

GW - 071

04 / 29 / 2014

AUG GWMR



ENTERPRISE PRODUCTS PARTNERS L.P.
ENTERPRISE PRODUCTS HOLDINGS LLC
(General Partner)

ENTERPRISE PRODUCTS OPERATING LLC

APR 29 2014 10:09

April 29, 2014

Return Receipt Requested
7007 0220 0000 4311 5901

Ms. Freida White, Program Manager
Navajo Nation EPA Superfund
P.O. Box 2946
Window Rock, AZ 86511

**RE: Interim Groundwater Sampling Report - Bisti Receiver Tanks
Enterprise Field Services, LLC
Chaco Gas Plant (OCD GW-071)
San Juan County, NM
Section 21, Township 26 North, Range 12 West**

Dear Ms. White,

The enclosed report entitled: *Interim Groundwater Sampling - Bisti Receiver Tanks*, dated January 9, 2014, provides the results of a site inspection and groundwater sampling event performed at the above-referenced release site during August 2013. This work was performed in accordance with our recommendations during April and August 2013 to determine if site conditions have changed.

This condensate release site is located immediately south of the Enterprise Field Services, LLC (Enterprise) Chaco Gas Plant. The plant is permitted under New Mexico Oil Conservation Division (OCD) Groundwater Discharge Permit No. GW-071, and historical information regarding this release site has also been submitted to the OCD. The site is located at the former location of the Enterprise Bisti Receiver Tanks. Following an overflow of the tanks on June 23, 2007, initial response actions were conducted including the removal of approximately 600 cubic yards of contaminated soil prior to proper offsite disposal. On November 10, 2008, a report entitled: *Bisti Receiver Tanks Geoprobe Investigation Report*, was submitted to the New Mexico Oil Conservation Division (OCD) and NNEPA. This report, and a subsequent groundwater monitoring event conducted during November 2009 (as reported in correspondence dated December 21, 2009), indicate that the affected soil and groundwater present at this release site is limited in extent, and no free-phase hydrocarbons (PSH) has been observed outside the containment area.

The results of the August 2013 groundwater monitoring event indicate that PSH is still present beneath the former containment area in monitor well P-1, and monitor well P-3 does not contain any constituents above detection limits. Two monitor wells, P-2 and P-4 could not be located, and may have been destroyed by site activities. We recommend replacement of all these monitor wells (which were constructed for temporary use) with properly constructed monitor wells. In addition, a passive recovery method (filter sock or skimmer) will be used to recover any PSH present beneath the containment area.

Note that Enterprise is pending approval of the proposed *Site Investigation Work Plan*, submitted to your office in correspondence dated October 12, 2011. This work plan provides recommendations for completing the delineation of affected soil and groundwater at the release site and also provided responses to the September 14, 2011 Navajo Nation EPA Superfund Group (NNEPA Superfund), comments regarding the initial site investigations conducted at the site during 2008.

Ms. Frieda White, Program Manager
NNEPA Superfund Group
April 29, 2014
Page 2

Enterprise also recommends backfilling of the existing excavation remaining at the release site due to safety concerns. This will not hinder any future remedial actions necessary at the release site. If you have any questions or concerns, please do not hesitate to call me at (713) 381-2286, or drsmith@eprod.com.

Sincerely,



David R. Smith, P.G.
Sr. Environmental Scientist



Gregory E. Miller, P.G.
Supervisor, Environmental

/dep
Enclosures

cc: Steve Austin, NNEPA Water Quality Department, P.O. Box 1999, Shiprock, NM 87420
ec: Kyle Summers, APEX Titan, Inc.

Southwest GEOSCIENCE

606 South Rio Grande
Suite A, Downstairs West
Aztec, New Mexico 87410
Ph: (505) 334-5200
Fax: (505) 334-5204

January 9, 2014

Enterprise Field Services LLC
P.O. Box 4324
Houston, Texas 77210-4324
Attn: **Mr. David Smith, P.G.**

Re: Interim Groundwater Sampling
Bisti Receiver Tanks
Section 21, Township 26N, Range 12W
San Juan County, New Mexico
SWG Project No. 0410001C

Dear Mr. Smith:

Southwest Geoscience (SWG) has conducted an interim groundwater sampling event at the Enterprise Field Services LLC (Enterprise) Bisti Receiver Tanks, located directly south of the Chaco Plant in Section 21, Township 26 North, Range 12 West in San Juan County, New Mexico, referred to hereinafter as the "Site." A topographic map is included as Figure 1; a Site Vicinity Map composed from a 2013 aerial photograph, is included as Figure 2; and a Site Map identifying temporary wells and previous soil borings at the Site is included as Figure 3 of Attachment A. Previous environmental work at the Site is detailed in the letter report *Enterprise Field Services, LLC – Geoprobe Investigation at Bisti* (Lodestar – November 5, 2008).

A groundwater sampling event was performed at the Site on August 22, 2013 by Kyle Summers, an environmental professional. Based on the information provided in the *Bisti Receiver Tanks Geoprobe Investigation Report* prepared by Lodestar Services, Inc. and dated November 5, 2008, a total of four (4) monitoring wells (P-1 through P-4) have been installed in the vicinity of the Bisti Receiver Tanks. Prior to groundwater sampling, the depth to groundwater was measured utilizing an interface probe, which is capable to detecting the presence light non-aqueous phase liquids (LNAPL). Results of the groundwater measurements are provided in the following table.

Fluid Level Measurements			
Well	Depth to Water (ft)	Depth to Product (ft)	Product Thickness (ft)
P-1	13.25	13.00	0.25
P-2	Unable to Locate Temporary Well		
P-3	18.98	-	None
P-4	Unable to Locate Temporary Well		

During the completion of field activities, SWG identified LNAPL is association with groundwater in monitoring well P-1 (0.25 feet). In addition, during the completion of field activities, SWG was unable to locate monitoring wells P-2 and P-4; therefore, groundwater samples were not collected from these monitoring wells.

Bisti Receiver Tanks
S21, T26N, R12W
San Juan County, New Mexico
SWG Project No. 0410001C
January 9, 2013

0410001C

Southwest
GEOSCIENCE

70001-3 P 3: 50

SWG collected one (1) groundwater sample from monitoring well P-3 utilizing low-flow sampling techniques. The monitoring well was purged until produced groundwater was consistent in color, clarity, pH, dissolved oxygen (DO), oxidation/reduction potential (ORP), temperature, and conductivity.

The groundwater sample was submitted for total petroleum hydrocarbons (TPH) gasoline range organics (GRO)/diesel range organics (DRO) analysis utilizing EPA SW-846 Method #8015, and benzene, toluene, ethylbenzene and xylenes (BTEX) analysis utilizing EPA SW-846 Method 8021.

Based on the laboratory analytical results, the groundwater sample collected from P-3 did not exhibit TPH GRO/DRO and/or BTEX concentrations above the laboratory reporting limits (RLs), which are below New Mexico Water Quality Control Commission (WQCC) standards.

The results of the groundwater sample analyses are summarized in Table 1 included in Attachment B. A copy of the analytical report and chain of custody documentation from Hall Environmental is included in Attachment C.

Proposed Interim Actions

In the interest of safety and corporate liability, Enterprise plans to backfill the existing excavation at the site with clean fill. Enterprise also plans to plug and abandon the existing temporary wells located at the Site, and replace them with two-inch diameter monitoring wells complete with protective well pads and locking mechanisms. These monitoring wells will allow the collection of reliable groundwater samples for future determinations at the Site.

Limitations

SWG's services were performed in accordance with standards customarily provided by a firm rendering the same or similar services in the area during the same time period. SWG makes no warranties, express or implied, as to the services performed hereunder. Additionally, SWG does not warrant the work of third parties supplying information used in the report (e.g. laboratories, regulatory agencies, or other third parties). This scope of services was performed in accordance with the scope of work agreed with the client.

This report has been prepared for the exclusive use of Enterprise, and any authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the Site) is prohibited without the express written authorization of Enterprise and SWG. Any unauthorized distribution or reuse is at the client's sole risk. Notwithstanding the foregoing, reliance by authorized parties will be subject to the terms, conditions and limitations stated in the proposal, the report, and SWG's Agreement. The limitation of liability defined in the agreement is the aggregate limit of SWG's liability to the client. The undersigned Environmental Professional(s) prepared and/or reviewed this report for accuracy, content, and quality of presentation. SWG appreciates the opportunity to be of service on this project. If we can be of further assistance, please contact the undersigned.

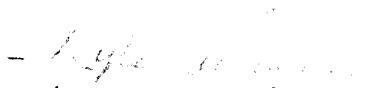
Bisti Receiver Tanks
S21, T26N, R12W
San Juan County, New Mexico
SWG Project No. 0410001C
January 9, 2013

Southwest
GEOSCIENCE

If you should have any questions or comments regarding this proposal, please contact the undersigned.

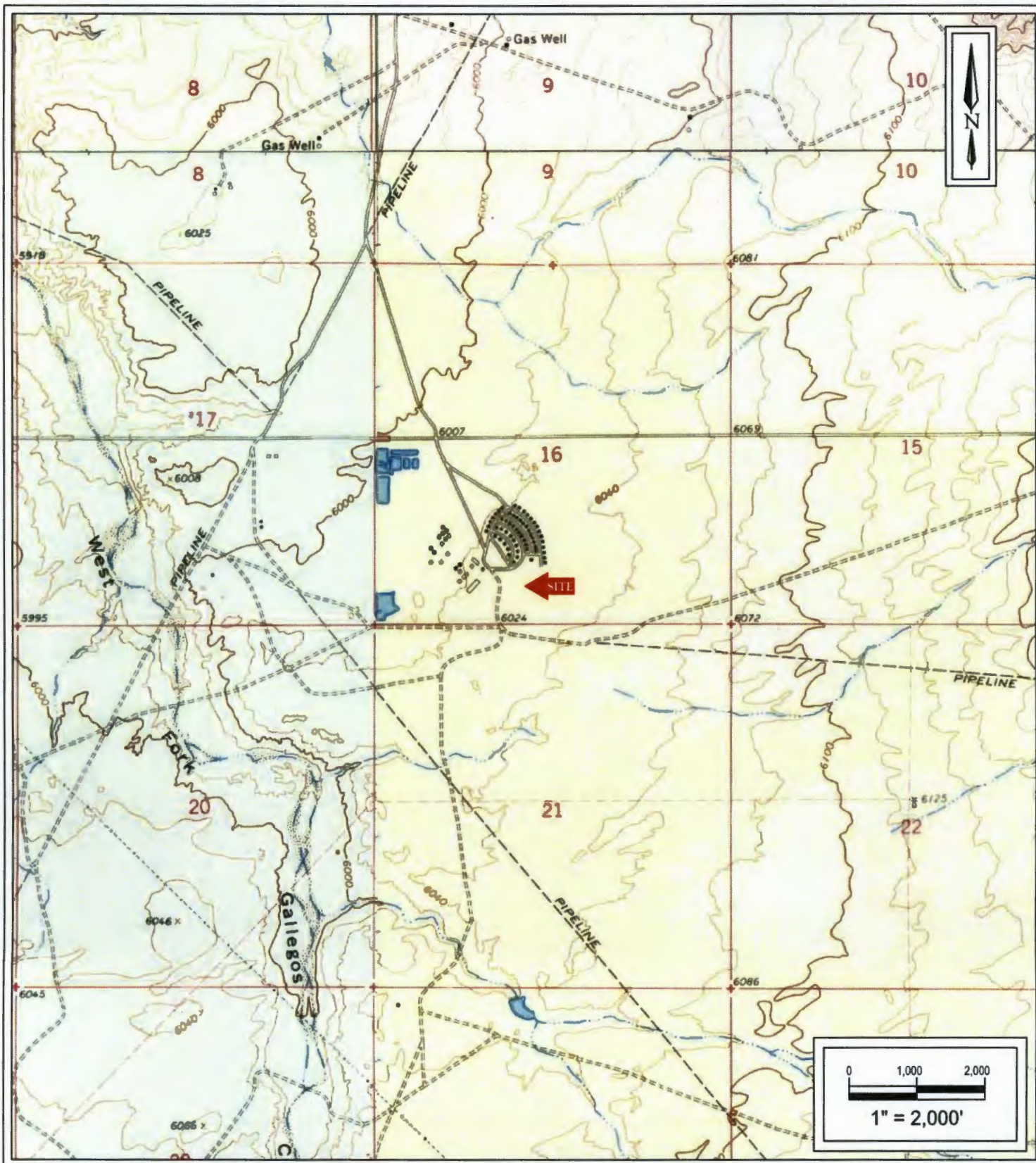
Sincerely,

Southwest
GEOSCIENCE


Kyle Summers, CPG
Senior Geologist

ATTACHMENT A

Figures



Enterprise Field Services
 Bisti Receiver Tanks
 S 21, T 26N, R 12W
 N36° 28' 48.80"; W108° 7' 13.17"
 San Juan County, New Mexico

SWG Project No. 0410001C

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Figure 1

Topographic Map
 Hugh Lake, Monisco Wash,
 Gallegos Trading Post & Carson
 Trading Post, NM Quadrangles
 1966
 Contour Interval = 10 Feet



Approximate Graphic Scale

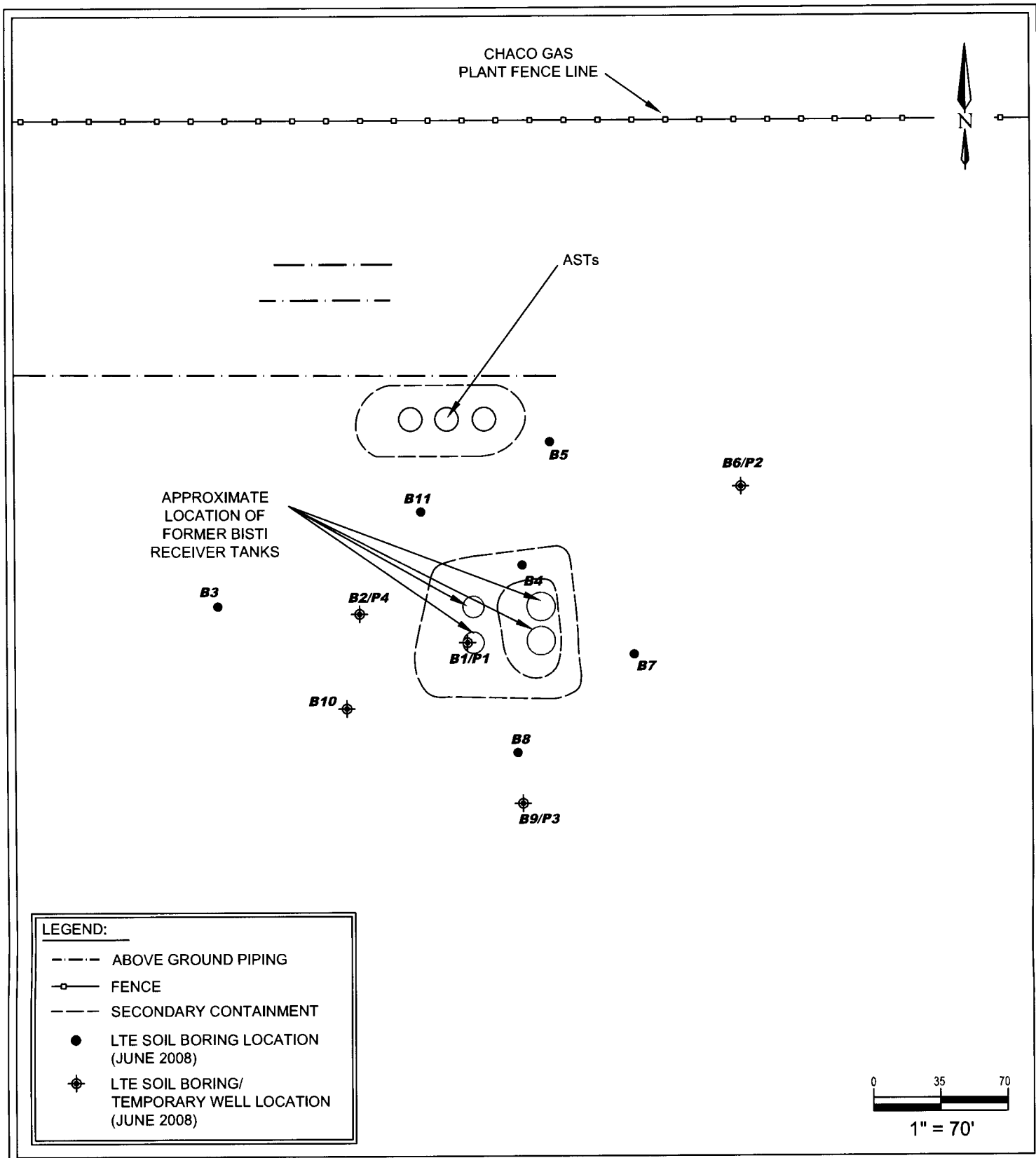
0 110 ft.

Enterprise Field Services
Bisti Receiver Tanks
S 21, T 26N, R 12W
N 36° 28' 48.80"; W 108° 7' 13.17"
San Juan County, New Mexico

Southwest
GEOSCIENCE

FIGURE 2
Site Vicinity Map
Aerial Photograph
Google Earth 2013

SWG Project No.: 0410001C



Enterprise Field Services
 Bisti Receiver Tanks
 S 21, T 26N, R 12W
 N36° 28' 48.80"; W108° 7' 13.17"
 San Juan County, New Mexico

SWG Project No. 0410001C

Southwest
 GEOSCIENCE

Figure 3
 Site Map

ATTACHMENT B

Tables

TABLE 1
BISTI RECEIVER TANKS
GROUNDWATER ANALYTICAL SUMMARY - Interim Sampling Event

Sample I.D.	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	TPH GRO (µg/L)	TPH DRO (µg/L)
NNEPA Standards from NMWQCC and EPA MCLs		5 ^a	750 ^b	700 ^a	620 ^b	NE	NE
P-1	8.22.13*	NS	NS	NS	NS	NS	NS
P-2	8.22.13	NS	NS	NS	NS	NS	NS
P-3	8.22.13	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
P-4	8.22.13	NS	NS	NS	NS	NS	NS

Note: Concentrations in bold and yellow exceed the applicable Regulatory Standard

NS = Not Sampled

NE = Not Established

* = NAPL Present (Non-Aqueous Phase Liquid)

a = Environmental Protection Agency Maximum Contaminant Level for Drinking Water

b = New Mexico Water Quality Control Commission Drinking Water Standard

ATTACHMENT C

Laboratory Data Reports and
Chain of Custody Documentation



*Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com*

August 28, 2013

Kyle Summers
Southwest Geoscience
606 S. Rio Grande Unit A
Aztec, NM 87410
TEL: (903) 821-5603
FAX (214) 350-2914

RE: Bisti Tanks

OrderNo.: 1308A72

Dear Kyle Summers:

Hall Environmental Analysis Laboratory received 1 sample(s) on 8/23/2013 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.**Analytical Report**Lab Order **1308A72**Date Reported: **8/28/2013****CLIENT:** Southwest Geoscience**Client Sample ID:** P-3**Project:** Bisti Tanks**Collection Date:** 8/22/2013 11:30:00 AM**Lab ID:** 1308A72-001**Matrix:** AQUEOUS**Received Date:** 8/23/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: JME
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	8/27/2013 7:27:05 PM	9016
Surr: DNOP	105	70.1-140		%REC	1	8/27/2013 7:27:05 PM	9016
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	8/26/2013 5:24:03 PM	R12899
Surr: BFB	101	51.5-151		%REC	1	8/26/2013 5:24:03 PM	R12899
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	8/26/2013 5:24:03 PM	R12899
Toluene	ND	1.0		µg/L	1	8/26/2013 5:24:03 PM	R12899
Ethylbenzene	ND	1.0		µg/L	1	8/26/2013 5:24:03 PM	R12899
Xylenes, Total	ND	2.0		µg/L	1	8/26/2013 5:24:03 PM	R12899
Surr: 4-Bromofluorobenzene	108	69.4-129		%REC	1	8/26/2013 5:24:03 PM	R12899

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1308A72

28-Aug-13

Client: Southwest Geoscience

Project: Bisti Tanks

Sample ID	MB-9016	SampType:	MBLK	TestCode:	EPA Method 8015D: Diesel Range					
Client ID:	PBW	Batch ID:	9016	RunNo:	12910					
Prep Date:	8/23/2013	Analysis Date:	8/27/2013	SeqNo:	368449	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	1.0								
Surr: DNOP	0.95		1.000		95.2	70.1	140			

Sample ID	LCS-9016	SampType:	LCS	TestCode:	EPA Method 8015D: Diesel Range					
Client ID:	LCSW	Batch ID:	9016	RunNo:	12910					
Prep Date:	8/23/2013	Analysis Date:	8/27/2013	SeqNo:	368450	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	5.2	1.0	5.000	0	105	89.1	151			
Surr: DNOP	0.53		0.5000		107	70.1	140			

Sample ID	LCSD-9016	SampType:	LCS	TestCode:	EPA Method 8015D: Diesel Range					
Client ID:	LCSW	Batch ID:	9016	RunNo:	12910					
Prep Date:	8/23/2013	Analysis Date:	8/27/2013	SeqNo:	368451	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	4.6	1.0	5.000	0	91.1	89.1	151			
Surr: DNOP	0.49		0.5000		97.1	70.1	140			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
E Value above quantitation range
J Analyte detected below quantitation limits
O RSD is greater than RSDlimit
R RPD outside accepted recovery limits
S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
P Sample pH greater than 2 for VOA and TOC only.
RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1308A72

28-Aug-13

Client: Southwest Geoscience

Project: Bisti Tanks

Sample ID	5ML RB	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBW	Batch ID:	R12899	RunNo:	12899					
Prep Date:		Analysis Date:	8/26/2013	SeqNo:	368034	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	0.050								
Surr: BFB	20		20.00		98.3	51.5	151			

Sample ID	2.5UG GRO LCS	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSW	Batch ID:	R12899	RunNo:	12899					
Prep Date:		Analysis Date:	8/26/2013	SeqNo:	368035	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	0.52	0.050	0.5000	0	104	80	120			
Surr: BFB	22		20.00		108	51.5	151			

Sample ID	1308A72-001AMS	SampType:	MS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	P-3	Batch ID:	R12899	RunNo:	12899					
Prep Date:		Analysis Date:	8/26/2013	SeqNo:	368040	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	0.47	0.050	0.5000	0	95.0	67.7	128			
Surr: BFB	21		20.00		105	51.5	151			

Sample ID	1308A72-001AMSD	SampType:	MSD	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	P-3	Batch ID:	R12899	RunNo:	12899					
Prep Date:		Analysis Date:	8/26/2013	SeqNo:	368041	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	0.47	0.050	0.5000	0	93.2	67.7	128	1.87	20	
Surr: BFB	22		20.00		108	51.5	151	0	0	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1308A72

28-Aug-13

Client: Southwest Geoscience

Project: Bisti Tanks

Sample ID	5ML RB	SampType: MBLK			TestCode: EPA Method 8021B: Volatiles					
Client ID:	PBW	Batch ID: R12899			RunNo: 12899					
Prep Date:		Analysis Date: 8/26/2013			SeqNo: 368049		Units: µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	21		20.00		107	69.4	129			

Sample ID	100NG BTEX LCS	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSW	Batch ID:	R12899	RunNo:	12899					
Prep Date:		Analysis Date:	8/26/2013	SeqNo:	368050	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	20	1.0	20.00	0	99.0	80	120			
Toluene	20	1.0	20.00	0	99.9	80	120			
Ethylbenzene	20	1.0	20.00	0	98.7	80	120			
Xylenes, Total	60	2.0	60.00	0	99.7	80	120			
Surr: 4-Bromofluorobenzene	22		20.00		111	69.4	129			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Sample Log-In Check List

Client Name: Southwest Geoscience

Work Order Number: 1308A72

RcptNo: 1

Received by/date: AB 08/23/13

Logged By: Lindsay Mangin 8/23/2013 10:00:00 AM

Completed By: Lindsay Mangin 8/23/2013 12:17:00 PM

Reviewed By: [Signature] 08/23/13

Chain of Custody

1. Custody seals intact on sample bottles? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

Log In

4. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
5. Were all samples received at a temperature of >0° C to 6.0°C Yes ☒ No ☐ NA ☐
6. Sample(s) in proper container(s)? Yes ☒ No ☐
7. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
8. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
9. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
10. VOA vials have zero headspace? Yes ☒ No ☐ No VOA Vials ☐
11. Were any sample containers received broken? Yes ☐ No ☒
12. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
13. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
14. Is it clear what analyses were requested? Yes ☒ No ☐
15. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH: _____
(<2 or >12 unless noted)
Adjusted? _____
Checked by: _____

Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____ Date: _____
By Whom: _____ Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person
Regarding: _____
Client Instructions: _____

17. Additional remarks:

18. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	3.3	Good	Yes			

CHAIN OF CUSTODY RECORD

Southwest GEOSCIENCE Environmental & Hydrogeologic Consultants				Laboratory: <u>Hall</u> Address: <u>ABQ</u>				ANALYSIS REQUESTED <div style="transform: rotate(-45deg); display: inline-block; border: 1px solid black; padding: 5px;"> BTX 8021 TPH GRO/PRO 8015 </div>												Lab use only Due Date:			
				Office Location: <u>Ariz</u> Project Manager: <u>Summers</u> Sampler's Name: <u>Nyle Summers</u> Sampler's Signature: <u>[Signature]</u>																Contact: <u>Frankman</u> Phone: _____ PO/SO #: <u>0410G001C</u>			
Proj. No. <u>0410G001C</u>		Project Name <u>Bisti Tanks</u>				No/Type of Containers				Lab Sample ID (Lab Use Only) <u>1308A72-001</u>													
Matrix	Date	Time	Comp	Grab	Identifying Marks of Sample(s)	Start Depth	End Depth	VOA	A/G 1 L													250 ml	P/O
W	8/22/13	1130	X		P-3			5															
<div style="transform: rotate(-30deg); display: inline-block; font-size: 2em; font-weight: bold;"> NYS RS </div>																							
Turn around time <input checked="" type="checkbox"/> Normal <input type="checkbox"/> 25% Rush <input type="checkbox"/> 50% Rush <input type="checkbox"/> 100% Rush																							
Relinquished by (Signature) <u>[Signature]</u>		Date: <u>8/22/13</u>		Time: <u>1328</u>		Received by (Signature) <u>Christine Walters</u>		Date: <u>8/22/13</u>		Time: <u>1328</u>		NOTES:											
Relinquished by (Signature) <u>Christine Walters</u>		Date: <u>8/22/13</u>		Time: <u>1746</u>		Received by (Signature) <u>[Signature]</u>		Date: <u>08/23/13</u>		Time: <u>1000</u>													
Relinquished by (Signature) _____		Date: _____		Time: _____		Received by (Signature) _____		Date: _____		Time: _____													
Relinquished by (Signature) _____		Date: _____		Time: _____		Received by (Signature) _____		Date: _____		Time: _____													
Matrix Container: WW - Wastewater, W - Water, S - Soil, SD - Solid, L - Liquid, A - Air Bag, C - Charcoal tube, SL - sludge, O - Oil VOA - 40 ml vial, A/G - Amber / Or Glass 1 Liter, 250 ml - Glass wide mouth, P/O - Plastic or other																							