DHC

DMAM1427236323

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION



- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



drcatanach@netscape.com

E-Mail Address

ADMINISTRATIVE APPLICATION CHEC

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] -DHC 4699 [1]TYPE OF APPLICATION - Check Those Which Apply for [A] - Gyantam Resources MANagementicle Location - Spacing Unit - Simultaneous Dedication ☐ NSL ☐ NSP ☐ SD 243874 Check One Only for [B] or [C] well Commingling - Storage - Measurement ■ DHC □ CTB □ PLC □ PC □ OLS □ OLM - ENCON C M State #4 30-025-40398 [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery ☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR [D] Other: Specify

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And g Ascoil)

NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- 06660 [2] Working, Royalty or Overriding Royalty Interest Owners [A] - Drinkand 19190 -AbantzAbo 62700 **[B]** Offset Operators, Leaseholders or Surface Owner Application is One Which Requires Published Legal Notice [C]Notification and/or Concurrent Approval by BLM or SLO [D]U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office E For all of the above, Proof of Notification or Publication is Attached, and/or, [F] Waivers are Attached [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE. **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative [4] approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. Agent for Quantum Resources Management, LLC David Catanach Print or Type Name Signature Title

September 29, 2014

Hand Delivered

New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

Attention:

Ms. Jami Bailey, CPG

Division Director

Re:

Form C-107A: Application for Downhole Commingling Quantum Resources Management, LLC ("Quantum") Encore M State No. 6
API No. (30-025-40398)
2181' FSL & 574' FEL (Unit I)
Section 19, T-22 South, R-37 East, NMPM,

Lea County, New Mexico

Dear Ms. Bailey:

Attached is a C-107A Application to downhole commingle the Blinebry Oil & Gas (Oil-06660), Drinkard (19190), and Wantz-Abo (62700) Pools within Quantum's Encore M State Well No. 6.

The Encore M State Well No. 6 was drilled in February, 2012 and was completed in the Blinebry, Drinkard and Abo formations. At the time the well was completed, Quantum submitted a C-103 Sundry Notice to the Hobbs OCD District Office requesting approval to downhole commingle the Blinebry Oil & Gas, Drinkard and Wantz-Abo Pools within the wellbore. Quantum was under the impression at the time that the three subject pools were "pre-approved" as per Division Rule 19.15.12.11, and therefore the downhole commingling of these zones would qualify for District Office approval.

An examination of Division Rule 19.15.12.11 indicates that the Blinebry Oil & Gas and Wantz-Abo Pools and the Drinkard and Wantz-Abo Pools are "pre-approved", however the combination of Blinebry Oil & Gas, Drinkard and Wantz-Abo Pools are not a valid "pre-approved" pool combination.

To further complicate the situation, the Hobbs OCD District Office approved Quantum's request by Order No. DHC-HOB-492. Under the terms of that approval, 33 1/3% of the oil and gas was to be allocated each to the Blinebry Oil & Gas, Drinkard and Wantz-Abo Pools.

Quantum is now seeking to correct the previous errors and obtain a downhole commingling order from the Santa Fe Office of the OCD.

Attached is a 2014 production summary for the Encore M State No. 6 obtained from Division records. Based upon the 2014 average producing rate of this well, and based upon the production allocation that was previously approved by the Hobbs OCD District Office, Quantum requests that production be allocated as follows:

	<u>Oil</u>	<u>Gas</u>	Water		
Blinebry Oil & Gas Pool	33 1/3%	33 1/3%	50%		
Drinkard Pool	33 1/3%	33 1/3%	50%		
Wantz-Abo Pool	33 1/3%	33 1/3%	0%		

Please note that the working, royalty and overriding royalty interest ownership in this well is common throughout. Consequently notice of this application is not required to any interest owner.

Also please note that a copy of the Form C-103 that was filed with the Hobbs OCD District Office in March, 2012 was provided to the Commissioner of Public Lands for the State of New Mexico. Consequently, notice of this commingling has already been provided to the State Land Office.

Approval of this application will afford Quantum the opportunity to recover additional oil and gas reserves from the Blinebry Oil & Gas, Drinkard and Wantz-Abo Pools within the Encore M State No. 6 that may otherwise not be recovered, thereby preventing waste, and will not violate correlative rights.

If you should have any questions, please call me at (505) 690-9453.

Sincerely,

David Catanach, Agent

Quantum Resources Management, LLC

1401 McKinney Street, Suite 2400

Houston, Texas 77010

Xc: OCD-Hobbs

District I

District II

811 S. Pirst Street, Arte District III 1000 Rio Brezos Road

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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE

X Single Well
Establish Pre-Approved Pools

DISTRICT IV 220 S. St. Frencis Dr., Sasta Fe, NM 87505	APPLICATION FOR DO	WNHOLE COMMINGLING	EXISTING WELLBORE X Yes No		
Quantum Resources Manag		nney St., Suite 2400 Houston	, Texas 77010		
Encore M State		ion 19, T-22 South, R-37 East	Lea		
ease		Section-Township-Range	County		
OGRID No. 243874 Property C	ode 307932 API No. 30-0	25-40398 Lease Type:l	Federal X State Fee		
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE		
Pool Name	Blineby Oil & Gas (Oil)	Drinkard	Wantz-Abo		
Pool Code	06660	19190	62700		
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	5,512'-6,088'	6,447'-6,719'	6,759'-6,790'		
Method of Production (Flowing or Artificial Lift)	Artificial Lift	Artificial Lift	Artificial Lift		
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	Not Required	Not Required	Not Required		
Oil Gravity or Gas BTU (Degree API or Gas BTU)	38 Deg. API	38 Deg. API	38 Deg. API		
Producing, Shut-In or New Zone	1342 BTU Producing	Producing	1342 BTU Producing		
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 2014 Ave. Rate Rates: 5.2 BOPD 33.0 MCFGPD	Date: 2014 Ave. Rate Rates: 5.2 BOPD 33.0 MCFGPD	Date: 2014 Ave. Rate Rates: 5.2 BOPD 31.0 MCFGPD		
Fixed Allocation Percentage	52.0 BWPD Oil Gas Water	52.0 BWPD Oil Gas Water	Oil Gas Water		
(Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	33 1/3% 33 1/3% 50%	33 1/3% 33 1/3% 50%	33 1/3% 33 1/3% 0%		
	ADDITIO	NAL DATA			
are all working, royalty and overriding f not, have all working, royalty and over all produced fluids from all commit vill commingling decrease the value of this well is on, or communitized with the United States Bureau of Land Management of Land Management (MOCD Reference Case No. applicable).	erriding royalty interest owners been ngled zones compatible with each of production? In state or federal lands, has either the anagement been notified in writing	en notified by certified mail? other? ne Commissioner of Public Lands of this application?	Yes_XNo		
ttachments: C-102 for each zone to be comming Production curve for each zone for For zones with no production histor Data to support allocation method of Notification list of working, royalty Any additional statements, data or of	at least one year. (If not available, ry, estimated production rates and s or formula. y and overriding royalty interests fo	attach explanation.) upporting data. r uncommon interest cases.			
	PRE-APPRO	OVED POOLS			
If application is	to establish Pre-Approved Pools, th	ne following additional information wi	ill be required:		
ist of other orders approving downhol ist of all operators within the proposed roof that all operators within the propo- tottomhole pressure data.	d Pre-Approved Pools	• •			
	above is true and complete to t	he best of my knowledge and belie			
IGNATURE: Druid Cafa	TITLE: Agent-Quar	ntum Resources Management, I	LC DATE: 9/29/14		
YPF OR PRINT NAME:	David Catanach	TELEPHONE NO : (505			

E-MAIL ADDRESS: drcatanach@netscape.com

HOBBS OCD

MAY 0 3 2012

65 Miles ST of Eunice , New Mexico.

Porm C-102 flistrict I State of New Mexico RECEIVED Minerals & Natural Resources Department 1625 M French Dr., Hobbs MM 88240 Revised June 10, 2003 District. II Submit to Appropriate District Office 1301 W Grand Aways, Artesia, NY 88210 OIL CONSERVATION DIVISION State Lease - 4 Copies 1220 South St. Francis Dr. 1000 Rio Brasos Rd., Artec, NM 87410 Pee Lease - 3 Copies District_IY Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fa, NM 87606 ☐ AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 30-025-40398 6660 Blinebry Oil and Gas (Oil) Property Code 307932 **Encore M State** 006 243874 Quantum Resources Management, LLC 3398 ¹⁰Surface Location UL er tot no. Section grado Horth/South time Feet from the I 19 22 S 37 E 2181 South 574 East Lea "Bottom Hole Location If Different From Surface UL er let po. Park from the Section Best/West line County 12 Dedicated Acres Ujeint or Infill Dorder Ma. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNITL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17OPERATOR CERTIFICATION I hereby centify that the injuri end appealate to the heat of my knowledge and Yolanda Perez Regulatory Supervisor yperez@gracq.com 02/03/2012 18SURVEYOR CERTIFICATION Elev. 3398' NAD 83 NM East N= 502413 E= 892622 NAD 83 Lot = 32" 22' 33.85" Long.= 103' 11' 43.71" 09-15-2011 POFESSION 10324

File No. _____ A-6049

HÓBBS OCD

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District_I Form C-102 State of New Mexico 1626 M. Prench Dr., Hobbs NM 88240 RECEIVED By. Minerals & Natural Resources Department Revised June 10, 2003 District. II Submit to Appropriate District Office 1301 W Grand Amous, Artesia, WM 86210 OIL CONSERVATION DIVISION District III State Lease - 4 Copies 1220 South St. Francis Dr. 1000 Rio Brazus Rd., Astec, Mil 87410 Fee Lease - 3 Copies Santa Fe. NM 87505 District IV 1220 S. St. Francis Dr., Santa Pa, KN 87505 ☐ AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT 'API Fumber 30-025-40398 19190 Drinkard Property Code Well Humber 307932 **Encore M State** 006 243874 Quantum Resources Management, LLC 3398' 10Surface Location UL or bot coo. Section Post from the Morth/South line Foot from the Basi/West Mas Couply Ī 19 22 S 37 E 2181 South 574 East Lea "Bottom Hole Location If Different From Surface UL or lot se. Post from the Bart/Fort line Section Lot Ma Morth/South line Post from the County Dieint or Infill "Dadicated Acres 14Connetidation Code GOrder No. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNITL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17OPERATOR CERTIFICATION olanda Par Yolanda Perez Regulatory Supervisor yperez@gracq.com 02/03/2012 18SURVEYOR CERTIFICATION I hereby audify that the wall leastern shown on this play Elev. 3398' NAD 83 NM East. 574 N= 502413 E= 892622 and served to the best of my belief NAD 83 Lat. = 32' 22' 33.85" Long.= 103" 11' 43.71" 09-15-2011

6.5 Miles SW of Eunice , New Mexico.

File No. _____A-6049

10324

HOBBS OCD

6.5 Miles SW of Eunice , New Mexico.

MAY 0 3 2012 Olatrick_I State of New Mexico Form C-102 1625 N. Preach Dr., Sc Revised June 10, 2003 Energy, Minerals & Natural Resources Department RECEIVEDIL CONSERVATION DIVISION Submit to Appropriate District Office 1301 V. Grand Avenue, Artesia. State Lease - 4 Copies District III 1220 South St. Francis Dr. 1000 Blo Br Fee Lease - 3 Copies Santa Fe, NM 87505 Chairick_IV 1220 S St. Francis Dr., Santa Fe, 10/ 67505 ☐ AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT 30-025-40398 62700 Wantz; Abo Property Code 307932 **Encore M State** 006 243874 Quantum Resources Management, LLC 3398 10Surface Location UL or lot me. Foot from the East/Next Mas County Lot Ma Harth/South Has Fast from the · 1 19 22 S 37 E 2181 South 574 East Lea "Bottom Hole Location If Different From Surface UL or lot so Pool from the North/South Mas 11 Dedicated Acres "Joint or Infill NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNITL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17OPERATOR CERTIFICATION Yolanda Perez Regulatory Supervisor yperez@qracq.com 02/03/2012 18SURVEYOR CERTIFICATION Elev. 3398' NAD 83 NM East 574 N= 502413 E= 892622 and cornel in the heat of my bullet NAD 83 Lot. = 32' 22' 33.85" Long.= 103" 11' 43.71" 09-15-2011 10324

File No. _____A-6049

Production Summary Report API: 30-025-40398 ENCORE M STATE #006

Printed On: Wednesday, September 24 2014

		Production			Injection						
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2014	[6660] BLINEBRY OIL AND GAS (OIL)	Jan	244	1338	1765	31	0	0	0	0	0
2014	[6660] BLINEBRY OIL AND GAS (OIL)	Feb	189	977	1212	26	0	0	0	0	0
2014	[6660] BLINEBRY OIL AND GAS (OIL)	Mar	186	1161	1501	31	0	0	0	0	0
2014	[6660] BLINEBRY OIL AND GAS (OIL)	Apr	155	649	1382	29	0	0	0	0	<u> </u>
2014	[6660] BLINEBRY OIL AND GAS (OIL)	May	131	959	1977	31	0	0	0	<u> </u>	
2014	[6660] BLINEBRY OIL AND GAS (OIL)	Jun	96	901	1561	30	0	0	<u> </u>	0	ļ
2014	[6660] BLINEBRY OIL AND GAS (OIL)	Jul	90	862	1423	31	0	0	0	0	0
2014	[19190] DRINKARD	Jan	244	1338	1765	31	0	0	0		ļi
2014	[19190] DRINKARD	Feb	189	977	1212	26	0	0	0	0	0
2014	[19190] DRINKARD	Mar	186	1161	1501	31	0	0	0	0	0
2014	[19190] DRINKARD	Apr	155	649	1382	29	0	0	0		
2014	[19190] DRINKARD	May	131	959	1977	31	0	0	0	0	0
2014	[19190] DRINKARD	Jun	96	901	1561	30	0	0	0	0	0
2014	[19190] DRINKARD	lut	90	862	1423	31	0	0	0	0	0
2014	[62700] WANTZ;ABO	Jan	244	1338	0	31	0	0	0	0	0
2014	[62700] WANTZ;ABO	Feb	189	977	0	26	0	0	0	0	0
2014	[62700] WANTZ;ABO	Mar	186	1161	0	31	0	0	0	1	
2014	[62700] WANTZ;ABO	Apr	155	649	0	29	0	0	C	0	0
2014	[62700] WANTZ;ABO	May	131	959	0		0				
2014	[62700] WANTZ;ABO	Jun	96	901	. 0	30	0	0	ļ		
2014	[62700] WANTZ;ABO	Jul	101	379	0	31	0	0		<u> </u>	0

HOBBS OCD

MAY 0 3 2012

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County Order Number API Number Operator Well Name Number Location. Order Date Gas % Oil % Pool 1 Promote Anna Paris **对我们是我们的是一个时间,但是一种的人的人的人的人的人** Pool 2 是中国的 Pool 3 國連對領地類 Pool 4 **阿拉拉斯阿拉斯斯拉斯** Comments