

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Susana Martinez**  
Governor

**David Martin**  
Cabinet Secretary

**Brett F. Woods, Ph.D.**  
Deputy Cabinet Secretary

**Jami Bailey**  
Division Director  
Oil Conservation Division



Administrative Order DHC-1137-B  
Order Date: April 25, 2014  
Application Reference Number: pMAM1408540184

Enervest Operating, LLC  
1001 Fannin Street Suite 800  
Houston, Texas 77002-6707

Attention: David Catanach

Jicarilla B Well No. 4  
API No. 30-039-82260  
Unit H, Section 21, Township 26 North, Range 5 West, NMPM  
Rio Arriba County, New Mexico

Pool	BASIN DAKOTA (PRORATED GAS)	Gas	(71599)
Names:	TAPACITO GALLUP (ASSOCIATED)	Associated	(58090)
	BLANCO MESAVERDE (PRORATED GAS)	Gas	(72319)

Reference is made to your recent application for an exception to Division Rule 19.15.12.9A. NMAC of the Division Rules and Regulations to permit the above-described well to commingle production from the subject pools in the wellbore.

It appears that the subject well qualifies for approval for such exception pursuant to the provisions of Division Rule 19.15.12.11A. NMAC, and since reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion or otherwise required separation of the zones is hereby placed in abeyance.

In accordance with Division Rule 19.15.12.11A. (6) NMAC, the production attributed to any commingled pool within the well shall not exceed the allowable applicable to that pool.

Commingled production shall be allocated for the Basin-Dakota Gas Pool and Tapacito-Gallup Pool shall be based on 2013 production for the subject well. This amendment is an adjustment of percentage based on recent production.

The commingled production for six Blanco-Mesaverde Gas Pool wells offsetting the subject well listed in the application shall be used to determine the Blanco-Mesaverde Pool production.

Assignment of allowable and allocation of production from the well shall be as follows:

BASIN DAKOTA PRORATED GAS POOL	Pct. Gas: 46	Pct. Oil: 45%
TAPACITO-GALLUP (ASSOCIATED) POOL	Pct. Gas: 7	Pct. Oil: 10%
BLANCO-MESAVERDE GAS POOL	Pct. Gas: 47	Pct. Oil: 45%

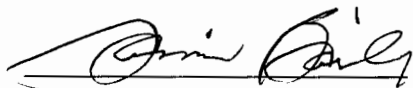
It is also understood that you have given due notice of this application, as defined in Division Rule 19.15.4.12A. (6) NMAC, to all owners of interest when ownership is not common for the commingled zones within the spacing unit.

REMARKS: The operator shall notify the Division's Aztec office upon implementation of commingling operations.

This Order, with the new percentages supersedes DHC-1137-A approved on April 21, 2005.

This Order is subject to like approval from the United States Bureau of Land Management.

Pursuant to Division Rule 19.15.12.11B. NMAC, the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.



JAMI BAILEY  
Director

JB/mam

cc: New Mexico Oil Conservation Division – Aztec  
Bureau of Land Management - Farmington