ENGINEER MAM

TYPE NSL APP NO. p 5AG 1515256507

ABOVE THIS LINE FOR DIVISION USE ONLY

# NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau 1220 South St. Francis Drive, Santa Fe, NM 87505



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		DMINISTRATIVE APPLICATION CHECKLIST
Appli	ication Acronyms cation] [DHC-Dov [PC-Po	NDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE  [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] I Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] NFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] fied Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	[A]	PLICATION - Check Those Which Apply for [A]  Location - Spacing Unit - Simultaneous Dedication  NSL NSP SD  Rescurces Corpetion  Note of the property of the p
	[C] [D]	One Only for [B] or [C]  Commingling - Storage - Measurement  DHC CTB PLC PC OLS OLM  API: 30.0 45-3529  Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  WFX PMX SWD IPI EOR PPR Paal: Basin Mance  Other: Specify
[2]	<ul><li>[A]</li><li>[B]</li><li>[C]</li><li>[D]</li><li>[E]</li></ul>	ON REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners  Offset Operators, Leaseholders or Surface Owner  Application is One Which Requires Published Legal Notice  Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  For all of the above, Proof of Notification or Publication is Attached, and/or,
[3]		Waivers are Attached  URATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE  TION INDICATED ABOVE.
applic Bryan L	oval is <b>accurate</b> at cation until the rec <b>Note</b> :	ION: I hereby certify that the information submitted with this application for administrative decomplete to the best of my knowledge. I also understand that no action will be taken on this aired information and notifications are submitted to the Division.  Statement must be completed by an individual with managerial and/or supervisory capacity.    Landman   Division   Date   Da
		e-mail Address



May 19, 2015

Mr. David Catanach, Director New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87501

**RE:** Energen Resources Corporation

Request for Administrative Approval Unorthodox Well Location

**Basin-Mancos Gas Pool (97565)** 

Richardson Navajo 27-13-10 Well No. 4H (Horizontal)

API No. 30-045- 35242

S/2 Section 10, T27N, R13W (Project Area)

1282' FSL and 1386' FWL (N), Section 11 (Surface)

380' FSL and 380' FWL (M), Section 10 (Bottom Hole)

Completed Interval: 380' FSL and 380' FEL (entry point) to 380' FSL and 380' FWL, Section 10

T27N, R13W, NMPM

San Juan County, New Mexico

Dear Mr. Catanach:

Pursuant to Division Rule 19.15.15.13 and the applicable rules governing the acreage and well location requirements for the Basin-Mancos Gas Pool (97232; Order No. R-12984), Energen Resources Corporation requests administrative approval for the Richardson Navajo 27-13-10 Well No. 4H to be drilled at the unorthodox surface and bottom hole locations indicated above. The well will be drilled in a 320 acre  $\pm$  spacing and proration unit and horizontal drilling project area comprised of the S/2 of Section 10, Township 27 North, Range 13 West, NMPM in San Juan County.

Energen seeks an exception from the applicable well location rules for the following reasons: Order No. R-12984 established special pool rules for the Basin-Mancos Pool including 320 acre spacing units and well location setbacks of 660'. The special pool rules also provide that oil wells located within two miles of certain Gallup oil pools or associated pools identified in Order No. R·12984 are to be drilled and spaced in accordance with the rules applicable to those pools. The spacing unit proposed in this case is located adjacent to the Amarillo - Gallup Oil Pool (1330) and the well is expected to produce oil from a correlative

2015 MAY 27 P 3: 25

stratum. The current rules for that pool reflect statewide rules and provide that wells shall be located no closer than 330' to the boundary of a unit, with 40-acre units dedicated to the wells. However, this pool is not among the pools specified in Order No. R-12984 and therefore, the rules for the pool may not be extended to the proposed spacing unit and well location. Operator experience has established that oil wells located in accordance with the setbacks for gas wells won't efficiently recover all the reserves in the unit and for all these reasons, this application for exception is made necessary. (See Exhibit A.)

In this case the well's Completed Interval will be no closer than 380' to the outer boundaries of the S/2 unit and will be located entirely within the Producing Area for the Project Area that would be established with 330' setbacks. The well otherwise complies with statewide locational rules applicable to oil wells. The spacing unit and well location are also consistent with the established development pattern for horizontal and vertical Mancos oil wells in the area. The C-102 plat showing the S/2 Project Area and the proposed location for the Richardson Navajo 27-13-10 Well No. 4H is attached as Exhibit B.

In accordance with Division Rule 19.15.4.12 A(2) notification is being provided to those offset interest owners or operators in adjoining spacing units reflected on Exhibit B. Resources Corporation owns and operates the adjoining unit in the SW/4 of Section 11 and the N/2 of Section 10 under a single federal lease NMSF 077972. The Bureau of Land Management is being notified of this application, but no further notification is indicated under the Division's rules.

The Division's Administrative Application Checklist is enclosed.

Thank you for your consideration of this request. Should more information be required, please do not hesitate to contact me.

Sincerely.

Bryan Lowis

Landman

Mr. David Catanach, Director May 19, 2015 Page 3 of 3

### Offset Owners / Operators Notified

Bureau Of Land Management 6251 College Boulevard, Suite A Farmington, NM 87402

Phillip L. White Post Office Box 25968 Albuquerque, NM 87125

Four Starr Energy, Inc. 8235 Douglas Avenue, Suite 525 Dallas, TX 75225



Date: May 18, 2015

From: Donald Lehman

Geologic Manager San Juan Basin

To: Bryan Lewis

Landman, San Juan Basin

RE: Reduced set-backs request

Richardson Navajo 27-13-10 # 4H (Horizontal Mancos / Gallup)

T27N-R13W Section 10: S/2 Project Area

San Juan County, New Mexico

Reduced set-backs of 330 feet versus the current legal 660 feet are requested for this well in order to gain optimal production from the Mancos / Gallup reservoir. Horizontal drilling has proven that maximum lateral length is the most efficient method in draining a reservoir and thus the request for 330 foot set-backs. Offset acreage to the East of the proposed 330 feet set-backs is 100% owned by Energen Resources Corporation.

District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (\$75) 393-6161 Fax: (\$75) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (\$75) 748-1283 Fax: (\$75) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (\$05) 334-6178 Fax: (\$05) 334-6170

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe. NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Revised August 1, 2011
Submit one copy to
appropriate
District Office

AMENDED REPORT

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

API Number \*Pool Code 30.045. 97232 BASIN MANCOS Property Code Well Number Property Name 14801 OGRED No. RICHARDSON NAVAJO 27-13-10 04H Operator Name • Elevation 162928 **ENERGEN RESOURCES CORPORATION** 5922 10 Surface Location UL or lot no. North/South line Section Township Range Lot Idn Feet from the Feet from the East/Vest line County 27~N 13-W 1282' SOUTH 1386 WEST N 11 SAN JUAN Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line Range County 27-N 13-W 380' **SOUTH** 380 WEST SAN JUAN Dedicated Acres 18 Joint or Infill 14 Consolidation Code 15 Order No. 320 Acres S/2 SEC 10 No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division. OPERATOR CERTIFICATION BOTTOM HOLE: LAT: 36.583569°N-NAD 83 LONG: 108.214231°V-NAD 83 LAT: 36.58356°N-NAD 27 LONG: 108.21360°V-NAD 27 SURFACE HOLE LOCATION: LAT: 36.586035\*N-NAD 83 LDNG 108.192817\*V-NAD 83 LAT: 36.58603\*N-NAD 27 LDNG 108.19219\*V-NAD 27 ENTRY POINT LATI 36.583561\*N-NAD 83 LDNG 108.198828\*W-NAD 83 LATI 36.58356\*N-NAD 27 LDNG 108.19820\*W-NAD 27 and battom hole location or has a rkt to drill this well at this location pure with an owner of such a mineral or work anna Stotis Printed Name astotkeenergen.com E-mail Address CHAINS 80.0 CHAINS(R) 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this pla was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. \$62\*57;50\*\V, 1982,08 BOTTOM HOLE, TIE NOV 25, 29<del>08</del> N89'57'27'V 4524.03' N89°57'W 80.57 Chains (R) S89"58"17"E 2843.55"(N) PD GLO S89"58"24"E 2639.326"(N)
2 1/2
901911 N89"57"55"W 5283.96"(M) N89'59'W 80.02 Chains (R)

#### **CERTIFICATE OF SERVICE**

I hereby certify that on this day of May, 2015, a true and correct copy of the Request for Adimistraetive Approval of Unorthodox location and Notification Letter for the Richardson Navajo 27-13-10 #4H well (API 30-045-35242) was served via U.S. Mail, Certified, Return Receipt Requested postage pre-paid, and properly addressed to the following:

Bureau Of Land Management 6251 College Boulevard, Suite A Farmington, NM 87402

Phillip L. White Post Office Box 25968 Albuquerque, NM 87125

Four Starr Energy, Inc. 8235 Douglas Avenue, Suite 525 Dallas, TX 75225

Bryan Lewis

#### **CERTIFICATE OF SERVICE**

I hereby certify that on this day of June, 2015, a true and correct copy of the Request for Adimistractive Approval of Unorthodox location and Notification Letter for the Richardson Navajo 27-13-10 #4H well (API 30-045-35242) was served via U.S. Mail, Certified, Return Receipt Requested postage pre-paid, and properly addressed to the following:

Maralex Resources, Inc. Post Office Box 338 Ignacio, CO 81137-0338

Patrick Hegarty Post Office Box 1317 Aztec, NM 87410

Pendragon Resources, LP 621 17<sup>th</sup> Street, Suite 750 Denver, CO 80263

Running Horse Production Co., LLC 116 Mouache Drive Ignacio, CO 81137

Devon Energy Production Co., LP 333 West Sheridan Avenue Oklahoma City, OK 73102-5010

Bryan Lewis

Mr. David Catanach, Dire May 19, 2015 Page 3 of 3

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