

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

696

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- [D] Other: Specify _____

Mack Oil/Mack Energy

30-015-40922
Wind Fee #1

30-015-40817
Derrick Fee #1

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
 [B] Offset Operators, Leaseholders or Surface Owner
 [C] Application is One Which Requires Published Legal Notice
 [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] Waivers are Attached

1675FNL & 700FE
H-4-235-27E

1650FNL
2310FEL
G-4-235-27E

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jerry W. Sherrell
Print or Type Name

Jerry W. Sherrell
Signature

Production Clerk
Title

9/23/13
Date

jerrys@mec.com
e-mail Address

DATE IN 9-23-13	SUSPENSE	ENGINEER DB	LOGGED IN	TYPE CTB	APP NO. PPR61326655859
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



*Mack
Derrick Fee #1
Well Fee #1*

ADMINISTRATIVE APPLICATION CHECKLIST

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[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____
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Jerry W. Sherrell
Print or Type Name

Jerry W. Sherrell
Signature

Production Clerk
Title

9/23/13
Date

jerrys@mec.com
e-mail Address



P.O. Box 960
Artesia, NM 88211-0960
Office (575) 748-1288
Fax (575) 746-9539

September 17, 2013

VIA CERTIFIED MAIL 7013 0600 0001 7892 4150

Herbert C. Bindel
and Gytha P Bindel, his wife
2013 East Wood Avenue
Carlsbad, NM 88220

Dear Sir or Madam:

This letter will serve as notice, that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production from the Derrick Fee Lease and the Wind Fee Lease. Production from the Cass Draw; Bone Spring will be commingled at a central tank battery located in the SE/4 NE/4 Sec. 4 T23S R27E. The Derrick Fee #1 currently at this facility and we are scheduled to drill the Wind Fee #1.

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

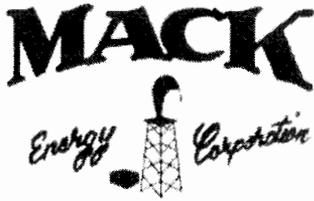
Sincerely,

Tom W. Sherrill

575 746 9539 2692 4150

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
<i>(Domestic Mail Only; No Insurance Coverage Provided)</i>	
For delivery information visit our website at www.usps.com ®	
OFFICIAL USE	
Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.77
Sent To	Herbert C. Bindel and Gytha P Bindel, his wife 2013 East Wood Avenue Carlsbad, NM 88220
Street, Apt or PO Box	
City, State	

ARTESIA NM
SEP 17 2013



P.O. Box 960
Artesia, NM 88211-0960
Office (575) 748-1288
Fax (575) 746-9539

September 17, 2013

*Oil Conservation Division
Attn: David Brooks
1220 South St. Francis Dr.
Santa Fe, NM 87505*

Dear Sir:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of surface commingling of production on our Derrick Fee Lease and Wind Fee Lease. Production from the Cass Draw; Bone Spring will be commingled at Derrick Fee Tank Battery located in the SE/4 NE/4 Sec. 4 T23S R27E. The Derrick Fee #1 is currently producing and we are scheduled to drill the Wind Fee #1 this week.

Both leases have identical working interest ownership; however, a difference in royalty and overriding royalty ownership exists between the two leases. All interest owners have been notified of this Application via certified mail.

Allocation for oil and gas will be done using test heater and gas meter as shown in the facility diagram. Each well will be tested periodically to insure accurate allocation.

Should you have any questions please contact me @ 575-748-1288.

Sincerely,

A handwritten signature in black ink that reads "Jerry W. Sherrell".

*Jerry W. Sherrell
Production Clerk
jerrys@mec.com*

JWS/

Enclosures

District I
1625 N. French Drive, Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: MACK ENERGY CORPORATION

OPERATOR ADDRESS: PO BOX 960 ARTESIA, NM 88211-0960

APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingling)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? Yes No
- (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
- (4) Measurement type: Metering Other (Specify)
- (5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code. Cass Draw, Bone Spring 10380
- (2) Is all production from same source of supply? Yes No
- (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
- (4) Measurement type: Metering Other (Specify) PERIODIC WELL TESTS

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? Yes No
- (2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

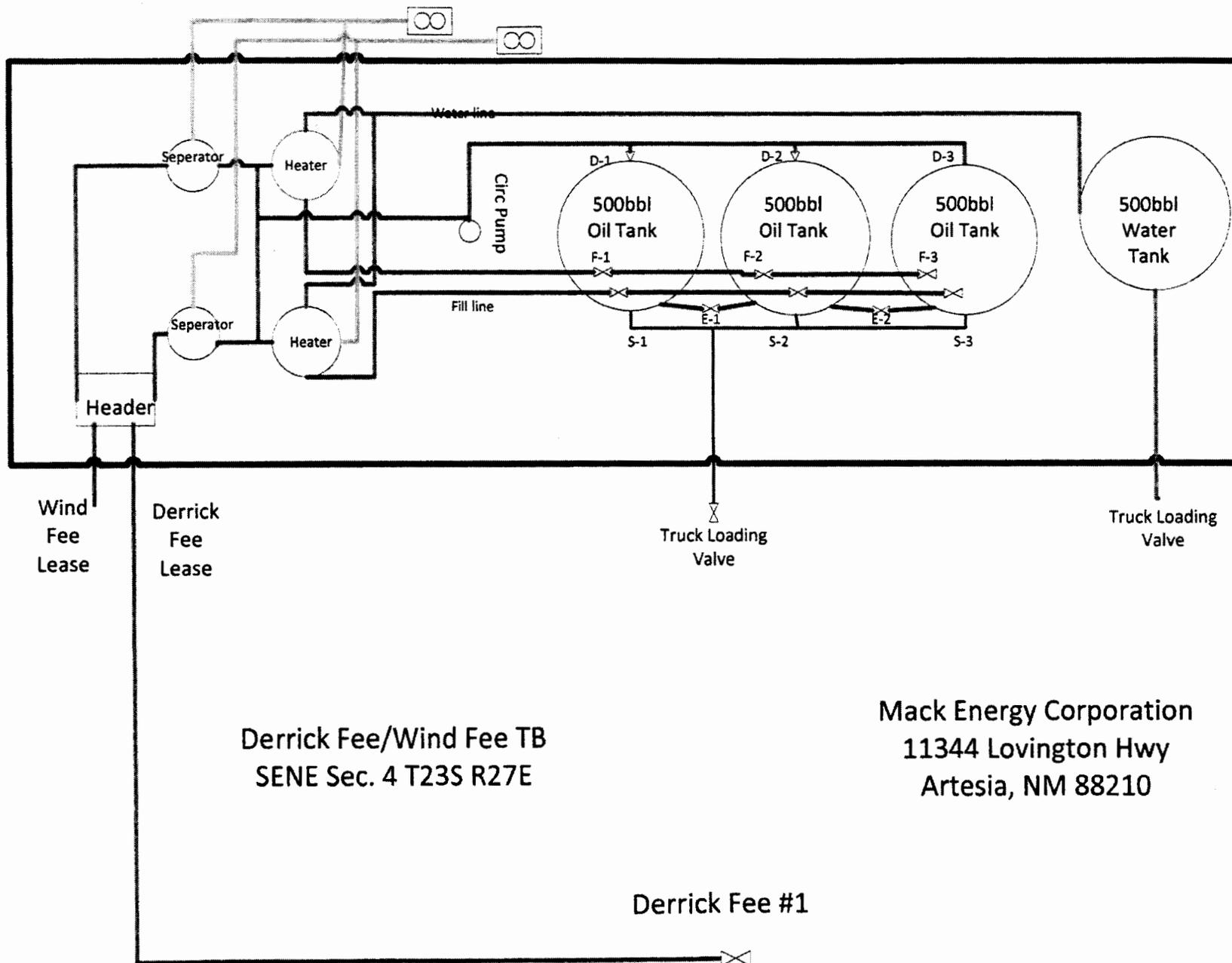
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
- (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved
- (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jerry W. Sherrill TITLE: PRODUCTION CLERK DATE: 9-17-2013

TYPE OR PRINT NAME: JERRY W. SHERRILL TELEPHONE NO.: 575-748-1288 E-MAIL ADDRESS: jerwys@mcc.com



Derrick Fee/Wind Fee TB
 SENE Sec. 4 T23S R27E

Mack Energy Corporation
 11344 Lovington Hwy
 Artesia, NM 88210

NORTH





701

L4

-3

-2

-1

4

NW/4

SW/4

NE/4

SE/4

NW/4

SW/4

NE/4

SE/4

Wind Fee #1

Derrick Fee #1

703

707

1996

1993 1998

Map Date: 4/10/2013 327200647 U 1042114044 W Elev 3146 ft

GOOG

MEMO

DATE: September 11, 2013
TO: NMOCD
FROM: Travis K. Lanning
RE: Derrick Fee #1
T23S, R27E
Section 4: SE/4NE/4,
Eddy County, New Mexico

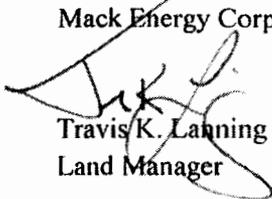
Wind Fee #1
T23S, R27E
Section 4: SW/4NE/4,
Eddy County, New Mexico

Mack Energy Corporation respectfully requests approval to surface commingle production from our Derrick Fee Lease(s) and our Wind Fee Lease(s). The Derrick Fee #1 produces from the Bone Springs Formation and the Wind Fee #1 will produce from the Bone Springs Formation. Production will be commingled at the Derrick Fee #1 tank battery with each well tested periodically to insure proper allocation. Facility will be equipped with separate production equipment to measure production prior to combining in a common storage tank.

Both wells have identical working interest ownership; however, a difference in royalty and overriding royalty ownership exists between the two leases. All interest owners have been notified of this Application via certified mail.

Please do not hesitate to contact me should you require any further information.

Sincerely,
Mack Energy Corporation


Travis K. Lanning
Land Manager

Brooks, David K., EMNRD

From: Brooks, David K., EMNRD
Sent: Tuesday, October 22, 2013 4:34 PM
To: jerrys@mec.com
Subject: Wind Fee #1 and Derrick Fee #1; Surface Commingling Application

Good Afternoon Mr. Sherrell

I have some questions about this application:

1. On Form C-107-B, Block (B), you have checked "Yes" beside Question (3), indicating that all production is from the same source of supply. You state in your letter that production from the "Cass Draw; Bone Spring" will be commingled. However, information in the Division's system indicates that the Derrick Fee #1 (30-015-40817) is producing from the North Cass Draw; Wolfcamp Pool, and that the Wind Fee #1 (30-015-40922) has been classified as "wildcat; Wolfcamp." This would indicate that the production to be commingled is from the Wolfcamp, not the Bone Spring and that the Division has not classified these wells in the same pool. Thus, according to Division records, production is NOT from the same source of supply, and it is necessary that Block (A) of Form C-107-B be completed. Is your application wrong, or is the Division's Well Information screen wrong?
2. In Block (B), Question (4), on Form C-107-B, you indicate that allocation will be based on "Periodic Well Tests." However, in the Memo from Travis Lanning attached to the application, you state that "Facility will be equipped with separate production equipment to measure production prior to combining in a common storage tank." This statement would indicate that production can, and should, be allocated based on separate metering, which is the preferred method where ownership is not identical. Rule 19.15.12.10.C(1). Is allocation to be by metering or by well tests? If allocation is not to be based on separate metering, why should the Division specifically approve allocation based on well tests in this case?

We will await your response to these inquiries.

Sincerely
David K. Brooks



13937

RECEIVED OGD

P.O. Box 960
Artesia, NM 88211-0960
Office (575) 748-1288
Fax (575) 746-9539

2013 SEP 17 12 1:05

September 17, 2013

Oil Conservation Division
Attn: David Brooks
1220 South St. Francis Dr.
Santa Fe, NM 87505

Dear Sir:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of surface commingling of production on our Derrick Fee Lease and Wind Fee Lease. Production from the Cass Draw; Bone Spring will be commingled at Derrick Fee Tank Battery located in the SE/4 NE/4 Sec. 4 T23S R27E. The Derrick Fee #1 is currently producing and we are scheduled to drill the Wind Fee #1 this week.

10380

Both leases have identical working interest ownership; however, a difference in royalty and overriding royalty ownership exists between the two leases. All interest owners have been notified of this Application via certified mail.

Allocation for oil and gas will be done using test heater and gas meter as shown in the facility diagram. Each well will be tested periodically to insure accurate allocation.

Should you have any questions please contact me @ 575-748-1288

Sincerely,

Jerry W. Sherrell
Production Clerk
jerrys@mec.com

JWS/

Enclosures

District I
1625 N. French Drive, Hobbs, NM 88240
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1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

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APPLICATION TYPE:

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LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

Yes No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? Yes No

(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.

(4) Measurement type: Metering Other (Specify)

(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code. Cass Draw; Bone Spring 10380

(2) Is all production from same source of supply? Yes No

(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No

(4) Measurement type: Metering Other (Specify) PERIODIC WELL TESTS

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

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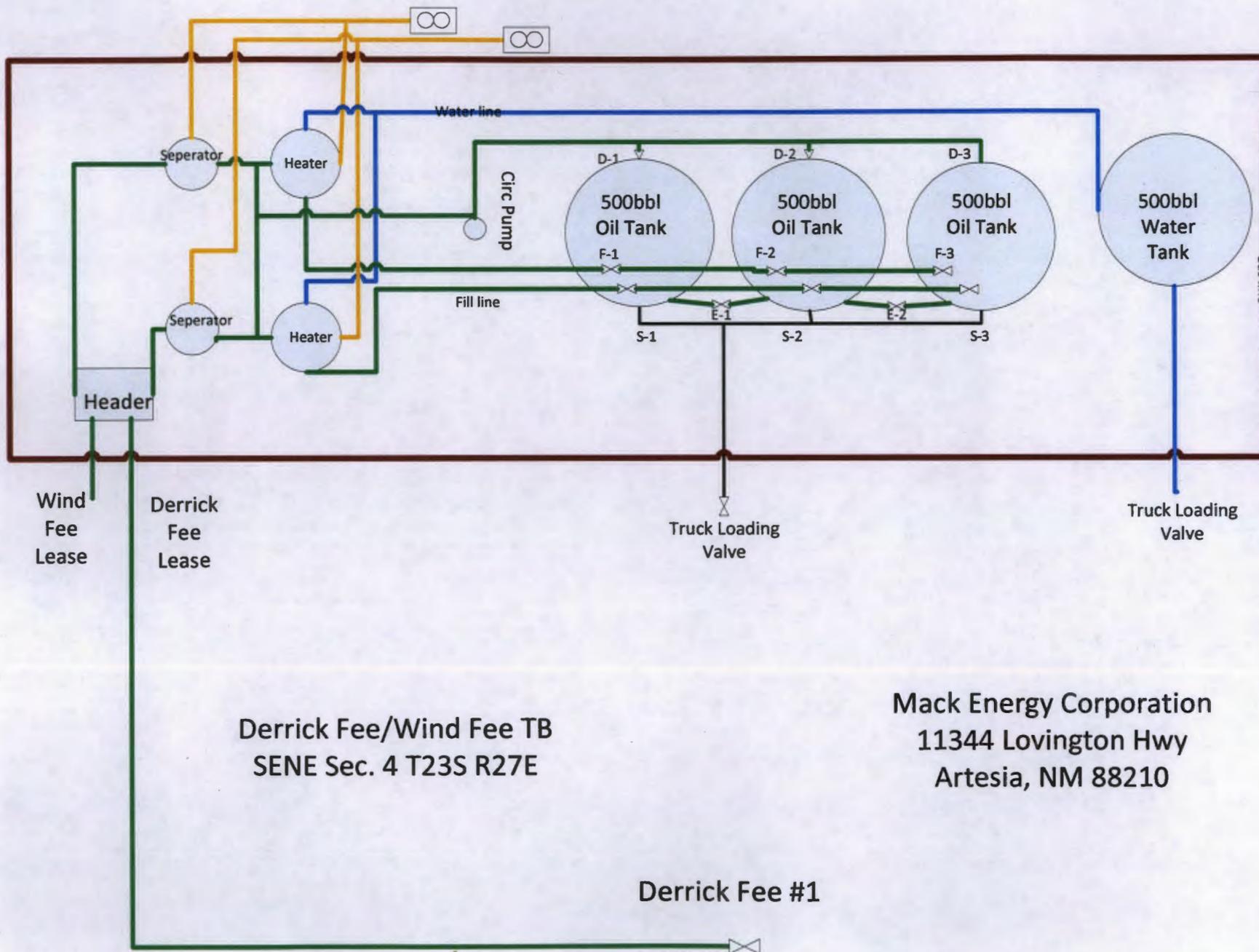
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(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jerry W. Sherrell TITLE: PRODUCTION CLERK DATE: 9.17.2013

TYPE OR PRINT NAME JERRY W. SHERRELL TELEPHONE NO.: 575-748-1288 E-MAIL ADDRESS: jerrys@mcc.com

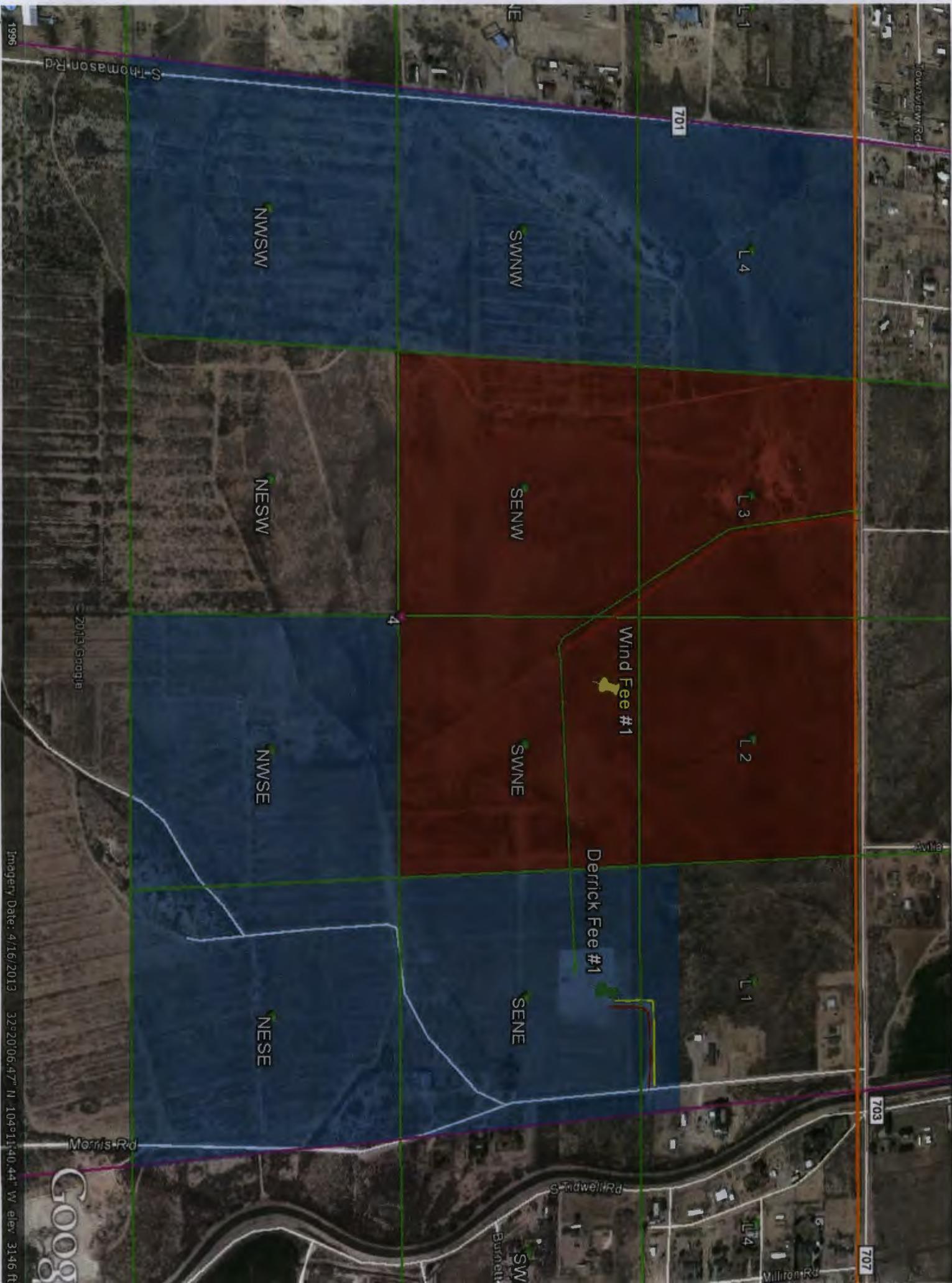


Derrick Fee/Wind Fee TB
SENE Sec. 4 T23S R27E

Mack Energy Corporation
11344 Lovington Hwy
Artesia, NM 88210

NORTH





1986

S-Thomason Rd

701

NW

SW

L4

NE

SE

L3

4

Wind Fee #1

L2

NWSE

SWNE

Derrick Fee #1

L1

NESE

SENE

Morris Rd

703

707

GOOGLE

Imagery Date: 4/16/2013

32°20'06.47" N 109°11'40.44" W elev 3146 ft

MEMO

DATE: September 11, 2013

TO: NMOCD

FROM: Travis K. Lanning

RE: Derrick Fee #1
T23S, R27E
Section 4: SE/4NE/4,
Eddy County, New Mexico

Wind Fee #1
T23S, R27E
Section 4: SW/4NE/4,
Eddy County, New Mexico

Mack Energy Corporation respectfully requests approval to surface commingle production from our Derrick Fee Lease(s) and our Wind Fee Lease(s). The Derrick Fee #1 produces from the Bone Springs Formation and the Wind Fee #1 will produce from the Bone Springs Formation. Production will be commingled at the Derrick Fee #1 tank battery with each well tested periodically to insure proper allocation. Facility will be equipped with separate production equipment to measure production prior to combining in a common storage tank.

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Please do not hesitate to contact me should you require any further information.

Sincerely,
Mack Energy Corporation


Travis K. Lanning
Land Manager



P.O. Box 960
Artesia, NM 88211-0960
Office (575) 748-1288
Fax (575) 746-9539

September 17, 2013

VIA CERTIFIED MAIL 7013 0600 0001 7892 4242

B&G Royalties, a Partnership
P O Box 376
Artesia, NM 88211-0376

Dear Sir or Madam:

This letter will serve as notice, that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production from the Derrick Fee Lease and the Wind Fee Lease. Production from the Cass Draw; Bone Spring will be commingled at a central tank battery located in the SE/4 NE/4 Sec. 4 T23S R27E. The Derrick Fee #1 currently at this facility and we are scheduled to drill the Wind Fee #1.

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Sincerely,

A handwritten signature in cursive script that reads "Jerry W. Sherrell".

*Jerry W. Sherrell
Production Clerk*

JWS/

Enclosures



P.O. Box 960
Artesia, NM 88211-0960
Office (575) 748-1288
Fax (575) 746-9539

September 17, 2013

VIA CERTIFIED MAIL 7013 0600 0001 7892 4181

Bernice Browning, SSP
2013 E. Wood Avenue
Carlsbad, NM 88220

Dear Sir or Madam:

This letter will serve as notice, that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production from the Derrick Fee Lease and the Wind Fee Lease. Production from the Cass Draw; Bone Spring will be commingled at a central tank battery located in the SE/4 NE/4 Sec. 4 T23S R27E. The Derrick Fee #1 currently at this facility and we are scheduled to drill the Wind Fee #1.

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Sincerely,

A handwritten signature in black ink that reads "Jerry W. Sherrell".

Jerry W. Sherrell
Production Clerk

JWS/

Enclosures



P.O. Box 960
Artesia, NM 88211-0960
Office (575) 748-1288
Fax (575) 746-9539

September 17, 2013

VIA CERTIFIED MAIL 7013 0600 0001 7892 4211

Blackbird Royalties LLC
25 Haley Circle
Roswell, NM 88201

Dear Sir or Madam:

This letter will serve as notice, that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production from the Derrick Fee Lease and the Wind Fee Lease. Production from the Cass Draw; Bone Spring will be commingled at a central tank battery located in the SE/4 NE/4 Sec. 4 T23S R27E. The Derrick Fee #1 currently at this facility and we are scheduled to drill the Wind Fee #1.

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Jerry W. Sherrell
Production Clerk

JWS/

Enclosures



P.O. Box 960
Artesia, NM 88211-0960
Office (575) 748-1288
Fax (575) 746-9539

September 17, 2013

VIA CERTIFIED MAIL 7013 0600 0001 7892 4174

Geraldine Webber, SSP
1600 Newsom Ct.
Pantego, TX 76013

Dear Sir or Madam:

This letter will serve as notice, that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production from the Derrick Fee Lease and the Wind Fee Lease. Production from the Cass Draw; Bone Spring will be commingled at a central tank battery located in the SE/4 NE/4 Sec. 4 T23S R27E. The Derrick Fee #1 currently at this facility and we are scheduled to drill the Wind Fee #1.

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Sincerely,

A handwritten signature in black ink that reads "Jerry W. Sherrell".

Jerry W. Sherrell
Production Clerk

JWS/

Enclosures



RECEIVED OCD

P.O. Box 960
Artesia, NM 88211-0960
Office (575) 748-1288
Fax (575) 746-9539

2013 SEP 19 P 1:41

September 17, 2013

VIA CERTIFIED MAIL 7013 0600 0001 7892 4150

Herbert C. Bindel
and Gytha P Bindel, his wife
2013 East Wood Avenue
Carlsbad, NM 88220

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Jerry W. Sherrell
Production Clerk

JWS/

Enclosures



P.O. Box 960
Artesia, NM 88211-0960
Office (575) 748-1288
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September 17, 2013

VIA CERTIFIED MAIL 7013 0600 0001 7892 4204

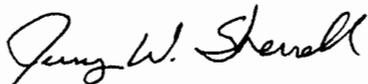
Kenneth E. Bindel, SSP
1505 South Country Club
Carlsbad, NM 88220

Dear Sir or Madam:

This letter will serve as notice, that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production from the Derrick Fee Lease and the Wind Fee Lease. Production from the Cass Draw; Bone Spring will be commingled at a central tank battery located in the SE/4 NE/4 Sec. 4 T23S R27E. The Derrick Fee #1 currently at this facility and we are scheduled to drill the Wind Fee #1.

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Sincerely,


Jerry W. Sherrell
Production Clerk

JWS/

Enclosures



P.O. Box 960
Artesia, NM 88211-0960
Office (575) 748-1288
Fax (575) 746-9539

September 17, 2013

VIA CERTIFIED MAIL 7013 0600 0001 7892 4167

Kevin Conlin, SSP
25210 Jake Street
Veneta, Oregon 97487

Dear Sir or Madam:

This letter will serve as notice, that Mack Energy Corporation has requested administrative approval from the NMOCDC to surface commingle production from the Derrick Fee Lease and the Wind Fee Lease. Production from the Cass Draw; Bone Spring will be commingled at a central tank battery located in the SE/4 NE/4 Sec. 4 T23S R27E. The Derrick Fee #1 currently at this facility and we are scheduled to drill the Wind Fee #1.

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Production Clerk*

JWS/

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September 17, 2013

VIA CERTIFIED MAIL 7013 0600 0001 7892 4273

Kevin R. Decker, SSP
1503 W. 920 N.
Pleasant Grove, UT 84062

Dear Sir or Madam:

This letter will serve as notice, that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production from the Derrick Fee Lease and the Wind Fee Lease. Production from the Cass Draw; Bone Spring will be commingled at a central tank battery located in the SE/4 NE/4 Sec. 4 T23S R27E. The Derrick Fee #1 currently at this facility and we are scheduled to drill the Wind Fee #1.

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September 17, 2013

VIA CERTIFIED MAIL 7013 0600 0001 7892 4266

Loretta Bindel Hayes, SSP
6772 Festival Lane
Frisco, TX 75034

Dear Sir or Madam:

This letter will serve as notice, that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production from the Derrick Fee Lease and the Wind Fee Lease. Production from the Cass Draw; Bone Spring will be commingled at a central tank battery located in the SE/4 NE/4 Sec. 4 T23S R27E. The Derrick Fee #1 currently at this facility and we are scheduled to drill the Wind Fee #1.

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September 17, 2013

VIA CERTIFIED MAIL 7013 0600 0001 7892 4280

Madison M. Hinkle
and wife, Susan Hinkle
P O Box 2292
Roswell, NM 88202-2292

Dear Sir or Madam:

This letter will serve as notice, that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production from the Derrick Fee Lease and the Wind Fee Lease. Production from the Cass Draw; Bone Spring will be commingled at a central tank battery located in the SE/4 NE/4 Sec. 4 T23S R27E. The Derrick Fee #1 currently at this facility and we are scheduled to drill the Wind Fee #1.

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September 17, 2013

VIA CERTIFIED MAIL 7013 0600 0001 7892 4235

Michael R. Hyden
1104 N. Shore Drive
Carlsbad, NM 88220

Dear Sir or Madam:

This letter will serve as notice, that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production from the Derrick Fee Lease and the Wind Fee Lease. Production from the Cass Draw; Bone Spring will be commingled at a central tank battery located in the SE/4 NE/4 Sec. 4 T23S R27E. The Derrick Fee #1 currently at this facility and we are scheduled to drill the Wind Fee #1.

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Production Clerk

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September 17, 2013

VIA CERTIFIED MAIL 7013 0600 0001 7892 4310

Missouri-New Mexico Land Co.
c/o Doug McDowell
109 East 5th Street
Caruthersville, MO 63830

Dear Sir or Madam:

This letter will serve as notice, that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production from the Derrick Fee Lease and the Wind Fee Lease. Production from the Cass Draw; Bone Spring will be commingled at a central tank battery located in the SE/4 NE/4 Sec. 4 T23S R27E. The Derrick Fee #1 currently at this facility and we are scheduled to drill the Wind Fee #1.

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September 17, 2013

VIA CERTIFIED MAIL 7013 0600 0001 7892 4303

Panhandle Properties, LLC
P O Box 647
Artesia, NM 88211-0647

Dear Sir or Madam:

This letter will serve as notice, that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production from the Derrick Fee Lease and the Wind Fee Lease. Production from the Cass Draw; Bone Spring will be commingled at a central tank battery located in the SE/4 NE/4 Sec. 4 T23S R27E. The Derrick Fee #1 currently at this facility and we are scheduled to drill the Wind Fee #1.

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Production Clerk

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September 17, 2013

VIA CERTIFIED MAIL 7013 0600 0001 7892 4297

Rolla R. Hinkle, III
and wife, Rosemary H. Hinkle
P O Box 2292
Roswell, NM 88202-2292

Dear Sir or Madam:

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September 17, 2013

VIA CERTIFIED MAIL 7013 0600 0001 7892 4198

Ross Duncan Properties LLC
P O Box 647
Artesia, NM 88211-0647

Dear Sir or Madam:

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September 17, 2013

VIA CERTIFIED MAIL 7013 0600 0001 7892 4259

Southwest Petroleum Land
Services LLC
100 N. Pennsylvania
Roswell, NM 88201

Dear Sir or Madam:

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September 17, 2013

VIA CERTIFIED MAIL 7013 0600 0001 7892 4228

XPLOR Resources, LLC
1104 N. Shore Drive
Carlsbad, NM 88220

Dear Sir or Madam:

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Production Clerk*

JWS/

Enclosures

Brooks, David K., EMNRD

From: Jerry Sherrell <jerrys@mec.com>
Sent: Thursday, November 14, 2013 9:14 AM
To: Brooks, David K., EMNRD
Subject: RE: Wind Fee #1/Derrick Fee #1; Surface Commingle Application

David,

I re-sent the information via email this morning. Let me know if you did not receive it.

From: Brooks, David K., EMNRD [<mailto:david.brooks@state.nm.us>]
Sent: Wednesday, November 13, 2013 5:06 PM
To: Jerry Sherrell
Cc: Goetze, Phillip, EMNRD
Subject: Wind Fee #1/Derrick Fee #1; Surface Commingle Application

Good morning Mr. Sherrell

We received the referenced application on September 23, 2013. By email on October 22, I asked some questions about the application. A copy of that email is attached.

My records do not reflect receipt of any response to that email.

In the absence of a response on or before the close of business on Friday, November 15, I will cancel this application, without prejudice to its re-submission with the requested information.

In the event that a response has previously been sent which has escaped my attention, please re-send or advise me of the date sent.

Sincerely
David K. Brooks