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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



		ADMINISTRATIVE APPLICATION CHECKLIST	
Т	HIS CHECKLIST IS MA	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATION WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	NS
Appilo	cation Acronym:		
	[DHC-Down [PC-Pa	ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]	
	[EOR-Qual	lifled Enhanced Oil Recovery Certification] [PPR-Positive Production Response]	
[1]	TYPE OF AP [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD	A 4 In
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM - Pennos	4 5V
	[C]	Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM - Pennos Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR Other: Specify Other: Specify Working, Royalty or Overriding Royalty Interest Owners Poul Poul Poul Poul Poul Poul Poul Pennos Findy by Gndy by G	ng
	[D]	Other: Specify	
[2]	NOTIFICATI	ION REQUIRED TO: - Check Those Which Apply, or ⊠ Does Not Apply ☐ Working, Royalty or Overriding Royalty Interest Owners ☐ C. C. HAG	13529
	[B]	Offset Operators, Leaseholders or Surface Owner	
	[C]	Application is One Which Requires Published Legal Notice	
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,	
	[F]	☐ Waivers are Attached	
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYNATION INDICATED ABOVE.	PE
	oval is accurate a	TION: I hereby certify that the information submitted with this application for administrative and complete to the best of my knowledge. I also understand that no action will be taken on quired information and notifications are submitted to the Division.	
	Note:	: Statement must be completed by an individual with pranagerial and/or supervisory capacity.	
Print	Casey R. Mobley or Type Name	Project Manager / Geologist 8/08/26 Signature Title Date	008
	•	Casey.Mobley@chevron.com e-mail Address	

NOTIFICATION LIST

Application of Chevron U.S.A. Inc. for Administrative Approval of an Unorthodox Oil Well Location:

C.L. Hardy #10
1310' FSL & 330' FWL
Section 20, T21S, R37E, Unit Letter M
Lea County, New Mexico

Offset Operators, Working Interest Owners, SW/4 Section 20:

1. Chevron U.S.A. Inc. 11111 S. Wilcrest Houston, TX 77099 Operator/100% WI



Katherine Tomberlin Reservoir Engineer

North America Upstream Midcontinent Business Unit 1400 Smith Street Houston, Texas 77002 Tel (281) 372-9659

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July 21, 2014

Request for Amendment of Administrative Approval of Unorthodox Oil Well Location

Mr. Phillip Goetze New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Dear Mr. Goetze:

Chevron respectfully requests an amendment of administrative approval of an unorthodox oil well location for the following well:

C.L. Hardy #10

1270' FSL & 482' FWL, SW/4 SW/4 of Section 20, T21S, R37E, Unit Letter M Lea County, New Mexico

atherin Jambulin

Chevron's previous non-standard location submittal on October 22, 2008 (NSL-5906) was approved, and now needs amending due to an unforeseen pipeline in the area. The proposed well will be an infill producer in the Penrose Skelly, Grayburg Pool [Pool Code 50350], which is an oil pool spaced on 40 acres. This well is a continuation of our 6 year infill drilling in the same Pool. Upon inspection, a pipeline was found causing the well location to be moved 130 feet to the South and 53 feet to the East.

If you have any questions concerning this application or need additional information, please contact me by phone at (281) 372-9659 or by email at Katherine.Tomberlin@chevron.com. Thank you for consideration of this matter.

Sincerely,

Katherine Tomberlin Reservoir Engineer

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II

811 5. First St., Artesia, NM 88210
Phone: (373) 748-1283 Fax. (575) 748-9720
DISTRICT III
1000 Rio Brazos Road, Aziec, NM 87410
Phone: (505) 334-6178 Fax. (505) 334-6170 DISTRICT IV 1220 S. St. Françus Dr., Santa Fe, NM 87505 Phone, (505) 476-3460 Fax. (505) 476-3462

> Property Code 2634

OGRID No.

API Number

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DAMENDED REPORT

10

Elevation

WELL LOCATION AND ACREAGE DEDICATION PLAT

C.L. HARDY

Operator Name

Pool Code

50350

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Bill Richardson

Governor

Joanna Prukop Cabinet Secretary Reese Fullerton Deputy Cabinet Secretary Mark Fesmire
Division Director
Oil Conservation Division



October 22, 2008 Administrative Order NSL-5906

Chevron U.S.A. Inc. 11111 S. Wilcrest, Rm S-1037 Houston, TX 77099

Chevron's NSL Application: C.L. Hardy Well No. 10

1310' FSL & 330' FWL, SW/4 SW/4 of S-20, T-21 S, R-37 E, Unit M, NMPM, Lea County, New Mexico Penrose Skelly; Grayburg Pool (50350)

Reference is made to the following:

- (a) Your initial application (administrative application reference No. pKVR0822640251) submitted to the New Mexico Oil Conservation Division ("Division") in Santa Fe, New Mexico on August 13, 2008. On august 26, 2008 OCD asked you notice offset operators and that was done on September 23, 2008 Six Aeches Co. objected October 8, 2008 and on October 9, 2008 they withdrew their objection, and
- (b) the Division's records pertinent to this request.

Chevron U.S.A. Inc. (Chevron) has requested authority to drill and complete its C.L. Hardy Well No. 10 at an unorthodox Penrose Skelly; Grayburg oil well, 1310' FSL & 330' FWL, Unit M, S-20 T-21 S, R-37 E, Lea County, New Mexico. The SW/4 SW/4 of Section 20 will be simultaneously dedicated to the proposed well and to the C.L. Hardy Well No.4, pursuant to Statewide Rule 104.B(1). There are eight wells that have produced from the Grayburg formation in the SW/4 of Section 20. The Penrose Skelly; Grayburg Pool (50350) is an oil pool spaced on 40 acres and is a continuation of Chevron's 6 year infill drilling program. The proposed well is located 330 feet off the lease line.

Your application has been duly filed under the provisions of Division Rules 104.F and 1210.A (2)



Administrative Application: NSL-5906 Chevron U.S.A. Inc. October 22, 2008 Page 2 of 2

It is also our understanding that Chevron (OGRID 4323) is seeking this non-standard location at the Bureau of Land Management's request due to sand dunes.

It is also understood that notice of this application to offsetting operators or owners is unnecessary because COG owns 100% of the working interest in the proposed unit and in the offsetting unit towards which this location encroaches.

Pursuant to the authority granted under the provisions of Division Rule 104.F(2), the above-described unorthodox oil well location is hereby approved.

This approval is subject to your being in compliance with all the other applicable Division rules, including, but not limited to Division Rule 40.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,

Mark E. Fesmire, P.E.

Division Director

MEF/tw

cc: New Mexico Oil Conservation Division - Hobbs

Casey R. Mobley Project Manager / Geologist



North America Upstream Midcontinent Business Unit 11111 S. Wilcrest, Rm S-1037 Houston, Texas 77099 Tel (281) 561-4830 Fax (281) 561-3576 Casey.Mobley@chevron.com

August 8, 2008

Request for Administrative Approval of Unorthodox Oil Well Location

Mr. Mark E. Fesmire New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Dear Mr. Fesmire:

Chevron respectfully requests administrative approval of an unorthodox oil well location for the following well:

C.L. Hardy #10

1310' FSL & 330' FWL, SW/4 SW/4 of Section 20, T21S, R37E, Unit Letter M Lea County, New Mexico

The proposed well will be an infill producer in the Penrose Skelly, Grayburg Pool [Pool Code 50350], which is an oil pool spaced on 40 acres. This well is a continuation of our 6 year infill drilling in the same Pool. Chevron's technical analysis of the reservoir still supports the contention that typical Grayburg wells cannot drain 40 acres.

The SW/4 SW/4 of Section 20 will be simultaneously dedicated in the Penrose Skelly, Grayburg Pool to the proposed well and to the C.L. Hardy #4, pursuant to Statewide Rule 104.B(1). The C.L. Hardy #4 was drilled in 1959 and was re-completed as a Penrose Skelly, Grayburg producer in 2003.

This application is based on geological and engineering analysis. The analysis and justification for this request is attached as Exhibit 1, along with other supporting documentation. There are eight wells that have produced the Grayburg formation in the SW/4 of Section 20. The proposed well will be located in the approximate western center point of those wells and 330' off the lease line. Based on drainage calculations, Chevron believes that drilling the infill well will recover reserves that would not be recovered by existing Grayburg producers.

A land plat highlighting the proposed well's location is attached as Exhibit 2. The SW/4 of Section 20 is covered by a single fee lease and has common royalty and working interest ownerships. For that reason and the proposed location of the infill well, there are no adversely affected interest owners and no one has been notified of this application.

If you have any questions concerning this application or need additional information, please contact me by phone at (281) 561-4830 or by email at Casey.Mobley@chevron.com. If I am not available, you can also reach Meilin Du by phone at (281) 561-3654 or by email at meilin.du@chevron.com. Thank you for consideration of this matter.

Sincerely,

Casey R. Mobley

Project Manager / Geologist

Attachments

cc: NMOCD District 1 - Hobbs, NM

Ed Van Reet Meilin Du Well File

EXHIBIT 1

ENGINEERING AND GEOLOGICAL JUSTIFICATION

Application of Chevron U.S.A. Inc. for Administrative Approval of an Unorthodox Oil Well Location:

C.L. Hardy #10 1310' FSL & 330' FWL Section 20, T21S, R37E, Unit Letter M Lea County, New Mexico

PRIMARY OBJECTIVE: GRAYBURG

SUPPORTING DATA:

- 1. Chevron U.S.A. Inc. (Chevron) is the operator of the proposed C.L. Hardy #10 well (Exhibit 3). The proposed total depth is 4300' in the top of the San Andres formation.
- 2. The completion will be in the Penrose Skelly, Grayburg Oil Pool and the proposed location encroaches toward the following wells (Exhibit 4).

	Well	API#	Location	Formation	Cum	Prod	Curre	nt Prod	Status
Operator	wen	Art#	Location	Formation	MBO	MMCF	BOPD	MCFPD	Status
Chevron	C L Hardy #1	30025066840000	20N 21S 37E	Grayburg	42	0	0	0	Inactive
Chevron	C L Hardy #2	30025066850003	20N 21S 37E	Grayburg	8	439	1	186	Oil
Chevron	C L Hardy #3	30025066860005	20K 21S 37E	Grayburg	21	487	4	156	Oil
Chevron	C L Hardy #5	30025067050004	20L 21S 37E	Grayburg	16	421	4	151	Oil
Chevron	C L Hardy #4	30025066870002	20M 21S 37E	Grayburg	8	358	5	154	Oil
Chevron	C L Hardy #6	30025367400000	20K 21S 37E	Grayburg	16	258	7	136	Oil
Chevron	C L Hardy #7	30025378330000	20L 21S 37E	Grayburg	8	167	11	221	Oil
Chevron	C L Hardy #8	30025383380000	20N 21S 37E	Grayburg	6	95	11	269	Oil

- 3. The proposed C.L. Hardy #10 unorthodox Grayburg location is based primarily on drainage considerations:
 - a. Grayburg Reservoir

The Grayburg is a series of alternating subtidal and supratidal dolomites with the subtidal rock having porosity and hydrocarbons while the supratidal rock is tight. The Grayburg depositional environments varied rapidly so that many porous and tight intervals are not continuous from well to well on 40-acre spacing. Tight dolomite and/or anhydrite intervals within the Grayburg create vertical and horizontal flow barriers between different zones of porosity. Additionally, average porosity of the Grayburg is less than 10%, and the average permeability is less than 1

millidarcy. For all of these reasons, Grayburg wells are not usually capable of draining a 40-acre proration unit.

The reservoir was also analyzed by mapping the Hydrocarbon Pore Volume (HCPV) (Exhibit 5). HCPV is the product of feet of net pay (h) times average porosity (phi) times oil saturation (S_o). The attached map is the arithmetic product of grids interpreted from those values. The values were obtained as follows:

- 1. Net pay was read from either modern neutron-density logs or estimated from a map developed from gross pay times net-to-gross ratio (Exhibit 4).
- 2. Average porosity was calculated from modern well logs using a minimum of 6% crossplot porosity and a maximum of 20%.
- 3. Oil saturation was calculated from a fractional flow curve using representative water cut values.

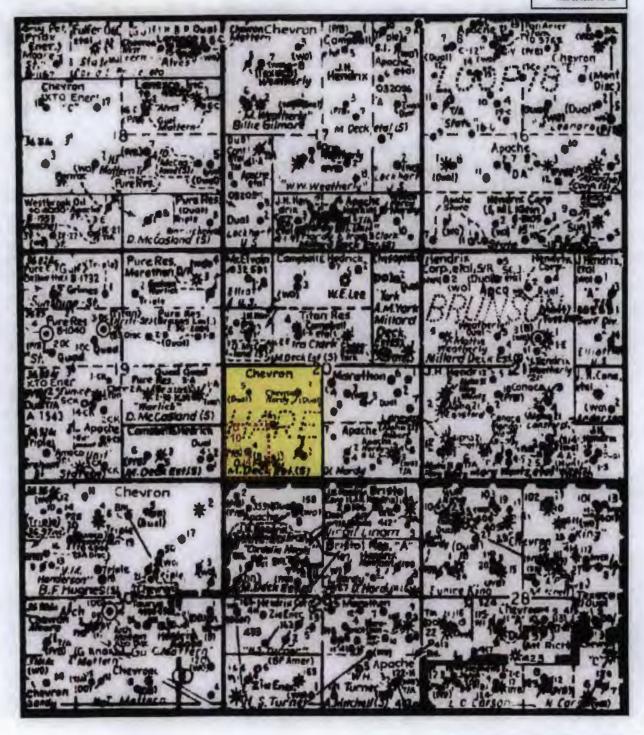
The following table provides drainage areas calculated from the HCPV map and reserves of the offsetting wells.

Ongrator	Well	API#	Location	Formation	Drainage	EUR	
Operator	W CII	Miiπ	Location	Pormation	Acres	MBO	MMCF
Chevron	C L Hardy #1	30025066840000	20N 21S 37E	Grayburg	6	42	0
Chevron	C L Hardy #2	30025066850003	20N 21S 37E	Grayburg	1	9	684
Chevron	C L Hardy #3	30025066860005	20K 21S 37E	Grayburg	3	23	579
Chevron	C L Hardy #4	30025067050004	20M 21S 37E	Grayburg	2	13	494
Chevron	C L Hardy #5	30025066870002	20L 21S 37E	Grayburg	3	20	847
Chevron	C L Hardy #6	30025367400000	20K 21S 37E	Grayburg	4	26	416
Chevron	C L Hardy #7	30025378330000	20L 21S 37E	Grayburg	3	18	324
Chevron	C L Hardy #8	30025383380000	20N 21S 37E	Grayburg	3	22	483

As seen above, the average drainage area of the offsetting locations is only 4 acres, and additional reserves can be recovered by drilling the proposed infill well at an approximate equidistant location from the existing offsetting producers. Reserves for the proposed location were calculated using the HCPV map, a 6 acre drainage area, and a 15% recovery factor. The results are as follows:

Operator	Well	Location	HCPV	Drainage	EUR		
Operator	WCII	Location	HCF V	Acres	МВО	MMCF	
Chevron	C L Hardy #10	20-M	14.1	3	22	478	

- 4. The SW/4 of Section 20 is covered by a single fee lease which has common royalty and working interest ownerships. Chevron is the operator and 100% working interest owner of the Grayburg wells toward which the proposed well will encroach. Therefore, there are no offset interest owners or adversely affected parties to notify of this application.
- 5. The proposed C.L. Hardy #10 will share a 40-acre proration unit and will be simultaneously dedicated with the C.L. Hardy #4, pursuant to Statewide Rule 104.B(1), as a Penrose Skelly, Grayburg producer in Section 20, Unit Letter K.
- 6. Approval of this application will allow for the recovery of oil and gas reserves which would not otherwise be recovered.



Chevron USA Inc.

C. L. Hardy #4 660 FSL & 660 FWL, Unit M C. L. Hardy #10 (proposed) 1310 FSL & 330 FWL, Unit M

Section 20, T21S-R37E Lea County, New Mexico



C. L. Hardy Lease



40 Acre Proration Unit

Scale: 1"=2000' Approx.

State of New Mexico

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 86240 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-102 Revised October 12, 2005

3495

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II 1901 W. GRAND AVENUE, ARTESIA. NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT DISTRICT IV ☐ AMENDED REPORT 1220 S. ST. PRANCIS DR., SANTA PE, NW 87505 Pool Name Pool Code API Number Property Name Well Number Property Code C.L. HARDY 10 Operator Name Elevation OGRID No.

CHEVRON USA INC. Surface Location

UL or lot No.	Section	qidenwoT	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
М	20	21-S	37-E		1310	SOUTH	330	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint a	r Infill Co	solidation (ode Ord	ier No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	A Marie Annie Anni
	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land
	including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
	,
	Signature Date
	Printed Name
	SURVEYOR CERTIFICATION
GEODETIC COORDINATES NAC 27 NME	I bereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
Y=533179.4 N X=851995.7 E	Summanum Male
LAT.=32.460650° N LONG.=103.192134° W	Date Surveyed N MEX
330.	Signature & Seal of Professional Surgary
0.0	hmill Elson Stops
13	Certificate No. RONALD EIDSON 3239

SECTION 20, TOWNSHIP 21 SOUTH, RANGE 37 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO 600' ш 150' NORTH OFFSET 3497.0' \supset ELEC. C.L. HARDY #10 150' WEST 150' EAST □ OFFSET OFFSET [] 0 3494.0 3494.0 ELEV. 3495.3' LAT.=32.460650° N LONG.=103.192134° W EC. Ц щ POLI 150' SOUTH TEX NEW MEX BPI **OFFSET** DOUBLE 3493.7

600

DIRECTIONS TO LOCATION

FROM INTERSECTION ST. HWY. #8 AND CO. RD. #E33 (TURNER), GO NORTH ON CO. RD. #E33 APPROX. 1.15 MILES. TURN LEFT AND GO WEST APPROX. 1.0 MILES. VEER RIGHT AND GO NORTH APPROX. 0.1 MILE. THIS LOCATION IS APPROX. 50 FEET LEFT.



PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(505) 393-3117

100	0	100	200 Fe	et
HHE				
	Scale:1'	'=100'		

CHEVRON USA INC.

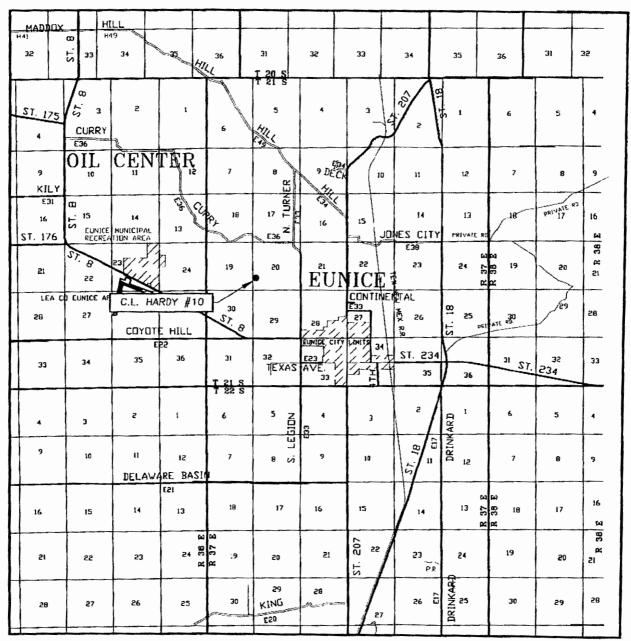
C.L. HARDY #10 WELL
LOCATED 13:10 FEET FROM THE SOUTH LINE
AND 330 FEET FROM THE WEST LINE OF SECTION 20,
TOWNSHIP 21 SOUTH, RANGE 37 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO.

Survey L	Dat e :	7/18,	/08	She	eet	1 0	f 1	51	neets
							<u> </u>		.0010

 W.O. Number: 08.11.1151
 Dr By: LA
 Rev 1:N/A

 Date: 7/29/08
 08111151
 Scale:1"=100"

VICINITY MAP



SCALE: 1" = 2 MILES

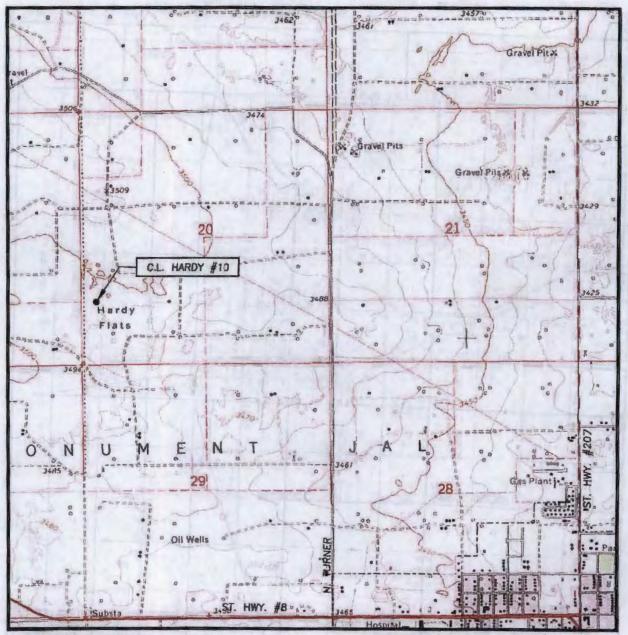
SEC. 20	IWP. 21-S RGE. 37-E
SURVEY	N.M.P.M.
COUNTYI	LEA STATE NEW MEXICO
DESCRIPTION	N 1310' FSL & 330' FWL
ELEVATION_	3495'
OPERATOR_	CHEVRON U.S.A. INC.
LEASE	C.L. HARDY



PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(505) 393-3117



LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: EUNICE, N.M. - 10'

SEC. 20 TWP. 21-S RGE. 37-E

SURVEY N.M.P.M.

COUNTY LEA STATE NEW MEXICO

DESCRIPTION 1310' FSL & 330' FWL

ELEVATION 3495'

OPERATOR CHEVRON USA INC.

LEASE C.L. HARDY

U.S.G.S. TOPOGRAPHIC MAP
EUNICE, N.M.



PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(505) 393-3117

Form C-102 Revised June 10, 2003

<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

OIL CONSERVATION DIVISION Submit to

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 South St. Francis Dr., Santa Fe, NM

1330

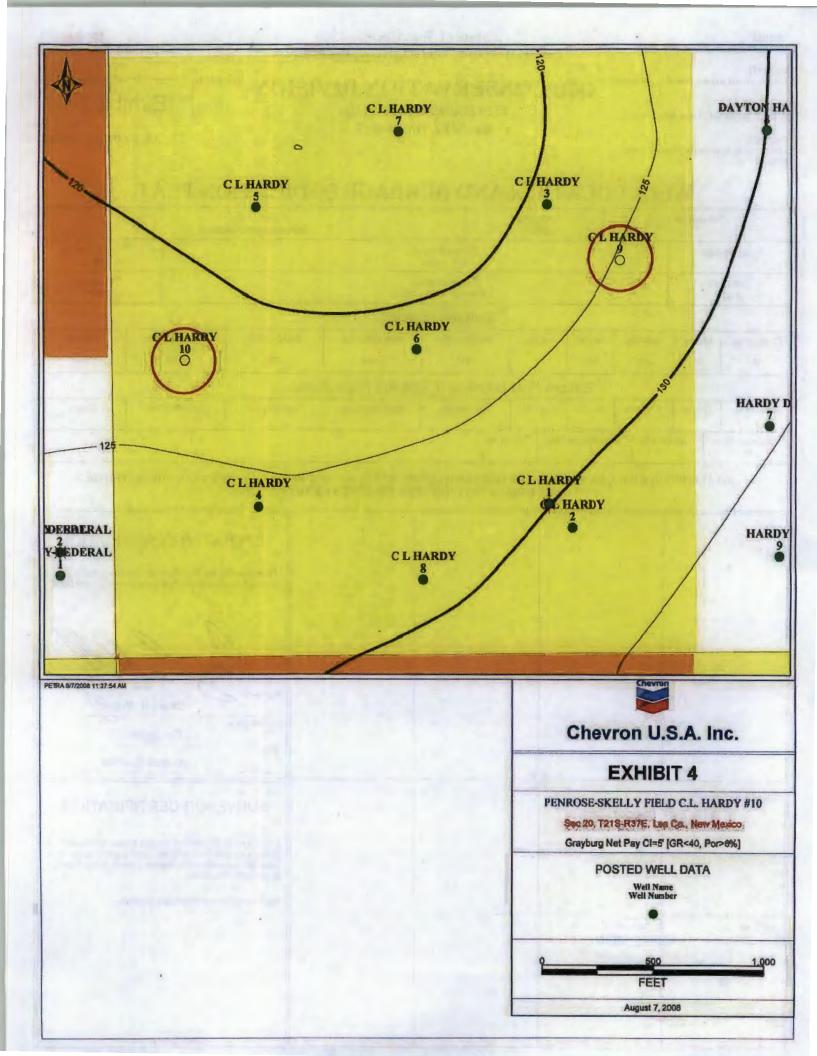
1220 South St. Francis Dr. Santa Fe, NM 87505

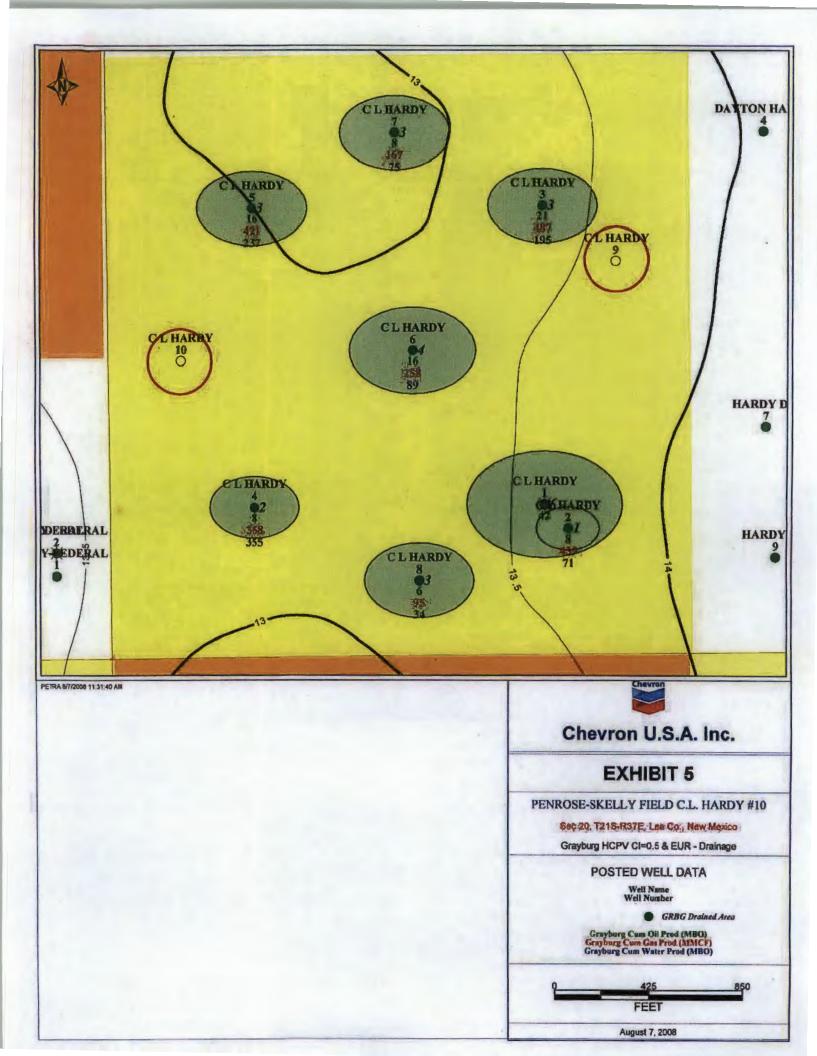
Exhibit 3.1

☐ AMENDED REPORT

Certificate Number

Property C OGRID I 4323	Froperty Code 50350 Penrose Skelly: Grayburg Property Name									
	C L Hardy								Well Number	
	No.				⁵ Operator Na Chevron U.S.A.				⁶ Elevation 3495°	
	V				10 Surface Lo	cation				
IL or Lot No.	Section 20	Township 218	Range 37E	Lot Idn	Feet from the	North/South line South	Feet from the	East/West line West	County	
			11 Bott	om Hole	Location If D	ifferent From S	urface		,	
JL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acre	es 13 Join	t or Infill 14 C	Consolidation	Code 15 On	der No.					
NO	ALLOW	ABLE WIL	L BE ASS	IGNED TO	THIS COMPLET	TON UNTIL ALL IN	TERESTS HAVE I	BEEN CONSOLIDA	TED OR A	
110	TRUMOT					EEN APPROVED B				
THE STATE OF THE S	1.1.1.	U no	(V) 17:	50			Signature Printed Name	Casey R. N Geologist August 8,	0	
C L Hardy Lea	ase						I hereby certit plotted from fi under my sup to the best of	EYOR CERTIF y that the well location sh eld notes of actual survey ervision, and that the san my belief. Seal of Professional Survey	own on this plat w is made by me or le is true and com	





C.L. Hardy #10 Well

Leasehold Information Pertaining to the Captioned NSL Well

C.L. Hardy #10 1270' FSL & 482' FWL of Section 20-T21S-R37E Lea County, New Mexico

			me e de la companya d	Lease	Expiration	Gross	Net
Lease Description:	Lease Date	Original Lessee	Present Lessor	Royalty	Date	Acres	Acres
Township 21 South, Range 37 East, N.M.P.M. Section 20: SW/4	4/28/1927	Cordelia L. Hardy	Chevron U.S.A (100%)	12.50%	НВР	160	160

I verify the above information is correct

Robert Morrison, Jr., Land Representative