

Gabrielle A. Gerholt Of Counsel Phone (505) 988-4421 Fax (505) 983-6043

gagerholt@hollandhart.com

August 8, 2014

VIA HAND DELIVERY

Jami Bailey
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Encana Oil & Gas (USA) Inc. for administrative approval of an unorthodox well location in the Basin Mancos Gas Pool for its Escrito D32-2408 01H well in Section 31, Township 24 North, Range 8 West, N.M.P.M., San Juan County, New Mexico.

Dear Ms. Bailey:

Encana Oil & Gas (USA) Inc. (OGRID No. 282327) seeks administrative approval of an unorthodox well location for its **Escrito D32-2408 01H** (API 30-045-35519) well to be completed within the Basin Mancos Gas Pool (Pool Code 97232). This well will be drilled from a surface location 1306 feet from the North line and 280 feet from the West line (Unit D) of Section 32, Township 24 North, Range 8 West. The penetration point will be 400 feet from the North line and 330 feet from the East line (Unit A) of Section 31, Township 24 North, Range 8 West. The bottom hole location will be 400 feet from the North line and 330 feet from the West line (Unit D) of Section 31. The entirety of Section 31 has been dedicated as the project area for the **Escrito D32-2408 01H** well.

Since this acreage is governed by the Special Rules and Regulations for the Basin Mancos Gas Pool, which provides for wells to be located no closer than 660 feet to the outer boundary of the spacing unit, this well will be unorthodox because the completed interval will be closer than 660 feet to the East, Northeast, North, Northwest and West boundaries. This unorthodox well location is necessary in order to allow Encana to fully access the reservoir and avoid waste of the resource.

Enclosed as **Exhibit A** is the Well Location and Acreage Dedication Plat (Form C-102), which shows that the completed interval for the **Escrito D32-2408 01H** well encroaches on the spacing and proration units to the East, Northeast, North, Northwest and West.



Enclosed as **Exhibit B** is a land map depicting the proposed **Escrito D32-2408 01H** well in relation to adjoining spacing units and further identifies the owners in the affected leases.

Enclosed as **Exhibit C** is a notice list of the parties affected by the encroachment to the East, Northeast, North, Northwest and West. A copy of this application with all attachments has been sent by certified mail to all parties advising them that if they have an objection it must be filed in writing with the division within 20 days from the date the division receives this application. A courtesy copy of this application has been sent to the New Mexico State Land Office and the Bureau of Land Management due to the well's encroachment.

Your attention to this matter is appreciated.

Sincerely,

Gabrielle A. Gerholt

Garrell abertion

ATTORNEY FOR ENCANA OIL & GAS (USA).

cc: New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe, New Mexico 87501

> Bureau of Land Management Farmington Field Office 6251 College Blvd. Suite A Farmington, NM 87402

DISTRICT I 1636 K. French Dr., Hobbs, N.M. 55840 Phone: (876) 598-6161 Fax: (876) 398-0720 DISTRICT II 811 S. Fret St., Artesia, W.M. 88810 Phones (876) 748-1885 Fax: (875) 748-9730 DESTRICT III 1000 No Brunes Rd., Astro., NM. 57410 Phones: (505) 334-6176 Faz: (505) 334-5170 DISTRICT IV 1230 f. St. Francis Dr., Sunta Fe, KM 57500 Phone: (506) 476-3480 Fax: (505) 476-8402

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised August 1, 2011

Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

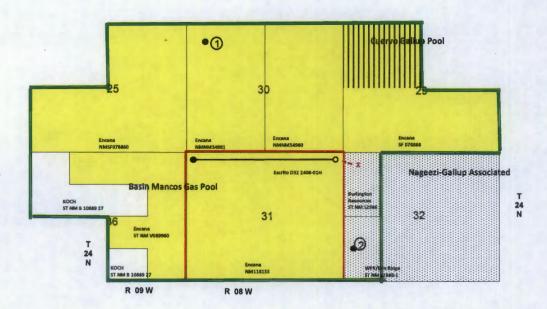
□ AMENDED REPORT

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of a						of such a mineral or working interest, or to a voluntary posting agreement or a compulsory pooling order					
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Exhibit B

Encana Oil & Gas (USA) Inc.

Application for Exception to Rule
Non-Standard Location
Basin Mancos Gas Pool
San Juan County, New Mexico
Escrito D32 2408-01H



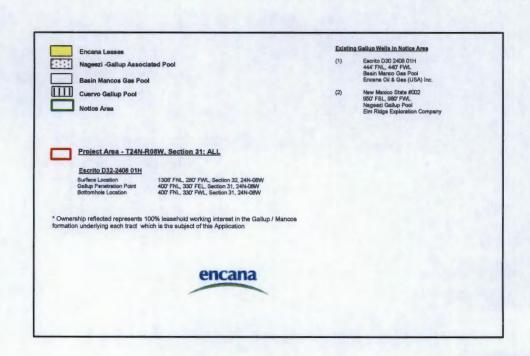




EXHIBIT C

WPX Energy Production, LLC One Williams Center, Suite 4400 Tulsa, Oklahoma 74172

KOCH Exploration 610 s. Main Avenue Aztec, NM 87410

Burlington Resources 3401 E. 30th Street Farmington, NM 87402

Elm Ridge Exploration Company, LLC. San Juan Basin Land Manager 12225 Greenville Ave., Suite 950 Dallas, TX 75243





Gabrielle A. Gerholt Of Counsel Phone (505) 988-4421 Fax (505) 983-6043

gagerholt@hollandhart.com

August 8, 2014

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO AFFECTED PARTIES

Re: Application of Encana Oil & Gas (USA) Inc. for administrative approval of an unorthodox well location in the Basin Mancos Gas Pool for its Escrito D32-2408 01H well in Section 31, Township 24 North, Range 8 West, N.M.P.M., San Juan County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Paula M. Rauchfuss
Encana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, Colorado 80202
(720) 876-3801
Paula.Rauchfuss@Encana.com

Sincerely,

Gabrielle A. Gerholt

Sedial agenor

ATTORNEY FOR ENCANA OIL & GAS (USA) INC.

RECEIVED

Form 3160-3 (August 2007) FEB 26 2014

FORM APPROVED OMB No. 1004-0137 Expires July 31, 2010

DEPARTMENT OF THE U BUREAU OF LAND MANA	rammiglon Flei NTERIOR eau of Land Ma	a Omce anagem	5. Lease Serial No. NMNM 118133			
BUREAU OF LAND MANA APPLICATION FOR PERMIT TO I	6. If Indian, Allotec or Tribe Name N/A					
1a. Type of work: ✓ DRILL REENTE		7 If Unit or CA Agreement, Name and No. N/A				
lb. Type of Well: Oil Well Gas Well Other	8. Lease Name and Well No. Escrito D32-2408 01H					
2. Name of Operator Encana Oil & Gas (USA) Inc.			9. API Well No.	35519		
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202	3b. Phone No. (include area code) 720-876-3533		10. Field and Pool, or Exploratory Basin Mancos Gas			
4. Location of Well (Report location clearly and in accordance with any At surface 1306' FNL and 280' FWL Section 32, T24N, At proposed prod. zone 400' FNL and 330' FWL Section	R8W		11. Sec., T. R. M. or Blk. and Survey or Area Section 31, T24N, R8W NMPM			
14. Distance in miles and direction from nearest town or post office* +/- 36.9 miles southeast of the intersection of US Hwy 550	& US Hwy 64 in Bloomfield, NI	M	12. County or Parish San Juan	13. State NM		
15. Distance from proposed* BHL is 330' from west lease line location to nearest property or lease line, ft. Section 31, T24N, R8W (Also to nearest drig, unit line, if any)	16. No. of acres in lease NMNM 118133 - 1240.0	640 acre	ing Unit dedicated to this well res - All of Section 31, T24N, R8W 3.06			
18. Distance from proposed location* to nearest well, drilling, completed applied for, on this lease, ft. Escrito D32-2408 02H is +/- 30' south of wellhead	19. Proposed Depth 5,429' TVD/10,971' MD	20. BLM/I COB-00	OIL CONS. DIV.			
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6,945' GL, 6,961' KB	22. Approximate date work will star 07/24/2014	rt*	23. Estimated duration DIST. 3 25 days			
The Control of the Co	24. Attachments	u- 1 . 1 . al.				
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest System I SUPO must be filed with the appropriate Forest Service Office). 	4. Bond to cover the ltem 20 above). Lands, the 5. Operator certific	he operation	ns unless covered by an exist			
25. Signature Katho M	Name (Printed/Typed) Katie Wegner		Date	2/25/14		
Regulatory Analyst						
Approved by (Signature) Title Tetroleum Engineer (Acting AFT)	Name (Printed/Typed) Tray Salyers Office FFO	5	Date	3/27/2014		
Application approval does not warrant or certify that the applicant holds conduct operations thereon. Conditions of approval, if any, are attached.	s legal or equitable title to those righ	ts in the sub	ject lease which would entitle	the applicant to		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a cr States any false, fictitious or fraudulent statements or representations as t	ime for any person knowingly and to the company and the compan	412	nake to any department or ago	ency of the United		

(Continued on page 2)
This action is subject to technical and procedural review pursuant to 43 CFR 3165.4 pursuant to 43 CFR 3165.4

ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

DRICTING UPERATIONS

AUTHORIZED ARE SUBJECT TO
COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

NMOCDA