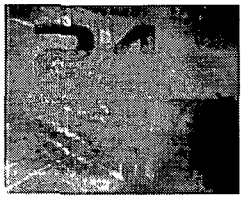
COMMENTS: No paramenters due to insufficient water at the completion of sampling

Collected duplicate sample DUP

Mountain States ACCUTEST LABORATORIES

04/07/11





Technical Report for

DCP Midstream, LP

AECCOL: Xline Etcheverry Ranch Proj#400228028

RC-GN00

Accutest Job Number: D22250

Sampling Date: 03/28/11

Report to:

AECOM
6885 S Marshall Street Suite 3
Littleton, CO 80128
mstewart@aecdenver.com; swweathers@dcpmidstream.com

ATTN: Mike Stewart

Total number of pages in report: 25

ACCREDITED IN ACCORDANCE WITH nelac

Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Conference and/or state specific certification programs as applicable.

John Hamilton
Laboratory Director

Client Service contact: Amanda Kissell 303-425-6021

Certifications: CO, ID, NE, NM, ND (R-027) (PW) UT (NELAP CO00049)

Test results relate only to samples analyzed.

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Sample Summary

DCP Midstream, LP

Job No: D22250

AECCOL: Xline Etcheverry Ranch Proj#400228028
Project No: RC-GN00

Sample Number	Collected Date	Time	By	Received	Matrix Code	Matrix Type	Client Sample ID
D22250-1	03/28/11	10:30	MS	03/31/11	AQ	Ground Water	MW-1
D22250-2	03/28/11	11:25	MS	03/31/11	AQ	Ground Water	MW-2
D22250-3	03/28/11	14:20	MS	03/31/11	AQ	Ground Water	MW-3
D22250-4	03/28/11	13:45	MS	03/31/11	AQ	Ground Water	MW-4
D22250-5	03/28/11	13:10	MS	03/31/11	AQ	Ground Water	MW-5
D22250-6	03/28/11	12:30	MS	03/31/11	AQ	Ground Water	MW-6
D22250-7	03/28/11	11:55	MS	03/31/11	AQ	Ground Water	MW-7
D22250-7D	03/28/11	11:55	MS	03/31/11	AQ	Water Dup/MSD	MW-7
D22250-7M	03/28/11	11:55	MS	03/31/11	AQ	Water Matrix Spike	MW-7
D22250-8	03/28/11	14:30	MS	03/31/11	AQ	Ground Water	MW-8
D22250-9	03/28/11	00:00	MS	03/31/11	AQ	Water Dup/MSD	DUP
D22250-10	03/28/11	00:00	MS	03/31/11	AQ	Trip Blank Water	TRIP BLANK

CASE NARRATIVE / CONFORMANCE SUMMARY

Client:	DCP Midstream, LP	**Job No**	D22250
Site:	AECCOL. Xline Etcheverry Ranch Proj#400228028	**Report Dat**	4/7/2011 3:38.47 PM

On 03/31/2011, 9 sample(s), 1 Trip Blank(s), and 0 Field Blank(s) were received at Accutest Mountain States (AMS) at a temperature of 4.2 °C. The samples were intact and properly preserved, unless noted below. An AMS Job Number of D22250 was assigned to the project. The lab sample IDs, client sample IDs, and dates of sample collection are detailed in the report's Results Summary.

Specified quality control criteria were achieved for this job except as noted below For more information, please refer to the analytical results and QC summary pages.

Volatiles by GCMS By Method SW846 8260B

Matrix AQ **Batch ID:** V3V564

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) D22116-15MS, D22116-15MSD were used as the QC samples indicated.

Matrix AQ **Batch ID:** V5V861

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) D22250-7MS, D22250-7MSD were used as the QC samples indicated.

AMS certifies that data reported for samples received, listed on the associated custody chain or analytical task order, were produced to specifications meeting AMS's Quality System precision, accuracy and completeness objectives except as noted.

Estimated non-standard method measurement uncertainty data is available on request, based on quality control bias and implicit for standard methods Acceptable uncertainty requires tested parameter quality control data to meet method criteria

AMS is not responsible for data quality assumptions if partial reports are used and recommends that this report be used in its entirety This report is authorized by AMS indicated via signature on the report cover.

Mountain States ACCUTEST LABORATORIES

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Sample Results

Report of Analysis

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-1		
Lab Sample ID:	D22250-1	**Date Sampled:**	03/28/11
Matrix:	AQ - Ground Water	**Date Received:**	03/31/11
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AECCOL: Xline Etcheverry Ranch Proj#400228028		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	3V10208.D	1	04/06/11	DC	n/a	n/a	V3V564
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0010	0.00030	mg/l	
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00030	mg/l	
1330-20-7	Xylene (total)	0.00099	0.0020	0.00060	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	84%		63-130%
2037-26-5	Toluene-D8	82%		68-130%
460-00-4	4-Bromofluorobenzene	77%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

3.2

Client Sample ID:	MW-2		
Lab Sample ID:	D22250-2	Date Sampled:	03/28/11
Matrix:	AQ - Ground Water	Date Received:	03/31/11
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOL: Xline Etcheverry Ranch Proj#400228028		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	3V10209.D	1	04/06/11	DC	n/a	n/a	V3V564
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0010	0.00030	mg/l	
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	0.0050	0.0020	0.00030	mg/l	
1330-20-7	Xylene (total)	0.0455	0.0020	0.00060	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	85%		63-130%
2037-26-5	Toluene-D8	83%		68-130%
460-00-4	4-Bromofluorobenzene	79%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-3		
Lab Sample ID:	D22250-3	**Date Sampled:**	03/28/11
Matrix:	AQ - Ground Water	**Date Received:**	03/31/11
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AECCOL: Xline Etcheverry Ranch Proj#400228028		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	3V10210.D	1	04/06/11	DC	n/a	n/a	V3V564
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0010	0.00030	mg/l	
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00030	mg/l	
1330-20-7	Xylene (total)	0.0011	0.0020	0.00060	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	82%		63-130%
2037-26-5	Toluene-D8	82%		68-130%
460-00-4	4-Bromofluorobenzene	77%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-4		
Lab Sample ID:	D22250-4	**Date Sampled:**	03/28/11
Matrix:	AQ - Ground Water	**Date Received:**	03/31/11
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AECCOL: Xline Etcheverry Ranch Proj#400228028		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	3V10211.D	1	04/06/11	DC	n/a	n/a	V3V564
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0010	0.00030	mg/l	
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00030	mg/l	
1330-20-7	Xylene (total)	0.00078	0.0020	0.00060	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	83%		63-130%
2037-26-5	Toluene-D8	82%		68-130%
460-00-4	4-Bromofluorobenzene	79%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-5		
Lab Sample ID:	D22250-5	**Date Sampled:**	03/28/11
Matrix:	AQ - Ground Water	**Date Received:**	03/31/11
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AECCOL: Xline Etcheverry Ranch Proj#400228028		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	3V10212.D	1	04/06/11	DC	n/a	n/a	V3V564
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0010	0.00030	mg/l	
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00030	mg/l	
1330-20-7	Xylene (total)	0.0012	0.0020	0.00060	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	85%		63-130%
2037-26-5	Toluene-D8	82%		68-130%
460-00-4	4-Bromofluorobenzene	79%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-6		
Lab Sample ID:	D22250-6	**Date Sampled:**	03/28/11
Matrix:	AQ - Ground Water	**Date Received:**	03/31/11
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AECCOL: Xline Etcheverry Ranch Proj#400228028		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	3V10213.D	1	04/06/11	DC	n/a	n/a	V3V564
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0010	0.00030	mg/l	
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00030	mg/l	
1330-20-7	Xylene (total)	0.00077	0.0020	0.00060	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	84%		63-130%
2037-26-5	Toluene-D8	82%		68-130%
460-00-4	4-Bromofluorobenzene	79%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-7		
Lab Sample ID:	D22250-7	**Date Sampled:**	03/28/11
Matrix:	AQ - Ground Water	**Date Received:**	03/31/11
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AECCOL: Xline Etcheverry Ranch Proj#400228028		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	5V14667.D	1	04/06/11	DC	n/a	n/a	V5V861
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0010	0.00030	mg/l	
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00030	mg/l	
1330-20-7	Xylene (total)	0.00065	0.0020	0.00060	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	99%		63-130%
2037-26-5	Toluene-D8	90%		68-130%
460-00-4	4-Bromofluorobenzene	91%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-8		
Lab Sample ID:	D22250-8	**Date Sampled:**	03/28/11
Matrix:	AQ - Ground Water	**Date Received:**	03/31/11
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AECCOL: Xline Etcheverry Ranch Proj#400228028		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	3V10215.D	5	04/06/11	DC	n/a	n/a	V3V564
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.448	0.0050	0.0015	mg/l	
108-88-3	Toluene	0.712	0.010	0.0050	mg/l	
100-41-4	Ethylbenzene	0.0829	0.010	0.0015	mg/l	
1330-20-7	Xylene (total)	2.38	0.010	0.0030	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	79%		63-130%
2037-26-5	Toluene-D8	82%		68-130%
460-00-4	4-Bromofluorobenzene	80%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	DUP		
Lab Sample ID:	D22250-9	**Date Sampled:**	03/28/11
Matrix:	AQ - Water Dup/MSD	**Date Received:**	03/31/11
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AECCOL: Xline Etcheverry Ranch Proj#400228028		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	3V10216.D	5	04/06/11	DC	n/a	n/a	V3V564
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.438	0.0050	0.0015	mg/l	
108-88-3	Toluene	0.702	0.010	0.0050	mg/l	
100-41-4	Ethylbenzene	0.0804	0.010	0.0015	mg/l	
1330-20-7	Xylene (total)	2.29	0.010	0.0030	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	78%		63-130%
2037-26-5	Toluene-D8	82%		68-130%
460-00-4	4-Bromofluorobenzene	79%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	TRIP BLANK		
Lab Sample ID:	D22250-10	**Date Sampled:**	03/28/11
Matrix:	AQ - Trip Blank Water	**Date Received:**	03/31/11
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AECCOL: Xline Etcheverry Ranch Proj#400228028		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	3V10214.D	1	04/06/11	DC	n/a	n/a	V3V564
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0010	0.00030	mg/l	
108-88-3	Toluene	ND	0.0020	0.0010	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00030	mg/l	
1330-20-7	Xylene (total)	0.00069	0.0020	0.00060	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4	86%		63-130%
2037-26-5	Toluene-D8	83%		68-130%
460-00-4	4-Bromofluorobenzene	81%		61-130%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Misc. Forms

Custody Documents and Other Forms

Includes the following where applicable:

- **Chain of Custody**

CHAIN OF CUSTODY

PAGE 1 OF 2

ACCUTEST LABORATORIES

4036 Youngfield Street, Wheat Ridge, CO 80033
TEL. 303-425-6021 FAX 303-425-6854
www.accutest.com

FED-EX Tracking #: | Bottle Order Control #:
Accutest Quote #: | Accutest Job #: D22250

Client / Reporting Information

Company Name: American Environmental Consulting
Street Address: 6885 S. Marshall Street Suite 3
City: Littleton CO 80128
Project Contact: Michael Stewart mstewart@aecdenver com
Phone #: 303-605-1718
Sampler(s) Name(s):

Project Information

Project Name: DCP XLINE
Street:
City: State:
Project #: RC - GN00 Project - 400228028
Client Purchase Order #:
Project Manager:

Billing Information (if different from Report to)

Company Name: DCP Midstream
Street Address: PO Box 4870
City: Portland OR 97208-4870
Attention: Steve Weathers SWWeathers@dcpmidstream.com

Requested Analysis (see TEST CODE sheet)

Matrix Codes

DW - Drinking Water
GW - Ground Water
WW - Water
SW - Surface Water
SO - Soil
SL- Sludge
SED-Sediment
OI - Oil
LIQ - Other Liquid
AIR - Air
SOL - Other Solid
WP - Wipe
FB-Field Blank
EB-Equipment Blank
RB- Rinse Blank
TB-Trip Blank

Accutest Sample #	Field ID / Point of Collection	MEOH/DI Vial #	Collection Date	Collection Time	Sampled by	Matrix	# of bottles	Number of preserved Bottles: HCl	NaOH	HNO3	H2SO4	NONE	DI Water	MEOH	ENCORE	V8260BTX	MS/MSD for V8260BTX	LAB USE ONLY
	MW-1		3/28	10:30	MS	GW	3	3								X		01
	MW-2		3/28	11:25		GW	3	3								X		02
	MW-3		3/28	1420		GW	3	3								X		03
	MW-4		3/28	1345		GW	3	3								X		04
	MW-5		3/28	1310		GW	3	3								X		05
	MW-6		3/28	1230		GW	3	3								X		06
	MW-7		3/28	1165		GW	3	3								X		07
	MW-8		3/28	1430		GW	3	3								X		08
	DUP		3/28	—		GW	3	3								X		09
	MW-7 MS/MSD		3/28	11:18		GW	6	6									X	07
	Trip Blank		3/28	—			1									X		10

Turnaround Time (Business days)

- [ ] Std. 15 Business Days
- [ ] Std. 10 Business Days
- [ ] 6 Day RUSH
- [ ] 3 Day Emergency
- [ ] 2 Day Emergency
- [ ] 1 Day Emergency
- [x] STD 5 business Days per contract

Emergency & Rush T/A data available VIA Lablink

Approved By (Accutest PM) / Date:

Data Deliverable Information

- [ ] Commercial "A" (Level 1)
- [ ] Commercial "B" (Level 2)
- [x] COMMBN
- [ ] COMMBN+
- [ ] State Forms Required
- [ ] Send Forms to State
- [ ] Report by Fax
- [x] Report by PDF
- [ ] EDD Format

Commercial "A" = Results Only
Commercial "B" = Results + QC Summary
Commercial BN = Results/QC/Narrative (+ = chromatograms)

Comments / Special Instructions

Email results to Steve Weathers

Sample Custody must be documented below each time samples change possession, including courier delivery.

	Relinquished by Sampler	Date Time	Received By	Relinquished By	Date Time	Received By
1		3.31 1210		2		2
3			3	4		4
5			5	6		

Custody Seal #: | [x] Intact [ ] Not Intact | Preserved where applicable | On Ice | Cooler Temp 4.2

D22250: Chain of Custody
Page 1 of 2

ACCUTEST LABORATORIES

Accutest Laboratories Sample Receipt Summary

Accutest Job Number: D22250 **Client:** AMERICAN ENV. CONSULTING **Immediate Client Services Action Required:** No

Date / Time Received: 3/31/2011 12.10 00 PM **No. Coolers:** 1 **Client Service Action Required at Login:** No

Project: DCP-XLINE **Airbill #'s:** HD

Cooler Security	Y or N		Y or N
1. Custody Seals Present	☑ ☐	3 COC Present	☑ ☐
2 Custody Seals Intact.	☑ ☐	4 Smpl Dates/Time OK	☑ ☐

Cooler Temperature	Y or N
1. Temp criteria achieved	☑ ☐
2 Cooler temp verification	Infared gun
3 Cooler media	Ice (bag)

Quality Control Preservation	Y or N	N/A
1. Trip Blank present / cooler:	☐ ☐	
2 Trip Blank listed on COC	☐ ☐	
3 Samples preserved properly.	☑ ☐	
4 VOCs headspace free.	☑ ☐	☐

Sample Integrity - Documentation	Y or N
1 Sample labels present on bottles	☑ ☐
2 Container labeling complete	☑ ☐
3. Sample container label / COC agree	☑ ☐

Sample Integrity - Condition	Y or N
1 Sample recvd within HT	☑ ☐
2 All containers accounted for	☑ ☐
3. Condition of sample	Intact

Sample Integrity - Instructions	Y or N	N/A
1 Analysis requested is clear	☑ ☐	
2 Bottles received for unspecified tests	☐ ☑	
3 Sufficient volume rec'd for analysis	☑ ☐	
4. Compositing instructions clear.	☐ ☐	☑
5 Filtering instructions clear	☐ ☐	☑

Comments

4.1

Accutest Laboratories
V (303) 425-6021

4036 Youngfield Street
F (303) 425-6854

Wheat Ridge, CO
www/accutest com

D22250: Chain of Custody
Page 2 of 2

QC Data Summaries

Includes the following where applicable:

- **Method Blank Summaries**
- **Blank Spike Summaries**
- **Matrix Spike and Duplicate Summaries**

Method Blank Summary

Job Number: D22250
Account: DCPMCODN DCP Midstream, LP
Project: AECCOL: Xline Etcheverry Ranch Proj#400228028

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
V3V564-MB1	3V10197.D	1	04/05/11	DC	n/a	n/a	V3V564

The QC reported here applies to the following samples: Method: SW846 8260B

D22250-1, D22250-2, D22250-3, D22250-4, D22250-5, D22250-6, D22250-8, D22250-9, D22250-10

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	1.0	0.30	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.30	ug/l	
108-88-3	Toluene	ND	2.0	1.0	ug/l	
1330-20-7	Xylene (total)	0.61	2.0	0.60	ug/l	J

CAS No.	Surrogate Recoveries		Limits
17060-07-0	1,2-Dichloroethane-D4	82%	63-130%
2037-26-5	Toluene-D8	83%	68-130%
460-00-4	4-Bromofluorobenzene	78%	61-130%

Method Blank Summary

Job Number: D22250
Account: DCPMCODN DCP Midstream, LP
Project: AECCOL: Xline Etcheverry Ranch Proj#400228028

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
V5V861-MB1	5V14657.D	1	04/06/11	DC	n/a	n/a	V5V861

The QC reported here applies to the following samples: Method: SW846 8260B

D22250-7

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	1.0	0.30	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.30	ug/l	
108-88-3	Toluene	ND	2.0	1.0	ug/l	
1330-20-7	Xylene (total)	ND	2.0	0.60	ug/l	

CAS No.	Surrogate Recoveries		Limits
17060-07-0	1,2-Dichloroethane-D4	87%	63-130%
2037-26-5	Toluene-D8	84%	68-130%
460-00-4	4-Bromofluorobenzene	82%	61-130%

Blank Spike Summary

Job Number: D22250
Account: DCPMCODN DCP Midstream, LP
Project: AECCOL: Xline Etcheverry Ranch Proj#400228028

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
V3V564-BS1	3V10198.D	1	04/05/11	DC	n/a	n/a	V3V564

The QC reported here applies to the following samples: Method: SW846 8260B

D22250-1, D22250-2, D22250-3, D22250-4, D22250-5, D22250-6, D22250-8, D22250-9, D22250-10

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	50	50.8	102	70-130
100-41-4	Ethylbenzene	50	53.2	106	70-130
108-88-3	Toluene	50	50.2	100	70-140
1330-20-7	Xylene (total)	100	95.8	96	55-134

CAS No.	Surrogate Recoveries	BSP	Limits
17060-07-0	1,2-Dichloroethane-D4	81%	63-130%
2037-26-5	Toluene-D8	82%	68-130%
460-00-4	4-Bromofluorobenzene	79%	61-130%

Blank Spike Summary

Job Number: D22250
Account: DCPMCODN DCP Midstream, LP
Project: AECCOL: Xline Etcheverry Ranch Proj#400228028

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
V5V861-BS1	5V14656.D	1	04/06/11	DC	n/a	n/a	V5V861

The QC reported here applies to the following samples: Method: SW846 8260B

D22250-7

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	50	52.7	105	70-130
100-41-4	Ethylbenzene	50	54.2	108	70-130
108-88-3	Toluene	50	51.7	103	70-140
1330-20-7	Xylene (total)	100	99.5	100	55-134

CAS No.	Surrogate Recoveries	BSP	Limits
17060-07-0	1,2-Dichloroethane-D4	102%	63-130%
2037-26-5	Toluene-D8	102%	68-130%
460-00-4	4-Bromofluorobenzene	105%	61-130%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: D22250
Account: DCPMCODN DCP Midstream, LP
Project: AECCOL: Xline Etcheverry Ranch Proj#400228028

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
D22116-15MS	3V10200.D	1	04/05/11	DC	n/a	n/a	V3V564
D22116-15MSD	3V10201.D	1	04/05/11	DC	n/a	n/a	V3V564
D22116-15	3V10199.D	1	04/05/11	DC	n/a	n/a	V3V564

The QC reported here applies to the following samples: Method: SW846 8260B

D22250-1, D22250-2, D22250-3, D22250-4, D22250-5, D22250-6, D22250-8, D22250-9, D22250-10

CAS No.	Compound	D22116-15 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND		50	50.9	102	52.2	104	3	59-132/30
100-41-4	Ethylbenzene	ND		50	52.3	105	53.8	108	3	68-130/30
108-88-3	Toluene	ND		50	50.1	100	51.0	102	2	56-142/30
1330-20-7	Xylene (total)	ND		100	94.9	95	97.3	97	2	36-146/30

CAS No.	Surrogate Recoveries	MS	MSD	D22116-15	Limits
17060-07-0	1,2-Dichloroethane-D4	81%	79%	84%	63-130%
2037-26-5	Toluene-D8	82%	83%	82%	68-130%
460-00-4	4-Bromofluorobenzene	80%	80%	78%	61-130%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: D22250
Account: DCPMCODN DCP Midstream, LP
Project: AECCOL: Xline Etcheverry Ranch Proj#400228028

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
D22250-7MS	5V14668.D	1	04/06/11	DC	n/a	n/a	V5V861
D22250-7MSD	5V14669.D	1	04/06/11	DC	n/a	n/a	V5V861
D22250-7	5V14667.D	1	04/06/11	DC	n/a	n/a	V5V861

The QC reported here applies to the following samples: Method: SW846 8260B

D22250-7

CAS No.	Compound	D22250-7 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND		50	48.3	97	51.3	103	6	59-132/30
100-41-4	Ethylbenzene	ND		50	49.4	99	52.2	104	6	68-130/30
108-88-3	Toluene	ND		50	47.5	95	50.0	100	5	56-142/30
1330-20-7	Xylene (total)	0.65	J	100	92.5	92	96.5	96	4	36-146/30

CAS No.	Surrogate Recoveries	MS	MSD	D22250-7	Limits
17060-07-0	1,2-Dichloroethane-D4	106%	114%	99%	63-130%
2037-26-5	Toluene-D8	97%	102%	90%	68-130%
460-00-4	4-Bromofluorobenzene	105%	109%	91%	61-130%