TYPE NSL

APP 10 PRG1326930991

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



NSL-6873

ADMINISTRATIVE APPLICATION CHECKLIST

	[DHC-Down [PC-Poo	dard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous D hole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Cor ol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measure WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] fied Enhanced Oil Recovery Certification] [PPR-Positive Production F	nmingling ement] Response	e]
[1]	[A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD 30 - One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM	Coza 025- Copperti Well	operating 41313 ne 29 sta No.*[H
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR Other: Specify R-13723		me and an and an
[2]		ON REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners Offset Operators, Leaseholders or Surface Owner Application is One Which Requires Published Legal Notice Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office For all of the above, Proof of Notification or Publication is Attached, Waivers are Attached		
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROC TION INDICATED ABOVE.	CESS TH	НЕ ТҮРЕ
applicat Tame	l is accurate and ion until the req	TION: I hereby certify that the information submitted with this application d complete to the best of my knowledge. I also understand that no action uired information and notifications are submitted to the Division. Statement must be completed by an individual with managerial and/or supervisory cap Signature Title James bruckard e-mail Address	will be ta	

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

September 24, 2013

David Brooks
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Dear Mr. Brooks:

Pursuant to NMAC 19.15.15.13, Caza Operating, LLC applies for approval of an unorthodox oil well location for the following well:

Well: West Copperline 29 State Well No. 1H

Surface location: 330 feet FNL & 1980 feet FWL Bottom hole location: 330 feet FSL & 1980 feet FWL

Well unit (project area): E½W½ of Section 29, Township 23 South, Range

34 East, N.M.P.M., Lea County, New Mexico

The well will be drilled to a depth sufficient to test the Bone Spring formation (Bell Lake-Bone Spring Pool). Under Order No. R4539, as amended, the pool is spaced on 160 acres with wells to be located no closer than 660 feet to the outer boundary of a quarter section nor closer than 330 feet to a quarter-quarter section line. A Form C-102 is attached as **Exhibit A**.

The unorthodox location is requested to maximize the productive interval of the wellbore.

The beginning of the perforated interval will be approximately 691 feet from the surface location (**Exhibit B**), and thus the location is not unorthodox toward the S½ of Section 20.

The well will be unorthodox toward the N½ of Section 32. A land plat is attached as **Exhibit C**. Kaiser-Francis Oil Co. is the owner of the leases covering N½ of Section 32 (as well operator of the Bell Lake Unit, which includes Section 32). Notice was given as shown on **Exhibit D**.

Please contact me if you need any further information on this application.



Very truly yours,

James Bruce

Attorney for Caza Operating, LLC

OISTRICT!
1623 N. French Dr., Hobbs, NM 88240
Flows: (575) 393-396 Fix: (575) 393-378035
EDG

EDG

ETG

11 S. Firm St., Arnesia, NM 88210
Please: (575) 748-9720
DIFFRICT!

10 DIFFRICT!

11 S. Arnesia, NM 88210
Please: (575) 748-9720

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DAMENDED REPORT

Dr., Same Pe, NM 87505 460 Fex: (503) 474-3462 RECENED

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number Pool Code SATING Pool Name INTELOPE PLOGE-BONE SPRING

Property Code Well Number

Well Number Well Number

Property Name Well Number

Well Number Well Number

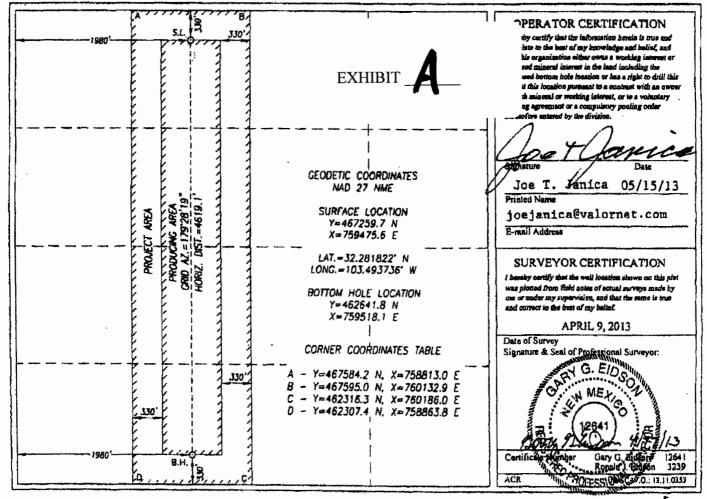
Ogrid No. Operator Name Rievation

249099 CAZA OPERATING, LLC 3540'

Surface Location Lot ldn East/West line 111, or lot No. Section Township Range Peet from the North/South line Feet from the County 29 1980 WEST C 23-S 34-E 330 NORTH LEA Bottom Hole Location of Different From Surface

_										
ſ	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	N	29	23-8	34-B		330	SOUTH	1980	WEST	LEA
	Dedicated Acres	Joint or	Infill C	onsolidation C	ode Ord	er No.		-		
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNTIT HAS BEEN APPROVED BY THE DIVISION



COPYRIGHT 1990 MITCHELL ENGINEERING, PO BOX 1492. GOLDEN, CO, 80402, USA (303) 273 3744

LONG'S METHOD OF SURVEY COMPUTATION

OBLI	QUE CIRCU	LAR ARG	INTER	POLATION			DISTANCE T	ABLE
Γ	6000	MD OF I	NTERPOL	ATION DEPTH	(feet)		STATION A	STATION B
t	#N/A	TVD CO	ORDINATE	OF THE DEPT	TH (feet)		400.00	600.00
Ì	#N/A			OF DEPTH (fe	` '		300.00	400.00
ı	#N/A	ĺ		OF DEPTH (fe	•		100.00	300.00
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6	100	48	180	11404.00	11357.69	-171.88	0.00	12.00
7	100	60	180	11504.00	11416.36	-252.63	0.00	12.00
8	100	72	180	11604.00	11456.96	-343.82	0.00	12.00
9	100	84	180	11704.00	11477.71	-441.45	0.00	12.00
10	50	90	180	11754.00	11480.33	-491.36	0.00	12.00
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15	100	90	180	12254.00	11480.33	-991.36	0.00	0.00
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42	100	90	180	14954.00	11480.33	-3691.36	0.00	0.00
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50	100	90	180	15754.00	11480.33	-4491.36	0.00	0.00
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- 6	Smitslatton	Drugstly (%)	Lungha (ff)	250.			10 Ura	Thru Baffin	Processor Contraction Contraction
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19		-	-						
16			100		9 E/8" 40# J-68 & HCK LTC @ 5,000 ft	9,626	8.636		
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23		11900.00	3,70	_	# 1/2" Replicatings Sierre Brd LTC (Ball - 4.889")	0.000	-	100	167.43
~		11968-63	163,73	4	5 1/2" 309 P-110 Res. LTC Casing	-	_	100	141.744
22		12162.mm	1.70		5 UT Pauldings Sizely Art. L7C (Mill = 0.379")	8.800	6.756	100	167.36
- 18		12153.08	163,66	114	5 1/2" 200 P-110 end. LTC Cooling				
21		17510.73	1.79		N 15" MACHEMISE BRANK BYLLLY CARRO - 4.185")	8.500	Allen	100	103.30
n 18		12123.42	165.68	4	4 1/2" 20# P-116 Prd. LTC Centing	NAME OF TAXABLE PARTY.	5,860	-	165.20
- 19		12497.80	161,59	4	5 1/2" SDN P-118 SVC, LTC CANNIG	-	-	-	140-50
10		12054.54	8.79	100	A S.F. Paginthings Street the U/O (DA) = 3.49"	5,600	LON	100	172.00
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10		10925 43	2.70		S NET Reporting a Siene Brill 120 (But = 1.831)	1.00	3.439	100	102.34
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- 11		13164.85	107.14	4	8 1/2" 266 P-410 Erd. LTC Caning	-	1		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
16		TRAST NO.	5.FW	Bill	S NZ Republican Primer Brit LVE (MAR = 3.861.)	0,000	2,578	100	170.13
18		13335.99	166.43		6 1/2" 100 P-116 Erd, LTC Caning				
14		13400.82	146.54		6 1/2" 204 P-116 Brd. LTC Caving	- Ann	9,600	100	169.28
13		CHET N. 601	375		A C Republings Mains and CIC Mar - Laren	CONT.	2510	180	174.10
18		13676.10	170.40	4	6 1/2" 200 P-110 And, LTC Caseing			100	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
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15		13049.20	165.71	Sec. 3	5 1/2" 25# P-110 Ent. LTC Covery		1000		
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4 18		14963.05	3.70	CORT	I NT Republings Heave the LTG (Ball + 2.462)	100	200	88	172.36
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s 18		NAMES OF	3.70	cons	\$ 3/2" Republicage Storve Brd LTG (Ball + 2 2307)	0.400	210	73	170.81
- 12		16388.44	367.11	BOX	4 1/2" 204 P-110 Srit LTC Casing		-		
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18		78767.46	1.20		5 1/2" s 1.378" Ord. LTC Landing Collar	W.000	1.374		
18		15768.65	38,59	1	5 1/2" 300 F-110 Brd. LTC Casing	(1000)			
35		18607.24	1.70		5 1/2" find. LTC Super Seal 6 Final Collar	8.050			
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JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

September 24, 2013

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Kaiser-Francis Oil Company P.O. Box 21468 Tulsa, Oklahoma 74121

Ladies and gentlemen:

Enclosed is a copy of an application for an unorthodox oil well location, filed with the New Mexico Oil Conservation Division by Caza Operating, LLC, regarding a well in the E½W½ of Section 29, Township 23 South, Range 34 East, N.M.P.M., Lea County, New Mexico. You are required to notify the Division by Monday, October 14, 2013 if you object to the application.

Very truly yours,

James Bruce

Attorney for Caza Operating, LLC



JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

September 24, 2013

David K. Brooks
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Dear David:

Enclosed is an unorthodox location application. This well was the subject of compulsory pooling in Case No. 15021 (Order No. R-13723). In that hearing (on July 11th), we thought the well was spaced on 40s. However, in August Paul Kautz placed the well in the Bell Lake-Bone Spring Pool, which is spaced on 160 acres.

The above order did create a non-standard 160 acre unit, which I believe is permissible even with 160 acre spacing. In addition, 160 acres vs. 320 acres is irrelevant because ownership in the E/2W/2 of Section 29 is identical to that in the W/2 of Section 29. See Exhibits 1, 2, and 3 -- the NW/4 is one state lease, and the NE/4 and S/2 is one federal lease. Finally, Caza has plans to drill a second well, in the W/2W/2 of Section 29.

Therefore, Caza would like to leave the well with an E/2W/2 of Section 29 well unit.

Very truly yours,

James Bruce

Attorney for Caza Petroleum, Inc. and Caza Operating. LLC

e spop Amerada +8# £ 1935 April. E- 435 [1260 11 1 260 114 260 114 260 15.7 studer Pet. HE Min. 1 t soos Core) - 1 inh. House forth and the Corp (2-6 7g 11 describe MBF 6 1953 1 USM (State(3) M wei -16884 "本面当 M. Words Fee Wester (3) 73 11 4 18% 114 985 575 82 Chetabache H I 2016 14 15 20 64 15 20 3-1-M(3) 23 DEM ... The same 34 UE MI State(s) US MI State(8) U.S. 4.1 Tess 4.1 Tess 4.4558 4.4558 State Car Outopeoke is 1 7865 isases 1475 gg AKE M 20 24 Ser. Tolga Per U.S., Mi planted Al Real St Checapeute 1952 (westelf dags a sold) 6360 (360 (360 罐。 04//13 PL (Preff St ANTELOPE RIDGE UT. 7 700 BELL LAKEUT. 9 CONOCO(OPER) 101547 he TELOPE & . 在中世 a 585 Op 3 | 1 5404 VB -1814 1 531, 27 Many Se 7111 4 5 mm (O.14 8-1 58/21 0013/4 Deven fast ביינישויים: * 4 Sphi STALL UP. U.S. 10 Botty isan not one, with imand & pail, inc. (3) M.M. Himble 4-16-20 **EXHIBIT** C04 0p - Out Mil J Berch 問いる 24 34

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4 Records found.

Lease Number:

VB-2228-0000

Company name:

CAZA PETROLEUM, INC.

Company ID:

251473

Assigned from:

N/A

Total acres:

160.00

Prod stat:

N/A

Lease term:

Lease term:

FIVE(5) YEAR TERM, 3/16th ROYALTY

Issue date:

1/1/2013

Termination date:

Active

Termination reason:

N/A

Current term:

Primary Term

Billing information:

Bill to:

CAZA PETROLEUM, INC.

Rent per acre:

1.00

Billing frequency:

Annual

Minimum annual rent: 160.00

Last bill date: Next bill date: 1/1/2013

1/1/2014

Escalation:

0.00

Land information:

Section	Township	Range	Unit Letter	Lot	Tract	Acreage
29	23S	34E	C		•	40.00
			D			40.00
			Е			40.00
			F			40.00



DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION

(MASS) Serial Register Page

Run Date: 09/24/2013

01 12-22-1987;101STAT1330;30USC181 ET SE Case Type 312021: O&G LSE COMP PD -1987

L

Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres

Serial Number

11:34 AM

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Run Time:

560.000

NMNM-- - 092199

Social	Number	NMNM	192199
Seriai	Number.	IAIAIIAIAI	• U32 133

Name & Address			Int Rel	% Interest
CHEVRON USA INC DEVON ENERGY PROD CO LP DEVON ENERGY PROD CO LP FIRST ROSWELL CO LIME ROCK RESOURCES A LP	1400 SMITH ST 333 W SHERIDAN AVE 333 W SHERIDAN AVE PO BOX 1797 1111 BAGBY ST #4600	HOUSTON TX 770027327 OKLAHOMA CITY OK 731025010 OKLAHOMA CITY OK 731025010 ROSWELL NM 88202 HOUSTON TX 77002	OPERATING RIGHTS OPERATING RIGHTS LESSEE LESSEE OPERATING RIGHTS	0.0000000 0.0000000 50.0000000 50.0000000 0.0000000

Serial Number: NMNM-- - 092199

Mer Twp Rng Sec	STyp	SNr Suff Subdivision	District/Field Office	County	Mgmt Agency
23 0230S 0340E 004	ALIQ	S2NW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0230S 0340E 029	ALIQ	NE.S2:	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 092199

Act Date	Code	Action	Action Remark	Pending Office
10/19/1993	387	CASE ESTABLISHED	9310104	
10/20/1993	191	SALE HELD		
10/20/1993	267	BID RECEIVED	\$22960.00;	
10/20/1993	392	MONIES RECEIVED	\$1120.00;	
11/03/1993	392	MONIES RECEIVED	\$21840.00;	
11/05/1993	237	LEASE ISSUED		
11/15/1993	600	RECORDS NOTED		
11/23/1993	111	RENTAL RECEIVED	\$840.00;21/MULTIPLE	
11/29/1993	963	CASE MICROFILMED	CNUM 570,073 JS	
12/01/1993	496	FUND CODE	05;145003	
12/01/1993	530	RLTY RATE - 12 1/2%		
12/01/1993	868	EFFECTIVE DATE		
10/11/1994	111	RENTAL RECEIVED	\$840.00;21/0000000012	
10/06/1995	084	RENTAL RECEIVED BY ONRR	\$840.00;21/000000013	
10/02/1996	084	RENTAL RECEIVED BY ONRR	\$840.00;21/000000016	
10/30/1997	084	RENTAL RECEIVED BY ONRR	\$840.00;21/000000042	
07/16/1998	140	ASGN FILED	THE BLANCO CO/SF ENE	
07/30/1998	139	ASGN APPROVED	EFF 08/01/98;	
07/30/1998	140	ASGN FILED	BLANCO/FIRST ROSWELL	
08/11/1998	139	ASGN APPROVED	EFF 08/01/98;	
11/05/1998	084	RENTAL RECEIVED BY ONRR	\$1120.00;21/000000006	
11/12/1998	932	TRF OPER RGTS FILED	1ST ROSWEL/SF ENE RES	
12/16/1998	933	TRF OPER RGTS APPROVED	EFF 12/01/98;	
01/01/1999	246	LEASE COMMITTED TO CA	NMNM103152;	
07/01/1999	940	NAME CHANGE RECOGNIZED	SF ENE RES/SF SNYDER	Z
10/11/2000	940	NAME CHANGE RECOGNIZED	SANTA FE/DEVON SFS	EXHIBIT
11/28/2002	235	EXTENDED	THRU 11/28/2004;	EXHIBIT
11/28/2002	522	CA TERMINATED	NMNM103152;	
12/12/2002	817	MERGER RECOGNIZED	DEVONSFS/DEVONENEPROD	
05/27/2003	932	TRF OPER RGTS FILED	DEVON ENE/SOUTHWESTER	
06/27/2003	933	TRF OPER RGTS APPROVED	EFF 06/01/03;	
09/01/2003	246	LEASE COMMITTED TO CA	NMNM111812;	

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** CASE RECORDATION

Run Time: 11:34 AM

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Run Date:	09/24/2013	(MASS) Se	erial Register Page	
09/19/2003	650	HELD BY PROD - ACTUAL		
09/19/2003	658	MEMO OF 1ST PROD-ACTUAL	/1/	
04/20/2004	932	TRF OPER RGTS FILED	DEVON/CHESAPEAKE EXPL	
07/20/2004	933	TRF OPER RGTS APPROVED	EFF 05/01/04;	
11/18/2004	643	PRODUCTION DETERMINATION	/1/NMNM111812	
06/11/2008	817	MERGER RECOGNIZED	CHESA LLC/CHESA LP	
08/22/2008	817	MERGER RECOGNIZED	CHESA EXP LP/EXP LLC	
09/19/2008	932	TRF OPER RGTS FILED	SOUTHWEST/LIME ROCK;1	
11/05/2008	933	TRF OPER RGTS APPROVED	EFF 10/01/08;	
11/05/2008	974	AUTOMATED RECORD VERIF	MV	
10/27/2010	932	TRF OPER RGTS FILED	LIME ROCK/DEVON ENE;1	
01/25/2011	933	TRF OPER RGTS APPROVED	EFF 11/01/10;	
01/25/2011	974	AUTOMATED RECORD VERIF	RAYO/RAYO	
11/27/2012	932	TRF OPER RGTS FILED	CHESAPEAK/CHEVRON U;1	
03/11/2013	933	TRF OPER RGTS APPROVED	EFF 12/01/12;	
03/11/2013	974	AUTOMATED RECORD VERIF	LBO	
09/17/2013	932	TRF OPER RGTS FILED	FIRST ROS/ENDURANCE;1	FLUIDS TEAM
Line Nr	Remari	(S	Serial Number: NMNM	I 092199
0002	-			

0003

01/25/11 - DEVON BONDED LESSEE CO1104 N/W