

**HITP - 020**

**TEMPORARY  
PERMISSION  
2011**



# DOCUMENT TRANSMITTAL FORM

<b>TO:</b> Oil Conservation Division NM Energy Minerals and Natural Resources Dept 1220 South Francis Dr Santa Fe, NM 87505 ATTN: Brad Jones	<b>PAGE</b>	1	<b>OF</b>	1
	<b>TRANSMITTAL DATE:</b>	8/3/2011		
	<b>TRANSMITTAL DCN:</b>	114431.2-ALB11TS003		
<b>RETURN RESPONSES/COMMENTS TO:</b>	Eileen Shannon			
<b>RETURN RESPONSES/COMMENTS BY:</b>	8/15/2011			

<b>PROJECT NO.:</b>	114431 / 2	<b>PROJECT NAME:</b>	Enterprise Permits - SJ River to Chaco Hydrostatic
<b>ACTIVITY/DESCRIPTION:</b>	Check for Temporary Permit Fee		

DOCUMENTS BEING TRANSMITTED				
ITEM	REV.	PAGES	DATE	DESIGNATOR
Check # 2240 to Water Quality Management Fund for Individual Temporary Permit HITP-020		1	8/2/2011	
HITD - 020 Approval Letter	0	3	8/2/2011	

<b>INSTRUCTIONS/REMARKS</b>	<input type="checkbox"/> Mark previous issues "obsolete", "superceded", or "uncontrolled" <input type="checkbox"/> Destroy previous affected material <input type="checkbox"/> Return old material with this record <input checked="" type="checkbox"/> New issue (no previous copies received) <input type="checkbox"/> Replace with revised/new material <input type="checkbox"/> Maintain as controlled copy <input type="checkbox"/> Not Applicable
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**RECEIPT AND READ ACKNOWLEDGEMENT**  
Please Sign and Return To:

**ADMINISTRATIVE SUPERVISOR**  
9019 WASHINGTON NE, BUILDING A  
ALBUQUERQUE, NM 87113

<b>CLIENT RECEIPT</b>	<b>PRINT NAME</b>	<b>SIGNATURE</b>	<b>DATE</b>
Complete & Return this page via Fax/Mail/Email			

<b>KLEINFELDER RECEIPT</b>	<b>PRINT NAME</b>	<b>SIGNATURE</b>	<b>DATE</b>
Complete this section upon receipt from client			



New Mexico Energy, Minerals and Natural Resources Department

**Susana Martinez**  
Governor

John H. Bemis  
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.  
Deputy Cabinet Secretary

Jami Bailey  
Division Director  
Oil Conservation Division



August 2, 2011

Mr. Don Anderson  
Enterprise Products Operating, LLC  
614 Riley Avenue  
Farmington, New Mexico 87401

**Re: Hydrostatic Test Individual Temporary Permission HITP-020  
Enterprise Products Operating, LLC  
Pipeline Number 696 – MAPL 3-inch San Juan River Plant to Chaco Plant  
Collection Location: SE/4 of the SE/4 of Section 16, Township 26 North, Range 12  
West, NMPM, San Juan County, New Mexico**

Dear Mr. Anderson:

The Oil Conservation Division (OCD) has received Enterprise Products Operating, LLC's (Enterprise) notice of intent, dated August 2, 2011, for authorization to temporary store approximately 53,000 gallons of wastewater generated from a hydrostatic test of approximately 26.11 miles of existing 3-inch natural gas transmission pipeline (MAPL 696 line), located between the San Juan River Gas Plant and the Chaco Gas Plant; southeast of the Farmington, New Mexico. The proposed collection location is within the Chaco Gas Plant facility boundary near MP 1065+22 in the SE/4 of the SE/4 of Section 16, Township 26 North, Range 12 West, NMPM, San Juan County, New Mexico, approximately 11.8 miles south of Bloomfield, New Mexico on US Highway 550 and 10 miles west on Creek/County Road 7100. No surface discharge is proposed by Enterprise. The hydrostatic test wastewater will be discharged into frac tanks for temporary storage, transferred from the frac tanks to an OCD approved water hauler, and delivered to Key Energy Services for injection and disposal into a Class I well. The OCD acknowledges the receipt of the filing fee (\$100.00) with the August 2, 2011 notice of intent. This approval will not become effective until OCD receives the temporary permission fee of \$150.00 pursuant to 20.6.2.3114 NMAC. Please make the check payable to the **Water Quality Management Fund**.

Based on the information provided in the request, temporary permission is hereby granted for the collection, retention, and disposal of the hydrostatic test water generated from the pipeline test with the following understandings and conditions:

1. Enterprise will be testing approximately 26.11 miles of existing 3-inch natural gas transmission pipeline (MAPL 696 line), located between the San Juan River Gas Plant and the Chaco Gas Plant: southeast of the Farmington, New Mexico;
2. Enterprise shall ensure no discharge will occur at the hydrostatic test wastewater collection location: within the Chaco Gas Plant facility boundary near MP 1065+22 in the SE/4 of the SE/4 of Section 16, Township 26 North, Range 12 West, NMPM, San Juan County, New Mexico, approximately 11.8 miles south of Bloomfield, New Mexico on US Highway 550 and 10 miles west on Creek/County Road 7100;
3. Enterprise shall ensure that the source of the hydrostatic test water will be a municipal water source obtained from the City Of Bloomfield or other local municipal water supplies;
4. approximately 53,000 gallons of hydrostatic test wastewater generated from the test will be slowly discharged into three (3) 20,000 gallon frac tanks for temporary storage, while awaiting testing, transfer and disposal into a Class I well at Key Energy Services;
5. Enterprise shall ensure the temporary storage tanks shall have impermeable secondary containment (e.g., liners - geomembrane and berms – hay bales), which will contain a volume of at least one-third greater than the total volume of the largest tank or one-third greater than the total volume of all tanks that are inter-connected, whichever is greater;
6. Enterprise will not discharge any hydrostatic test wastewater generated from the test to the ground or within the Chaco Gas Plant facility boundary;
7. Enterprise will analyze the hydrostatic test wastewater to determine if it is a RCRA non-hazardous/non-exempt waste that Key Energy Services may accept for disposal. Enterprise will expedite the laboratory analytical testing. If the hydrostatic test wastewater does not meet the criteria for Key Energy Services waste acceptance, the test water shall be sent to a RCRA permitted TSDF for disposal;
8. Enterprise will ensure the transfer the hydrostatic test wastewater via an OCD approved water hauler to Key Energy Services Class I well for injection and disposal;
9. Enterprise shall remove all hydrostatic test wastewater from the discharge and/or collection/retention locations within ten (10) calendar days of the completion of the hydrostatic test;
10. Enterprise shall restore any surface area impacted or disturb from the approved activities;
11. Enterprise shall implement best management practices to contain the discharge and/or ensure collection /retention onsite, not impact adjacent property, and to control erosion;
12. Enterprise shall that the discharge and/or collection/retention does not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC (the New Mexico Water Quality Control Commission Regulations);

Mr. Anderson  
Enterprise Products Operating, LLC  
Permit H1TP-020  
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13. Enterprise must properly notify the landowner(s) of the proposed discharge and/or collection/retention or alternative discharge location must be properly notified of the activities prior to the proposed hydrostatic test event; and
14. Enterprise shall report all unauthorized discharges, spills, leaks and releases of hydrostatic test water and conduct corrective action pursuant to OCD Rule 29 (19.15.29 NMAC).

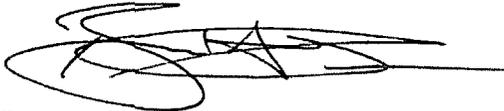
It is understood that the hydrostatic test will begin approximately August 8, 2011. This temporary permission will expire within 120 calendar days of its issue date. Temporary permission may be revoked or suspended for violation of any applicable provisions and/or conditions.

This approval will not become effective until OCD receives the temporary permission fee of \$150.00 pursuant to 20.6.2.3114 NMAC. Please make the check payable to the **Water Quality Management Fund**.

Please be advised that approval of this request does not relieve Enterprise of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve Enterprise of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3487 or [brad.a.jones@state.nm.us](mailto:brad.a.jones@state.nm.us).

Sincerely,



Brad A. Jones  
Environmental Engineer

BAJ/baj

Cc: OCD District III Office, Aztec  
Ms. Runell Seale, Enterprise Products Operating Company, Farmington, NM



# New Mexico Energy, Minerals and Natural Resources Department

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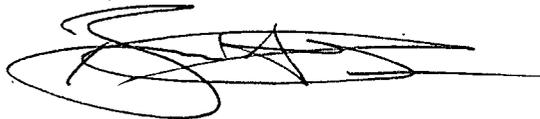
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Ms. Runell Seale, Enterprise Products Operating Company, Farmington, NM