

**RECEIVED**  
 JUN 16 2011  
 NMOC D ARTESIA

Form C-141  
 Revised October 10, 2003  
 Submit 2 Copies to appropriate  
 Office in accordance  
 with Rule 116 on back  
 side of form

District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Road, Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy Minerals and Natural Resources  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

**Release Notification and Corrective Action**

*NMLB 1122147865* OPERATOR  Initial Report  Final Report

Name of Company Yates Petroleum Corporation	OGRID Number 25575	Contact Robert Asher
Address 105 S. 4 <sup>TH</sup> Street	Telephone No. 575-748-1471	
Facility Name Stogey BLG State Com. #1-H	API Number 30-015-36305	Facility Type Battery
Surface Owner State	Mineral Owner State	Lease No. VA-6885

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	36	24S	27E	660	North	660	East	Eddy

Latitude 32.17895 Longitude 104.13718

**NATURE OF RELEASE**

Type of Release Produced Water	Volume of Release 75 B/PW	Volume Recovered 70 B/PW
Source of Release Poly line	Date and Hour of Occurrence 6/7/2011; PM	Date and Hour of Discovery 6/7/2011; PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher/NMOCD II	
By Whom? Bob Asher/Yates Petroleum Corporation	Date and Hour 6/7/2011; PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* 8" discharge line on water pump ruptured possibly due to an increase in main line pressure. Valves were isolated from main waterline. Vacuum trucks called.		
Describe Area Affected and Cleanup Action Taken.* An approximate area of 4' X 1200' (outside of production pad and access road). Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. <b>Depth to Ground Water: 50-99' (70', Section 22, T24S-R27E, NMOSE), Wellhead Protection Area: No, Distance to Surface Water Body: &gt; 1000', SITE RANKING IS 10.</b>		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

Signature:	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Robert Asher	Signed By	
Title: Senior Environmental Regulatory Agent	Approved by District Supervisor:	
E-mail Address: boba@yatespetroleum.com	Approval Date: <b>AUG 09 2011</b>	Expiration Date:
Date: Thursday, June 16, 2011 Phone: 575-748-4021	Conditions of Approval:	
	Remediation per OCD Rules & Guidelines. <b>SUBMIT REMEDIATION PROPOSAL NOT LATER THAN:</b>	
	<u>9/9/11</u>	

Attached

\* Attach Additional Sheets If Necessary

*2 RP-816*



# New Mexico Office of the State Engineer

## Wells with Well Log Information

(quarters are 1=NW 2=NE 3=SW 4=SE)  
 (quarters are smallest to largest) (NAD83 UTM in meters)

POD Number	Sub basin	Use	County	Source	q q q				X	Y	Start Date	Finish Date	Log File Date	(in feet)			
					6416	4	Sec	Tws						Rng	Depth Well	Depth Water	
<u>C 00342</u>	C	CLS	ED		4	1	13	24S	27E	580432	3565080*	06/29/1952	08/24/1952	08/11/1958	2565		
<u>C 00347</u>		EXP	ED	Shallow	1	1	13	24S	27E	580010	3565479*	07/02/1974	06/25/1976	07/01/1976	60	30	
<u>C 00384</u>	C	CLS	ED		1	2	09	24S	27E	575997	3567043*			07/01/1958	2270		
<u>C 00516</u>		IRR	ED	Shallow	1	3	4	08	24S	27E	574288	3565901*	01/22/1955	01/27/1955	03/02/1955	105	36
<u>C 00516 POD6</u>		IRR	ED	Shallow	1	4	3	08	24S	27E	573885	3565895*	05/08/2006	05/09/2006	07/31/2006	78	17
<u>C 00516 S</u>		IRR	ED	Shallow	1	3	4	08	24S	27E	574288	3565901*	03/10/1956	03/15/1956	04/18/1956	50	17
<u>C 00631</u>	C	SAN	ED	Shallow	3	3	4	08	24S	27E	574288	3565701*	02/09/1955	02/11/1955	03/02/1955	50	24
<u>C 00683</u>	C	DOM	ED	Shallow	4	3	08	24S	27E	573986	3565796*	03/08/1956	03/10/1956	03/27/1956	50	17	
<u>C 00821</u>	C	PRO	ED	Shallow	3	2	09	24S	27E	575996	3566635*	02/28/1958	03/01/1958	03/12/1958	97	50	
<u>C 00850</u>	C	PRO	ED	Shallow	2	3	09	24S	27E	575595	3566223*	09/06/1958	09/09/1958	09/22/1958	108	35	
<u>C 00929</u>	C	DOM	ED	Shallow	3	3	18	24S	27E	572013	3564159*	05/12/1959	05/15/1959	06/07/1960	54	33	
<u>C 01169</u>	C	DOM	ED	Shallow	1	4	3	18	24S	27E	572282	3564261*	09/21/1963	09/23/1963	02/25/1964	55	35
<u>C 01187</u>	C	DOM	ED	Shallow	4	3	08	24S	27E	573986	3565796*	05/24/1964	05/28/1964	06/01/1964	108	17	
<u>C 01386</u>		EXP	ED	Shallow	4	08	24S	27E	574590	3566003*	11/24/1966	11/26/1966	07/06/1967	60	35		
<u>C 01452</u>	C	STK	ED	Shallow		22	24S	27E	577435	3563175*	07/21/1971	07/23/1971	08/02/1971	95	70		
<u>C 01721</u>	C	STK	ED		1	25	24S	27E	580271	3562033*	01/02/1977	05/27/1977	06/01/1977	170			
<u>C 01841</u>	C	STK	ED		1	29	24S	27E	573808	3561953*	02/11/1979	02/15/1979	02/22/1979	150			
<u>C 01943</u>	C	STK	ED		1	13	24S	27E	580221	3565275*	09/15/1981	09/25/1981	06/11/1982	30	25		
<u>C 02976</u>	C	STK	ED	Shallow	4	2	3	12	24S	27E	580519	3566195*	09/26/2003	09/27/2003	09/29/2003	57	27
<u>C 03037</u>	C	DOL	ED	Shallow	4	3	4	12	24S	27E	580930	3565795*	07/30/2004	07/31/2004	09/13/2004	116	25

\*UTM location was derived from PLSS - see Help

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

POD Number	Sub basin	Use	County	Source	6416 4	q q q	Sec	Tws	Rng	X	Y	Start Date	Finish Date	Log File	Depth Well	Depth Water
<u>C 03145</u>	C	STK	ED	Shallow	3	1 4	13	24S	27E	580749	3564579*	03/03/2005	03/04/2005	03/21/2005	103	40

**Record Count:** 21

**PLSS Search:**

Township: 24S Range: 27E

\*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

## Bratcher, Mike, EMNRD

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**From:** Bob Asher [BobA@yatespetroleum.com]  
**Sent:** Wednesday, June 08, 2011 8:18 AM  
**To:** Bratcher, Mike, EMNRD  
**Cc:** Jerry Fanning; Lisa Norton; Amanda Trujillo; Amber Cannon  
**Subject:** Release (Stogey BLG State Com. #1-H)

Mike,

Yates Petroleum Corporation is reporting a release that at the following location.

Stogey BLG State Com. #1-H  
30-015-36305  
Section 36, T24S-R27E  
Eddy County, New Mexico

Date/Time: 6/7/2011; PM

Released: 75 B/PW  
Recovered: 70 B/PW

A three (3) inch polyline ruptured causing release, line was isolated and vacuum trucks called.

A C-141 Initial Report will be submitted with complete details.

Thank you.

**Robert Asher**  
**Senior Environmental Regulatory Agent**  
**Yates Petroleum Corporation**  
**Office: (575) 748-4217**  
**Cell: (575) 365-4021**  
**Fax: (575) 748-4662**  
**boba@yatespetroleum.com**