

Order Number

472

API Number

30-025-24657

Operator

John H. Hendrix Corporation

County

Lea

Order Date

7-21-11

Well Name

Elliott B-17

Number

4

Location

G

17

225

37E

UL

Sec

T (+Dir)

R (+Dir)

Pool 1

6660

Blinebru Oil + Gas

Oil %

40%

Gas %

40%

Pool 2

60240

Tubb Oil + Gas

40%

40%

Pool 3

19190

Drinkard

20%

20%

Pool 4

Comments:

Posted in RBOMS COH 7-21-2011

DOWNHOLE COMMINGLE CALCULATIONS:

30-025-24657
DHC-HOB-472

OPERATOR: John H. Hendrix Corp

PROPERTY NAME: Elliott B-17

WNULSTR: 4- G-17-225-37E

SECTION I:		ALLOWABLE AMOUNT	
POOL NO. 1	<u>Blinebry O + G</u>	<u>107</u>	<u>428</u> MCF
POOL NO. 2	<u>Tubb Oil + G</u>	<u>142</u>	<u>284</u> MCF
POOL NO. 3	<u>Drinkard</u>	<u>142</u>	<u>852</u> MCF
POOL NO. 4			
POOL TOTALS		<u>391</u>	<u>1564</u> MCF

SECTION II:		<u>Oil</u>	<u>Gas</u>
POOL NO. 1	<u>Blinebry Oil + Gas</u>	<u>40%</u>	<u>40%</u>
POOL NO. 2	<u>Tubb Oil + Gas</u>	<u>40%</u>	<u>40%</u>
POOL NO. 3	<u>Drinkard</u>	<u>20% x 391 = 78.2</u>	<u>20%</u>
POOL NO. 4		<u>< 78 ></u>	

	<u>OIL</u>	<u>GAS</u>
SECTION III:	<u>20% x 142 = 710</u>	

SECTION IV:		
<u>40% x 710 = 284</u>		<u>< 284 ></u>
<u>40% x 710 = 284</u>		<u>< 284 ></u>
<u>20% x 710 = 142</u>		<u>< 142 ></u>

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87400
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 June 19, 2008

HOBBS OCD
 JUL 13 2011
 RECEIVED

WELL API NO.	30-025-24657
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> Federal	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Elliott B-17
8. Well Number	4
9. OGRID Number	012024
10. Pool name or Wildcat	Blinebry, Tubb, Drinkard
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3395' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 John H. Hendrix Corporation

3. Address of Operator
 P. O. Box 3040, Midland, TX 79702-3040

4. Well Location
 Unit Letter G : 1980 feet from the North line and 1980 feet from the East line
 Section 17 Township 22S Range 37E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THIS IS A REQUEST TO DHC BLINEBRY OIL & GAS, TUBB OIL & GAS, AND DRINKARD POOL IN THE SUBJECT WELL. SEE SUPPORTING DATA ON ATTACHED SHEET.

Also see BLM Sundry Notice NOI to perforate Tubb zone and DHC w/existing Blinebry, Drinkard perfs.

Spud Date: Rig Release Date:

DHC HOB-472

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Doran Haynes TITLE Engineer DATE 07/11/11

Type or print name Carolyn Doran Haynes E-mail address: cdoranhaynes@jhhc.org PHONE: 432-684-6631
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUL 21 2011

Conditions of Approval (if any): [Signature]

ELLIOTT B-17 #4

**Unit Letter G – 1980' FNL & 1980' FEL
Sec 17, T22S, R37E, Lea County, NM
API # 30-025-24657**

1. Division Order that established pre-approved pools: Order No. R-11363
2. Pools to be commingled – Blinebry Oil & Gas (6660), Tubb Oil & Gas (60240), and Drinkard Pool (19190).
3. Blinebry Oil & Gas Perfs – 5493-5717'
Tubb Oil & Gas Perfs – 6135-6254'
Drinkard Pool Perfs – 6378-6484'
4. All zones are intermediate crude and commingling will not reduce the value of the production.
5. Ownership between pools is identical.
6. Anticipated production:

Blinebry Oil & Gas	2 BOPD	20 MCFPD
Tubb Oil & Gas	2 BOPD	20 MCFPD
Drinkard Pool	1 BOPD	10 MCFPD

Total 5 BOPD 50 MCFPD

7. The proposed allocation to be as follows

	<u>Oil %</u>	<u>Gas%</u>
Blinebry Oil & Gas	40%	40%
Tubb Oil & Gas	40%	40%
Drinkard Pool	20%	20%

Total 100% 100%

If post- workover tests show a significant change in percentages, it will be requested.

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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

HOBBS OCD
JUL 13 2011
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-02S-24657		² Pool Code 19190		³ Pool Name Drinkard Pool	
⁴ Property Code 05175		⁵ Property Name Elliott B-17			⁶ Well Number 4
⁷ OGRID No. 012024		⁸ Operator Name John H. Hendrix Corporation			⁹ Elevation 3395' GL

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	17	22S	37E		1980	North	1980	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. DAC-HOB-472
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>Carolyn Doran Haynes</i> 7/12/11 Signature Date</p> <p>Carolyn Doran Haynes Printed Name</p>
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p> <p>Date of Survey Signature and Seal of Professional Surveyor</p> <p>Certificate Number</p>

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
JUL 13 2011
RECEIVED

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-24657		² Pool Code 6660		³ Pool Name Blinbrey Oil & Gas	
⁴ Property Code 05175		⁵ Property Name Elliott B-17			⁶ Well Number 4
⁷ OGRID No. 012024		⁸ Operator Name John H. Hendrix Corporation			⁹ Elevation 3395' GL

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	17	22S	37E		1980	North	1980	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. DHC-HOB-472
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		↑ 1980'		<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>Carolyn Doran Haynes</i> 7/12/11 Signature Date</p> <p>Carolyn Doran Haynes Printed Name</p>
	↓ 1980'	← 1980'	→ 1980'	
				<p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey Signature and Seal of Professional Surveyor</p> <p>Certificate Number</p>

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

JUL 18 2011

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

5. Lease Serial No.
NM 00440 89872

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
John H. Hendrix Corporation

3a. Address
P. O. Box 3040 Midland, TX 79702-3040

3b. Phone No. (include area code)
432-684-6631

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
UL G, Sec 17, T22S, R37E (1980' FNL & 1980' FEL)

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No.
Elliott B-17 No. 4

9. API Well No.
30-025-24657

10. Field and Pool or Exploratory Area
Blinebry Oil & Gas

11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>DHC Blinebry, Tubb, Drinkard zones</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This is a request to Down-Hole-Comingle (DHC) the following pools in the subject well: Blinebry Oil & Gas (6660), Tubb Oil & Gas (60240), and Drinkard Pool (19190). This DHC request has been submitted to the NMOCD on July 13, 2011. The supporting data sheet is attached to this Sundry Notice of Intent. The procedure below will be used to perform this action upon approval of the DHC. Casing repair will also be performed by installing a 4" flush jt liner @ approx 4700-5000'. Severely damaged csg was noted during the last service event as 4' of steel was recovered from the well bore while fishing a stuck tbg anchor.

Form 3160-5 Subsequent Report and Form 3160-4 Well Recompletion Report will be filed after approved work is completed.

MIRU. POOH. GIH and perf Tubb zone @ 6135-6254'. Acidize existing Blinebry perfs (5493-5717') and new Tubb perfs w/2500 gal 15% HCl. Swab back spent acid fluids. Swab test Blinebry/Tubb zones. GIH, clean out and wash off sand and retrieve RBP @ 6272'. TFF. CO to 6500'+. (Existing Drinkard Perfs @ 6378-6484') GIH w/ pkr and set @ 6250' and acidize Drinkard perfs w/ 1500 gal 15% HCl. Swab back spent acid fluids. Swab test Drinkard zone. POOH. Set 4" flush-jt liner over casing damage @ 4980' and previous csg repairs @ 4725-4975'. GIH w/ tbg, pump and rods. Return to production. Test DHC well: Blinebry, Tubb, Drinkard.

SUBJECT TO LIKE APPROVAL BY STATE

DHC-HOB-472

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)
Carolyn Doran Haynes

Title Engineer

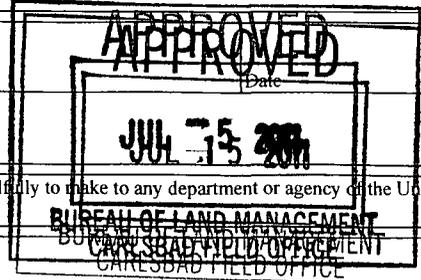
Signature *Carolyn Doran Haynes* Date 07/11/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____



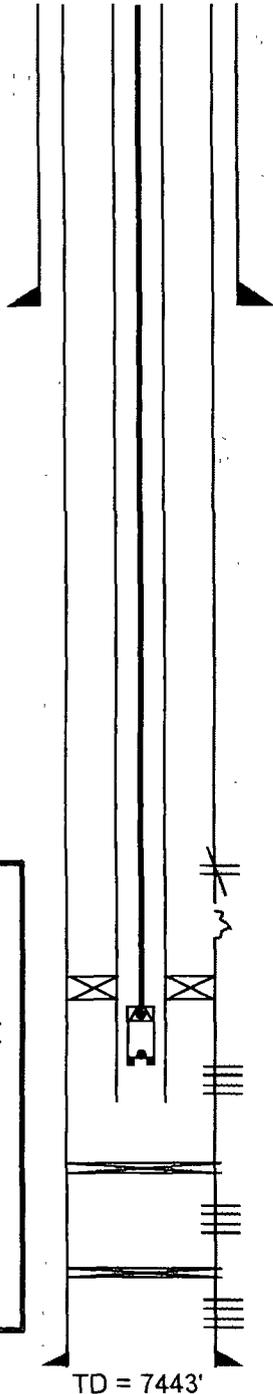
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ELLIOTT B-17 #4

1980' FNL & 1980' FEL, Sec 17, T22S, R37E, Lea County, New Mexico

UL G

GR is 3395'



API # 30-025-24657
 OGRID # 012024
 Prop Code: 05175

8 5/8" 28# csg @ 1100" cmt w/500 sx circ

TOC 1600' (TS 1974)

Tbg: 153 jts 2 3/8" tbg, TAC, 30 jts, SN, PS, BPMA
 Rods: 71 - 7/8", 147 - 3/4", 9 - 7/8" (2011)

sqz 110 sx cmt to repair csg leak @ 4725-4975' (2007)

Csg damage ~ 6' removed @ 4980' (2011)

Blinebry Perfs @ 5493-5717' (1992)

Baker Lok-set @ 6272' + sand 5996' (1992)

Drinkard @ 6378-6484' (1974)

TFF @ 6985' (1992)

CIBP @ 7100' + 2 sx cmt (1974)

Devonian perfs @ 7290-7421' (1974)

5 1/2" 15.5 & 17# csg @ 7431' w/1350 sx

TD = 7443'

Proposed 2011:
 Perf Tubb @
 6135-6254'. Pull
 BP @ 6272'; DHC
 Blinebry, Tubb,
 Drinkard. Acidize
 all. Repair Csg
 damage w/4"
 scab liner

Drawn	BY
2011	Proposed

John H. Hendrix Corporation
 110 North Marienfeld Suite 400
 Midland, TX 79702

Elliott B-17 #4
 1980' FNL & 1980' FEL
 SEC 17, T22S, R37E
 Lea County New Mexico

ELLIOTT B-17 #4

**Unit Letter G – 1980’ FNL & 1980’ FEL
Sec 17, T22S, R37E, Lea County, NM
API # 30-025-24657**

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