8-07-2 015	USPENSE	MAM ENGNEER	8-07-2015	DHG	PMAM152153111-
at at	darense	ENGNEEH	LÖGGED IN	TYPE	APP NO 11 12 11 4 3

ABOVE THIS LINE FOR DIVISION USE DALY

NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau 1220 South St. Francis Drive, Santa Fe, NM 87505



1 <u></u>	2200	
8	-07 ²⁰⁰	ADMINISTRATIVE APPLICATION CHECKLIST
Т	HIS CHECKLIST	IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Applic	(P)	iyms: Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] Iownhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] >Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	[A	APPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD 241333 neck One Only for [B] or [C] Commingling - Storage - Measurement
	{C	DHC CTB PLC PC OLS OLM - Brunson Ango Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD PIPI EOR PPR
	[D	Other: Specify
[2]	NOTIFIC.	ATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply /9/90
	[B]	Offset Operators, Leaseholders or Surface Owner - Tubb Oilendo 60240
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Application is One Which Requires Published Legal Notice - Want 2) Abo Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office - Want 2) Abo 6 2 7 0 0
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	(F)	Waivers are Attached
[3]	SUBMIT A	ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE CATION INDICATED ABOVE.
[4] approva applica	ai is accurat	CATION: I hereby certify that the information submitted with this application for administrative e and complete to the best of my knowledge. I also understand that no action will be taken on this required information and notifications are submitted to the Division.
M15		ote: Statement must be completed by an individual with managerial and/or supervisory capacity.
		Liakeid @ OUVAN. O. M.

District I 1625 N. French Drive, Hobbs, No. 88240 State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A Revised August 1, 2011

District II HI S Fort St., Artenn, NM 18216 District III 1000 Rim Brauth Road, Amed, NM 87419

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 APPLICATION TYPE
Single Well
Establish Pre-Approved Pools
EXIS TING WELLBORE

District IV District IV APPLICATION FOR DOWNHOLE COMMINGLING EXISTING WELLBORE YesNo									
Theuron 714 deon truent S.P. 15 Juit Rd Midland X 79705									
Operator Address Ad									
OGRID No. 21/333 Property Code API No. 30 005-3 15 1 Lease Type: Federal State 1/Fee									
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE						
Pool Name	Tubb	DRINKAROL	WANTZ ABO						
Pool Code	60240	19190	6270U						
Top and Bottom of Pay Section (Perforated or Opes-Hole Interval)	6182-6226	1:254-6558	6544-7246						
Method of Production (Flowing or Artificial Lift) Bottomhole Pressure (Note: Pressure after will solbe required if the bottom	Pumpus Wit	Pumping Unit	Pampus Unit						
perforation in the lawer zone is within 150% of the depth of the top perforation in the upper tenter)	NIA	ALLA	A I I						
Oil Gravity or Gas BTU	335	78.65	101						
Producing, Shut-In or New Zone	- <u>550</u> V	Prop	DROD						
Date and Oil/Gas/Water Rates of Last Production. (Not: Far new zones with no production bastory, applicaza shall be required to match production estimates and copporting data.)	Date: 01 14 15 Rates: 1011, 1299	Date: 07/16/15 Rate 4 016, 59 0905	Date: (1/10/15 Rates: 2014, 15998						
Fixed Allocation Percentage (Note Mulication is based upon semechang other than current or past production, supporting data or	Oil Gas	Oil Gas	Oil Gas						
explanation will be required.)	12% 14%	40% 69%	25 % //%						
		NAL DATA	./						
Are all working, royalty and overriding If not, have all working, royalty and over	royalty interests identical in all con arriding royalty interest owners been	nmingled zones? n notified by certified mail?	YesNo						
Are all produced fluids from all commit	igled zones compatible with each o	ther?	Yes Na						
Will commingling decrease the value of	•		Yes No						
If this well is on, or communitized with, or the United States Bureau of Land Ma	nagement been notified in writing o	e Commissioner of Public Lands of this application?	Yts No						
NMOCD Reference Case No. applicable	to this well:	-0011	_						
Attachments C-102 for each zone to be commingled showing its spacing unit and screage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Nonfication list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.									
PRE-APPROVED POOLS									
If application is to establish Pre-Approved Pools, the following additional information will be required:									
List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application Bottombole pressure data									
I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
SIGNATURE VIKE PUNKEDON TITLE KEGULOBY DECILLADATE 08/13/15									
TYPE OR PRINT NAME VALL	Se PHYTELM	TELEPHONE NO.	21/137-3375						
E-MAIL ADDRESS LIQ VE SO CHEVEON CON									

Pinkerton, J. Denise (leakejd)

From:

Kautz, Paul, EMNRD < paul.kautz@state.nm.us>

Sent:

Monday, July 27, 2015 9:37 AM

To:

Pinkerton, J. Denise (leakejd)

Subject:

RE: Brunson Argo #27

That was my mistake. The Drinkard and Wantz; Abo are pre-approved for DHC. However, the Tubb O & G, Drinkard and Wantz; Abo are not pre-approved. An application for DHC will need to be submitted to Santa Fe.

Paul

----Original Message-----

from: Pinkerton, J. Denise (leakejd) [mailto:leakejd@chevron.com]

Sent: Friday, July 24, 2015 8:42 AM

io: Mull, Donna, EMNRD; Kautz, Paul, EMNRD

Subject: Bruлson Argo #27

Donna/Paul,

Could you please look at the attached docs that were sent in previously and let me know if there is a problem with the information.

This well is still showing as TA'd (expired)

I will be on vacation until 08/04/2015. Hope things are going well with both of you. Still lifting prayers for healing and God's provision.

THANK YOU SO MUCH,

Denise Pinkerton

Regulatory Specialist for Southeast New Mexico

Telephone: 432-687-7375
Address: Chevron U.S.A. Inc.
15 Smith Road

Midland, TX 79705

leakejd@chevron.com

----Original Message----

From: 001MID@chevron.com [mailto:001MID@chevron.com]

Sent: Friday, July 24, 2015 9:39 AM To: Pinkerton, J. Denise (leakejd)

Subject: Scanned from a Xerox multifunction device

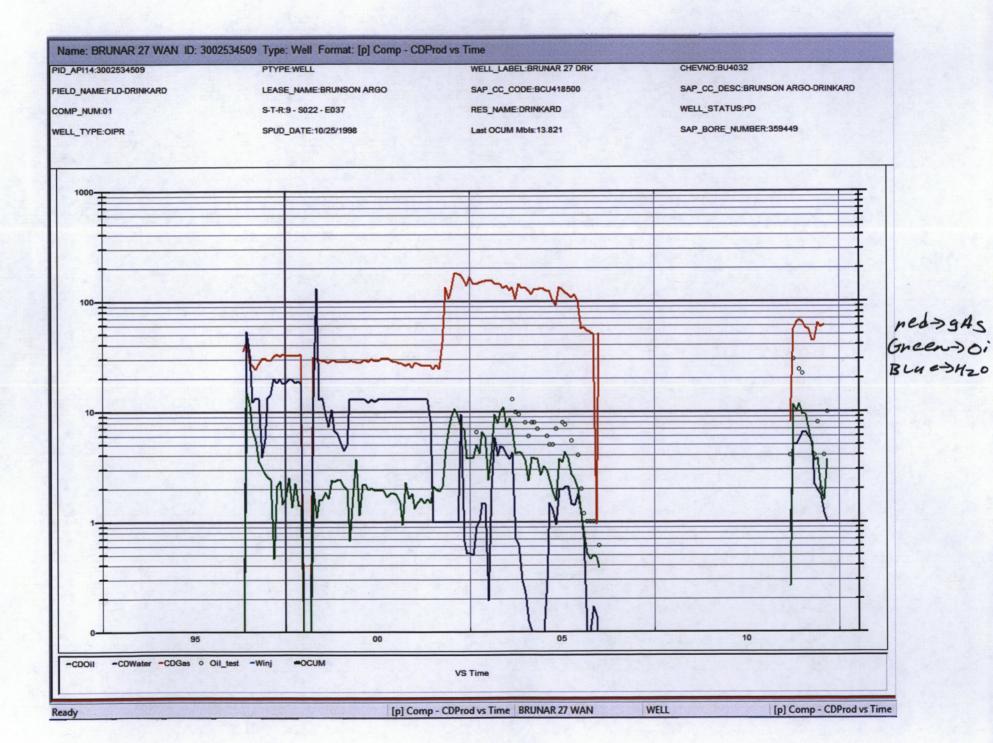
please open the attached document. It was scanned and sent to you using a Xerox multifunction device.

Attachment File Type: pdf, Multi-Page

multifunction device Location: 15 Smith Rd, Midland, TX, 79705

McMillan, Michael, EMNRD

From: Staff, Michael G < Michael GStaff@chevron.com> Sent: Monday, August 17, 2015 7:18 AM To: McMillan, Michael, EMNRD Cc: Taxiarchou, John G; Pinkerton, J. Denise (leakejd) Subject: RE: (Brunson Argo #27) Mr. McMillan, Red is gas Green is oil Blue is water And green dots are well tests. Let me know if you need any further information. ----Original Message----From: Pinkerton, J. Denise (leakejd) Sent: Monday, August 17, 2015 8:16 AM To: Staff, Michael G Subject: (Brunson Argo #27) Michael. Mr. McMillan, NMOCD, Santa Fe, wants to know "What do the different colors represent in the production history curves?" Please send your reply to him directly, and cc: me. Denise Pinkerton Regulatory Specialist for Southeast New Mexico Telephone: 432-687-7375 Address: Chevron U.S.A. Inc. 15 Smith Road Midland, TX 79705 leakejd@chevron.com ----Original Message----From: McMillan, Michael, EMNRD [mailto:Michael.McMillan@state.nm.us] Sent: Thursday, August 13, 2015 3:52 PM To: Pinkerton, J. Denise (leakejd) Subject: RE: C-102 for Drinkard (Brunson Argo #27) What do the different colors represent in the production history curves? ----Original Message-----



Chevron U.S.A. Inc. Wellbore Diagram: BRUNAR 27 DRKDHC

Lease: OEU EUNICE FMT	Well No.: BRUNSON ARGO #27 DRK PARENT 27	Field: WANTZ			
Location: 950FNL1650FEL	Sec.: N/A	Blk:	Survey: N/A		
County: Lea St.: New Mexico	Refno: BU4032	API: 3002534509	Cost Center: BCU524700		
Section: E037	Township: 9		Range: S022		
Current Status: ACTIVE	A CONTRACTOR FOR THE PROPERTY OF THE PROPERTY	Dead Man Anchors Test Date: 07/23/201			
Directions:					

Tubing String Quantity (Top-Bottom Depth) Desc 179 @(0-5772) J-55 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901 1 @(5772-5776) J-55 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901 10 @(5776-6099) J-55 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901 1 @(6099-6102) Tubing Anchor/Catcher 2 375-35 @(6102-7206) J-55 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901 2 @(7206-7270) J-55 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901 Drift - Internal Plastic Ctg-TK-99-@(7270-7271) Seat Nipple/Shoe - Heavy Duty (2.375) Mechanical Type-@(7271-7275) J-55 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901 1460 1 @(7275-7294) Cavins Desander 2 3/8 x 20 D-2302 G PC 50-100 Bbls/Day Frac Sand w/Gas-2 @(7294-7357) J-55 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901 1 @(7357-7358) Dump Valve (for use w/ Sand Separator)-Rod String Quantity (Top-Bottom Depth) Desc 1 @(0-26) 1.125 (1 1/8 in.) Spray Metal x 26-98 @(26-2476) 0.875 (7/8 in.) N-78 (D) x 25 Rod-183 @(2476-7051) 0.750 (3/4 in.) N-78 (D) x 25 Rod-8 @(7051-7251) 1.500 (1 1/2 in.) K x 25 Sinker Bar-1 @(7251-7255) 0.875 (7/8 in.) N-78 (D) x 4 Rod Sub - Rod Guides-Molded (3 per 5348 1 @(7255-7281) Rod Pump (Insert) (NON-SERIALIZED) - 20-150-R H BM -26-5 (Bore = 1.50)-Surface Casing (Top-Bottom Depth) Desc @(0-1222) Wellbore Hole OD-12.2500-@(0-1222) Cement-@(0-1222) Unknown 8.625 OD/ 24.00# Round Short 8.097 ID 7.972 Drift-Production Casing (Top-Bottom Depth) Desc 6416 @(1222-7500) Wellbore Hole OD- 7.8750-@(0-7440) Unknown 5.500 OD/ 17.00# Unknown Thread 4.892 ID 4.767 Drift-@(0-7440) Cement-@(6182-7246) Producing Interval (Completion)-@(6408-6464) Perforations-Open @(6492-7069) Perforations-Open @(6182-6594) Perforations-Open @(6664-7246) Perforations-Open @(7440-7500) Plug Back-7500

Ground Elevation (MSL): 3423.00	Spud Date: 10/25/1998	Compl. Date: 01/01/1970
Well Depth Datum: Kelly Bushing	Elevation (MSL): 0.00	Correction Factor: 0.00
Last Updated by: fited	Date: 10/14/2013	

Dirticl | 1625 N, French Dr., Hobbs, NM 88240 | 1605 N, French Dr., Hobbs, NM 88240 | 150011 (575) 393 (1720 | 156011 | 1675) 393 (1720 | 156011 | 1675) 593 (1720 | 1675) 5948 (1720 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748 (120 | 1675) 748

Phone: (\$75) 748-1283 Lax (\$75) 748-9720 <u>Patrict III</u> 1000 Rm Brazos Road, Aziec, NM 87410 Phone: (\$05) 334-6178 Lax (\$6(\$) 334-6170

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

¹ APL Number

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

² Pool Code

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

\Box	AMENDED	REPORT
4	* 11.1 C D. C	SCHOOL CARE I

³ Pool Name

30-025-34509			62700 WANT					IZ: ABO			
⁴ Property C	Cade		⁵ Property Name						Į.	* Well Number	
OGRID N	V.		BRUNSON ARGO						27		
241333	יטר.					** Operator CHEVRON MIDCO			'	⁹ Elevation	
	<u></u>			·		" Surface				<u></u>	
UL or lot no.	Section	Townshi	p T	Runge	Let Id			Feet from the	East/West line	Count	
8	9	228	1	7E		950	NORTH	1650	EAST	LEA	
	<u> </u>			" Bo	ttom H	ole Location I	f Different From	Surface		***************************************	
IL or lot no.	Section	Township	p	Range	f.ot Id		· · · · · · · · · · · · · · · · · · ·	Feet from the	East/West line	Coun	
Dedicated Acres	13 Joint a	r Infili	13 Con	solidation	Code 15 (l Irder No.	<u></u>	<u> </u>			
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40	.J		! 				HOB-0091				
o allowable w	vill be ass	signed to	o this	comple	tion until	all interests have	been consolidated of	or a non-standard	l unit has been ap	proved by the	
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	į							V Concrete	BUNEAU	<u>/</u>	
	į							Signature		Date	
								DENISE PINK	ERTON REGULATO	RY SPECIALIST	
	İ							Printed Name			
					ĺ			leakeid@eless			
								E-mad Address	i		
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| Photrick | 1625 N. French Or. | Hobbs. NM 88240 | Phone: (\$75) #93-6161 | Fax: (\$75) #93-0720 | Districk II | 811 S. First St., Artesia, NM 88240 | Phone: (\$75) 748-1283 Fax: (\$75) 748-9720 | Phone: (\$75) 748-1283 Fax: (\$75) 748-9720 | Phone: (\$95) #334-6178 Fax: (\$95) #34-6470 | Phone: (\$95) #34-6470 |

Prione: (395) 334-6178 For: (505) 334-6170 <u>Pistrict 3Y</u> 1220 S. St. Francis Dr., Sunta Fe. NAI 87505 Phone: (505) 476-3460 Lav. (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACR	FAGE DEDICATION DEAT.
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API Number				² Pool Code		CAOL DEDICA	Pool Name		
	30-025-34509	,		60240			TURB OIL AND GAS		
* Property	€ode				Froperty N BRUNSON /			27	Well Number
10GRID				·	8 Operator N	Name			* Elevation
241333	3		····		CHEVRON MIDCON	YTINENT. L.P.			Cicroni
					Surface L	Location			-77
UL or lot no. S	Section 9	Township	Range	Lot [da		North/South line	Feet from the	East/West line	County
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*** ***	1 - 1					Different From	Surface		
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40					DHC – F	HOII-0091			
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							Signature	/ 1 º/ e	Date
					***************************************		- Factor of the same		
	-						DENISE PINKER Printed Name	KION REGULATO	ORY SPECIALIST
							leakeid@chevron. E-mail Address	.сен	
_							SURVE	YOR CERT	TEICATION
							I hereby cenil	fy that the well loca	the shown on this
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			J				Certificate Number	1	

<u> 1623 N. French Dr.: (Johns, ISM 88240</u> Phone (575) 393 6164 Fax: (575) 393 0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9729 <u>District III</u> 11800 Rao Brazos Road, Aziec, NM 87410 Plante (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NNI 87505 Phone (Sup. 126, 246) 1260 1260 127 127

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPOR	PORT	AMENDED	
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	WELL LOCATIO API Number 3 Pool Code 30-025-34509 19190			¹ Pool Code			Pool Name		-
4 Praperty	Code			 	⁵ Property Na BRUNSON AR		<u>.</u>	* Wel	Number
⁷ OGRII 24133		* Operator Name CHEVRON MIDCONTINENT, L.P.							levation
<u></u>				****	" Surface Lo	cation	······································		
JL er lot no. B	Section 9	Tawnship 22S	Hange 37E	Lot Idn	Feet from the 950	North/South line NORTH	Feet from the 1650	East/AVest line	Count
			" Bott	om Hole	Location If I	Different From	Surface		
II. or let no.	Section	Township	Range	Let Idn	Feet from the	North/South line	Feet from the	East/West line	Count
Dedicated Acre	es U Jaint o	r Infill (4)	Consolidation Co	ode ¹³ Orde	r No.				
40					_ DHC - но	B-0091			

division.			
division.	A STORY	1450	POPERATOR CERTIFICATION Therefore critify that the information or contained herein is true and complete to the best of my knowledge and belief, and that the true of my knowledge and belief, and that the view in the land in highing the proposed housin body for attoor in the land in highing the proposed housin body for attoor on their a right to drift the well at this contain parameter with an owner of such a numeral or working interest on to a violation of pending accommode a compution, produing only therefore engoved by the division? Date DENISE PINKERTON REGULATORY SPECIALIST Printed Name Leak-inference of the the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	- VARIA-1.		Date of Survey Signature and Seal of Professional Surveyor
			Certificate Number

Submit I Copy To Appropriate District Office	State of New Me	exico		Form C-103		
District I = (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011			
1625 N. French Dr., Hohbs, NM 88240 District 16 - (575) 748-1283		1.	WELL API NO.			
811 S. First St., Artesia, NM 88210 District III - (505) 334-6178	OIL CONSERVATION DIVISION		30-025-34509 5. Indicate Type of	Leasa		
1000 Río Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE S			
<u>District IV</u> = (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.			
87505						
SUNDRY NOT		7. Lease Name or U	ліt Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			DBUNGON ABOO			
PROPOSALS.)			BRUNSON ARGO 3. Well Number 2	7		
Type of Well: Oil Well			9. OGRID Number 241333			
CHEVRON MIDCONTINENT.	L.P.	1	. OOKIO Number	241333		
3. Address of Operator			10. Pool name or Wildcat			
15 SMITH ROAD, MIDLAND,	TEXAS 79705		WANTZ; ABO & DRINKARD, TUBB			
4. Well Location	of A Mormin of Assessment		-			
	et from the NORTH line and 1650					
Section 9	Ownship 22S Range 371		M County L	EA		
	The Cocyanian (Show whether DK,	KKB, KI, UK, etc.)		Carry Carry		
			- Album amilian.	<u> </u>		
12. Check	Appropriate Box to Indicate N	ature of Notice, Re	port or Other Da	ıta		
	NTENTION TO:	I				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	EQUENT REPO			
TEMPORARILY ABANDON		COMMENCE DRILLI		TERING CASING 🗍		
PULL OR ALTER CASING		CASING/CEMENT J				
DOWNHOLE COMMINGLE						
OTHER: ADD TUBB TO DHC-H	10B-0091	OTHER				
OTHER: ADD TUBB TO DHC-HOB-0091 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellhore diagram of						
proposed completion or recompletion.						
CHEVRON MIDCONTINENT, I.P. INTENDS TO ADD THE TUBB POOL TO THE DHC ORDER ALREADY ESTABLISHED WHICH IS HOB-0091. WE WILL DOWNHOLE COMMINGLE POOLS WANTZ; ABO (62700) PERFS 6594-7246, DRINKARD						
(19190) PERFS 6254-6558, AND TUBB (60240) PERFS 6182-6226. PRE-APPROVED POOLS ESTABLISHED BY DIVISION						
ORDER R-11363. OWNERSHIP OF ALL ZONES IS IDENTICAL SO CORRELATIVE RIGHTS WILL NOT BE COMPROMISED.						
PLEASE FIND ATTACHED, C-102 PLATS FOR ALL 3 ZONES, AND DOCUMENTS FOR THE DHC REQUEST.						
CHEVRON WILL USE THE CLOSE THE OCD RULE 19.15.17.	SED-LOOP SYSTEM WITH A STE	EL TANK & HAUL	TO THE REQUIRE	D DISPOSAL, PER		
1112 OCD ROLL 19.13.17.						

Spud Date:	Rig Release Dat	te:				
I hereby certify that the information	above is true and complete to the be					
Chereby certify that the information	above is true and complete to the be.	st of my knowledge ar	id belief.			
Dullo	PISTON (DK)					
SIGNATURE DEMLACI	TITLE:	REGULATORY SPE	ECIALIST DATE	: 10/16/2014		
Type or print name: DENISE PINK	FRTON E	1-1-140-1	n	FG. +20 +00 = 1 = 1		
For State Use Only	E-mail address:	leakejd@chevron.co	<u>m</u> PHON	IE: 432-687-7375		
······						
APPROVED BY:	TITLE		DATE_			
Conditions of Approval (if any):						

Request for excemption to rule 303-A FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS

Operator

Chevron USA, Inc. MIDCONTINENT, L.P.

15 Smith Road Midland, TX 79705

Lease Name and Well Number

Brunson Argo #27 API #30-025-34509 950 FNL & 1650 FEL, Unit Letter B Section 9, T22S, R37E Lea County, New Mexico

Division Order

Pre-approved Pools or Areas established by division order # R-11363

HOB-0091

Pools To Be Commingled In Brunson Argo #27

(62700) Wantz;Abo (19190) Drinkard (60240) Tubb

Perforated Intervals

Abo: 6594'-7246' Drinkard: 6254'-6558' Tubb: 6182'-6226

Location Plat

Attached

Well Test Report & Production Plots

Attached.

Product Characteristics And Value

Previous commingling of these zones by Chevron and other operators in the area have shown that the produced fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is very similar, so value will not be adversely affected.

Production Allocation

Paol	<u>BOPD</u>	<u>BWPD</u>	MCFPD	<u>Remarks</u>
(62700) Wantz;Abo	5	13	27	Calculated on existing production 2004
(19190) Drinkard Oil and Gas	5	12	109	Allocated on perf ratio from 2004 DHC test
(60240) Tubb Oil and Gas	1	2	22	Allocated on perfiratio from 2004 DHC test
Totals	8	27	158	
Allocated %	<u>0il %</u>	Water %	Gas %	Remarks
(62700) Wantz;Abo	25%	48%	17%	Calculated on existing production 2004
(19190) Drinkard Oil and Gas	63%	44%	69%	Allocated on perliratio from 2004 DHC test
(60240) Tubb Oil and Gas	13%	7%	14%	Allocated on perliratio from 2004 DHC test
Totals	100%	100%	100%	- '

Ownership

Ownership of all zones is identical so correlative rights will not be compromised.

State / Federal Land Notification

This is a FEE lease

