

3/07/2014 DATE IN	SUSPENSE	ENGINEER	3/07/2014 LOGGED IN	DHC TYPE	PMAM1406659402 APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement

☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify

PC-894 Amended + DHC-HOB-57

- DHC
 - Chevron midcontinent
 L.P.
 241333
 - well
 F.B. Davis #8
 30-025-35028

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

Pool
 - Teague, Glonick -
 Upper Paddock
 SW
 58545
 - Teague
 Lower Blinby
 North
 96314

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE - OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Abdullahi A Sule Jr.

A. Sule Jr.

Production Engineer

2/28/2014

Print or Type Name

Signature

Title

Date

asule@chevron.com
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-107A
Revised August 1, 2011

APPLICATION TYPE
☒ Single Well
☐ Establish Pre-Approved Pools
EXISTING WELLBORE
☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Chevron U.S.A. INC.

15 Smith Rd. Midland, TX 79705

Operator

Address

F. B. Davis

8

C-8-23S-37E

Lea

Lease

Well No.

Unit Letter-Section-Township-Range

County

OGRID No. 4323 Property Code 13195 API No. 3002535028 Lease Type: ☐ Federal ☒ State ☒ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Teague; Glorieta-Upper Paddock, SW	Teague; Lower Paddock Blinebry, North Assoc.	Teague; Lower Paddock Blinebry, North Assoc.
Pool Code	58595	96314	96314
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	5,112'-5,206' (see G)	5,440-5,590' (see G)	5,616'-5,910' (see H)
Method of Production (Flowing or Artificial Lift)	Artificial Lift (predicted)	Artificial Lift (predicted)	Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	N/A	N/A	N/A
Oil Gravity or Gas BTU (Degree API or Gas BTU)	37 (see K-3)	35.5 (see K-2)	35.5 (see K-2)
Producing, Shut-In or New Zone	New Zone	New Zone	Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	see predicted attachment (J,K) proposed Date: Rates:	see predicted attachment (J,K) proposed Date: Rates:	Date: February 2014 Rates: 3.24 BOPD / 2.1MCFD
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil 44% Gas 6% (from analog, see I,K)	Oil 56% Gas 94% (from analog, see I,K)	

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?

Yes ☒ No ☐

If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other?

Yes ☒ No ☐

Will commingling decrease the value of production?

Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

Yes ☐ No ☒

NMOCD Reference Case No. applicable to this well: _____

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Abdullahi A Sule Jr. TITLE Production Engineer DATE 2/28/2014

TYPE OR PRINT NAME Abdullahi A Sule Jr. TELEPHONE NO. (432) 687-7419

E-MAIL ADDRESS asule@chevron.com

Greetings, New Mexico Oil Conservation Division

Thank you for reviewing my downhole comingle application for the F B Davis #8 for pools 58595 and 96314. My title is a Production Engineer for Chevron, providing support for the Eunice Area. This cover letter will be brief allowing my application package should do a substantial job of communicating exactly what is being requested. I have been in constant communication with Phillip Goetz in the Santa Fe office referred to me by Paul Kautz in the district office. They have helped with the understanding of what information is required from the NMOCD to downhole comingle.

The F B Davis #8 is currently comingled and producing from the Drinkard formation and 96314 pool. The depths are in the wellbore diagram (see H) in this package. It is located in the North Teague Field. This proposal is to plug the Drinkard zone and recompleting the wellbore in 2 different pools – Pool: 58595 (Glorieta / Upper Paddock) and Pool: 96314 (Lower Paddock / Blinbry). The 96314 recompletion is higher than the current 96314 completion. A 2 stage sand frac will be performed, if granted approval. This requires a C-107 since it is not a pre-approved pool combination in this area, although similar zones are pre-approved in other areas of New Mexico. The F B Davis #6 is an analog well about 1000 ft. away from the F B Davis #8 well and it has been completed in both formations individually at different times (the 58595 in 1997 and the 96314 in 1999). The goal is that to bypass the plug and test process before producing the well. Extensive information on the F B Davis #6 has been provided in this package on how the production estimations were calculated (see K).

Given the approval of the NMOCD, I would like to complete this work in early April. Please let me know if there is any other information you need in order to complete or expedite the return your evaluation on this well. Honestly, do not hesitate to contact me regarding any questions on this package. Thank you in advance.

Cheers,

Abdul Sule

MCBU Production Engineer

Delaware Basin - Eunice FMT

cell: 832-971-2061 cai: EAXX

office: 432-687-7419



This Package Should Include:

- (A) Administrative Cover Page
- (B) This Page
- (C) Cover Letter
- (D) C-107
- (E) Title Clearance from our LandMan
- (F) C-102's for each zone to be recompleted
- (G) Geo-proposal from our Geologist
- (H) Wellbore Diagram displaying the availability for completion
- (I) Formation tops from the OCD website for reference
- (J) Map displaying the proximity of the F B Davis #6 and F B Davis #8
- (K) F B Davis #6 Offset Information including:
 - (K-1) Wellbore diagram displaying similar completion
 - (K-2) An F B Davis lease run ticket displaying data and the API Gravity
 - (K-3) Where the Glorieta Upper Paddock API Gravity was taken from
 - (K-4) Production Curve showing the first 2 years of the F B Davis #6 producing in both zones individually with the F B Davis #8
 - (K-5) Production Curves showing current production isn't included
 - (K-6) Zone allocation Percentages based on the Production Curve above
- (L) Production Forecast Supporting Data
 - (L-1) The decline percentages of the F B Davis #6
 - (L-2) My predictions based on those percentages of the F B Davis #6

WELL TITLE CLEARANCE

Title Clearance Request

TO: Cory Wilson

PROPOSED OPERATION (New Drill & Re-completion):	Plug and Abandon the Tubb and Perf and Frac the Glorieta and Paddock to be Down Hole Comingled
DATE:	2/11/2014
WELL NAME AND API #:	FB Davis #8 30-025-35028
CURRENT FIELD:	Tubb
PROPOSED FIELD:	Glorieta and Lower Paddock Blinebry Pool
COUNTY, STATE	Lea, New Mexico
SURFACE LOCATION:	8-23S-37E 960 FNL 2245 FEL N 32° 19' 24.492", W -103° 11' 9.312" (NAD27)
BOTTOM HOLE LOCATION:	-----
DESIRED COMMENCEMENT DATE:	3/20/2013
PRESENT TD:	7,300'
TOTAL DEPTH:	7,300'
ESTIMATED DRILLING TIME:	15
CURRENT COMPLETION	6,246-6,372 Tubb and 5,616-5,910 Lower Paddock Blinebry Pool
PROPOSED COMPLETION	5,112-5,206 Glorieta and 5,440-5,910 Lower Paddock Blinebry Pool
SURFACE SUBJECT TO SOPA (New Dirt to be disturbed or Off Pad activity?):	No

Title clearance for the above described operation is requested by: Abdul Sule

Title Clearance Memorandum

Date: 2/27/2014

You are proposing a recompletion of the F B Davis #8 well located in Section 8 of T23S-R37E, Lea County, New Mexico, wherein you propose plugging and abandoning the Tubb formation, and recompleting the Glorieta and Paddock formations to be down hole comingled. It is satisfactory from a Land standpoint to commence the proposed operation, as outlined above, subject to the matters hereinafter set forth in paragraphs 1 through 8:

1. WORKING INTEREST OWNERS:

Chevron U.S.A. Inc. owns this property 100% GWI 87.5% NRI

2. PERTINENT AGREEMENTS:

QLS#318599 – DAVIS FLORA B ET VIR LSE
QLS#831934 – SALSMAN COMPLETE SOPA SDA (SURFACE)

3. REGULATORY INFORMATION AND REQUIREMENTS:

1. Prior to conducting the proposed operation on the subject premises, you must secure all permits and approvals that are required by any local, state, or federal authority having jurisdiction.
2. All operations conducted on the subject premises should comply with the applicable rules and regulations promulgated by the State of New Mexico.
3. Sagebrush Lizard: Should your proposed operation disturb "new dirt" or require off-pad activity, Chevron must comply with the conservation measures of the Candidate Conservation Agreement with Assurances for the Lesser Prairie-Chicken and Sand Dune Lizard. Pauline Lee is responsible for the implementation of the conservation measures and should be contacted at (432) 687-7310 with questions. Please also refer to the attached spreadsheet which lists out the resource contacts for Impacted Function.

4. **DRILLSITE SURFACE AGREEMENT:**

1. It is noted that the proposed operations will not disturb "new dirt", and that the operation will be confined to the existing location.
2. Notifying the surface owner of the proposed operation is not required; however, as a courtesy, Chevron should notify the surface owner and grazing tenant that a company representative, contractor, or surveyor will be entering their property.
3. Numerous prior easements and pipelines may be located in Section 8. Avoid interference with same when conducting your recompletion operation

5. **RIGHT-OF-WAY/EASEMENT/LICENSE/WATER USE:**

1. Chevron has entered into a comprehensive Surface Use Agreement (QLS#831934) that provides Chevron the necessary rights for access and water for said operation. If any new dirt it to be moved, please contact Chevron Land, as there is a set compensation exhibit in the contract which Chevron must abide by.

6. **OIL AND GAS LEASES:**

QLS#318599 – DAVIS FLORA B ET VIR LSE:

The Flora B Davis and B.C. Davis lease was taken March 30th, 1932 by the Gypsy Oil company covering the NE/4 and E/2 NW/4 of Section 8, T23S-R37E, Lea County, NM. The lease has a 60 day COP clause and shut-in payment language. The lease has been unitized under the "Skelly Penrose 'B' Unit", unitizing the Queen formation. Chevron has conveyed out the mineral interest in the unitized formation. The lease is held by numerous wells that are both in unitized formations and non-unitized formations. Chevron owns this lease as to all depths other than the Queen formation, therefore comingling of production will not be an issue.

7. **Legal:**

1. It is assumed there are no pending lawsuits, adverse claims, or other matters that will affect the proposed operation on the subject premises.
2. There are no title curative issues of concern to prevent the commencement of the recompletion operation.

8. **Limitations:**

1. This title clearance is limited to the operations set out above. Land Department approval should be obtained prior to performing additional operations.

BY: _____ Cory Wilson



Cc:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-35028	² Pool Code 58595	³ Pool Name TEAGUE;GLORIETA-UPPER PADDOCK, SW
⁴ Property Code 13195	⁵ Property Name F.B. DAVIS	⁶ Well Number 8
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3327'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	8	23S	37E		960	NORTH	2245	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>Denise Pinkerton</i> Date: 02/27/2014</p> <p>DENISE PINKERTON REGULATORY SPECIALIST Printed Name</p> <p>leakcid@chevron.com E-mail Address</p>
	<p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>
	<p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>
	<p>Certificate Number</p>

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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Phone: (505) 334-6178 Fax: (505) 334-6170
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-35028	² Pool Code 96314	³ Pool Name TEAGUE, LOWER PADDOCK BLINEBRY, NORTH, ASSOC
⁴ Property Code 13195	⁵ Property Name F.B. DAVIS	⁶ Well Number 8
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3327'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	8	23S	37E		960	NORTH	2245	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Denise Pinkerton</i> 02/27/2014 Signature Date</p> <p>DENISE PINKERTON REGULATORY SPECIALIST Printed Name</p> <p>leakejd@chevron.com E-mail Address</p>
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>
	<p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>
	<p>Certificate Number</p>



**Geological Assessment
FB DAVIS 8
2-10-14**

Well Name: FB Davis 8
Location: 8-23S-37E
County: Lea
State: NM

API#: 3002535028
Geologist: M Rowland
Engineer: A Sule
FMT: Eunice

EXECUTIVE SUMMARY

This well is currently producing from the Lower Paddock, Tubb, Drinkard. There are possible productive zones in the Glorieta and Grayburg. Surrounding Glorieta production warrants a recompletion in this zone. Should that not be successful, a Grayburg recompletion could be made.

WELL HISTORY

The FB Davis 8 was drilled in 2000 and completed in the Drinkard. Later that year the well was also completed in the Blinbry/Tubb for 89 BOPD, 353 MCFD and 143 BWPD. With the exception of some routine well work, no other work has been done on this well.

JUSTIFICATION

The FB Davis 8 has productive Glorieta zones as evidenced by well log analysis and mud log shows. Glorieta wells in the NE/4 of section 8-23S-37E have produced from a low of 20000 BO to a high of 408000 BO in the Glorieta (see Location Map). These productive zones are present in the FB Davis 8 (see cross sections). These Glorieta zones also have excellent mud log shows indicating good oil production.

In addition to the Glorieta there are also Grayburg zones which indicate productive by log analysis and mud log shows. These zones could be completed should the Glorieta not meet expectations, or at a later date after Glorieta production becomes uneconomic.

The exhibits can be found:

\\BOCNTDFS1.BOC.CHEVRONTXACO.NET\SHARE\NAU\MCBU\Delaware
Basin\Eunice\Earth-Science\Geo-proposals\MALCOLM ROWLAND\FB DAVIS

ISSUES

There are no issues impacting this well. Although the well is located in the Skelly Penrose Unit, all zones to be completed are below the unit.

Proposed Perf Interval: Glorieta

<u>Top (md)</u>	<u>Base (md)</u>	<u>Net (ft)</u>	<u>Avg. Porosity</u>	<u>Rt</u>	<u>Rw</u>	<u>Sw</u>	<u>Gas Effect</u>	<u>GR (API)</u>	<u>Additional Comments</u>
5112	5122	10	10%	30	.055	43%	NO		
5130	5148	18	16%	6	.055	60%	NO		
5152	5168	16	17%	4	.055	69%	NO		
5182	5206	18	20%	3	.055	68%	NO		
5440	5450	10	10%	15	.055	61%	NO		
5456	5468	12	11%	60	.055	28%	NO		
5472	5500	28	8%	500	.055	13%	NO		
5510	5524	14	14%	10	.055	53%	NO		
5526	5560	34	7%	500	.055	15%	NO		
5564	5610	46	5%	300	.055	27%	NO		

Proposed Perf Interval: Grayburg

<u>Top (md)</u>	<u>Base (md)</u>	<u>Net (ft)</u>	<u>Avg. Porosity</u>	<u>Rt</u>	<u>Rw</u>	<u>Sw</u>	<u>Gas Effect</u>	<u>GR (API)</u>	<u>Additional Comments</u>
3678	3720	42	2%	1500	0.16	52%	NO		
3754	3790	56	4%	800	0.16	35%	NO		
3798	3830	32	6%	500	0.16	30%	NO		

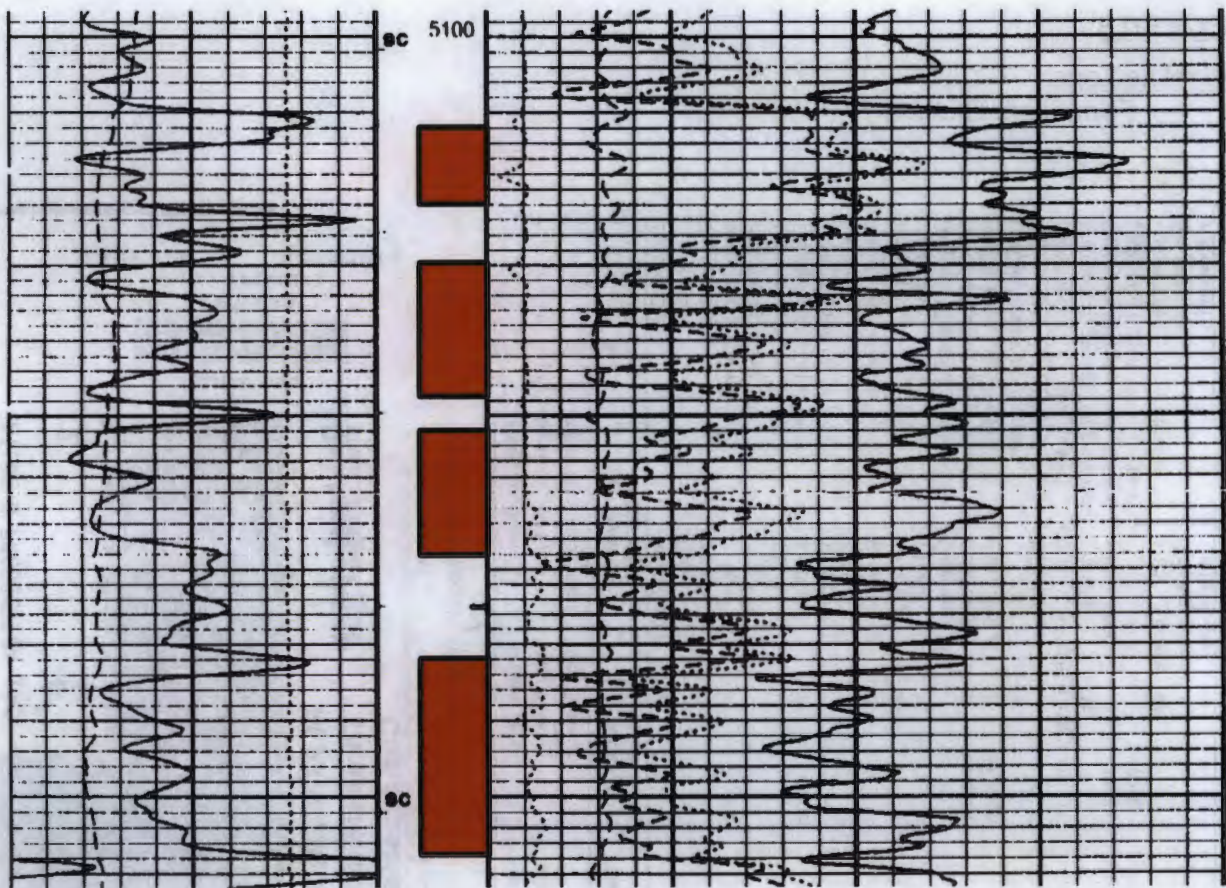
EXHIBITS

Wireline Logs:

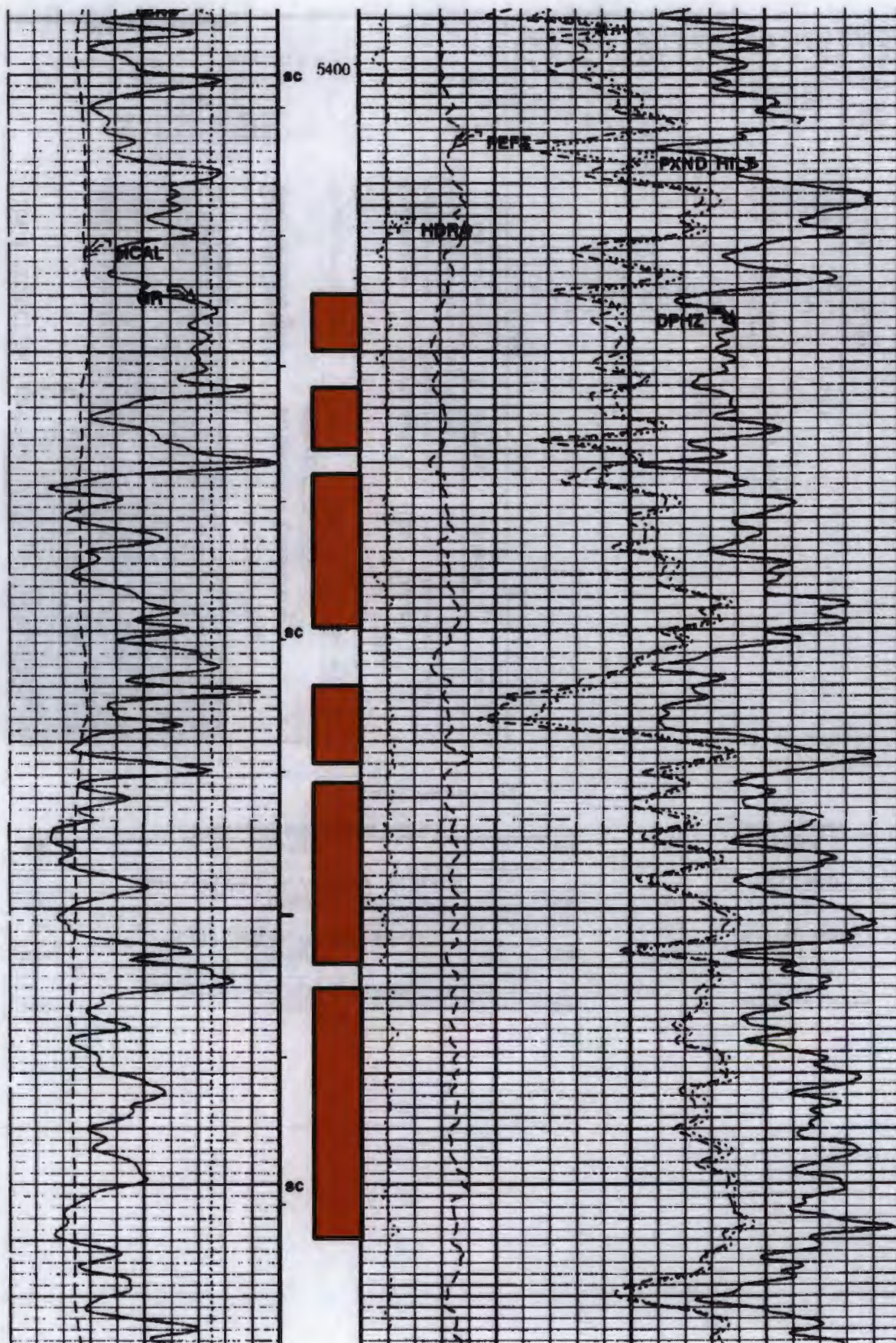
Formation: Glorieta

COUNTY		Field Location Well Company	
B-8-7235-R37E 900FN 2246FW CHEVRON U.S.A. INC. F.B. DAVIS #8 30-025-35028		FORMATION & PRODUCTION INC. B. DAVIS #8 League (Tubb), North lea STATE New Mexico	
Schlumberger		PLATFORM EXPRESS Three Detector Litho-Density Compensated Neutron / GR	
Log Location: Union B Township 23S Range 37E Unit B		Elev. K.B. 3342 ft G.L. 3327 ft D.F. 3341 ft	
Permanent Datum: Ground Level		Elev.: 3327 ft	
Log Measured From: Kelly Bushing		14.0 ft above Perm. Datum	
Drilling Measured From: Kelly Bushing			
API Serial No. 39-025-35028 • 2		SECTION 8	TOWNSHIP 23S
			RANGE 37E
Logging Date: 14-JUL-2000			
Run Number: One			
Depth Driller: 7300 ft			
Schlumberger Depth: 7396 ft			
Bottom Log Interval: 7396 ft			
Top Log Interval: 200 ft			
Casing Driller Size (in) Depth: 8.625 in 1200 ft			
Casing Schlumberger: 1200 ft			
Bit Size: 7.875 in			
Type Fluid In Hole: Brine			
Density: 10 lbm/gal 29 s			
Fluid Loss: 10 cm3 10			
Source Of Sample: Circulation Pit			
RM @ Measured Temperature: 0.030 ohm m @ 90 degF			
RMF @ Measured Temperature: 0.023 ohm m @ 90 degF			
RMC @ Measured Temperature: @			
Source RMF: RMC			
RM @ MRT: 0.024 @ 115 0.018 @ 115			
RMF @ MRT: 0.024 @ 115			
Maximum Recorded Temperatures: 115			
Circulation Stopped Time: 14-JUL-2000 17:30			
Logger On Bottom Time: 02:45			
Unit Number: 3125		Location: Hobbs, NM	
Recorded By: Olav Amundsen			
Witnessed By: Jim Berringer			

Env. Corr. Thermal Neutron Porosity (TNPH) (V/V) -0.1	
0.3	
Std. Res. Formation Po (PEF2) (---) 10	
0	
Hilt Porosity CrossPlot (PXND HILT) (V/V) -0.1	
0.3	
Density Correction (HDRA) (G/C3) 0.45	
-0.05	
Std. Res. Density Porosity (DPH2) (V/V) -0.1	
0.3	
Tension (TENS) (LBF) 0	
10000	
Calliper (HCAL) (IN) 16	
6	
Gamma Ray (GR) (GAPI) 100	
0	
Gamma Ray Backup	



PERFORATE GLORIETA 5112-22; 5130-48; 5152-68; 5182-5206; 5440-50; 5456-68; 5472-5500; 5510-24;
5526-60; 5564-5610



ION & PRODUCTION INC

S. DAVIS #8

League (Tubb), North

STATE: New Mexico

Schlumberger

PLATFORM EXPRESS
Azimuthal Laterolog
Micro-CFL / GR

10FSL & 2245FWL
Section 8, Township 23S, Range 37E

Elev.: K.B. 3342 ft
G.L. 3327 ft
D.F. 3341 ft

Permanent Datum: Ground Level Elev.: 3327 ft
Log Measured From: Kelly Bushing 14.0 ft above Perm. Datum
Drilling Measured From: Kelly Bushing

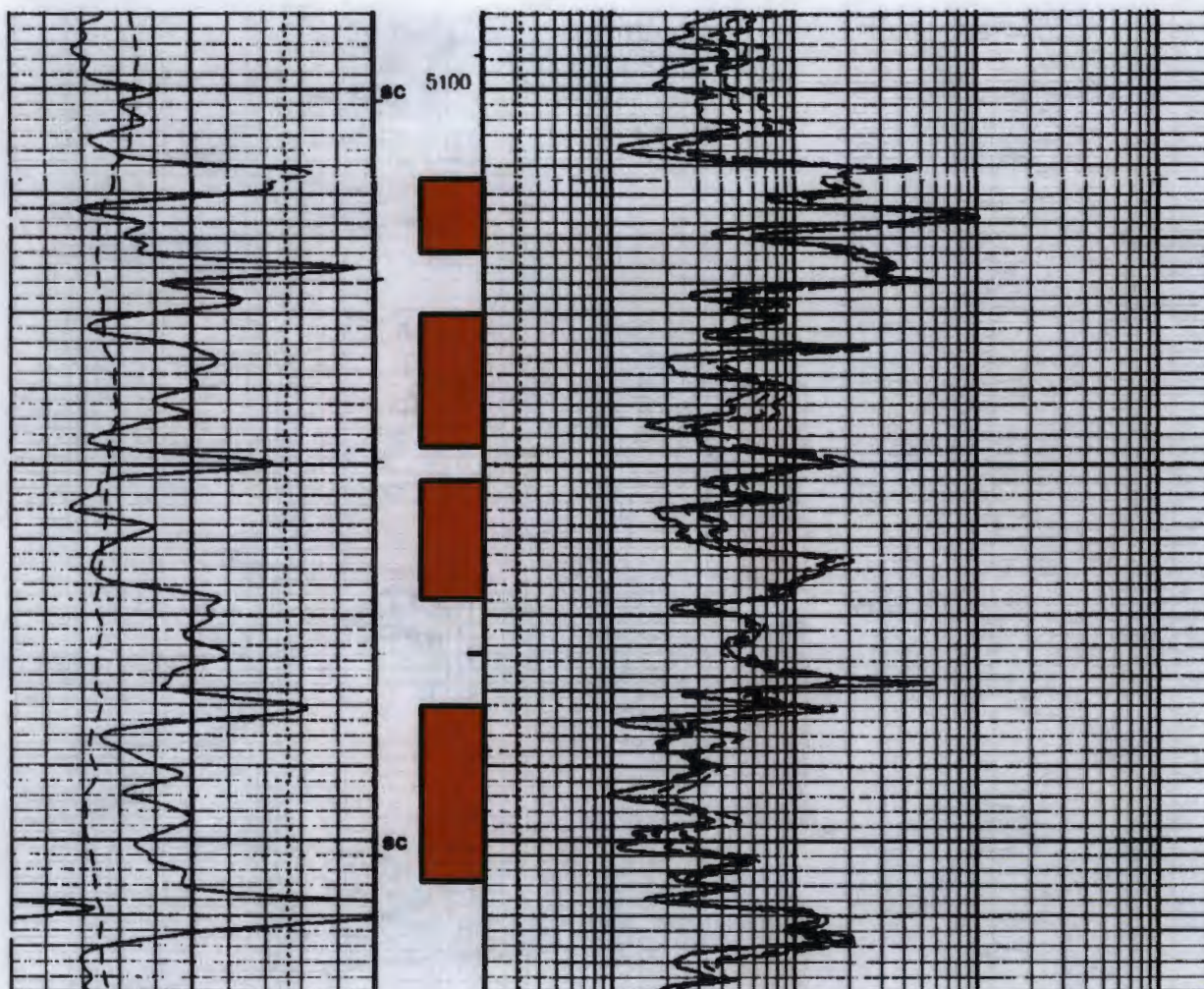
API Serial No. 39-025-35028 / SECTION 8 TOWNSHIP 23S RANGE 37E

COUNTY: Las
Field: Location: Well: Company:

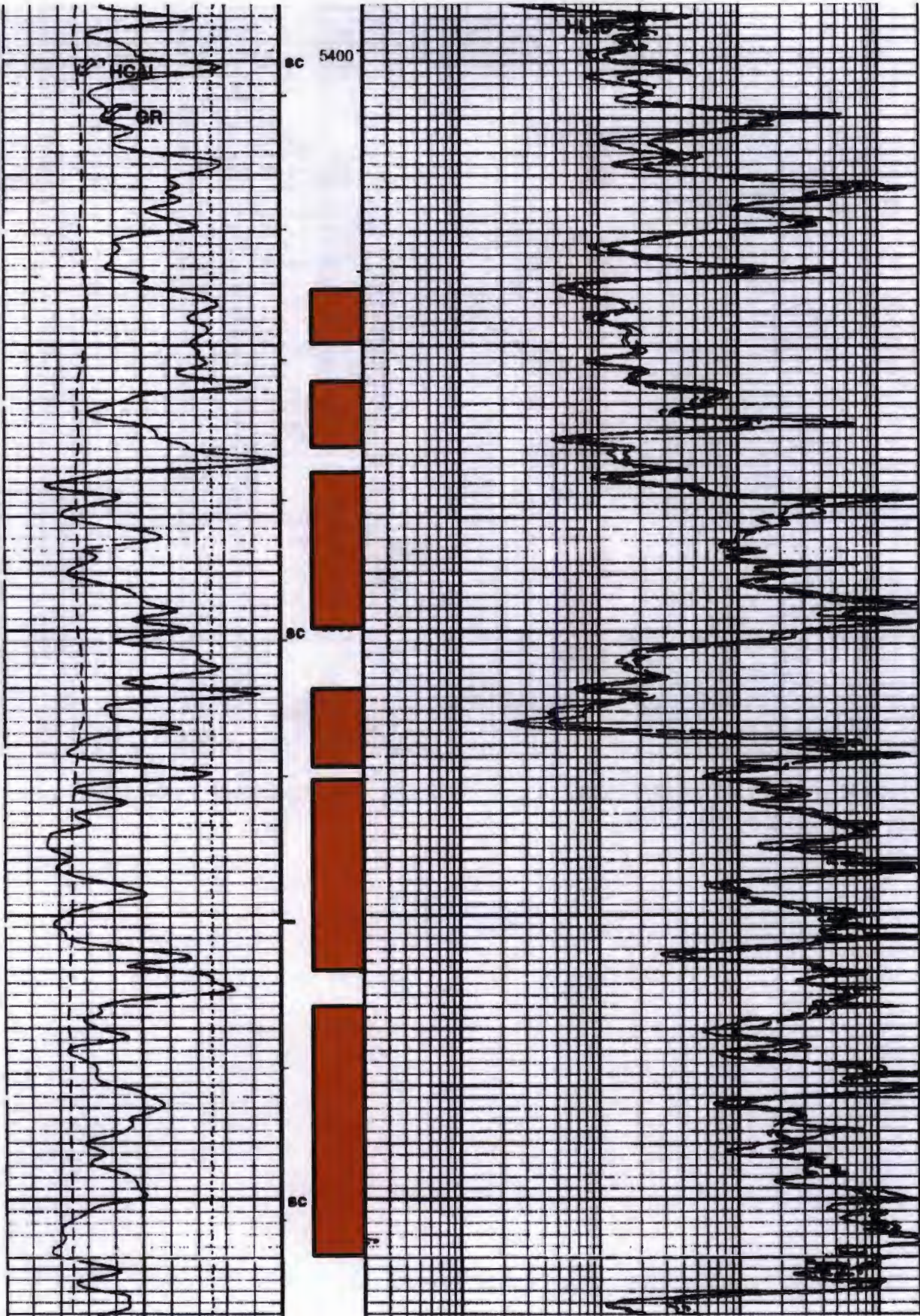
Logging Date: 14-JUL-2000
Run Number: One
Depth Driller: 7300 ft
Schlumberger Depth: 7296 ft
Bottom Log Interval: 7296 ft
Top Log Interval: 1200 ft
Casing Driller Size (x Depth): 8.925 in (x 1200 ft)
Casing Schlumberger: 1200 ft
Bk Size: 7.675 in
Type Fluid in Hole: Brine
Density: 10 lbm/gal Viscosity: 25 s
Fluid Loss: 10 cm/3 PH: 10
Source Of Sample: Circulation Per
RM @ Measured Temperature: 0.030 ohm m @ 90 degF
RMF @ Measured Temperature: 0.023 ohm m @ 90 degF
RMC @ Measured Temperature: (m)
Source RMF: RMC Calculated
RM @ MRT: RMF @ MRT: 0.024 @ 115 0.015 @ 115
Maximum Recorded Temperature: 110 degF
Circulation Stopped: Time: 14-JUL-2000
Logger On Bottom: Time: 14-JUL-2000
Unit Number: 3125 Location: Hobbs, NM
Recorded By: Day Anderson
Witnessed By: Jim Berringer

Deep Laterolog Backup	
End. Res. Invaded Zone Resistivity (HXQZ) (OHMM)	2000
0.2	
Filtered Mud Resistivity from Deep Meas. (HRM) (OHMM)	200
0.02	
Laterolog Shallow Resistivity (HLLS) (OHMM)	2000
0.2	
Laterolog Deep Resistivity (HLLD) (OHMM)	2000
0.2	

Gamma Ray (GR) (GAPI)	100
Gamma Ray Backup	
Gamma Ray (GR) (GAPI)	100
Gamma Ray Backup	
Gamma Ray (GR) (GAPI)	100
Gamma Ray Backup	
Gamma Ray (GR) (GAPI)	100
Gamma Ray Backup	
Gamma Ray (GR) (GAPI)	100
Gamma Ray Backup	



PERFORATE GLORIETA 5112-22; 5130-48; 5152-68; 5182-5206; 5440-50; 5456-68; 5472-5500; 5510-24;
5526-60; 5564-5610



Wireline Logs:
Formation: Grayburg

960FN 2248FW
CHEVRON U S A INC
F B DAVIS #8
30-028-36028

FORMATION & PRODUCTION INC
2
B. DAVIS #8
League (Tubb), North
ea STATE New Mexico

Schlumberger **PLATFORM EXPRESS**
Three Detector Litho-Density
Compensated Neutron / GR

50FSL & 2245FWL Elev. K.B. 3342 ft
Section B Township 23S Range 37E G.L. 3327 ft
Unit B D.F. 3341 ft

Permanent Datum: Ground Level Elev.: 3327 ft
Log Measured From: Kelly Bushing 14.0 ft above Perm. Datum
Drilling Measured From: Kelly Bushing

Field	Location	Well	Company

API Serial No. 39-025-36028 • 2	SECTION 8	TOWNSHIP 23S	RANGE 37E
------------------------------------	--------------	-----------------	--------------

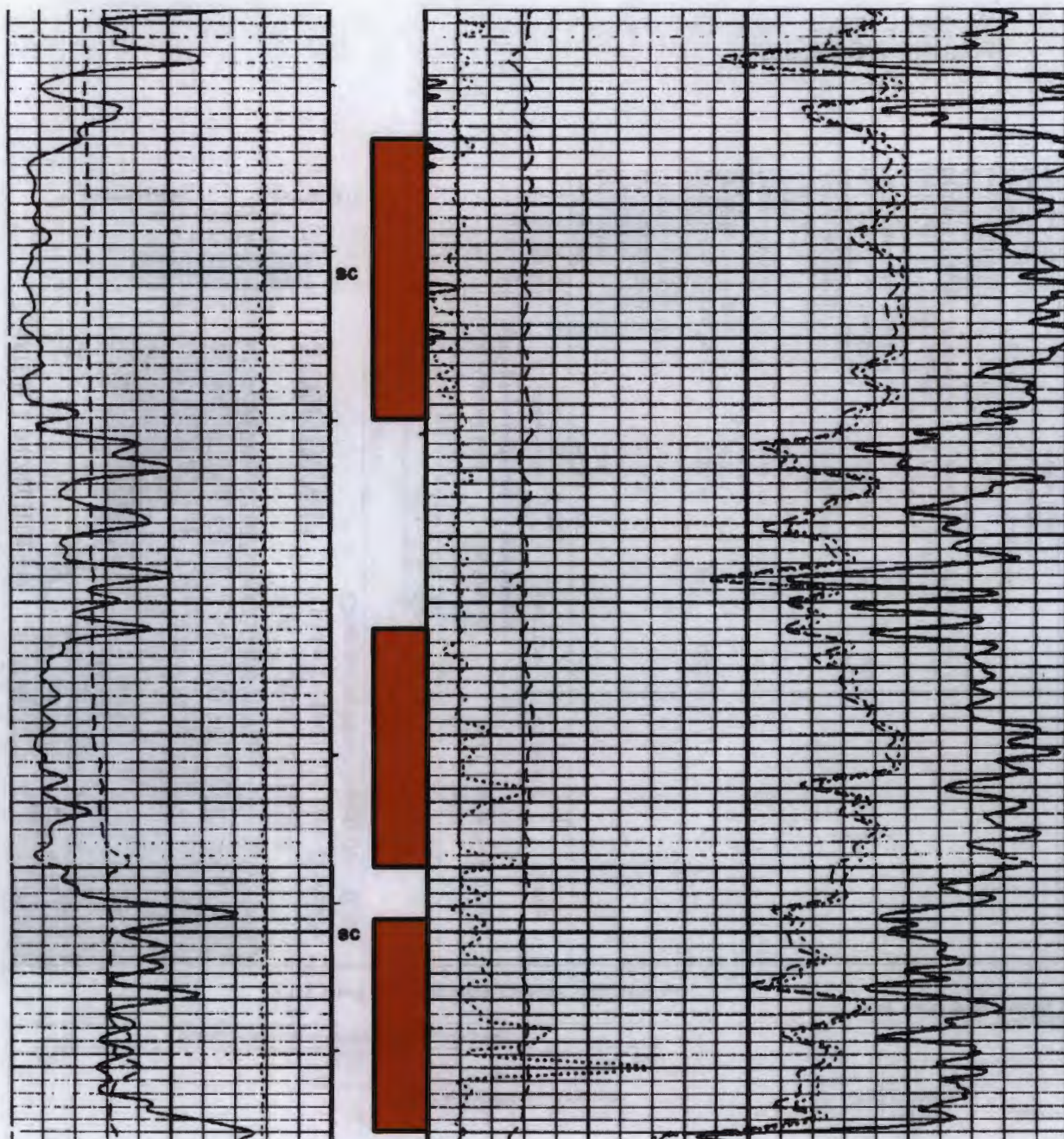
Logging Date: 14-JUL-2000
Run Number: One
Depth Driller: 7300 ft
Schlumberger Depth: 7196 ft
Bottom Log Interval: 7196 ft
Top Log Interval: 200 ft
Casing Driller Size (in) Depth: 8.625 in @ 1200 ft
Casing Schlumberger: 1200 ft
Bit Size: 7.875 in
Type Fluid In Hole: Brine
Density: 10 lbm/gal 29 s
Fluid Loss: 10 cm3 10
Source Of Sample: Circulation Pit
RM @ Measured Temperature: 0.030 on m @ 90 degF
RMF @ Measured Temperature: 0.023 on m @ 90 degF
RMC @ Measured Temperature: @
Source RMF RMC Calculated
RM @ MRT RMF @ MRT 0.030 @ 115 0.018 @ 115
Maximum Recorded Temperatures: 115
Circulation Stopped Time: 14-JUL-2000 17:30
Logger On Bottom Time: 02:45
Unit Number Location: 3125 Hobbs, NM
Recorded By: Olav Amundsen
Witnessed By: Jim Berringer

Time Mark Every 60 S

Integrated Cement Volume Major Pip Every 100 F-3

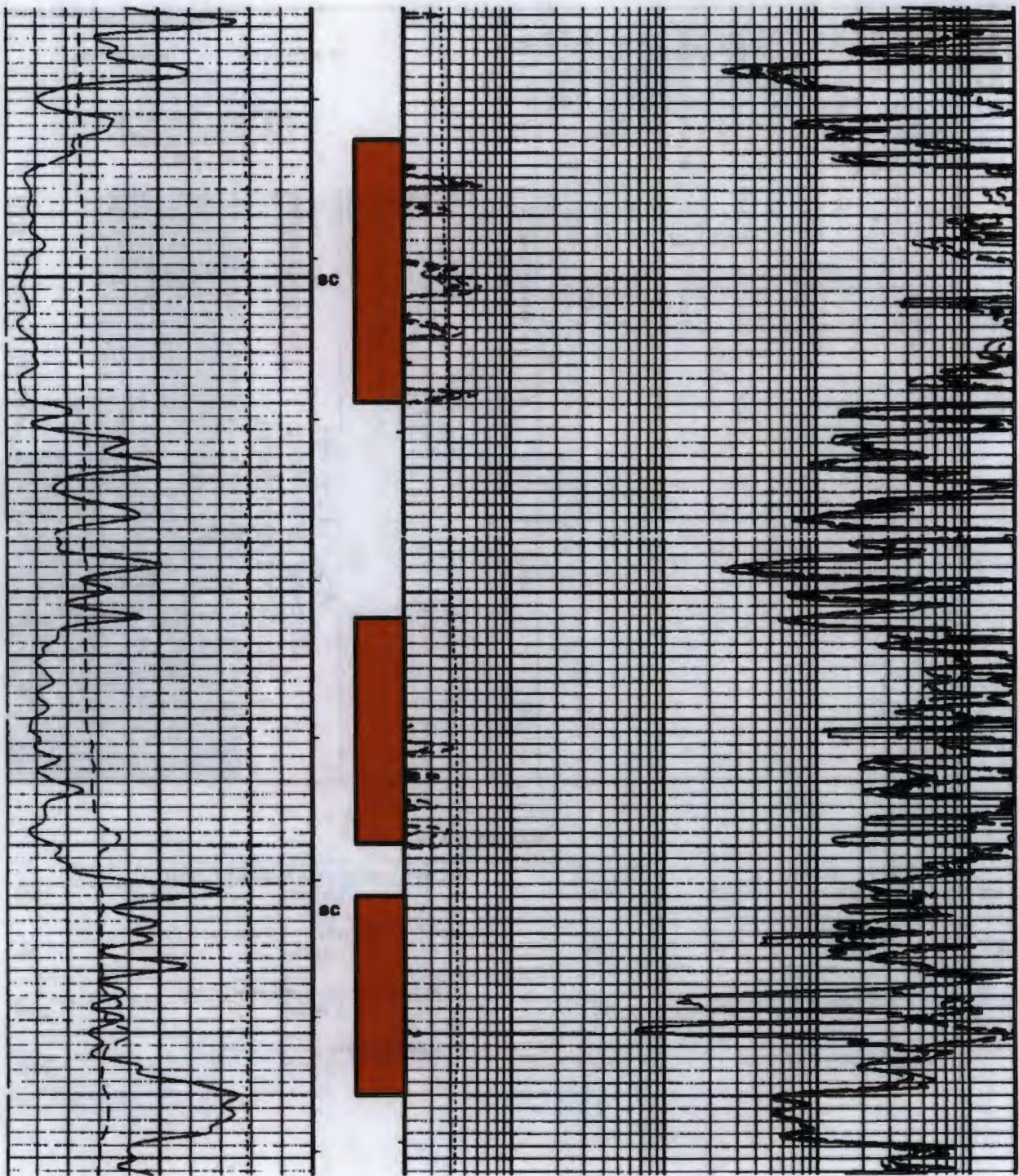
Env. Corr. Thermal Neutron Porosity (TNPH) (V/V)	-0.1
Std. Res. Formation Ps (PEFZ) (---)	10
HIT Porosity CrossPlot (PXND, HIL) (V/V)	-0.1
Density Correction (HDRA) (G/C3)	0.45
Std. Res. Density Porosity (DPHZ) (V/V)	-0.1

Tension (TENS) (LBF)	0
Caliper (HCAL) (IN)	16
Gamma Ray (GR) (GAPI)	100
Gamma Ray Backup	



PERFORATIONS GRAYBURG 3678-3720; 3754-90; 3798-3830

11

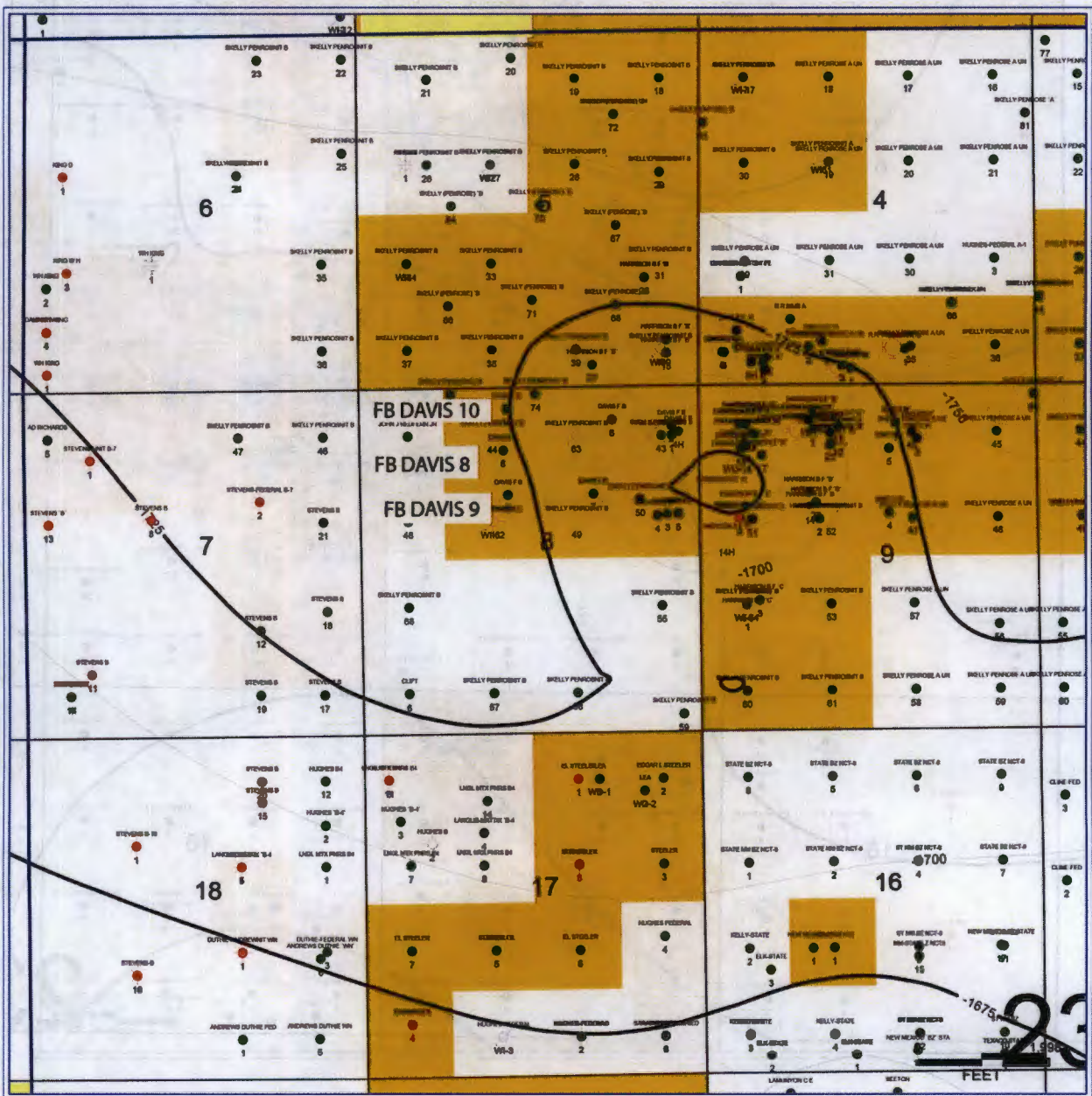


PERFORATIONS GRAYBURG 3678-3720; 3754-90; 3798-3830

Structure Map:

Structure: Glorieta

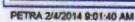
CI 25'



PETRA 2/6/2014 9:33:56 AM

CI ##'

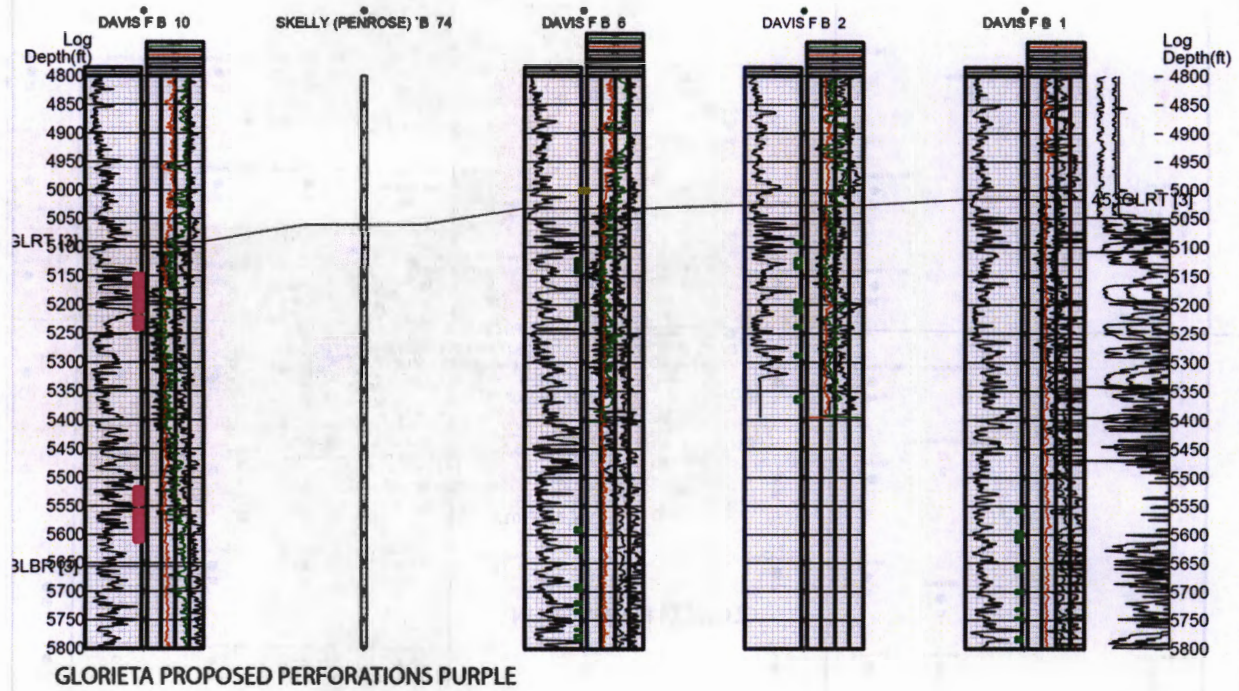




Cross Section:

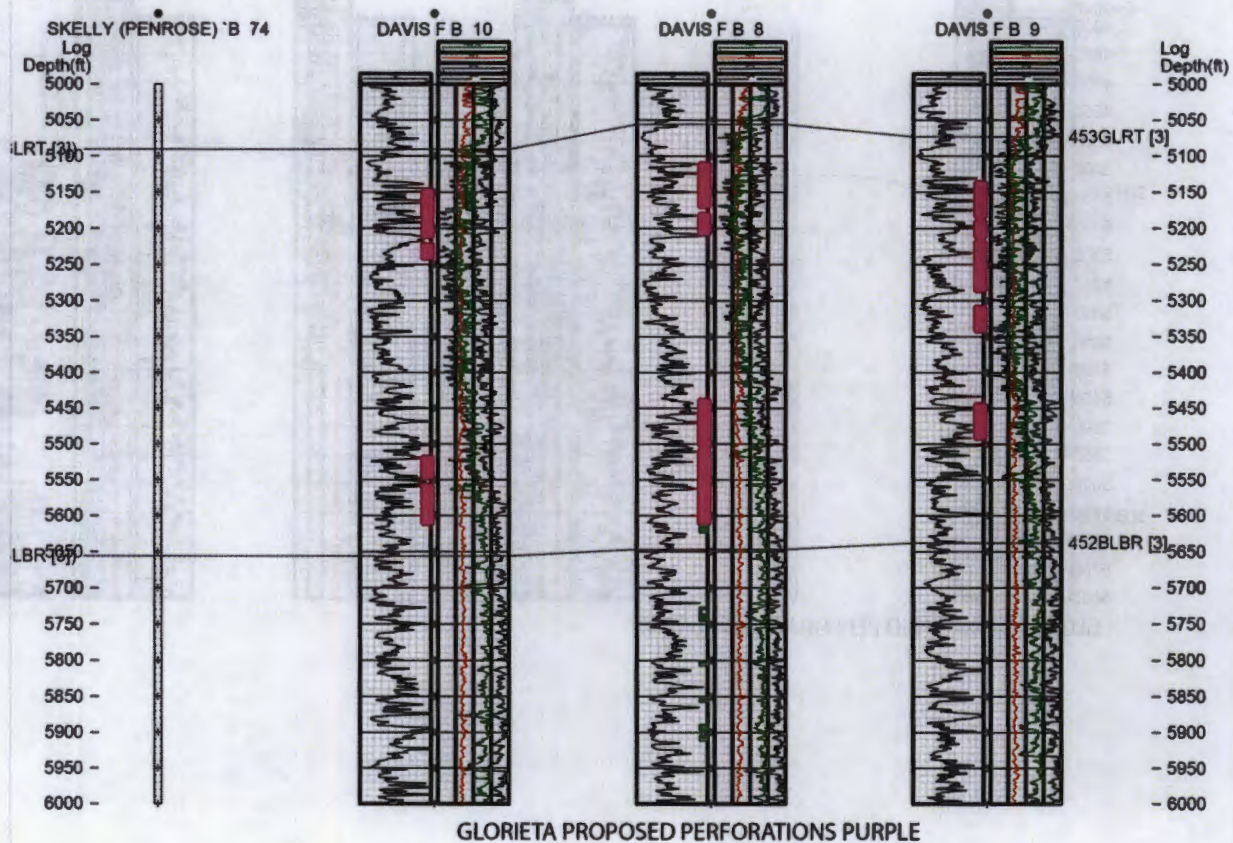
Structure: Glorieta EW

FB DAVIS EW GLORIETA XSEC



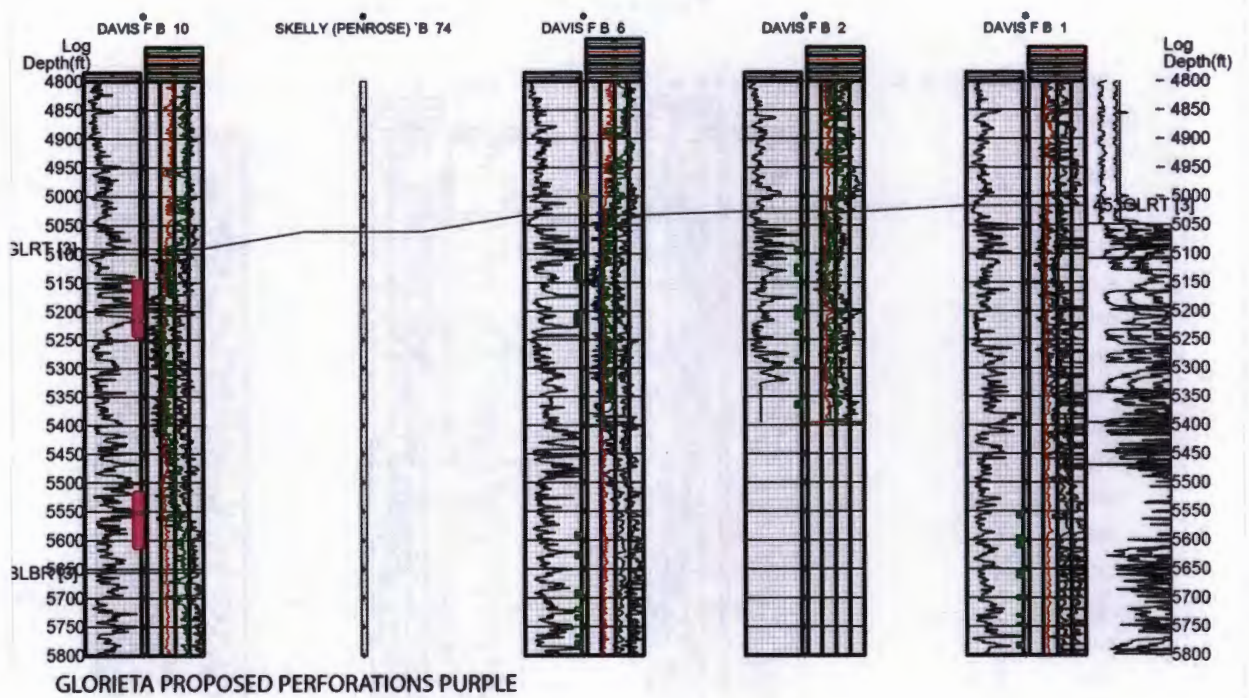
Structure: Glorieta NS

FB DAVIS 10 GLORIETA NS XSEC



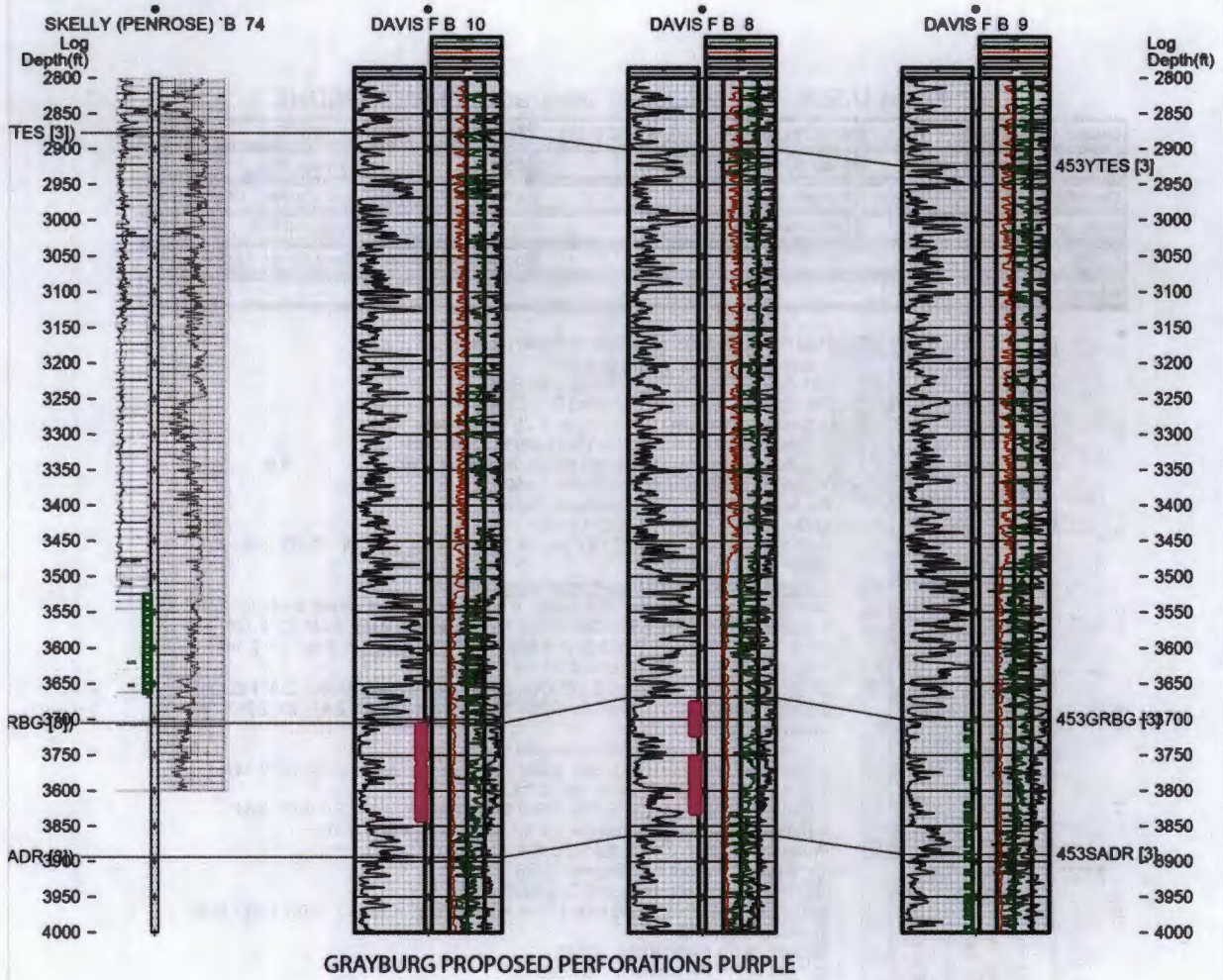
Structure: Grayburg EW

FB DAVIS EW GLORIETA XSEC



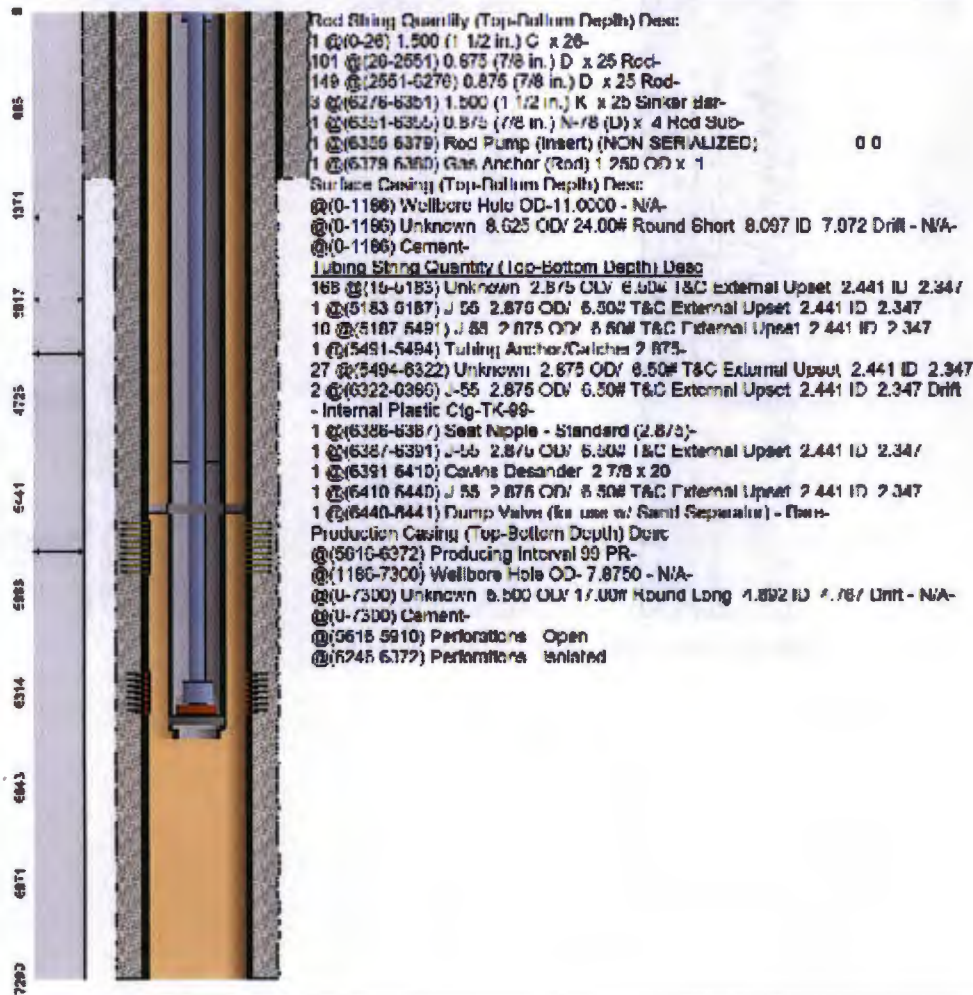
Structure: Grayburg NS

FB DAVIS GRAYBURG NS XSEC



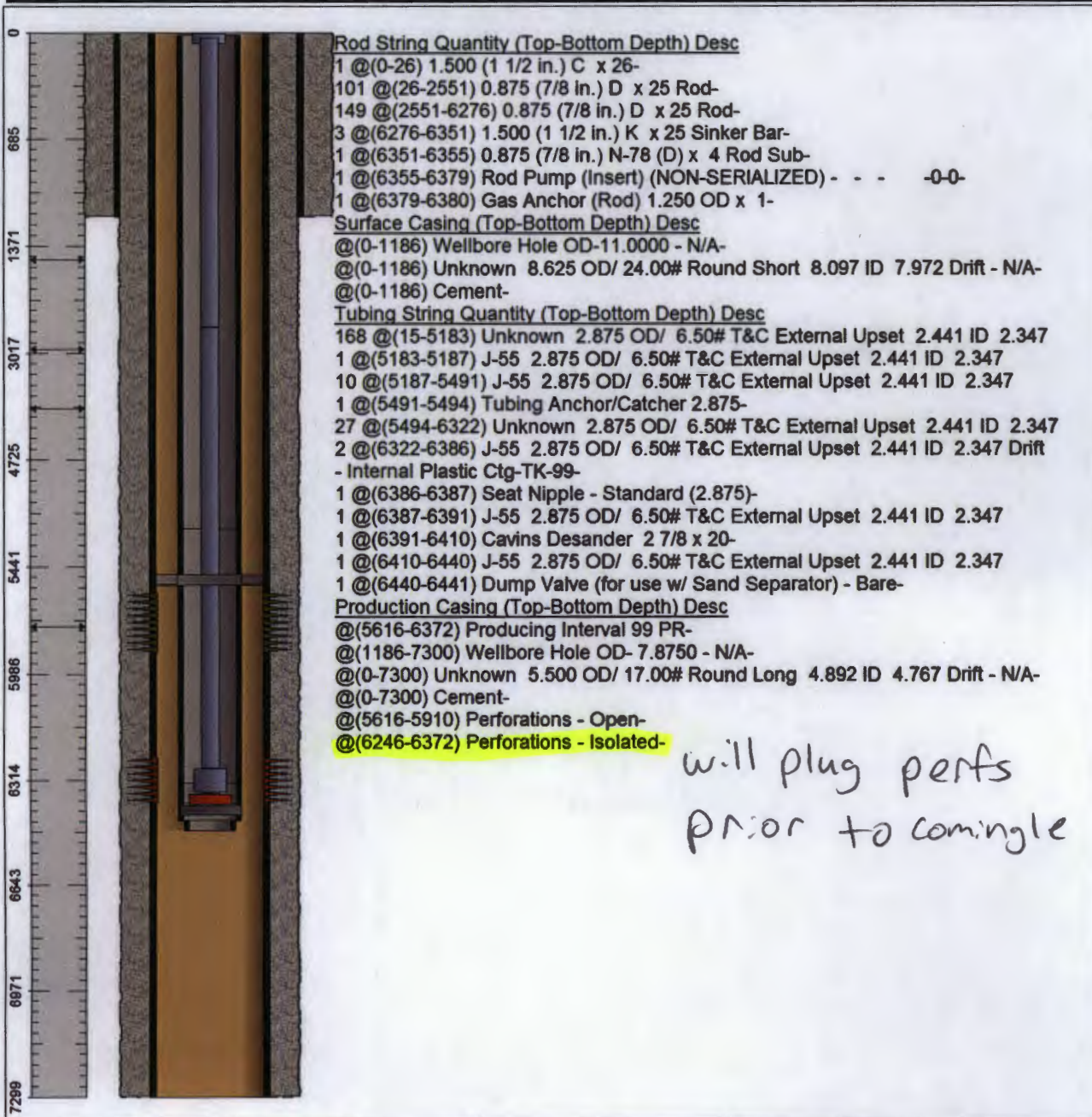
Chevron U.S.A. Inc. Wellbore Diagram : DAVISFB8DHC

Lease: OEU EUNICE FMT	Well No.: DAVIS, F. B. 8 DHC 8 DHC	Field: FLD-NM TEAGUE NORTH
Location: 960FNL2245FEL	Sec.: N/A	Blk: Survey: N/A
County: Lea	State: New Mexico	Refno: HA0448
Section: 8	Township: 023 S	API: 3002535028
Current Status: ACTIVE	Dead Man Anchors Test Date: 08/29/2012	Cost Center: UCUB20600
Directions:	Range: 037 E	



Chevron U.S.A. Inc. Wellbore Diagram : DAVISFB8DHC

Lease: OEU EUNICE FMT		Well No.: DAVIS, F. B. 8 DHC 8 DHC	Field: FLD-NM TEAGUE NORTH
Location: 960FNL2245FEL		Sec.: N/A	Blk:
County: Lea		St.: New Mexico	Refno: HA0448
Section: 8		Township: 023 S	Range: 037 E
Current Status: ACTIVE			Dead Man Anchors Test Date: 08/29/2012
Directions:			



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1138	T. Canyon		T. Ojo Alamo		T. Penn "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn "D"	
T. Yates	2900	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3652	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3860	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	5066	T. McKee		T. Base Greenhorn		T. Granite	
T. Paddock	5270	T. Ellenburger		T. Dakota		T.	
T. Blinebry	5600	T. Gr. Wash		T. Morrison		T.	
T. Tubb	6128	T. Delaware Sand		T. Todilto		T.	
T. Drinkard	6390	T. Bone Springs		T. Entrada		T.	
T. Abo	6662	T.		T. Wingate		T.	
T. Wolfcamp	7192	T.		T. Chinle		T.	
T. Penn		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1138	1138	ANHYDRITE				
1138	2900	1762	SAND				
2900	3497	597	SAND				
3497	3652	155	DOLOMITE				
3652	3860	208	DOLOMITE				
3860	5066	1206	DOLOMITE/SHALE				
5066	5270	204	DOLOMITE				
5270	5600	330	DOLOMITE				
5600	6128	528	SAND/DOLOMITE				
6128	6390	262	LIMESTONE/DOLOMITE				
6390	6662	272	DOLOMITE/LIMESTONE/SHA				
6662	7192	530	DOLOMITE/SHALE				

Ruler

Line Path Polygon Circle 3D path 3D polygon

Measure the distance between two points on the ground

Length: 951.83 Feet

Heading: 62.24 degrees

☒ Mouse Navigation

Save Clear

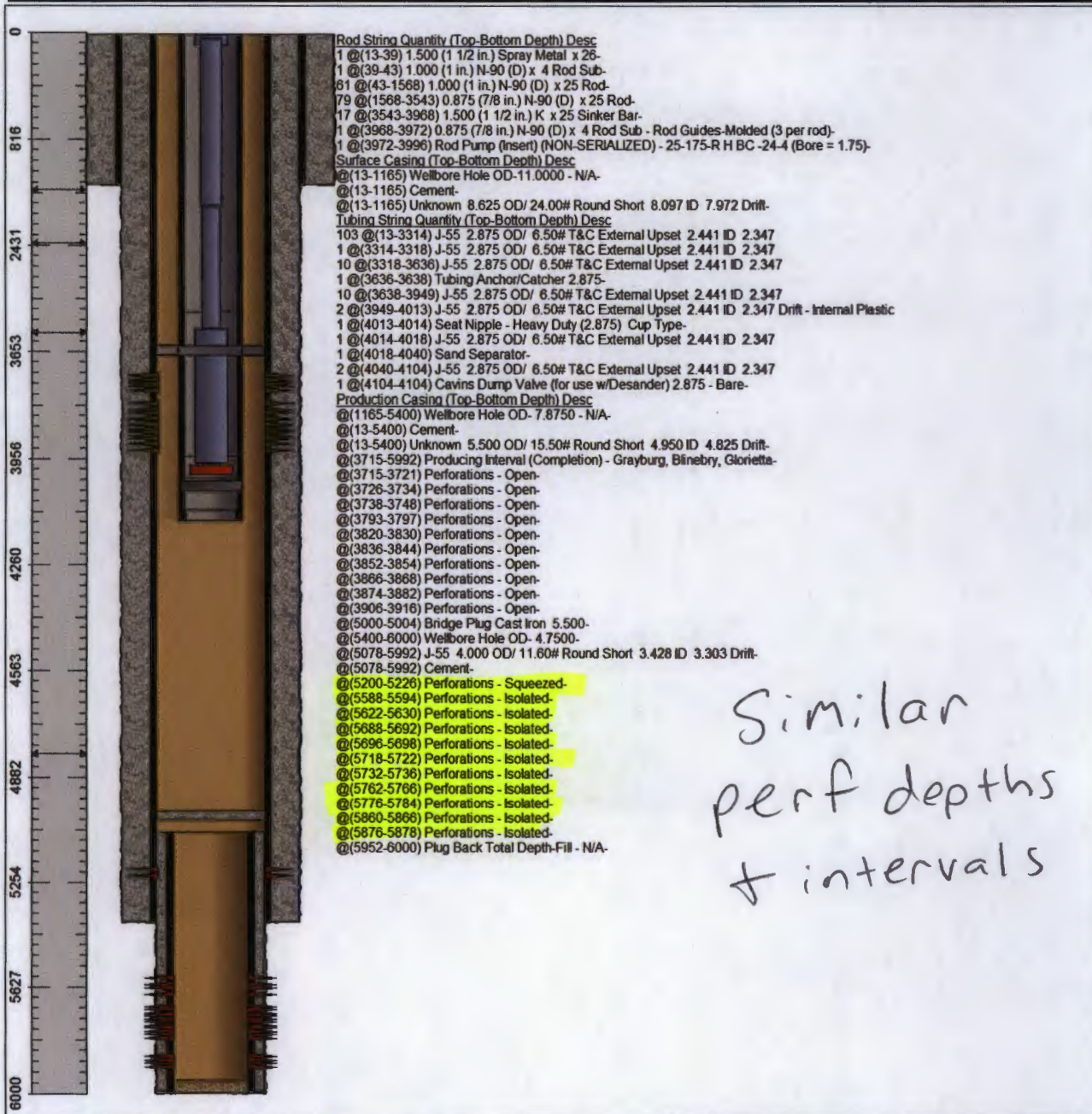


The F B Davis # 6 was completed in October 1997 and produced from 58595 for 26 months. The 58595 perms were squeezed and the well was then drilled deeper and recompleted in the 96314. The following calculation simply took the first 26 months of the 58595 and compared them to the first 26 months of the 96314. The allocation percentages were calculated accordingly. The average of the percentages over the first 26 months of each zone on the F B Davis #6 will be used on the F B Davis #10 for reservoir allocation purposes.

The F B Davis # 8 current production was not considered in the allocation estimation because the gas production is negligible and the oil from the whole reservoir will be considered to be equivalent to the F B Davis #6 oil reservoir. Essentially, consider the current production included.

Chevron U.S.A. Inc. Wellbore Diagram : DAVISFB6G

Lease: OEU EUNICE FMT		Well No.: DAVIS, F. B. 6	Field: FLD-LANGLIE MATTIX NORTH	
Location: 510FNL1350FEL		Sec.: N/A	Blk:	Survey: N/A
County: Lea	St.: New Mexico	Refno: BQ2635	API: 3002534105	Cost Center: UCMK90300
Section: 8		Township: 023 S		Range: 037 E
Current Status: ACTIVE			Dead Man Anchors Test Date: 11/16/2010	
Directions:				



DATE _____

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-34105

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil / Gas Lea

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER _____

7. Lease Name or Unit Agreement Name
DAVIS, F.B.

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

8. Well No. 6

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

9. Pool Name or Wildcat
Teague; Glorieta Upper Paddock, SW

4. Well Location
Unit Letter B 510' Feet From The NORTH Line and 1350' Feet From The EAST Line
Section 8 Township 23-S Range 37-E NMPM LEA COUNTY

10. Date Spudded 8/25/97 11. Date T.D. Reached 9/5/97 12. Date Compl. (Ready to Prod.) 10/3/97 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Csghead

15. Total Depth 5400' 16. Plug Back T.D. 5309' 17. If Mult. Compl. How Many Zones? 18. Intervals Drilled By 19. Rotary Tools 20. Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 5120'-5226' Paddock 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run GR-CCL-OPEN HOLE 22. Was Well Cored NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	1165'	11"	675 SKS	CIRC
5.5"	15.5#	5400'	7-7/8"	1760 SKS	PLUG BUMP

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-38"	5250'

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
5120'-5226' W/2JSPF				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				5120'-5226'	ACID 2000 GALS 15% NEFE

28. PRODUCTION
Date First Production 10/3/97 Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (2" X 1.5" X 20) Well Status (Prod. or Shut-in) PRODUCING

Date of Test 10-7-97 Hours tested 24 Choke Size Prod'n For Test Period Oil - Bbl. 44 Gas - MCF 12 Water - Bbl. 144 Gas - Oil Ratio 273

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) 37.0

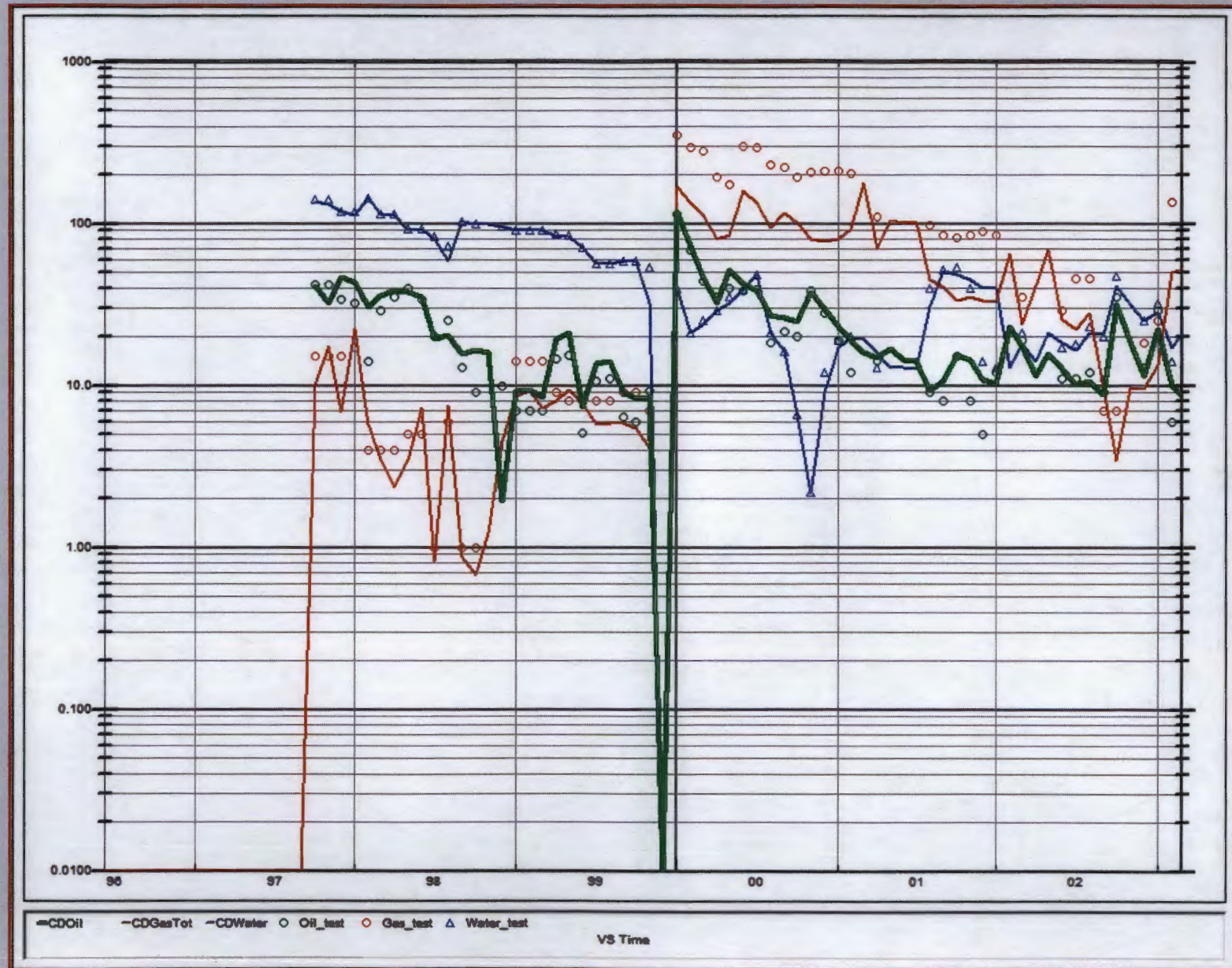
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By TVS

30. List Attachment DEVIATION SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNATURE Paula TITLE Engineering Assistant DATE 12/2/97
TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

F B Davis #6 First 26 Months of Both Zones

Name: DAVISFB6G ID: 3002534105 Type: Well Format: [p] Bore - CDProd vs Time

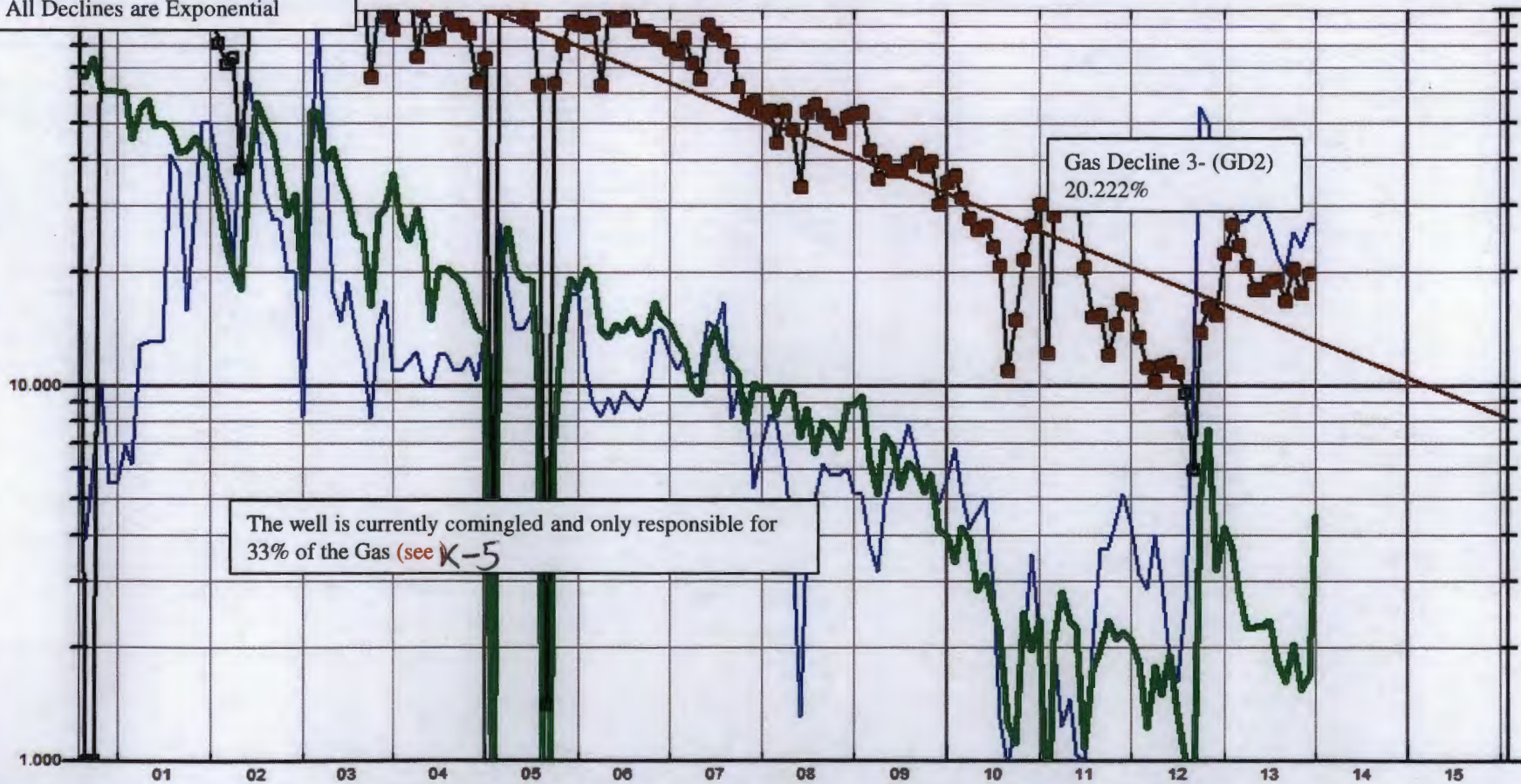


F B Davis # 8 Current Gas Production

Name: DAVISFB8 T DHC ID: 3002535028 Type: Well Format: [p] Decline - Comp - CDPProd vs Time

WELL_LABEL:DAVISFB8 DA	FIELD_CODE:U82	PROD_METH:ZR	CHEVNO:HA0448
FIELD:FLD-NM TEAGUE NORTH	CLASS_CODE:OI	SIDETRACK:0	LEASE:DAVIS F B
SEC-T-R:8 - S023 - E037	RES_CODE:0000005818	RES:DRINKARD/ABO	WELL_TYPE:OIZR
SPUD_DATE:08/30/2000	REMARK:DAVISFB8 DA : HA0448 : DAVIS, F. B.	: UCUS20000 : DRINKARD/ABO : WELLNOMST - 44183101	

All Declines are Exponential



CDGas CDOil CDWater

VS Time

F B Davis #8 Current Oil Production

Name: DAVISFB8 T DHC ID: 3002535028 Type: Well Format: [p] Decline - Comp - CDPProd vs Time

WELL_LABEL: DAVISFB8 DA

FIELD_CODE: U82

PROD_METH: ZR

CHEVNO: HA0448

FIELD: FLD-NM TEAGUE NORTH

CLASS_CODE: OI

SIDETRACK: 0

LEASE: DAVIS F B

SEC-T-R: 8 - S023 - E037

RES_CODE: 0000005818

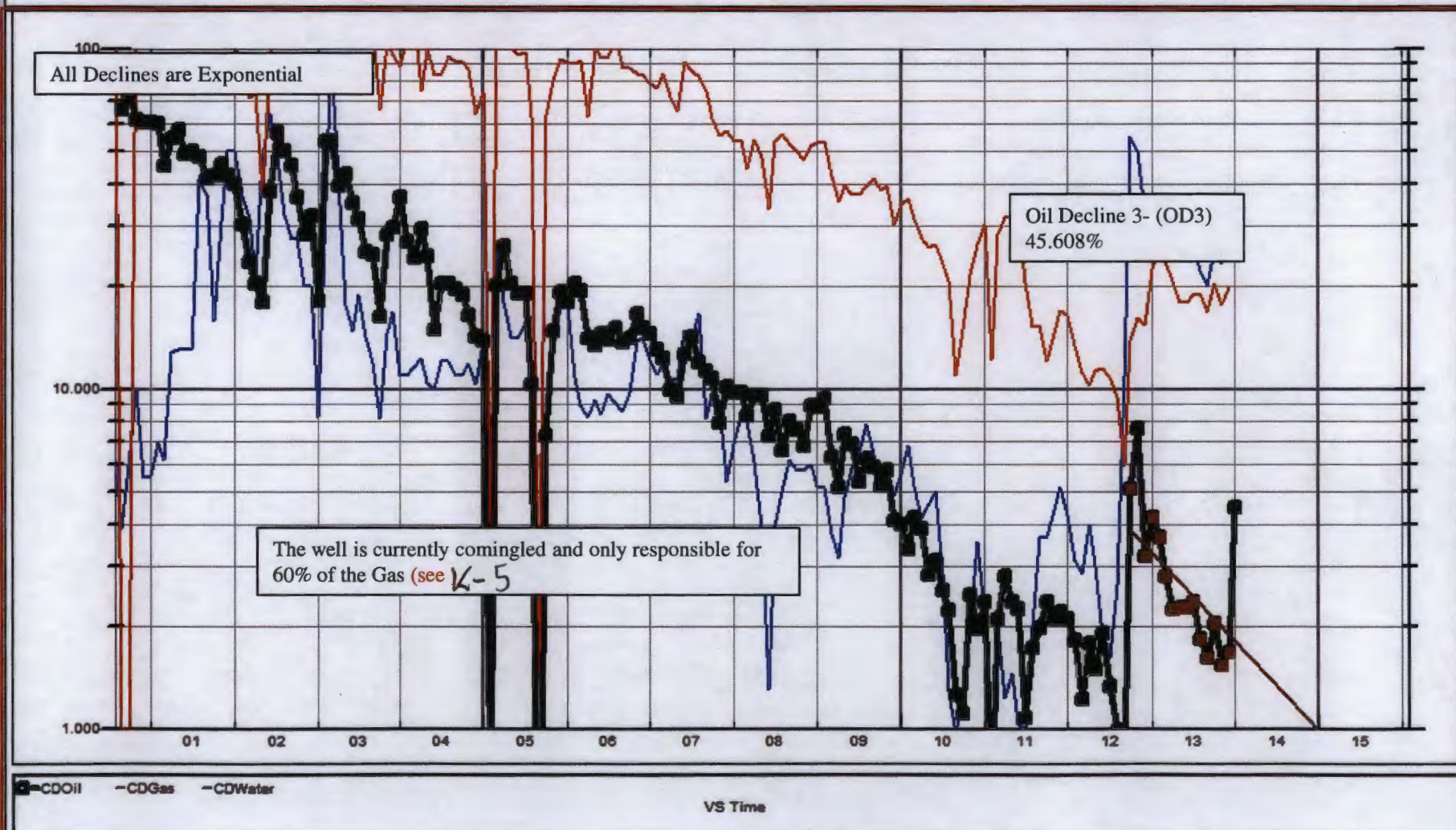
RES: DRINKARD/ABO

WELL_TYPE: OIZR

SPUD_DATE: 08/30/2000

REMARK: DAVISFB8 DA : HA0448 : DAVIS, F. B.

: UC0820600 : DRINKARD/ABO : WELLNOMST - 44163101



Downhole Comingle Production Estimates Based on F B Davis #6

	Pool 58595 (Glorieta/U PDCK)			Pool 96314 (L PDCK/BLBRY)					% that is Pool 58595		% that is Pool 96314		
Month	Actual Month	Oil Test (BOPD)	Gas Test (MCFD)	Actual Month	Oil Test (BOPD)	Gas Test (MCFD)	Total Oil (BOPD)	Total Gas (MCFD)	Oil %	Gas %	Oil %	Gas %	
1	Oct-97	42	15	Jan-00	115	353	157	368	26.75%	4.08%	73.25%	95.92%	
2	Nov-97	42	15	Feb-00	68	293	110	308	38.18%	4.87%	61.82%	95.13%	
3	Dec-97	34	15	Mar-00	44	280	78	295	43.59%	5.08%	56.41%	94.92%	
4	Jan-98	32	17	Apr-00	35	192	67	209	47.76%	8.13%	52.24%	91.87%	
5	Feb-98	14	4	May-00	40	175	54	179	25.93%	2.23%	74.07%	97.77%	
6	Mar-98	29	4	Jun-00	39	302	68	306	42.65%	1.31%	57.35%	98.69%	
7	Apr-98	35	4	Jul-00	39	293	74	297	47.30%	1.35%	52.70%	98.65%	
8	May-98	40	5	Aug-00	18	232	58	237	68.97%	2.11%	31.03%	97.89%	
9	Jun-98	34	5	Sep-00	22	223	56	228	60.71%	2.19%	39.29%	97.81%	
10	Jul-98	20	1	Oct-00	20	193	40	194	50.00%	0.52%	50.00%	99.48%	
11	Aug-98	25	6	Nov-00	38	209	63	215	39.68%	2.79%	60.32%	97.21%	
12	Sep-98	13	1	Dec-00	28	212	41	213	31.71%	0.47%	68.29%	99.53%	
13	Oct-98	9	1	Jan-01	19	212	28	213	32.14%	0.47%	67.86%	99.53%	
14	Nov-98	9	5	Feb-01	12	205	21	210	42.86%	2.38%	57.14%	97.62%	
15	Dec-98	10	10	Mar-01	13	158	23	168	43.48%	5.95%	56.52%	94.05%	
16	Jan-99	7	14	Apr-01	14	111	21	125	33.33%	11.20%	66.67%	88.80%	
17	Feb-99	7	14	May-01	12	104	19	118	36.84%	11.86%	63.16%	88.14%	
18	Mar-99	7	14	Jun-01	12	104	19	118	36.84%	11.86%	63.16%	88.14%	
19	Apr-99	15	9	Jul-01	12	104	27	113	55.56%	7.96%	44.44%	92.04%	
20	May-99	15	8	Aug-01	9	97	24	105	62.50%	7.62%	37.50%	92.38%	
21	Jun-99	5	8	Sep-01	8	85	13	93	38.46%	8.60%	61.54%	91.40%	
22	Jul-99	10	8	Oct-01	15	81	25	89	40.00%	8.99%	60.00%	91.01%	
23	Aug-99	11	8	Nov-01	8	85	19	93	57.89%	8.60%	42.11%	91.40%	
24	Sep-99	6	9	Dec-01	5	89	11	98	54.55%	9.18%	45.45%	90.82%	
25	Oct-99	6	9	Jan-02	12	85	18	94	33.33%	9.57%	66.67%	90.43%	
26	Nov-99	9	7	Feb-02	12	85	21	92	42.86%	7.61%	57.14%	92.39%	
*blue cells had no actual tests so the tests were interpolated or taken from the month before							Avg. ALL:	44	184	43.61%	5.65%	56.39%	94.35%
							Avg. After 1st Year:	21	124	43.62%	7.99%	56.38%	92.01%
							Avg. After 18 Mos:	20	97	48.14%	8.52%	51.86%	91.48%

*blue cells had no actual tests so the tests were interpolated or taken from the month before

F B Davis #6 Oil Decline

Name: DAVISFB6G ID: 3002534105 Type: Well Format: [p] Decline - Comp - CDProd vs Time

WELL_LABEL: DAVISFB6TG

FIELD_CODE: U82

PROD_METH: TA

CHEVNO: BQ2835

FIELD: FLD-NM TEAGUE NORTH

CLASS_CODE: OI

SIDETRACK: 0

LEASE: DAVIS F B

SEC-T-R: 8 - S023 - E037

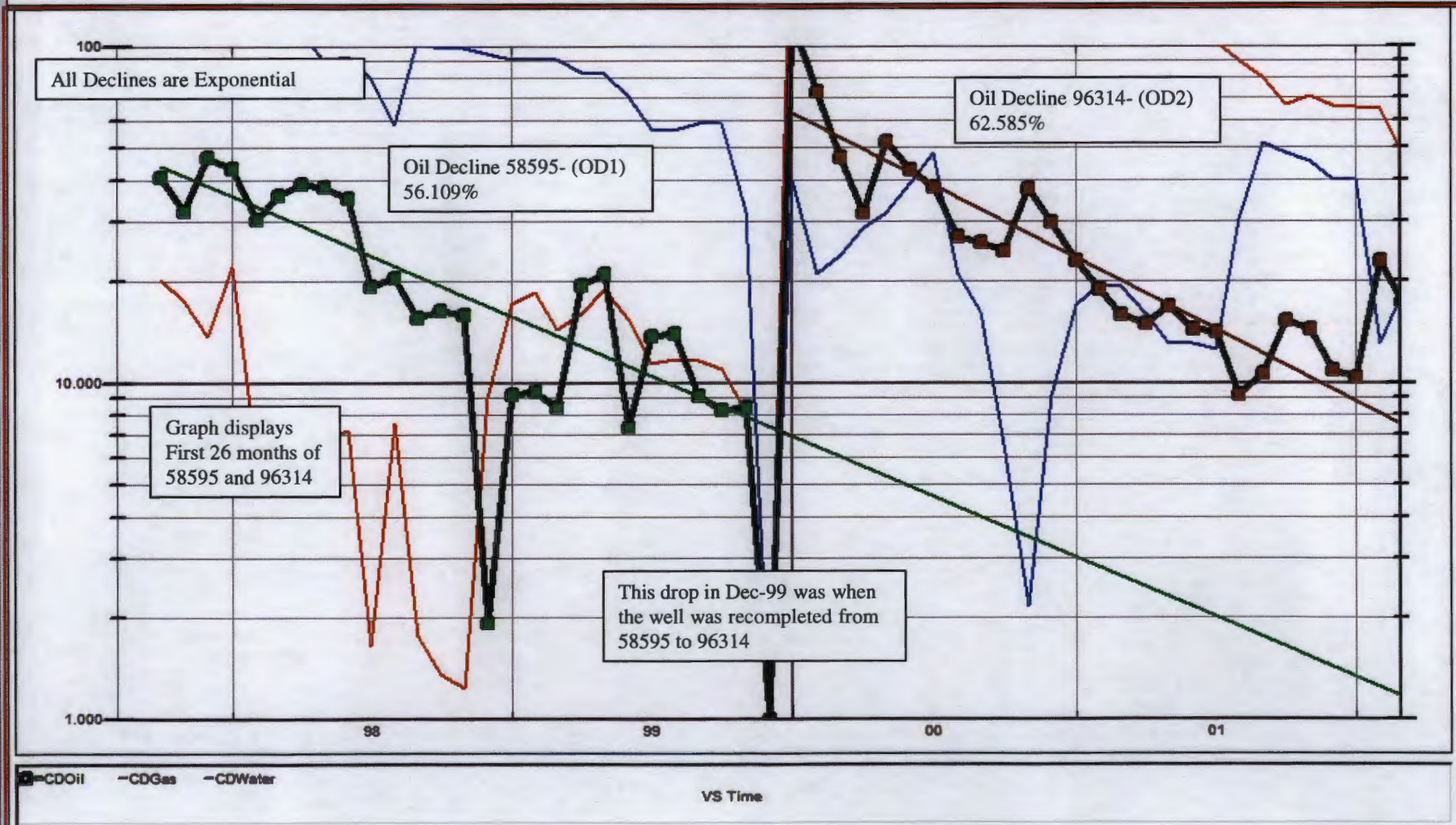
RES_CODE: 0000008840

RES: GLORIETA LOWER/PADDOCK UPPER

WELL_TYPE: OITA

SPUD_DATE: 08/25/1997

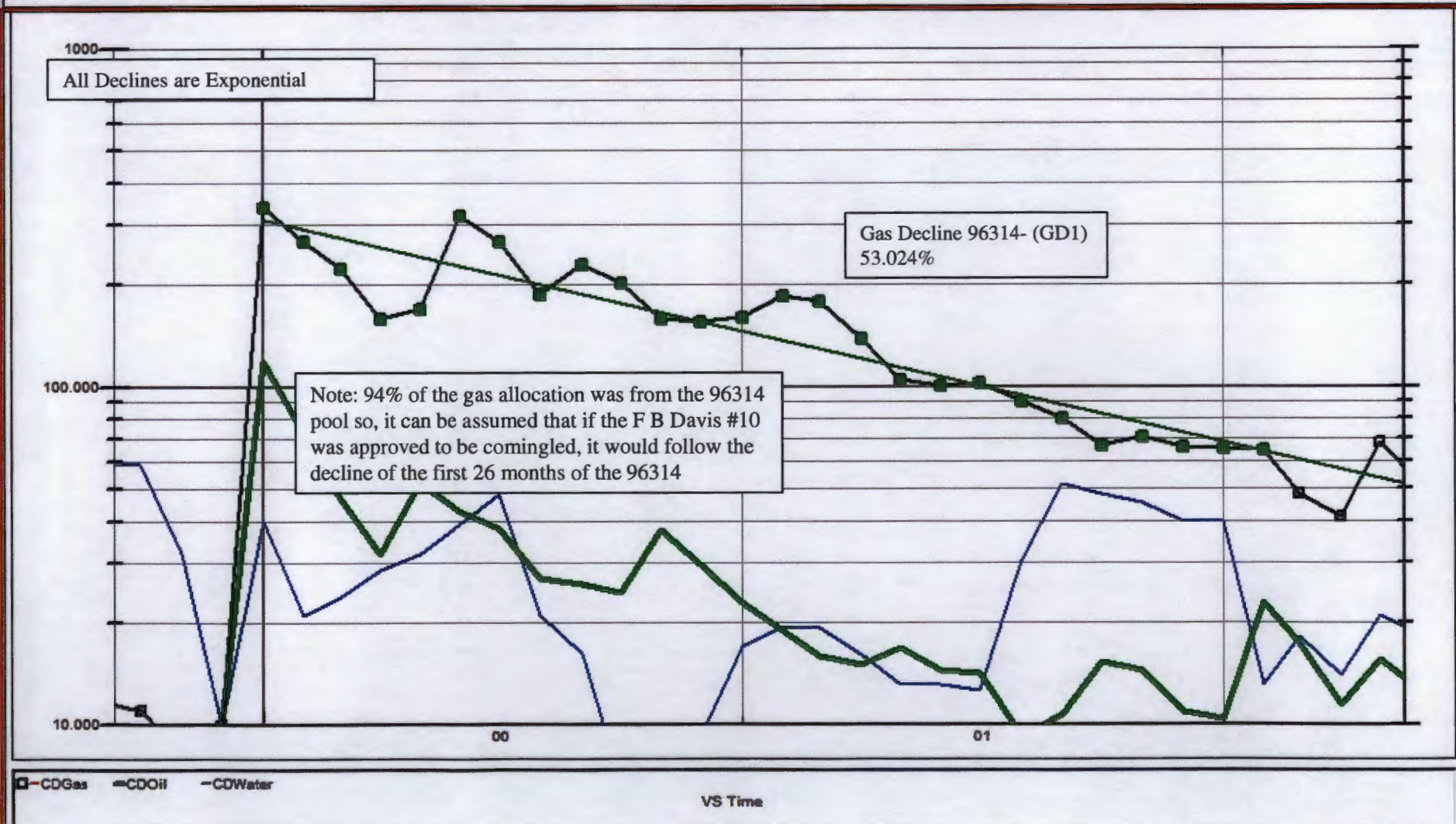
REMARK: DAVISFB6TG : BQ2835 : DAVISFB 6 TGPSW : UCU820000 : GLORIETA LOWER/PADDOCK UPPER : WELLNOMST - 42910001



F B Davis #6 96314 Gas Decline

Name: DAVISFB6G ID: 3002534105 Type: Well Format: [p] Decline - Comp - CDPProd vs Time

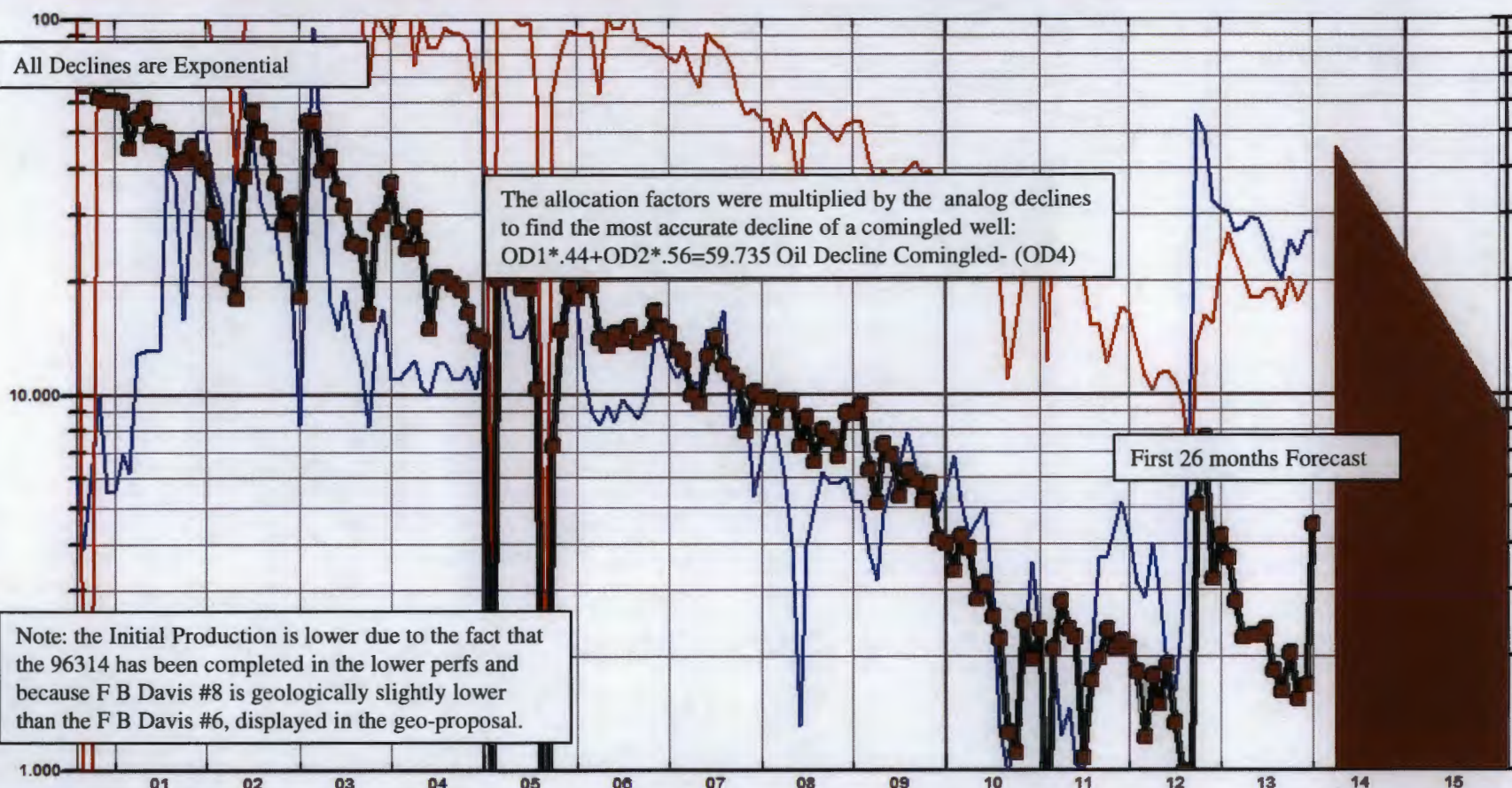
WELL_LABEL: DAVISFB6G	FIELD_CODE: U82	PROD_METH: TA	CHEVNO: BQ2635
FIELD: FLD-NM TEAGUE NORTH	CLASS_CODE: 01	SIDETRACK: 0	LEASE: DAVIS F B
SEC-T-R: 8 - S023 - E037	RES_CODE: 0000006840	RES: GLORIETA LOWER/PADDOCK UPPER	WELL_TYPE: OITA
SPUD_DATE: 08/25/1997	REMARK: DAVISFB6G : BQ2635 : DAVISFB 6 TGPSW : UC0820600 : GLORIETA LOWER/PADDOCK UPPER : WELLNOMST - 42910001		



F B Davis #8 Forecasted Oil Production

Name: DAVISFB8 T DHC ID: 3002535028 Type: Well Format: [p] Decline - Comp - CDProd vs Time

WELL_LABEL:DAVISFB8 DA	FIELD_CODE:U82	PROD_METH:ZR	CHEVNO:HA0448
FIELD:FLD-NM TEAGUE NORTH	CLASS_CODE:01	SIDETRACK:0	LEASE:DAVIS F B
SEC-T-R:8 - S023 - E037	RES_CODE:0000005818	RES:DRINKARD/ABO	WELL_TYPE:OIZR
SPUD_DATE:06/30/2000	REMARK:DAVISFB8 DA : HA0448 : DAVIS, F. B.	: UC0820000 : DRINKARD/ABO : WELLNOMST - 44103101	



CDOil - CDGas - CDWater

VS Time

F B Davis #8 Forecasted Gas Production

Name: DAVISFB8 T DHC ID: 3002535028 Type: Well Format: [p] Decline - Comp - CDProd vs Time

WELL_LABEL: DAVISFB8 DA	FIELD_CODE: U82	PROD_METH: ZR	CHEVNO: HA0448
FIELD: FLD-NM TEAGUE NORTH	CLASS_CODE: 01	SIDETRACK: 0	LEASE: DAVIS F B
SEC-T-R: 8 - S023 - E037	RES_CODE: 0000005818	RES: DRINKARD/ABO	WELL_TYPE: OIZR
SPUD_DATE: 08/30/2000	REMARK: DAVISFB8 DA : HA0448 : DAVIS, F. B.	: UC0820000 : DRINKARD/ABO : WELLNOMST - 44163101	

