

Order Number

474

API Number

30-025-12189

Operator

John H. Hendrix Corp

County

Lea

Order Date

8-8-11

Well Name

Amoco State

Number

1

Location

C

UL

32

Sec

225

T (+Dir)

38E

R (+Dir)

Oil %

30%

Gas %

40%

Pool 1

16660

Blinberry Oil + Gas

Pool 2

160240

Tubb Oil + Gas

Pool 3

7900

Bronson Drinkard Abo S

Pool 4

Comments:

Posted in RBDMs 8-9-11 BOH

DOWNHOLE COMMINGLE CALCULATIONS:

30-025-12189
DHC-HOB-474

OPERATOR: John H. Hendrix Corp

PROPERTY NAME: Amoco State # 1

WNULSTR: 1-C-32-225-38E

SECTION I:	ALLOWABLE AMOUNT	
POOL NO. 1 <u>Blinebry Oil + Gas</u>	<u>107</u>	<u>428</u> MCF
POOL NO. 2 <u>Tubb Oil + Gas</u>	<u>142</u>	<u>284</u> MCF
POOL NO. 3 <u>Brunson Drinkard Abo S</u>	<u>142</u>	<u>852</u> MCF
POOL NO. 4 _____		MCF
POOL TOTALS <u>391</u>		<u>1564</u>

SECTION II:	<u>Oil</u>	<u>Gas</u>
POOL NO. 1 <u>Blinebry Oil + Gas</u>	<u>30%</u>	<u>40%</u>
POOL NO. 2 <u>Tubb Oil + Gas</u>	<u>30%</u>	<u>20%</u>
POOL NO. 3 <u>Brunson Drinkard Abo S</u>	<u>40% x 391 = 156.40</u>	<u>40%</u>
POOL NO. 4 _____	<u>< 156 ></u>	

<u>OIL</u>	<u>GAS</u>
SECTION III: <u>40% ÷ 142 = 355</u>	

SECTION IV:	
<u>30% x 355 = 106.5</u>	<u>< 107 ></u>
<u>30% x 355 = 106.5</u>	<u>< 107 ></u>
<u>40% x 355 = 142</u>	<u>< 142 ></u>

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87400
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

RECEIVED HOBBS OCD AUG 03 2011 SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-12189
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator John H. Hendrix Corporation		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 3040, Midland, TX 79702-3040		7. Lease Name or Unit Agreement Name Amoco State S
4. Well Location Unit Letter C : 660 feet from the North line and 1980 feet from the West line Section 32 Township 22S Range 38E NMPM Lea County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3400' RDB		9. OGRID Number 012024
		10. Pool name or Wildcat DHC Order 15 Blinebry Oil & Gas and BDAS

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☒			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THIS IS A REQUEST TO DHC BLINEBRY OIL & GAS, THE TUBB OIL & GAS AND BRUNSON DRINKARD ABO SOUTH IN THE SUBJECT WELL. SEE SUPPORTING DATA ON ATTACHED SHEET.

BLINEBRY AND BDAS ARE ALREADY DOWNHOLE COMMINGLED UNDER DHC ORDER NO. 15, DATED 12/30/1969

Spud Date:

Rig Release Date:

DHC-HOB 474

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Doran Haynes TITLE Engineer DATE 08/01/11

Type or print name Carolyn Doran Haynes E-mail address: cdoranhaynes@jhnc.org PHONE: 432-684-6631

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE AUG 08 2011

Conditions of Approval (if any):

AUG 09 2011

Amoco State S #1

**Unit Letter C – 660' FNL & 1980' FWL
Sec 32, T22S, R38E, Lea County, NM
API # 30-025-12189**

1. Division Order that established pre-approved pools: Order No. R-11363
2. Pools to be commingled – Blinebry Oil & Gas (6660), Tubb Oil & Gas (60240) and Brunson Drinkard Abo South (7900).
3. Tubb Oil & Gas Perfs – 6220-6323'
Blinebry Oil & Gas Perfs – 5643-5854'
Brunson Drinkard Abo South Perfs – 6387-6677'
4. All zones are intermediate crude and commingling will not reduce the value of the production.
5. Ownership between pools is identical.
6. Current or Anticipated production:

Blinebry Oil & Gas	3 BOPD	100 MCFPD
Tubb Oil & Gas	3 BOPD	50 MCFPD
BDAS	4 BOPD	100 MCFPD
Total	10 BOPD	250 MCFPD

7. The proposed allocation to be as follows:

	<u>Oil %</u>	<u>Gas%</u>
Blinebry Oil & Gas	30%	40%
Tubb Oil & Gas	30%	20%
BDAS	40%	40%
Total	100%	100%

If further tests show a significant change in percentages, it will be requested.