<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
<u>District II</u>
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Frencis Dr., Senta Fe, NM 87505

1220 S. St Francis Dr., Senta Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 174741

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-015-41729	97721	WC;SALT DRAW;WOLFCAMP, (G)
4. Property Code	5. Property Name	6. Well No.
39758	Salt Draw 2 CN Fee	002H
7. OGRID No.	8. Operator Name	9. Elevation
14744	MEWBOURNE OIL CO	2971

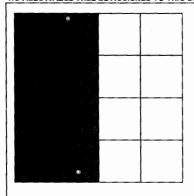
10. Surface Location

				I U. Suriac	C LOCGION					
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	ı
l c	2	258	28E		150	l N	1670	w	Eddy	1

11 Rottom Hole Location if Different From Surface

		Township Range Lot Idn Feet From N/S Line Feet From 1980 W Eddy  13. Joint or Infill 14. Consolidation Code 15. Order No.								
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line		
N	2	258	28E	N	330	S	1980	W	Eddy	
12. Dedicated Acr	es		13. Joint or Infill		14. Consolidation Co.	d <del>e</del>		15. Order No.		
321.09	}									

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a votuntary pooling agreement or a computeory pooling order heretofore entered by the division.

E-Signed By: Monty Whetstone

Title: Vice President Operations

Date: 10/9/2013

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Robert Howett

Date of Survey: 10/2/2013

Certificate Number: 19680

## McMillan, Michael, EMNRD

From: jamesbruc@aol.com

**Sent:** Wednesday, December 11, 2013 9:42 AM

To: McMillan, Michael, EMNRD

Subject: Re: Mewbourne Salt Draw 2 CN Draw 2H Eddy Co.

Beginning or producing interval: 330 feet FNL & 1768 feet FWL

----Original Message-----

From: McMillan, Michael, EMNRD, EMNRD < Michael. McMillan@state.nm.us >

To: jamesbruc <<u>jamesbruc@aol.com</u>> Sent: Tue, Dec 10, 2013 4:19 pm

Subject: RE: Mewbourne Salt Draw 2 CN Draw 2H Eddy Co.

The surface location is not in question. It is the beginning of producing interval that is in question based on your letter.

Thanks Mike

From: jamesbruc@aol.com [mailto:jamesbruc@aol.com]

Sent: Tuesday, December 10, 2013 3:40 PM

To: McMillan, Michael, EMNRD

Subject: Re: Mewbourne Salt Draw 2 CN Draw 2H Eddy Co.

Mike: Use 1670 feet FWL (not 1678), which is the number set forth in the C-102.

----Original Message-----

From: McMillan, Michael, EMNRD, EMNRD < Michael.McMillan@state.nm.us >

To: jamesbruc < jamesbruc@aol.com > Sent: Tue, Dec 10, 2013 3:24 pm

Subject: RE: Mewbourne Salt Draw 2 CN Draw 2H Eddy Co.

I am confused about the location of the penetration point. Please clarify if 1768 or 1678 FSL.

Thanks Mike

From: jamesbruc@aol.com [mailto:jamesbruc@aol.com]

Sent: Tuesday, December 10, 2013 3:03 PM

To: McMillan, Michael, EMNRD

Subject: Re: Mewbourne Salt Draw 2 CN Draw 2H Eddy Co.

Mike: My dyslexia got to me. Use the footage on the C-102.

Thanks,

Jim

----Original Message----

From: McMillan, Michael, EMNRD, EMNRD < Michael.McMillan@state.nm.us >

To: jamesbruc < jamesbruc@aol.com > Sent: Tue, Dec 10, 2013 2:16 pm

Subject: Mewbourne Salt Draw 2 CN Draw 2H Eddy Co.

Jim:

I t was good seeing you at lunch. I am confused about the penetration point on the Mewbourne Salt Draw 2 CN Draw 2H. Your surface location on your letter states 1760 FWL, and the C-102 says 1670. Should the penetration point be 1678 FWL; instead of 1768?

Thank You

LOGGED IN 12/02/13 TYPE NSL

APP NO. PRG 1333654996

ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION



		- Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505
		2912 HOV 25 D 2: 34
		ADMINISTRATIVE APPLICATION CHECKLIST
	THIS CHECKLIST IS M	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Appl	leation Acronym	) <del>!</del>
	[DHC-Dow	ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  ol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  lified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AF [A]	PLICATION - Check Those Which Apply for [A]  Location - Spacing Unit - Simultaneous Dedication  NSL NSP SD
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PC OLS OLM
	[C]	Commingling - Storage - Measurement  DHC CTB PLC PC OLS OLM  Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR  30-015-4172
	[D]	Other: Specify
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply ☐ Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Nótification and/or Concurrent Approval by BLM or SLO  Ú.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	☐ Waivers are Attached
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE ATION INDICATED ABOVE.
	oval is <b>accurate</b> a	TION: I hereby certify that the information submitted with this application for administrative and <b>complete</b> to the best of my knowledge. I also understand that <b>no action</b> will be taken on this quired information and notifications are submitted to the Division.
Jai	note nes Bruce	Statement must be completed by an individual with managerial and/or supervisory capacity.  Must face the statement must be completed by an individual with managerial and/or supervisory capacity.
Prin	t or Type Name	Signature Title Date

e-mail Address

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

November 22, 2013

David Brooks
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Dear Mr. Brooks:

Pursuant to NMAC 19.15.15.13, Mewbourne Oil Company applies for approval of an unorthodox gas well location for the following well:

Well: Salt Draw 2 CN Fee Well No. 2H

Surface location: 150 feet FNL & 1760 feet FWL

Beginning of producing interval: 330 feet FNL & 1768 feet FWL

Bottom hole location: 330 feet FSL & 1980 feet FWL Well unit (project area): Lots 3, 4, S½NW¼, and SW¼ (W½) of Section 2,

Township 25 South, Range 28 East, N.M.P.M.,

Eddy County, New Mexico

The well will be drilled to a depth sufficient to test the Wolfcamp formation. The formation is spaced on statewide rules, with 320 acre spacing and wells to be located no closer than 660 feet to a quarter section line. A Form C-102 is attached as Exhibit A.

The beginning of the producing interval and the bottom hole location are unorthodox in order to maximize the productive interval of the wellbore.

A land plat is attached as Exhibit B. The offset operators or working interest owners are:

Section 35-24S-28E

Mewbourne Oil Company

Devon Energy Production Company, L.P.

EOG Resources, Inc.

Chevron U.S.A. Inc.

RKC, Inc.

Section 11
Nearburg Producing Company
Chevron U.S.A. Inc.
COG Operating LLC
Transcendent Oil & Gas Properties, LLC
Magnum Hunter Production, Inc.
Matador Production Company

The notice letter to the offsets is attached as Exhibit C.

Please contact me if you need any further information on this application.

Very truly yours,

James Druce

Attorney for Mewbourne Oil Company

## District I 1625 N. French Dr., Hobbs, NM 88240 Phone (575) 393-6161 Fax (575) 393-0720 District II 811 S. First St., Artessa, NM 88210 Phone (575) 748-1283 Fax (575) 748-9720 District III

District III
1000 Rio Brazos Road, Aziec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV

1220 S St. Francis Dr., Santa Fe, NM 87505 Phone. (505) 476-3460 Fax. (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

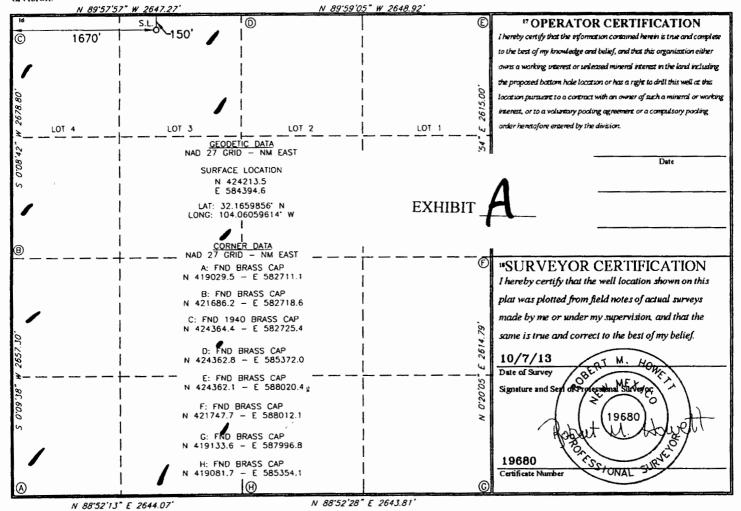
Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

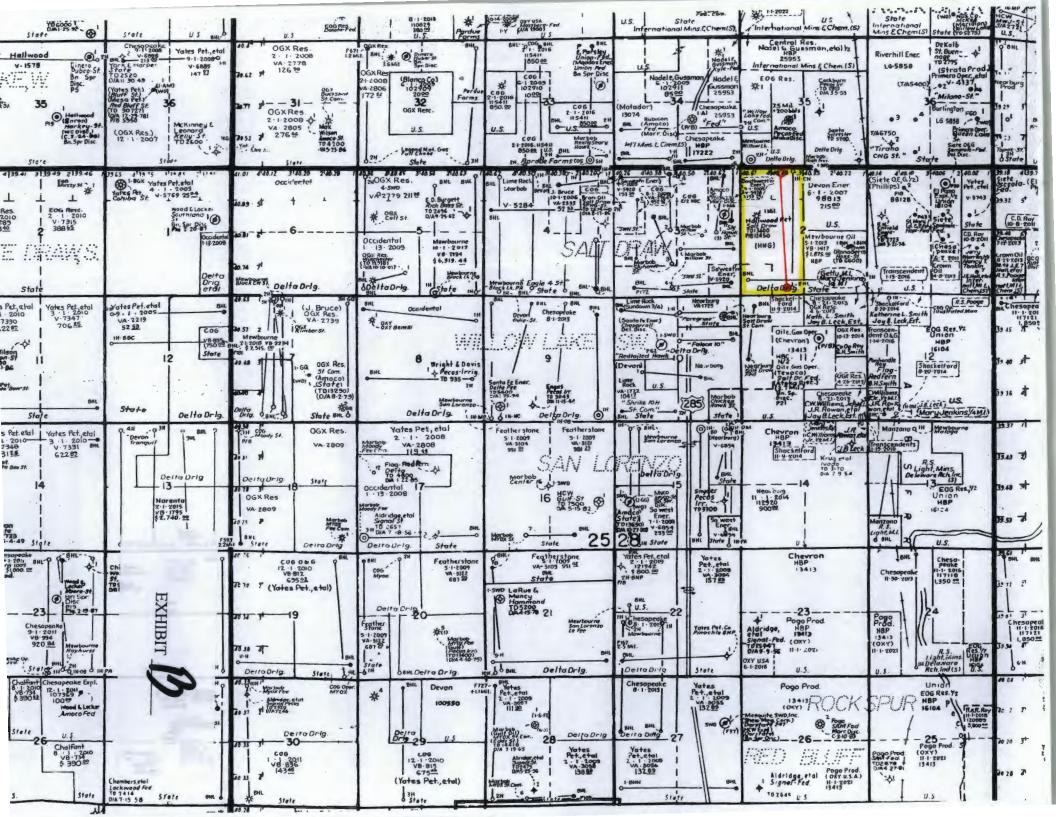
☐ AMENDED REPORT

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30-	API Numbei (ヘ15 ー	41729		<sup>2</sup> Pool Code			Pool Na	ne							
<sup>4</sup> Property (		.,,,		SAI	rty Name 6 Well Number 2 CN FEE 2H										
'OGRID	OPERATOR NAME  OPERATOR NAME  MEWBOURNE OIL COMPANY														
	" Surface Location														
UL or lot no.	Section	Township	Runge	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County					
3	2	25-S	28-E		150	NORTH	ST EDDY								
			" Bo	ttom Hol	le Location If	Different From	n Surface								
UL, or lot no.	Section	Township	Runge	Lot Idn	Feet from the	North/South line	Feet from the	East	West line County						
12 Dedicated Acre	5 13 Joint o	r Infill 14 C	onsolidation	Code 15 Or	der No.										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

November 22, 2013

### CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Mewbourne Oil Company has filed an application with the New Mexico Oil Conservation Division seeking an unorthodox gas well location in the W½ of Section 2, Township 25 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. A copy of the application is enclosed. You are an offset operator or interest owner. If you object to the application, you must notify the Division in writing within 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter at a later date.

Very truly yours,

Attorney for Mewbourne Oil Company

EXHIBIT C

### Exhibit A

Devon Energy Production Company, L.P. 333 West Sheridan Oklahoma City, Oklahoma 73102

EOG Resources, Inc. P.O. Box 2267 Midland, Texas 79702

Chevron U.S.A. Inc. 15 Smith Road Midland, Texas 79705

RKC, Inc. Suite 380 7500 East Arapahoe Road Centennial, Colorado 80122

Nearburg Producing Company Building 2, Suite 120 3300 North A Street Midland, Texas 79705

COG Operating LLC One Concho Center 600 West Illinois Midland, Texas 79701

Transcendent Oil & Gas Properties, LLC Suite 200 4425 98th Street Lubbock, Texas 79424

Magnum Hunter Production, Inc. Suite 600 600 North Marienfeld Midland, Texas 79701

Matador Petroleum Corp. Matador Production Company Suite 1500 5400 LBJ Freeway Dallas, Texas 75240