

District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

nMLB112214620

OPERATOR

Initial Report Final Report

Name of Company Basic Energy Services LP <i>276368</i>	Contact Lyn Sockwell
Address P.O. Box 10460 Midland Texas 79702	Telephone No. 432.620.5500
Facility Name Myrtle Myra Federal Com # 1	Facility Type SWD

Surface Owner BLM	Mineral Owner	Lease No. API # 3001521515
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	21	21S	27E	660	North Line	1980	West Line	Eddy

Latitude 32-28-16.0 Longitude 104-11-49.7

NATURE OF RELEASE

Type of Release Production Water	Volume of Release Unknown	Volume Recovered 885 bbl
Source of Release Broke Nipple at well head	Date and Hour of Occurrence 6/9/2011 ? AM	Date and Hour of Discovery 6/9/2011 3:15 AM
Was Immediate Notice Given? 6/9/11 7:00 AM X Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? OCD Office Mike Bratcher (voice mail), Richard Endge (voice mail) BLM Office Paul Evans	
By Whom? David Alvarado	Date and Hour 6/9/2011 7:00 AM	
Was a Watercourse Reached? <input type="checkbox"/> Yes X No	If YES, Volume Impacting the Watercourse None	

RECEIVED
JUN 16 2011
NMOCD ARTESIA

If a Watercourse was Impacted, Describe Fully.*
None

Describe Cause of Problem and Remedial Action Taken.*
The injection pump broke a plunger surging the injection line. The nipple above the tubing valve broke causing the well to back flow until the tubing valve was closed. Had vacuum trucks pickup free fluid and put back into SWD tanks.

Describe Area Affected and Cleanup Action Taken.*
All of the spill stayed on location and was contained by the berm. Once all of the free fluid was picked up a backhoe, loader and blade was used to stock pile impacted soils for off site disposal. There was 40,600 sq. ft. of impacted area at the site. Samples of soil will be taken by 6/17/2011 and analyzed for further instructions.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>David H. Alvarado</i>	OIL CONSERVATION DIVISION	
Printed Name: David H. Alvarado	Signed By <i>Mike Bratcher</i> Approved by District Supervisor:	
Title: SENM Fluid District Mgr.	Approval Date: AUG 09 2011	Expiration Date:
E-mail Address: david.alvarado@basicenergyservices.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 6/10/2011 Phone: 575.746.2072	Remediation per OCD Rules & Guidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN:	

* Attach Additional Sheets If Necessary

PROPOSAL NOT LATER THAN:
9/9/2011

2RP-814