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ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



		ADMINISTRATIVE	APPLICATION CH	HECKLIST	.5 (2.9
	THIS CHECKLIST IS M	ANDATORY FOR ALL ADMINISTRATIV	/E APPLICATIONS FOR EXCEPTIONS SSING AT THE DIVISION LEVEL IN SA		S AND REGULATIONS
Appl	[DHC-Down	s:  ndard Location] [NSP-Non-Sinhole Commingling] [CTB-lool Commingling] [OLS - Of [WFX-Waterflood Expansion]	tandard Proration Unit] [SD- Lease Commingling] [PLC f-Lease Storage] [OLM-Off   [PMX-Pressure Maintena   [IPI-Injection Pressure	-Simultaneous D Pool/Lease Con f-Lease Measure nce Expansion]	nmingling] ment]
[1]	TYPE OF AP [A]	PPLICATION - Check Those Location - Spacing Unit - Si  NSL NSP	imultaneous Dedication	-NSP -cin 215	nenex Encory y
	Check [B]	One Only for [B] or [C] Commingling - Storage - Mo	easurement PLC PC OLS	<u>ω</u> □ OLM - <i>‡</i>	099 Ell Hornsby 35 Edenal Com 8 H
	[C]	☐ WFX ☐ PMX ☐	SWD     IPI     EOR		0-015-42165
	[D]	Other: Specify			How House
[2]	NOTIFICATE	Other: Specify  ION REQUIRED TO: - Che  Working, Royalty or Over	ck Those Which Apply, or verriding Royalty Interest Ow	Does Not Applyners	Bowespring 30215
	[B]	Offset Operators, Lease	cholders or Surface Owner		
	[C]	Application is One Whi	ich Requires Published Legal	Notice	
	[D]	Notification and/or Con	current Approval by BLM or Commissioner of Public Lands, State Land C	SLO	
	[E]	For all of the above, Pro	oof of Notification or Publicat	tion is Attached,	and/or,
	[F]	☐ Waivers are Attached			
[3]		CURATE AND COMPLET	<del></del>	IRED TO PROC	CESS THE TYPE
	oval is <mark>accurate</mark> a	<b>TION:</b> I hereby certify that the nd complete to the best of my quired information and notific	knowledge. I also understand	d that no action	
	Note:	Statement must be completed by		or supervisory capa	ncity.
	id Catanach or Type Name	Signature  5/27/14	Agent for Cim Title	arex Energy Co	mpany
		5/27/14 Date	drcatanach@ne E-Mail Address	etscape.com	

### **Hand Delivered**

New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

Attention:

Ms. Jami Bailey

**Division Director** 

Re:

Application for Non-Standard Spacing Unit/

Horizontal Project Area

Hornsby 35 Federal Com No. 8H

Surface Location (SL): 210' FSL & 1980' FEL (Lot 2) First Take Point (FTP): 330' FSL & 1980' FEL (Lot 2)

Both in Section 35, Township 26 South, Range 27 East, NMPM, **Bottomhole Location (BHL):** 330' FNL & 1980' FEL (Unit B)

Section 26, Township 26 South, Range 27 East, NMPM,

Eddy County, New Mexico

Dear Ms. Bailey:

Pursuant to Division Rule 19.15.15.11, Cimarex Energy Company ("Cimarex") respectfully requests administrative approval for a 224.13-Acre Non-Standard Spacing Unit/Horizontal Project Area comprising the W/2 E/2 of Section 26 and Unit B and Lot 2 (W/2 NE/4 equivalent) of Irregular Section 35, both in Township 26 South, Range 27 East, NMPM, Eddy County, New Mexico.

The proposed Hornsby 35 Federal Com No. 8H, which will be drilled as a horizontal well at a standard well location to test the Hay Hollow-Bone Spring Pool (30215), will be dedicated to the proposed non-standard spacing unit.

The Hay Hollow-Bone Spring Pool is currently governed by Division Rule 19.19.15.9 which requires standard 40-acre oil spacing and proration units with wells to be located no closer than 330 feet to the outer boundary of the spacing unit.

The attached plat shows that Section 35 is an irregular section whose southern boundary is the New Mexico/Texas State Line. This section is comprised of four standard 40-acre units (Units A, B, C & D) and four non-standard lots (Lots 1-4) that each comprise approximately 24 acres.

The concurrent development of Sections 26 and 35 in the Bone Spring formation in the manner proposed by Cimarex represents a reasonable and effective method by

Cimarex Energy Company Application for Non-Standard Spacing Unit/ Horizontal Project Area Hornsby 35 Federal Com No. 8H Page 2

which portions of Irregular Section 35 can be incorporated into horizontal Bone Spring project areas.

In addition to the currently proposed non-standard spacing unit, Cimarex, as operator of the Bone Spring formation in Sections 26 & 35, has or will propose three additional non-standard Bone Spring spacing units comprising: i) the W/2 W/2 of Section 26 and Unit D and Lot 4 (W/2 NW/4 equivalent) of Irregular Section 35; ii) E/2 W/2 of Section 26 and Unit C and Lot 3 (E/2 NW/4 equivalent) of Irregular Section 35 and; iii) E/2 E/2 of Section 26 and Unit A and Lot 1 (E/2 NE/4 equivalent) of Irregular Section 35.

Affected Offset Acreage-Non-Standard Spacing Unit: Division Rule 19.15.4.12(A)(3) requires that notice for non-standard proration units be provided to "owners of interest in the mineral estate to be excluded from the proration unit in the quarter-quarter section for 40-acre pools or formations, the one-half quarter section for 80-acre pools or formations, the quarter section for 160-acre pools or formations, the half section for 320-acre pools or formations or section for 640-acre pools or formations in which the non-standard unit is located". As shown on the attached plat, and as previously stated in this application, all acreage in Irregular Section 35 will ultimately be included in one of four horizontal Bone Spring Project Areas operated by Cimarex. Since no acreage will be excluded from participating in Bone Spring development in Sections 26 and Irregular Section 35, no interest owner is affected by the proposed non-standard spacing unit, and consequently, notice of this application is not required, and has not been provided to any party.

Please note that that the working interest ownership within all of Section 26 and all of Irregular Section 35 is common.

Attached is a Form C-102 showing the proposed well and proposed non-standard spacing unit. Please note that there are currently no other Bone Spring producing wells within the proposed non-standard spacing unit. Also attached is a map that shows other existing or proposed Bone Spring Horizontal Project Areas that either directly offset the proposed non-standard spacing unit, or are located within Sections 26 and Irregular Section 35.

In summary, approval of the application will provide Cimarex the opportunity to recover additional oil and gas reserves from the Hay Hollow-Bone Spring Pool underlying the W/2 E/2 of Section 26 and Unit B and Lot 2 (W/2 NE/4 equivalent) of Irregular Section 35 that may otherwise not be recovered, thereby preventing waste, and will not violate correlative rights.

If you should have any questions, please call me at (505) 690-9453.

Cimarex Energy Company Application for Non-Standard Spacing Unit/ Horizontal Project Area Hornsby 35 Federal Com No. 8H Page 3

Sincerely,

David Catanach, Agent Cimarex Energy Company 600 North Marienfeld, Suite 600 Midland, Texas 79701

Xc: OCD-Artesia

DISTRICT I 1625 N. French Dr., Hobbs, NM 58240 Phone (575) 863-8161 Fax: (576) 393-0720 DISTRICT II 811 S. First St., Artesia, NM 88210 Phone (678) 748-1883 Fax: (678) 748-9720 DISTRICT III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone (506) 334-6178 Pax: (506) 334-6178 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87605 Phone (505) 476-3400 Fax: (606) 476-8462

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised August 1, 2011

Submit one copy to appropriate District Office

# OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30015-42169	30215	Hay Hallow; Bone Spring		
Property Code 40444	Property Name HORNSBY 35 FEDERAL COM			
OGRID No. 215099		NERGY CO.	Elevation 3244'	

#### Surface Location

				Feet from the	North/South line	Feet from the	East/West line	County
LOT 2	35	26 S	27 E	210	SOUTH	1980	EAST	EDDY

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section 26		Range 27 E		Feet from the 330	North/South line NORTH	Feet from the 1980	EAST	County
Dedicated Acres	Joint o	r Infill Co.	nsolidation	Code Or	der No.				/

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



