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NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



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	olly Hill		_ 4 fall 6	HOM .		gulatory An	alyst	11/01/2016
Print or	Type Name		Signature /	í	Title	::I.O		Date
					e-mail Addres	ill@encana	.com	

District I 1625 N. French Drive Hobbs, NM 88240 District II

811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St Francis Dr. Santa Fe. NM 87505 State of New Mexico Energy, Minerals and Natural Resources Department Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATI	ON FOR SURFACE CO	MMINGLING (DIV	VERSE OWNERSHIP)	
	cana Oil and Gas (USA)			
OPERATOR ADDRESS: 37	0 17th Street, Suite 1700, Denver	r. Colorado 80202		
APPLICATION TYPE: ☐ Pool Commingling ☐ Lease Com	imingling Pool and Lease Commi	ngling Off-Lease Storage	and Measurement (Only if not Surfac	e Commingled)
LEASE TYPE:		⊗ Allottee		
Is this an Amendment to existing Have the Bureau of Land Manag Yes □No				ingling
	• •	COMMINGLING ith the following information	ation	
(1) Pool Names and Codes	Gravities / BTU of Non- Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
Basin Mancos Gas Pool (97232) Alamito-Ciallup Pool (1039)	41°API/1350 BTU	Only gas to be	Only gas to commingled Value = ±/- 3.30 mmbtu	5-500 mcfd
North Alamito Unit (Hz) Oil (PEND Betonnie Tsosie Wash Mancos Oil (98175)	ING)	commingled 1350 BTU		
(4) Measurement type: Meter	otified by certified mail of the propos	—	s No.	
		COMMINGLING with the following information	ation	
(1) Pool Name and Code			Annual Comment of the	
	urce of supply? Yes No		V	
(3) Has all interest owners been not (4) Measurement type: Meteri		ed commingring:	Yes	
	, ,	EASE COMMINGLIST		
(1) Complete Sections A and E.				
	(D) OFF-LEASE STO	RAGE and MEASUR	EMENT	
	Please attached sheets	with the following inform		
(1) Is all production from same so	urce of supply? ■Yes ■No			
(2) Include proof of notice to all it	nterest owners. See Attachment No		200 10 10 10 10 10 10 10 10 10 10 10 10 1	
	E) ADDITIONAL INFOR			
		vith the following inform	ation	
(2) A plat with lease boundaries s	y including legal location. See Atta howing all well and facility location Numbers, and API Numbers See A	s Include lease numbers if F	ederal or State lands are involved. A	Attachment No. 2
Thereby certify that the information SIGNATURE TYPE OR PRINT NAME: Holly th	Jus mi	Ju Sr. Regulatory Analyst	f. DATE <u>November 1, 2016</u> DRESS <u>holly hill a encana com</u>	



November 1, 2016

Mr. David Catanach New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

Mr. Aubrey Dunn
Oil, Gas & Minerals Division
New Mexico State Land Office
PO Box 1148
Santa Fe, NM 87504

TRANSMITTED VIA CERTIFIED MAIL

Ms. Victoria Barr, District Manager Bureau of Land Management 6251 College Blvd., Suite A Farmington, NM 87402

Ms. Johna Oberly Federal Indian Minerals Office 6251 College Blvd., Suite B Farmington, NM 87402

Re:

1st Amendment - Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System Off-Lease Measurement and/or Sale and Transportation (PLC-406)

San Juan and Sandoval Counties, New Mexico

Dear Mr. Catanach, Ms. Barr, Mr. Dunn and Ms. Oberly,

Encana Oil & Gas (USA) Inc. (Encana) requests Administrative Approval to tie-in additional wells to the Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System (CTGS), New Mexico Oil Conservation Division (NMOCD) identification number PLC-406. Encana requests approval to commingle natural gas for the leases and wells listed on Attachment No. 1 which reflects the forty-eight (48) wells currently approved for Pool and Lease Commingling under PLC-406; as well as the forty-one (41) additional wells Encana requests approval to tie into the CTGS. Moreover, Encana requests approval to claim beneficial use at the gas lift injection meter on the well pad, which is depicted for each well pad, on the gas lift schematics presented in Attachment No. 6. Note that several of the well names have changed for a handful of wells that were previously approved for connection to the CTGS. This is due to the formation of Federal Units, whether currently approved or in the stages of forming. Encana will be the operator of the Federal Units.

Encana is the operator of all eighty-nine (89) wells proposed for interconnection to the CTGS. The addition of the forty-one (41) wells requires surface commingling of gas, and in some cases off-lease measurement and sale of produced natural gas, as well as off-lease transportation and sale of oil and condensate. There will not be any commingling of oil or condensate in the pipeline. As previously stated in the initial application, the CTGS will tie-in into Enterprise Products Partners (Enterprise) pipeline in Section 25, Township 23 North, Range 7 West, which will be the point of custody transfer and sales point, herein referred to as the Central Delivery Point (CDP) as well as the Point of Royalty Measurement (PRM). A schematic of the Enterprise interconnection was provided in the initial application. Should you require another copy please contact the undersigned. Also, please note that it is Encana's intention that the CTGS will only service natural gas producing from the Mancos formation and furthermore, will only service Encana operated wells.

As you are most likely aware, in order to optimally develop horizontal wells, Encana has proceeded with permitting various well pads in the section adjacent to the Project Area (PA) and/or developed acreage. Therefore, in some instances, the well pad surface hole location (SHL) is located off-lease. In these instances, Off-Lease Measurement of natural gas will occur at the well head by a well allocation meter and again at the pipeline tie-in to CTGS CDP. Furthermore, Encana intends to install a gas lift compressor on each well as depicted and described in AttachmentNo 5. Please note, Encana intends to submit to the Bureau of Land Management (BLM) a sundry to

Encana Oil & Gas (USA) Inc., acting by and through its authorized agent, Encana Services Company Ltd.

370-17% Street, Suite-1700, Denver Colorado 80202-720,876,533.1 (O) 303,521,2835-holly,hill-schcana.com

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formally request approval to install gas lifts on these wells, which, once approved, will be forwarded on to the New Mexico Oil Conservation Division (NMOCD) for their approval. Again, there will not be any commingling of oil or condensate with naturally produced gas in the pipeline.

If applicable, Off-Lease Measurement, Transportation and Sale of produced oil and condensate will occur at the surface location for the affected well where Encana will install the necessary number of 400-barrel oil storage tanks and water tanks. Generally, produced water will be measured using tank gauges and produced oil will be measured using a strapping table measurement by the associated vendors. Run tickets will be filled out onsite for each load of oil, which will show the tank gauge readings, oil gravity, temperature and BS&W content. Each valve on the tanks will have seals. Records will be kept that will show when seals are installed and removed. The tank seal information is also recorded on the run tickets, which will accompany the transportation of the oil.

In summary, Encana is requesting administrative approval to interconnect an additional forty-one (41) wells to the CTGS, which would include a total of ninety-one (91) wells tying into the CTGS.

Enclosed please find the following:

- A. Administrative Application Checklist for Pool/Lease Commingling dated November 1, 2016.
- B. State of New Mexico Oil Conservation Division Form C-107-B, Application for Pool/Lease Commingling dated November 1, 2016. Attached to and made part of the Application for Pool/Lease Commingling please find the following:

Attachment No. 1: Presents the following information:

1) Wells

2) Leases

3) Pool information

4) Projected gas rate for individual wells

5) Projected gas rate for leases

6) Projected gas percentage in the CTGS for the wells

7) Projected initial gas heating value through ~1st 6 months

8) Projected gas heating value after ~1st 6 months

A projected decline rate for each well is also addressed in Attachment No. 1 in the Explanation Legend. Note that several of the well names have changed for a handful of wells that were previously approved for connection to the CTGS. This is due to the formation of Federal Units, whether currently approved or in the stages of forming, that Encana will operate.

Attachment No. 2a: Presents a map of the CTGS pipeline, depicting thirty-one (31) well pads (which represent all 89 wells) that will tie into the CTGS which will then tie into CTGS's CDP in Section 25, Township 23 North, Range 7 West. The CTGS pipeline is approximately 61,055.46-feet in length (11.6 miles), stretching across Bureau of Land Management (BLM) and State of New Mexico surface. Encana applied for the Chaco Trunk #1 (BLM serial number 130202, SLO R-34133) and Chaco Trunk #2 Phase 1 (BLM serial number 130918, SLO R-34037) Right-of-Ways with the BLM and State Land Office (SLO).

Each well will be equipped with a continuous recording gas allocation meter (or some form of approved alternative measurement) operated and maintained by Encana. Prior to converting any gas measurement from a conventional allocation meter to an alternative measurement method, Encana will seek formal approvals. The allocation procedures, including examples of how the allocation method would be applied for each well are presented on **Attachment No. 5**.

Moreover, Condensate and oil will be separated, stored and sold at the well head SHL, which in some instances, may be off-lease. Depending on their availability Encana will enlist the services of High Tech Tools, LLC (mailing address: PO Box 1244 Aztec, NM 87410; phone number: 505-334-2266) or Three Rivers Trucking, Inc. (mailing address: PO Box 2728, Farmington, NM 87499; phone number: 505-632-5300) to transport produced water to Basin Disposal Inc. (address: 300 Legion Road, Aztec, NM 87410; phone number: 505-334-3013). Produced water will be generally measured using tank gauges.



Encana will enlist Western Refining, to transport and purchase crude oil from the SHL to the Gallup Refinery (location: I-40, Exit 39, Jamestown, NM 87347; Route 3, Box 7, Gallup, NM 87301; phone number: 505-722-3833). Western Refining will provide a strapping table measurement for each oil tank at the facility which will be used to determine the exact volume in each tank. Run tickets will be filled out for each load of oil, onsite, which will show the tank gauge readings, oil gravity, temperature and BS&W content. Each valve on the tanks will have seals. Records will be kept and logged into an internal database that will show when seals are installed and removed. The tank seal information is also recorded on the tickets, which will accompany the transportation of the oil.

Attachment No. 2b: Presents the well dedication acreage for the forty-one (41) wells Encana is proposing to interconnect to the CTGS as depicted on either the NMOCD Form C-102s, or a plat depicting intended wellbore PAs.

Attachment No. 2c: Presents a plat depicting contemplated individual well pad pipeline connection paths for all thirty-one (31) well pads connecting to the CTGS. In line with the BLM's Instructional Memorandum dated July 3, 2013, Attachment No. 2c contemplates, as an alternative, individual well pad connections versus one (1) gathering system, namely the Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System (CTGS). Also included, is a breakdown of pipeline length and pig launcher and receiver disturbance for each of the thirty-one (31) well pads and projected costs for such an undertaking. According to our calculations individual well pad pipeline connections for the thirty-one (31) well pads would total approximately 164 miles in length; and, including a 40-foot width for the pipeline right-of-way the acreage disturbance would be approximately 794 acres. Additionally, Encana estimates that a pig launcher and receiver would be required for the thirty-one (31) individual well pad pipeline connections into CTGS's pipeline which would also cause more surface disturbance. Encana estimates that pig launchers and receivers could potentially be 10-feet by 20-feet for each of the thirty-one (31) individual well pad pipeline connections. Encana estimates that such an undertaking would cost approximately \$43,840,349. Again, the breakdown included in Attachment No. 2c will provide more detail as to how Encana arrived at these conclusions. Currently, Encana's estimated costs for the CTGS is approximately \$5,100,000.

Furthermore, all production proposed for commingling derives from the same geologic formation with similar projected gas rates and gas heating values as well as projected decline rates, which are addressed in Attachment No. 1.

In line with Encana's commitment to conduct business ethically, legally, and in a manner that is fiscally, environmentally and socially responsible, it is Encana's position that one (1) gathering system greatly reduces surface disturbance and thus environmental impact; and, is more economically feasible, allowing for potential capitol to be dedicated towards future development projects in the San Juan Basin.

Attachment No. 3: Presents a leasehold ownership summary for all eighty-nine (89) wells. The royalty interest is Federal, State, and Indian Allottee. The interest ownership reflected for each well is to the best of our knowledge at this time. In the event it is determined that interest ownership differs, an updated Attachment No. 3 will be sent to affected owners, the BLM, NMSLO, NMOCD, and the Federal Indian Minerals Office (FIMO). Encana is requesting that the NMOCD issued order for the CTGS include a provision that for future additions to the CTGS, only interest owners in the wells being added be notified.

Attachment No. 4: Presents a copy of the notice sent to the interest owners for the wells. All notice letters have been mailed certified, return receipt. Also included, is a copy of the legal notice published in The Daily Times, Farmington, New Mexico on November 1, 2016 in order to provide public notice to any and all affected interest owners.

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In conclusion, Encana is requesting approval to add forty-one (41) wells to the Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System (CTGS). Where applicable, Encana requests Administrative Approval for Off-Lease Measurement and Sale of natural produced gas and Administrative Approval for Off-Lease Measurement, Sale and Transportation of produced crude oil and condensate. Further, Encana requests that the NMOCD order issued CTGS also include a provision that for any future additions to the CTGS, only the interest owners in the wells being added need to be notified.

Please feel free to contact me directly at 720-876-5331 with any questions or concerns.

Encana Oil & Gas (USA) Inc.

Holly Hill

Senior Regulatory Analyst

ENCANA OIL & GAS (USA) INC.,

acting by and through its authorized agent,

Encana Services Company Ltd.

cc: United States of America, Federal Indian Minerals Office, 6251 College Blvd., Suite B, Farmington, NM 87402



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Please feel free to contact me directly at 720-876-5331 with any questions or concerns.

Encana Oil & Gas (USA) Inc.

Holly Hill a

Senior Regulatory Analyst

ENCANA OIL & GAS (USA) INC.,

acting by and through its authorized agent.

Encana Services Company Ltd.

cc: United States of America, Federal Indian Minerals Office, 6251 College Blvd., Suite B, Farmington, NM 87402

Attachment No. 1 Encana Oil Gas (USA) Inc. Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System San Juan and Sandoval Countles, New Mexico Amendment Dated November 1, 2016

			Initial Appli	cation for C	haco Trunk #1 and Chaco	Trunk # 2 Phase 1 Gathering S	ystem, PLC 4	06 Approved	October 3, 2014						
Well Name	API No.	Well Location UL-Sec-Twn-Rng	Communitization No. or Unit No. if Applicable	Well No.	Project Area	Pool	Lease No.	Lease Type	Completion Date	Well Status	Projected Gas Rate (Mcf/Day)	Projected Lease Gas Rate (Mcf/day)	Projected Gas %	*Projected Initial Gas Heating Value (Btu/scf) (through 1st ~6 Months)	Projected Gas Heating Value (Btw/scf after -1st 6 months)
Lybrook D12-2208 01H	30-045-35670	D-NWNW-12-22N-8W	N/A	1	N2 Sec 11 22N 8W (320 acres)	Basin Mancos Gas	NM-48989A	USA	N/A	Not Drilled	350	700	2.2%	950	1215
Lybrook E12-2208 01H	30-045-35664	E-SWNW-12-22N-8W	N/A	,	N2 Sec 11 22N 8W (320 acres)	Basin Mancos Gas	141-403034	034	N/A	Not Drilled	350	700		950	1215
Lybrook E11-2208 01H	30-045-35666	F-SENW-11-22N-8W	Pending	2	SW Sec 11 (160 acres) / NW Sec 14 (160 acres) 22N 8W	Basin Mancos Gas	NM-48989A /	USA	N/A	Not Drilled	350	700	2.2%	950	1215
Lybrook E11-2208 02H	30-045-35665	F-SENW-11-22N-8W	Pending	2	SW Sec 11 (160 acres) / NW Sec 14 (160 acres) 22N 8W	Basin Mancos Gas	NM-48989		N/A	Not Drilled	350		2.2.0	950	1215
Lybrook E15-2208 01H	30-045-35682	E-SWNW-15-22N-8W	Pending	3	N2 Sec 16 22N 8W (320 acres)	Basin Mancos Gas	B-10894 / VA-	NM STATE	N/A	Not Drilled	350	700	2.2%	950	1215
Lybrook E15-2208 01H	30-045-35667	E-SWNW-15-22N-8W	Pending		N2 Sec 16 22N BW (320 acres)	Basin Mancos Gas	1119	I I I I I I I I I I I I I I I I I I I	N/A	Not Drilled	350			950	1215
Lybrook M35-2308 01H	30-045-35526	M-SWSW-35-23N-8W	N/A	4a	W2W2 Sec 2 22N 8W (160.50 acres)	Alamito-Gallup			12/05/2014	Producing	350			950	1215
Lybrook M35-2306 02H	30-045-35527	M-SWSW-35-23N-8W	N/A	4b	E2W2 Sec 2 22N 8W (160.70 acres)	Alamito-Gallup	NM-48989A	USA	12/10/2014	Producing	350	1400	4.4%	950	1215
Lybrook M35-2308 03H	Pending	M-SWSW-35-23N-8W	N/A	4b	E2W2 Sec 2 22N 8W (160.70 acres)	Alamito-Gallup	- MM-40363A	054	N/A	Not Drilled	350	1400		950	1215
Lybrook M35-2308 04H	Pending	M-SWSW-35-23N-8W	N/A	4a	W2W2 Sec 2 22N 8W (160:50 acres)	Alamito-Gallup]		N/A	Not Drilled	350	}		950	1215
Lybrook O35-2308 01H	30-045-35525	O-SWSE-35-23N-8W	N/A	5	W2E2 Sec 2 22N 8W (160.90 acres)	Alamito-Gallup	NM-48989A	USA	12/13/2014	Producing	350	700	2.2%	950	1215
Lybrook O35-2308 02H	30-045-35524	O-SWSE-35-23N-8W	N/A	6	E2E2 Sec 2 22N 8W (160.10 acres)	Alamito-Gallup	NM-48969A	USA	12/19/2014	Producing	350	/00	2.2%	950	1215
North Alamito Unit 310H (D34- 2307 01H)	30-043-21277	D-NWNW-34-23N-7W							N/A	Not Drilled	350			950	1215
North Alamito Unit 311H (D34- 2307 02H)	Pending	D-NWNW-34-23N-7W						1	N/A	Not Drilled	350	Ì		950	1215
North Alamito 007H (E20- 2307 01H)	Pending	E-SWNW-20-23N-7W					1	1	N/A	Not Drilled	350		ļ	950	1215
North Alamito 008H (E20- 2307 02H)	Pending	E-SWNW-20-23N-7W	1				1	ļ	N/A	Not Drilled	350]	ļ	950	1215
North Alamito Unit 321H (E33- 2307 01H)	30-043-21195	E-SWNW-33-23N-7W	1	l					10/18/2014*	Producing	350	1		950	1215
North Alamito Unit 322H (E33- 2307 02H)	30-043-21196	E-SWNW-33-23N-7W	1						10/24/2014*	Producing	350	1]	950	1215
North Alamito Unit 228H (L29- 2307 01H)	30-043-21232	L-NWSW-29-23N-7W	1		All of 19-23 & 26-34, SE & W2 Sec 25, NW Sec 35 T23N		See Attached Exhibit A for		N/A	Not Drilled	350	1	1	950	1215
North Alamito Unit 229H (L29- 2307 02H)	30-043-21231	L-NWSW-29-23N-7W	Pending	7	R7W; N2 of 3 & 4, N2 & SW of 5, All of 6, N2 of 7, NW of 8	North Alamite Unit (Hz) Oil	this Unit Listing all	USA, NM STATE, FEE.	N/A	Not Drilled	350	5250	16.5%	950	1215
North Alamito Unit 230H (L29- 2307 03H)	30-043-21230	L-NWSW-29-23N-7W	1		T22N R7W; All of 25 & 36 T23N R8W; All of 1, N2 of 15		Leases associated	ALLOTTEE	N/A	Not Drilled	350	1	Ì	950	1215
North Alamito Unit 231H (L29- 2307 04H)	Pending	L-NWSW-29-23N-7W	1		T22N R8W (14262.78 acres)		with this unit		N/A	Not Drilled	350	1	i	950	1215
2307 04H} North Alarnito Unit 323H (L33- 2307 01H)	30-043-21197	L-NWSW-33-23N-7W		Ì					10/19/2014*	Producing	350	1		950	1215
2307 01H) North Alamito Unit 306H (L34- 2307 01H)	30-043-21276	L-NWSW-34-23N-7W							N/A	Not Driffed	350	1		950	1215
2307 07H) North Alamito Unit 307H (L34- 2307 02H)	Pending	L-NWSW-34-23N-7W	1						N/A	Not Drilled	350	1		950	1215
2307 02H) North Alamito Unit 232H (P28- 2307 01H)	30-043-21199	P-SESE-28-23N-7W		1					N/A	Not Drilled	350		Į.	950	1215
North Alamito Unit 233H (P28- 2307 02H)	Pending	P-SESE-28-23N-7W	1						N/A	Not Drilled	360	1		950	1215

Attachment No. 1 Encana Oil Gas (USA) Inc. Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System San Juan and Sandoval Countles, New Mexico Amendment Dated November 1, 2016

Well Name	API No.	Well Location UL-Sec-Twn-Rng	Communitization No. or Unit No. if Applicable	Well No.	Project Area	Pool	Lease No.	Lease Type	Completion Date	Well Status	Projected Gas Rate (Mct/Day)	Projected Lease Gas Rate (Mcf/day)	Projected Gas %	*Projected Initial Gas Heating Value (Btu/scf) (through 1st ~6 Months)	Projected Gas Heating Value (Btu/scf after ~1st 6 months)
North Alamito Unit 324H (P31- 2307 01H)	30-043-21229	P-SESE-31-23N-7W							N/A	Not Drilled	350			950	1215
North Alamito Unit 325H (P31- 2307 02H)	30-043-21200	P-SESE-31-23N-7W							N/A	Not Drilled	350			950	1215
North Alamito Unit 326H (P31- 2307 03H)	30-043-21228	P-SESE-31-23N-7W							N/A	Not Drilled	360			950	1215
North Alamito Unit 327H (P31- 2307 04H)	Pending	P-SESE-31-23N-7W							N/A	Not Drilled	350			950	1215
North Alamito Unit 328H (P32- 2307 D1H)	30-043-21198	P-SESE-32-23N-7W					i		11/02/2014*	Producing	350			950	1215
North Alamito Unit 234H (G30-2307 01H)	30-043-21235	G-SWNE-30-23N-7W	1						N/A	Not Drilled	350			950	1215
North Alamito Unit 235H (G30-2307 02H)	30-043-21236	G-SWNE-30-23N-7W							N/A	Not Drilled	350			950	1215
North Alamito Unit 236H (G30-2307 03H)	30-043-21237	G-SWNE-30-23N-7W							N/A	Not Drilled	350			950	1215
North Alamito Unit 237H (G30-2307 04H)	Pending	G-SWNE-30-23N-7W			All of 19-23 & 26-34, SE & W2				N/A	Not Drilled	350			950	1215
North Alamito Unit 329H (G31-2307 01H)	30-043-21217	G-SWNE-31-23N-7W			Sec 25, NW Sec 35 T23N R7W: N2 of 3 & 4, N2 & SW of		See Attached Exhibit A for	USA. NM	N/A	Not Drilled	350			950	1215
North Alamito Unit 330H (G31-2307 02H)	30-043-21216	G-SWNE-31-23N-7W	Pending	7	5. All of 6, N2 of 7, NW of 8	North Alamito Unit (Hz) Oil	this Unit Listing all	STATE, FEE,	N/A	Not Drilled	350	7000	22%	950	1215
North Alamito Unit 331H (G31-2307 03H)	30-043-21218	G-SWNE-31-23N-7W			T22N R7W; All of 25 & 36 T23N R8W; All of 1, N2 of 15 T22N R8W (14262.78 acres)		l.eases associated with this unit	ALLOTTEE	N/A	Not Drilled	350			950	1215
North Alamito Unit 332H (J31- 2307 01H)	30-043-21214	J-NWSE-31-23N-7W			122M NOW (14202./6 acres)		Will this thin		N/A	Not Drilled	350			950	1215
North Alarnito Unit 333H (J31- 2307 02H)	30-043-21215	J-NWSE-31-23N-7W							N/A	Not Drilled	350			950	1215
North Alamito Unit 238H (O30-2307 01H)	30-043-21211	O-SWSE-30-23N-7W					1		N/A	Not Drilled	350			950	1215
North Alamito Unit 239H (O30-2307 02H)	30-0043-21210	O-SWSE-30-23N-7W	1 1						N/A	Not Drilled	350			950	1215
North Alamito Unit 240H (C30-2307 03H)	30-0043-21212	O-SWSE-30-23N-7W	1						N/A	Not Drilled	350			950	1215
North Alamito Unit 241H (O30-2307 04H)	Pending	O-SWSE-30-23N-7W]						N/A	Not Drilled	350			950	1215
North Alamito Unit 101H (O20-2307 01H)	Pending	O-SWSE-20-23N-7W							N/A	Not Drilled	350			950	1215
North Alamito Unit 102H (O20-2307 02H)	Pending	O-SWSE-20-23N-7W							N/A	Not Drilled	350			950	1215
Betonnie Tsosie Wash Unit 601H (fixa H04-2206 01H)	30-045-35328	H-SENE-4-22N-8W	NMNM 135219X	8	All of 18 T23N R7W; All of 11, 13-14, 21-23, 26-28, 33-35 T23N R8W; All of 3-5, E2 & SW of 9, All of 7-8, E2 & NW of 9, All of 10 T22N R8W (13.137 acres)	Setonnie Tsosie Wash Mancos Off	See Attached Exhibit A for this Unit Listing all Leases associated with this unit	USA, ALLOTTEE	12/07/2014**	Producing	350	350	1.1%	950	1215

Attachment No. 1 Encana Oil Gas (USA) Inc. Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System San Juan and Sandoval Counties, New Mexico Amendment Dated November 1, 2016

			1st A	mendment	to Chaco Trunk #1 and Ch	aco Trunk # 2 Phase 1 Gatherin	na System, d	ated Novembe	er 1, 2016						
Well Name	API No.	Well Location UL-Sec-Twn-Rng	Communitization No. or Unit No. if Applicable	Well No.	Project Area	Post	Lease No.	Lease Type	Completion Date	Well Status	Projected Gas Rate (Mcf/Day)	Projected Lease Gas Rate (Mcf/day)	Projected Gas %	*Projected Initial Gas Heating Value (Btu/scf) (through 1st ~6 Months)	Projected Gas Heating Value (Btu/scf after ~1st 6 months)
North Alamito Unit 005H (C20- 2307)	Pending	C-NENW-20-23N-7W	Pending						N/A	Not Drilled	350			950	1215
North Alamito Unit 006H (C20- 2307)	Pending	C-NENW-20-23N-7W	Pending				1		N/A	Not Drilled	350			950	1215
North Alamito Unit 208H (D26- 2307)	Pending	D-NWNW-26-23N-7W	Pending				Ì		N/A	Not Drilled	350			950	1215
North Alamito Unit 209H (D26- 2307)	Pending	D-NWNW-26-23N-7W	Pending					Į	N/A	Not Drilled	360			950	1215
North Alamito Unit 210H (E26- 2307)	Pending	E-SWNW-26-23N-7W	Pending				ļ		N/A	Not Drilled	350			950	1215
North Alamito Unit 211H (J26- 2307)	Pending	J-NWSE-26-23N-7W	Pending						N/A	Not Drilled	350			950	1215
North Alamito Unit 212H (J26- 2307)	Pending	J-NWSE-26-23N-7W	Pending						N/A	Not Drilled	350			950	1215
North Alamito Unit 213H (L26- 2307)	Pending	L-NWSW-26-23N-7W	Pending						N/A	Not Drilled	350			950	1215
North Alamito Unit 214H (L26- 2307)	Pending	L-NWSW-26-23N-7W	Pending				1	1	N/A	Not Drilled	350			950	1215
North Alamito Unit 216H (C29- 2307)	Pending	C-NENW-29-23N-7W	Pending				1		N/A	Not Drilled	350			950	1215
North Alamito Unit 217H (C29- 2307)	Pending	C-NENW-29-23N-7W	Pending				1	ŀ	N/A	Not Drilled	350			950	1215
North Alamito Unit 218H (C29- 2307)	Pending	C-NENW-29-23N-7W	Pending				l l		N/A	Not Drilled	350			950	1215
North Alamito Unit 219H (C29- 2307)	Pending	C-NENW-29-23N-7W	Pending						N/A	Not Drilled	350			950	1215
North Alamito Unit 220H (C29- 2307)	Pending	C-NENW-29-23N-7W	Pending		All of 19-23 & 26-34, SE & W2		See Attached		N/A	Not Drilled	350			950	1215
North Alamito Unit 221H (C29- 2307)	Pending	C-NENW-29-23N-7W	Pending		Sec 25, NW Sec 35 T23N R7W: N2 of 3 & 4, N2 & SW of		Exhibit A for this Unit	USA, NM	N/A	Nat Drilled	350			950	1215
North Alamito Unit 222H (L29A-2307)	Pending	L-NWSW-29-23N-7W	Pending	7	5, All of 5, N2 of 7, NW of 8 T22N R7W: All of 25 & 36	North Alamito Unit (Hz) Oil	Listing all	STATE, FEE, ALLOTTEE	N/A	Not Drilled	350	10850	34.1%	950	1215
North Alamito Unit 223H (L29A-2307)	Pending	L-NWSW-29-23N-7W	Pending		T23N R8W; All of 1, N2 of 15 T22N R8W (14262.78 acres)		associated with this unit	ACCOLLECT	N/A	Not Drilled	350			950	1215
North Alamito Unit 224H (L29A-2307)	Pending	L-NWSW-29-23N-7W	Pending		122N ROSV (14202.75 acres)		with this time		N/A	Not Drilled	350			950	1215
North Alamito Unit 225H (L29A-2307)	Pending	L-NWSW-29-23N-7W	Pending				1		N/A	Not Drilled	350			950	1215
North Alamito Unit 226H (L29A-2307)	Pending	L-NWSW-29-23N-7W	Pending				1	ļ	N/A	Not Drilled	350			950	1215
North Alamito Unit 227H (L29A-2307)	Pending	L-NWSW-29-23N-7W	Pending		Ì				N/A	Not Drilled	350			950	1215
North Alamito Unit 312H (fka D34-2307 03H)	Pending	D-NWNW-34-23N-7W	Pending						N/A	Not Drilled	350			950	1215
North Alamito Unit 313H (fka D34-2307 04H)	Pending	D-NWNW-34-23N-7W	Pending		}				N/A	Not Drilled	350			950	1215
North Alamito Unit 301H (C35- 2307)	Pending	C-NENW-35-23N-7W	Pending				1	1	N/A	Not Drilled	350			950	1215
North Alamito Unit 302H (C35- 2307)	Pending	C-NENW-35-23N-7W	Pending				1	1	N/A	Not Drilled	350			950	1215
North Alamito Unit 303H (F35- 2307)	Pending	F-SENW-35-23N-7W	Pending						N/A	Not Drilled	350			950	1215
North Alamito Unit 304H (F35- 2307)	Pending	F-SENW-35-23N-7W	Pending				-		N/A	Not Drilled	350			950	1215
North Alamito Unit 305H (F35- 2307)	Pending	F-SENW-35-23N-7W	Pending				ļ		N/A	Not Drilled	350			950	1215
North Alamito Unit 308H (L34- 2307 03H)	Pending	L-NWSW-34-23N-7W	Pending						N/A	Not Drilled	350			950	1215
North Alamito Unit 309H (L34- 2307 04H)	Pending	L-NWSW-34-23N-7W	Pending						N/A	Not Drilled	350			950	1215
North Alamito Unit 314H (P33- 2307)	Pending	O-SWSE-33-23N-7W	Pending						N/A	Not Drilled	350			950	1215

Attachment No. 1 Encara Oil Gas. (USA) Inc. Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System San Juan and Sandoval Countles, New Mexico Amendment Dated November 1, 2016

Well Name	API No.	Well Location UL-Sec-Twn-Rng	Communitization No. or Unit No. if Applicable	Well No.	Project Area	Pool	Lease No.	Lease Type	Completion Date	Well Status	Projected Gas Rate (Mcf/Day)	Projected Lease Gas Rate (Mcf/day)	Projected Gas %	*Projected Initial Gas Heating Value (Btu/scf) (through 1st ~6 Months)	Projected Gas Heating Value (Btu/scf after ~1st 6 months)
North Alamito Unit 315H (P33- 2307)	Pending	O-SWSE-33-23N-7W	Pending						N/A	Not Drilled	350			950	1215
North Alamito Unit 316H (P33- 2307)	Pending	O-SWSE-33-23N-7W	Pending						N/A	Not Drilled	360			950	1215
North Alamito Unit 317H (P33- 2307)	Pending	O-SWSE-33-23N-7W	Pending						N/A	Not Drifled	360			950	1215
North Alamito Unit 101H (O20-2307 01H)	Pending	O-SWSE-33-23N-7W	Pending				1		N/A	Not Drilled	350				
North Alamito Unit 102H (O20-2307 02H)	Pending	O-SWSE-33-23N-7W	Pending		All of 19-23 & 26-34, SE & W2		See Attached		N/A	Not Drilled	350				
North Alamito Unit 103H (O20-2307 03H)	Pending	O-SWSE-20-23N-7W	Pending		Sec 25, NW Sec 35 T23N R7W; N2 of 3 & 4, N2 & SW of		Exhibit A for this Unit	USA, NM	N/A	Not Drilled	350			950	1215
North Alamito Unit 104H (O20-2307 04H)	Pending	O-SWSE-20-23N-7W	Pending	7	5, All of 6, N2 of 7, NW of 8 T22N R7W; All of 25 & 36	North Alamito Unit (Hz) Oil	Listing all Leases	STATE, FEE, ALLOTTEE	N/A	Not Drilled	350	4200	13%	950	1215
North Alamito Unit 105H (O20-2307 05H)	Pending	O-SWSE-20-23N-7W	Pending		T23N R8W; All of 1, N2 of 15 T22N R8W (14262.78 acres)		associated with this unit		N/A	Not Drilled	350			950	1215
North Alamito Unit 106H (O20-2307 06H)	Pending	O-\$WSE-20-23N-7W	Pending						N/A	Not Drilled	350			950	1215
North Alamito Unit 318H (E33- 2307 03H)	Pending	E-SENW-33-23N-7W	Pending						N/A	Not Drilled	350			950	1215
North Alamito Unit 319H (L33- 2307 02H)	Pending	L-NWSW-33-23N-7W	Pending						N/A	Not Drilled	350			950	1215
North Alamito Unit 320H (P32- 2307 02H)	Pending	P-SESE-32-23N-7W	Pending						N/A	Not Drilled	350			950	1215
						•					TOTALS	31,850.00	100.0%		

EVEL ANIATION LEGENE

Encana currently has nine (9) wells producing: four (4) wells in the Alamito Gallup Pool, one (1) well in the Betonnie Toosie Wash Unit Oil Pool, and four (4) producing in what will become the North Alamito Unit and whichever pool is designated for unit producing produce exclusively from the Alamito-Gallup Pool, six (6) wells that will produce exclusively from the Alamito-Gallup Pool, six (6) wells that will produce exclusively from the Basin Mancos Pool, and seventy-four (74) wells that will produce from what will become the North Alamito Unit and whichever pool is designated for unit production purposes. Encana inlends to drill and produce two (2) wells that will produce exclusively from the Alamito-Gallup Pool, six (6) wells that will produce exclusively from the Alamito-Gallup Pool, six (6) wells that will produce exclusively from the Alamito-Gallup Pool, six (6) wells that will produce the North Alamito Unit and whichever pool is designated for unit production purposes. Encana inlends to drill and produce two (2) wells that will produce exclusively from the Alamito-Gallup Pool, six (6) wells that will produce exclusively from the Alamito-Gallup Pool, six (6) wells that will produce exclusively from the Basin Mancos Pool, and seventy-four (74) wells that will become the North Alamito-Unit and whichever pool is designated for unit produce the North Alamito-Gallup Pool, six (6) wells that will produce exclusively from the Alamito-Gallup Pool, six (6) wells that will produce exclusively from the Alamito-Gallup Pool, six (6) wells that will produce exclusively from the Alamito-Gallup Pool, six (6) wells that will produce exclusively from the Alamito-Gallup Pool, six (6) wells that will produce exclusively from the Alamito-Gallup Pool, six (6) wells that will produce exclusively from the Alamito-Gallup Pool, six (6) wells that will produce exclusively from the Alamito-Gallup Pool, six (6) wells that will produce exclusively from the Alamito-Gallup Pool, six (6) wells that will produce exclusively from the Alamit

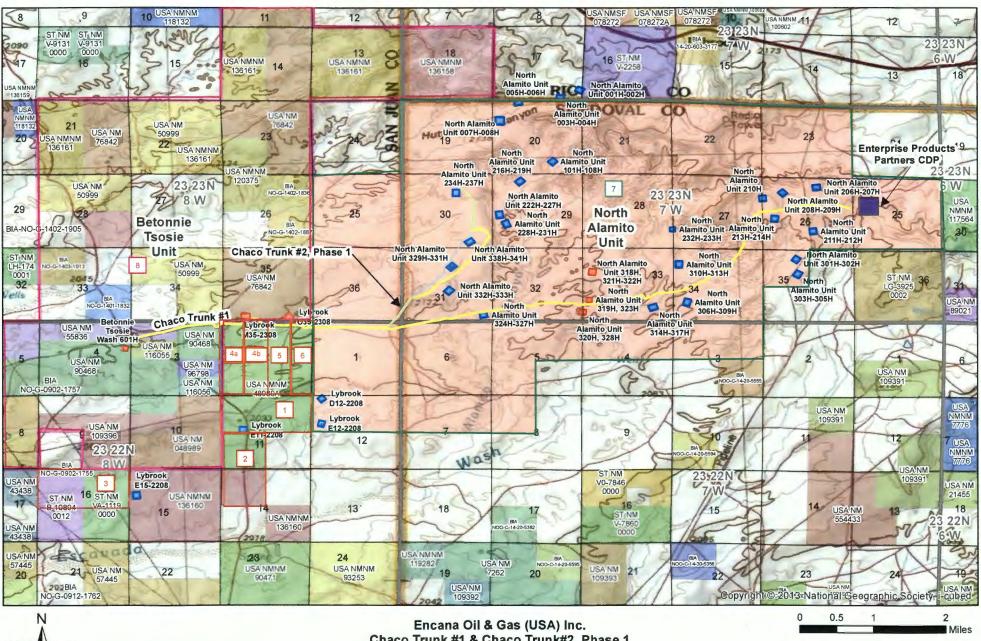
Projected decline rates for all wells listed above: Di/b:75%/1.8.

BTU value is lower over the 1st ~6 months due to pumping nitrogen while completing the well. Nitrogen introduced while completing decreases over time as the well is produced.

*Encana is in the process of forming the North Alamito Unit, it is Encana's intent to dedicate the wells that were drilled and are producing to the undivided North Alamito Unit.

"Encana has formed the Betonnie Tsosie Wash Unit, it is Encana's intent to dedicate the well that was drilled and is producing to the undivided Betonnie Tsosie Wash Unit.

Attachment #2A



W

Encana Oil & Gas (USA) Inc.
Chaco Trunk #1 & Chaco Trunk#2, Phase 1
Gathering System
San Juan and Sandoval Counties, NM
Application Dated November 1, 2016

Attachment No. 2a
Encana Oil Gas (USA) Inc.
Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System
San Juan and Sandoval Counties, New Mexico
Amendment Dated November 1, 2016

			runk # 2 as of November 1, 2016
Well Pad	Well	Well No.	Lease(s)
Lybrook D12-2208	Lybrook D12-2208 01H	1	NM-48989A
Lybrook E12-2208	Lybrook E12-2208 01H		
Lybrook E11-2208	Lybrook E11-2208 01H	2	NM-48969A / NM-48989
	Lybrook E11-2208 02H		
Lybrook E15-2208	Lybrook E15-2208 01H	3	B-10894 / VA-1119
	Lybrook E15-2208 01H		
	Lybrook M35-2308 01 H	4a	
Lybrook M35-2308	Lybrook M35-2308 02H	4b	i
,	Lybrook M35-2308 03H	4b	NM-48989A
	Lybrook M35-2308 04H	4a	
Lybrook O35-2308	Lybrook O35-2306 01H	5	
Lybrook 000 2000	Lybrook O35-2308 02H	6	
rth Alamito Unit 310H (D34- 2307)	North Alamito Unit 310H (D34-2307 01H) North Alamito Unit 311H (D34-2307 02H) North Alamito Unit 312H (fka D34-2307 03H)		
rth Alamito Unit 301H (C35-	North Alamito Unit 313H (fka D34-2307 04H)		
2307)	North Alamito Unit 301H (C35-2307) North Alamito Unit 302H (C35-2307)		
th Alamito Unit 303H (F35-	North Alamito Unit 303H (F35-2307) North Alamito Unit 304H (F35-2307)		
2307)	North Alamito Unit 305H (F35-2307)		1
orth Alamito 007H (E20-	North Alamito 007H (E20-2307 01H)		
2307)	North Alamito 008H (E20-2307 02H) North Alamito Unit 321H (E33-2307 01H)		
th Alamito Unit 321H (E33- 2307)	North Alamito Unit 322H (E33-2307 02H)		
	North Alamito Unit 318H (E33-2307 03H) North Alamito Unit 228H (L29-2307 01H)		
th Alamito Unit 228H (L29-	North Alamito Unit 229H (L29-2307 02H)		
2307)	North Alamito Unit 230H (L29-2307 03H) North Alamito Unit 231H (L29-2307 04H)		
th Alamito Unit 323H (L33-	North Alamito Unit 323H (L33-2307 01H)		
2307)	North Alamito Unit 319H (L33-2307 02H)		
th Alamito Unit 306H (L34-	North Alamito Unit 306H (L34-2307 01H) North Alamito Unit 307H (L34-2307 02H)		
2307)	North Alamito Unit 308H (L34-2307 03H)		
	North Alamito Unit 309H (L34-2307 04H) North Alamito Unit 314H (P33-2307)		
th Alamito Unit 314H (P33-	North Alamito Unit 315H (P33-2307)		
2307)	North Alamito Unit 316H (P33-2307) North Alamito Unit 317H (P33-2307)		
rth Alamito Unit 232H (P28-	North Alamito Unit 232H (P28-2307 01H)		
2307)	North Alamito Unit 233H (P28-2307 02H) North Alamito Unit 324H (P31-2307 01H)		
th Alamito Unit 324H (P31-	North Alamito Unit 324H (P31-2307 01H) North Alamito Unit 325H (P31-2307 02H)		
2307)	North Alamito Unit 326H (P31-2307 03H)		
	North Alamito Unit 327H (P31-2307 04H) North Alamito Unit 328H (P32-2307 01H)		
rth Alamito Unit 328H (P32- 2307)	North Alamito Unit 320H (P32-2307 02H)		
	North Alamito Unit 234H (G30-2307 01H)		
rth Alamito Unit 234H (G30- 2307)	North Alamito Unit 235H (G30-2307 02H) North Alamito Unit 236H (G30-2307 03H)		Federal Leases: NMNM006680, NMNM 006681, NM 006682, NMNM 008899, NMNM 010087, NMNM
2307)	North Alamito Unit 236H (G30-2307 03H) North Alamito Unit 237H (G30-2307 04H)		016586, NMNM 025821, NMNM 028747, NMNM
rth Alamito Unit 329H (G31-	North Alamito Unit 329H (G31-2307 01H)		028748, NMNM 036943, NMNM 058878, NMNM
2307)	North Alamito Unit 330H (G31-2307 02H) North Alamito Unit 331H (G31-2307 03H)		080273, NMNM 081638, NMNM 089023, NMNM 117143, NMNM 118130, NMNM 122637, <u>State of N</u>
rth Alamito Unit 332H (J31-	North Alamito Unit 332H (J31-2307 01H)		Leases: LG 9090, V 9194, V 1697, V 3924, Patente
2307)	North Alamito Unit 333H (J31-2307 02H) North Alamito Unit 238H (O30-2307 01H)	7	Land Leases: Henry A Miller Lease, James P Coal
rth Alamito Unit 238H (O30	North Alamito Unit 239H (030-2307 02H)		Lease, Merewether Oil, Gas and Mineral Truste date 09/20/1989 Lease, Hazel I Stearns Family Trust date
2307}	North Alamito Unit 240H (030-2307 03H) North Alamito Unit 241H (030-2307 04H)		11/29/1989 Lease, Allottee Leases; BIA NO-G-140
rth Alamito Unit 005H (C20	North Alamito Unit 005H (C20-2307)		1912, BIA NO-G-1401-1866, BIA NO-G-1312-1852, B NO-G-4103-1949, BIA NO-G-1402-1882
2307)	North Alamito Unit 006H (C20-2307)		NO-G-4103-1545, BIA 140-G-1402-1002
orth Alamito Unit 208H (D264	North Alamito Unit 208H (D26-2307)		See attached Exhibit 'A' for the North Alamito Unit
2307)	North Alamito Unit 209H (D26-2307)		
rth Alamito Unit 210H (E26	North Alamito Unit 210H (E26-2307)		ł
2307)			
rth Alamito Unit 211H (J26-	North Alamito Unit 211H (J26-2307)		
2307)	North Alamito Unit 212H (J26-2307)		
-	North Aller V. C. Const. C. C. Const.		
th Alamito Unit 213H (L26-	North Alamito Unit 213H (L26-2307)		
2307)	North Alamito Unit 214H (L26-2307)		
	North Alamito Unit 216H (C29-2307)		
at At 3- 11- 2 0401 1	North Alamito Unit 217H (C29-2307)		
rth Alamito Unit 216H (C29- 2307)	North Alamito Unit 218H (C29-2307)		
200.7	North Alamito Unit 219H (C29-2307)		
	North Alamito Unit 220H (C29-2307)		
	North Alamito Unit 221H (C29-2307)		
	North Alamito Unit 222H (L29A-2307)		
	North Alamito Unit 223H (L29A-2307)		
North Alamito Unit 222H	North Alamito Unit 223H (L29A-2307) North Alamito Unit 224H (L29A-2307)		
(L29A-2307)			
	North Alamito Unit 225H (L29A-2307)		
	North Alamito Unit 226H (L29A-2307)		
	North Alamito Unit 227H (L29A-2307)		
	North Alamito Unit 101H (O20-2307 01H) North Alamito Unit 102H (O20-2307 02H)		
orth Alamito Unit 101H (O20-	North Alamito Unit 103H (020-2307 03H)		
2307)	North Alamito Unit 104H (O20-2307 04H) North Alamito Unit 105H (O20-2307 05H)		
	North Alamito Unit 106H (020-2307 06H) Betonnie Tsosie Wash Unit 601H (fka H04-2208 01H)	8	Federal Leases NMNM 048989 NMNM 050959 NMNM 055836, NMNM 076942, NMNM 050468, NMNM 050469, NMNM 105798, NMNM 117589 Allottes Leases, BIA NO-G-902-1755, BIA NO-G-902-175, BIA NO-G-902-1757, BIA NO-G-902-1757, BIA NO-G-903-1757, BIA NO-G-903-1
601H (fka H04-2208 01H)	,		1402-1901, BIA NO-G-1402-1905, BIA NO-G-1403-19
601H (fka H04-2208 01H)	,		
601H (fka H04-2208 01H)	2.1.7		1402-1901, BIA NO-G-1402-1905, BIA NO-G-1403-19

Exhibit "A"

Betonnie Tsosie Wash Unit

San Juan County & Rio Arriba County, New Mexico

						Encana Or (USA) Inc	I & Gas		
						HBI	P		
						1	4.		
		Acreage		entage		NMNM I Encana Oil & Gas	Encapa Oil & Gas	Encana Oil & Gas (USA) Inc.	Encana Oil & Gas
Federal Land		,900.89		9785%		(USA) Inc. HBP	(USA) Inc. et. al. HBP	нвр	(USA) Inc. et. al. HBP
Navajo Allott		2,236.11		0215%		.13, 1	4.	. (13	.5 ,5
	13	3,137.00	100.	0000%		19, 1		13	18 '
						NMN# 118132	NMNM 076842	NMNM 118132	NMNM 061638
		Encana Oil & Gas (USA) Inc. (USA) Inc.	ana Oil & Gas SA) Inc. et al. HBP	Encana Oi (USA) Inc	et.al.	Encana O	il & Gas		R7W
			HBP	HB7		HB			137 **
		ji 3 21	4.	2:	Encana Oil & Gas (USA) Inc	Encana Oil & Gas (USA) Inc.	3 (4)		
					HBP 13	7/31/2018			
		1	NMNM 076842	NMNM 050999 R&R Ro	NMNM 118132	NMNM 120375 Encana Oil & Gas	USA NMNM 76842		
		Encana Oil & Gas (US HBP		7/31/	2018	(USA) Inc. 7/31/2018	(USA) Inc 2/6/2019 25	Т	
		NMNM 050	2',		120376	(160.56 ac) NMNM 120375	(157.21 ac) BIA NO-G-1402-1836	23	
		WPX Energy El Production, LLC 2/24/2019	(USA) Inc. 2/27/2019	WPX Energy Production, LLC 3/21/2019	WPX Energy Production; LLC 3/25/2019	WPX Energy Production, LLC 2/12/2019	WPX Energy Production LLC 2/12/2019	N	
		26	.29	31	28	24 (160.22 ac)	25 (158 68 ac)		
		BIA NO-G-1402-1892 BIA Encana Oil & Gas (USA) Inc	WPX Energy	BIA NO-G-1403-1951 Encana O	oil & Gas	Encana (BIA NO G-1402-1887		
		3/14/2019 30	2/24/2019 2/24/2019	(USA) In HE	ic. et. al. 3P	(USA) Ir Hi	nc. et. al. BP		
		BIA NO-G-1403-1913 BIA			4 (2)		4.		
		Unleased Er	(USA) Inc 1/27/2019	R&R Royalty Ltd 7/31/2018					
			22	15	NMNM 050999		076842		
Encenn Of & Gas (USA) Inc.	Encana O4 & Gas (USA) Inc	Encana Oil & Gas (USA) et al		USA NMNM 120376 Encana OH & Gas (USA) Inc et al HBP '3	Encana Ol & Gas IUSA: Inc et al. HBP			•	
et al HBP	et at HBP (3)	et al HBP 3 Encana Oil & Gas (US HBP	NUNIA 055836 (A) Inc. et. al.	NMNM 955836 Encana OII & Gas IUSAI Inc of al 501/2016 10	6				
	5 NMRN 633836	- 4		NAMENM 116655 Encana On & Gas (USA) linc et all HBP	NMMM 190466 Encana Oi & Gas IUSA i lis et al IHBP : 8				
,	et al HBP	.5		HBP	HBP : 8	Т			
NMMMA 055836	NAMIN 09/48S	NMNM 0904	58	NMNM U90488	다 의 501/2비6 년11 NMNM 118058	22			
Encana Oil & Gas (USA) Inc. et. al. HBP	Encans OH & Gas Encans OH & Gas (USA) Inc. et. al. (USA) Inc. et. al. HBP HBP	Cross Timbers En HBP NMNM 1175	12	Encena Oil & Gas (USA) Inc et al HBF 6	Encana Oil & Gas (USA) Inc. et. al. HBP	N		d	
·3.	21 20	Encana Oil & Gas (US HBP	A) Inc. et. al.	Encena Of & Gas IUSA) Inc et al HBP 'g			Le	egend	
NMNM 055836 Encana Oil & Gas (USA) Inc. et. al. HBP	BIA NO-G-0903-1758 BIA NO-G-0902-1757 Encana Oil & Gas Encana Oil & Gas (USA) Inc. et. al (USA) Inc. et. al		,9°	NMNM 109396 1	j <u>,</u> 1°			Betonnie Tsos	sie Wash Unit
ner 7.	HBP HBP.							3 Tract Numbe	r
NMNM 090469	BIA NO-G-0902-1756 BIA NO-G-0902-1755	1 1	MNM 109396	NMNN	048989				
				R8W					

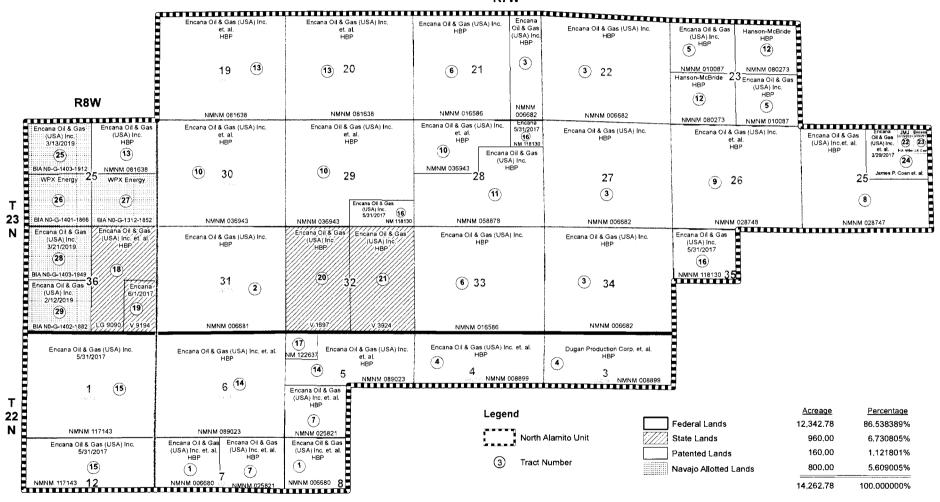
0 0.5 1 1.5 2 Miles



Exhibit "A" North Alamito Unit

Sandoval and San Juan Counties, New Mexico

R7W





Attachment No. 2b Encana Oil & Gas (USA) Inc.

Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System San Juan and Sandoval Counties, New Mexico Amendment Dated November 1, 2016

The following is a list of wells that are being added to the Chaco Trunk #1 and Trunk #2 Phase 1 Gathering System. The attached NMOCD form C-102s or contemplated wellbore path depicts the intended development for each well.

North Alamito Unit 005H (C20-2307) North Alamito Unit 006H (C20-2307) North Alamito Unit 208H (D26-2307) North Alamito Unit 209H (D26-2307) North Alamito Unit 210H (E26-2307) North Alamito Unit 211H (J26-2307) North Alamito Unit 212H (J26-2307) North Alamito Unit 213H (L26-2307) North Alamito Unit 214H (L26-2307) North Alamito Unit 216H (C29-2307) North Alamito Unit 217H (C29-2307) North Alamito Unit 218H (C29-2307) North Alamito Unit 219H (C29-2307) North Alamito Unit 220H (C29-2307) North Alamito Unit 221H (C29-2307) North Alamito Unit 222H (L29A-2307) North Alamito Unit 223H (L29A-2307) North Alamito Unit 224H (L29A-2307) North Alamito Unit 225H (L29A-2307) North Alamito Unit 226H (L29A-2307) North Alamito Unit 227H (L29A-2307) North Alamito Unit 312H (fka D34-2307 03H) - contemplated wellbore path North Alamito Unit 313H (fka D34-2307 04H)- contemplated wellbore path North Alamito Unit 301H (C35-2307) North Alamito Unit 302H (C35-2307) North Alamito Unit 303H (F35-2307) North Alamito Unit 304H (F35-2307) North Alamito Unit 305H (F35-2307) North Alamito Unit 308H (L34-2307 03H) North Alamito Unit 309H (L34-2307 04H) North Alamito Unit 314H (P33-2307) North Alamito Unit 315H (P33-2307) North Alamito Unit 316H (P33-2307) North Alamito Unit 317H (P33-2307) North Alamito Unit 101H (O20-2307 01H) North Alamito Unit 102H (O20-2307 02H) North Alamito Unit 103H (O20-2307 03H) North Alamito Unit 104H (O20-2307 04H) North Alamito Unit 105H (O20-2307 05H) North Alamito Unit 106H (O20-2307 06H) North Alamito Unit 318H (E33-2307 03H) North Alamito Unit 319H (L33-2307 02H)

North Alamito Unit 320H (P32-2307 02H)

DISTRICT | 1625 N. French Dr., Hobbs, N.M. 86240 Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II 811 S. First St., Artesia, N.M. 88810 Phone: (576) 748-1283 Fax: (675) 748-9720 DISTRICT III

1000 Rio Brazos Rd., Astec, N.M. 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV

1220 S. St. Francis Dr., Sants Fe, HM 57505 Phone: (505) 475-3460 Pax: (505) 476-3482 State of New Mexico Energy, Minerals & Natural Resources Department Form C-102 Revised August 1, 2011

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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe. NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	⁸ Pool Code	Pool Name
*Property Code	Property Name	* Well Number
	NORTH ALAMITO UNIT	216H
OGRID No.	*Operator Name	* Elevation
282327	ENCANA OIL & GAS (USA) INC.	6906*

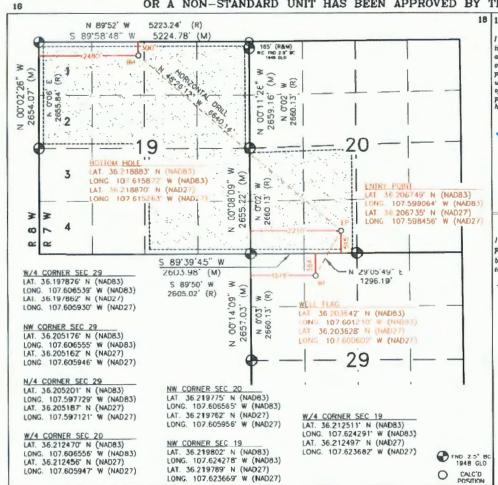
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	29	23N	7W		564'	NORTH	1576'	WEST	SANDOVAL

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section 19	Township 23N	Range 7W	Lot Idn	Feet from the 330'	North/South line NORTH	Feet from the 2480'	East/West line WEST	SANDOVAL
Dedicated Acre- PENETRATED SPACE E/2 & 10TAL 15.140.36 ACRES: 17 (ALL): 35 (MW/4); T22H RF 7 (MY/2): 6 (MW/4);	NW/4 SEC. 19 13M R7W SEC. 19- 1W SEC. 3 (N/2);	(480 ACRES) 23 (ALL): 25 (St/4, 4 (M/2): 5 (M/2, SY	ACRES); W/2); 26-34 V/4); 5 (ALL);	Joint or Infill	14 Consolidation (Code	16 Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



18 17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Har 10/31/14
Signature Harry Harry

holly hill encara-com

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my bettef.

JULY 21, 2015

Date of Survey Signature and Seal of Professional Surveyor:



DISTRICT I 1625 N. French Dr., Hobbs, N.M. 86340 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II

DISTRICT II
611 5. First St., Artesia, N.M. 68210
Phones: (676) 748-1283 Fax: (676) 748-9720
DISTRICT III
1000 Rio Branes Rd., Aztec, N.M. 87410
Phones: (606) 334-8176 Fax: (606) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87605
Phone: (505) 476-3460 Fax: (506) 476-3482

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OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

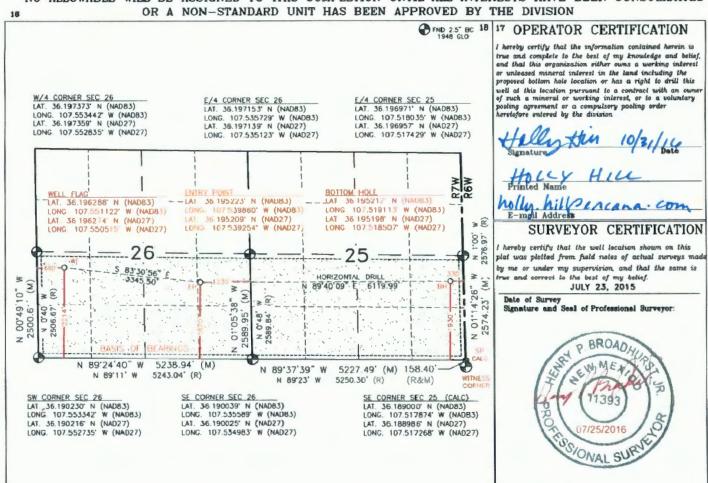
API Number	Pool Code	Pool Name
		NORTH ALAMITO UNIT HORIZONTAL OIL POOL
Property Code	°Pro	pperty Name "Well Number
	NORTH A	LAMITO UNIT 214H
*OGRID No.	* Op	erator Name * Elevation
282327	ENCANA OIL &	GAS (USA) INC. 7269.2'

10 Surface Location

UL or lot no.	Section 26	Township 23N	Range 7W	Lot Idn	Feet from the 2214	North/South line SOUTH	Feet from the 680'	East/West line WEST	SANDOVAL
			11 Bott	om Hole	Location I	Different Fro	om Surface		
UL or lot no.	Section 25	Township 23N	Range 7W	Lot Idn	Feet from the 1930	North/South line SOUTH	Feet from the 330'	East/West line EAST	County

| Dedicated Acres | 15 Dedicated Second Unit; 5/2 SEC. 26 (\$20 ACRES), 5/2 SEC. 25 (\$20 ACRES), 101M, 15,140,55 ACRES: 150M BWY SEC. 15-25 (AUL); 25 (SE/A, W/2); 26-34 (AUL); 25 (WW/4); 122M BWW SEC. 35 (M/2); 4 (W/2); 5 (W/4); 122M BWW SEC. 35 (M/2); 4 (W/2); 5 (W/4); 122M BWW SEC. 35 (M/2); 4 (W/2); 5 (W/2); 122M BWW SEC. 35 (M/2); 4 (W/2); 5 (W/4); 122M BWW SEC. 35 (M/2); 4 (W/2); 5 (W/4); 122M BWW SEC. 35 (M/2); 4 (W/2); 5 (W/4); 122M BWW SEC. 35 (M/2); 4 (W/2); 5 (W/4); 122M BWW SEC. 35 (M/2); 4 (W/2); 5 (W/4); 122M BWW SEC. 35 (M/2); 4 (W/2); 5 (W/4); 4 (

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED



DISTRICT I 1625 H. French Dr., Hobbs, N.M. 86240 Phone: (575) 393-6161 Fax: (575) 393-9720 DISTRICT II

511 S. First St., Artesia, N.M. 86210 Phone: (575) 748-1283 Fax: (575) 748-9720 DISTRICT III 1000 Rio Brazos Rd., Axtec, N.M. 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, IM 87505 Phone: (505) 476-3480 Fax: (505) 476-3482 State of New Mexico Energy, Minerals & Natural Resources Department

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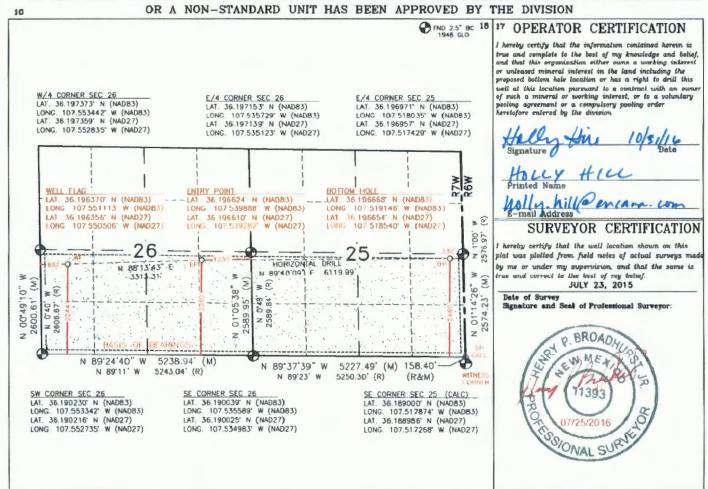
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OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

1 API	Number			* Pool Code		NORTH ALA	Pool Nam	RIZONTAL OIL I	POOL	
*Property C	ode			N	Property I			•	* Well Number 213H	
*0GRID No 282327				ENCANA	*Operator :				* Elevation 7272	
					10 Surface	Location				
UL or lot no.	Section 26	Township 23N	Range 7W	Lot idn	Feet from the 2244'	North/South line SOUTH	Feet from the 683'	East/West line WEST	County SANDOVAL	
			11 Bot	tom Hole	Location I	f Different Fr	om Surface			
UL or lot no.	Section 25	Township 23N	Range 7W	Lot ldn	Feet from the 2460°	North/South line SOUTH	Feet from the 330'	East/West line	SANDOVAL	
Penetrated SPAC PENETRATED SPAC S/2 SOTAL 93,140.36 ACRES 26-34 (ALL): 35 (RW/4): 5 (ALL): 7 (m/2): 8 (mm.	NO UNIT: 3/2 SEC. 25 (320	ACRES)	4 W/2).	Joint or Infill	¹⁴ Consolidation (code	18 Order No.	•		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT 1625 H. Pres N. Prench Dr., Hobbs, N.M. 86240 ne: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II

S. First St., Artesia, N.M. 86210 no: (675) 748-1283 Fax: (675) 748-9720 DISTRICT III) Rio Brasos Rd., Agtec, N.M. 87410 no: (805) 334-8178 Fax: (508) 334-8170

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87605 Phone: (505) 476-3460 Fax: (506) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department

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OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	Pool Code	³ Pool Name				
		NORTH ALAMITO UNIT HORIZONTAL	OIL POOL			
Property Code	*Pro	perty Name	* Well Number			
	NORTH AL	AMITO UNIT	212H			
OGRID No.	* Ope	* Elevation				
282327	ENCANA OIL & GAS (USA) INC.					

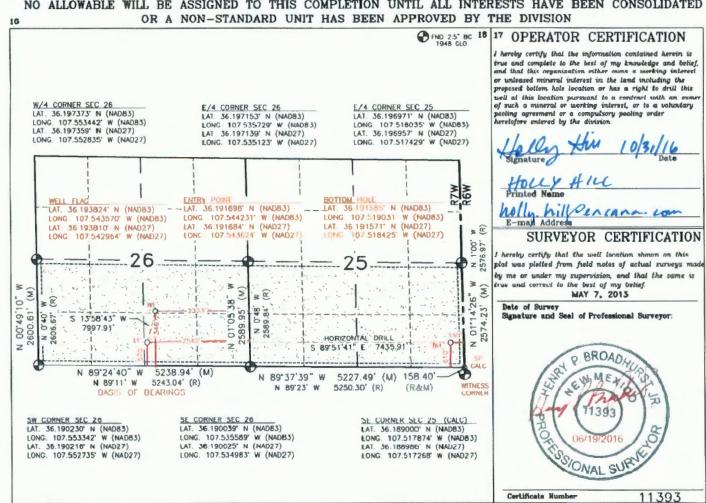
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	26	23N	7W		1346'	SOUTH	2333'	EAST	SANDOVAL

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section 25	Township 23N	Range 7W	Lot Idn	Feet from the 610°	North/South line SOUTH	Feet from the 330'	East/West line EAST	SANDOVAL
* Dedicated Acre PENETRATED SPACE \$/2 TOTAL 15,140.36 ACRES: 24-34 (ALL): 35 (NW/4): \$(ALL): 47 (N/2): 4 (NW/4):	NO UNIT; 3/2 SEC. 25 (320 T23N R7W SEC. 1 122N R7W SEC. 5	ACRES) 10-23 (ALL): 25 (SE/ (N/2): 4 (N/2): 5 (1	CRES), (4, W/2); 4/2. SW/4);	oint or Infill	¹⁴ Consolidation (Code	¹⁵ Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED



1625 H. French Dr., Hobbs, N.M. 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. First St., Artesia, N.M. 88210 Phone: (675) 748-1283 Fax: (675) 748-9720 DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 Phone: (505) 334-8178 Faz: (505) 334-6170 DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 478-3460 Fax: (505) 476-3462

DISTRICT 1

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 1, 2011

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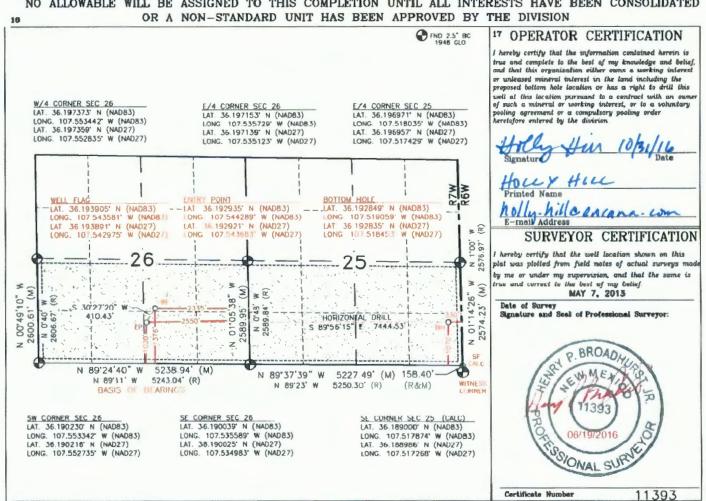
OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API	Number			Pool Code		NORTH ALAMITO UNIT HORIZONTAL OIL POOL				
*Property C	ode				*Property I			.,	fell Number 211H	
7 OGRID No 282327				ENC	*Operator I				Elevation 7240.0	
					10 Surface	Location				
UL or lot no.	Section 26	Township 23N	Range 7W	Lot Idn	Feet from the 1376'	North/South line SOUTH	Feet from the 2335'	East/West line EAST	County SANDOVAL	
			11 Bott	om Hole	Location I	f Different Fro	om Surface			
UL or lot no.	Section 25	Township 23N	Range 7W	Lot Idn	Feet from the 1070'	North/South line SOUTH	Feet from the 330'	East/West line EAST	County SANDOVAL	
PENETRATED SPAC S/2 1074L 1 5.140.36 ACRES 20-34 (ALL): 35 (NW/4): 6 (ALL): 7 (N/2): 8 (NW.	ING UNIT; 3/2 2 SEC. 25 (320 125N R7W SEC. 122N R7W SEC. 3) ACRES) 19-23 (ALL): 25 (SE/ (M/Z): 4 (N/Z): 5 (CRES). 4, W/2): 4/2, SW/4):	oint or Infill	14 Consolidation C	Code	M-Order No.	•		

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DISTRICT | 1625 N. French Dr., Hobbe, N.M. 88240 | Phone: (575) 393-6161 | Pax (575) 393-0720

DISTRICT II
811 S. First St., Artesia, N.M. 88310
Phone: (878) 748-1283 Fax: (878) 748-9720
DISTRICT III
1000 Rio Brazos Md., Astec, N.M. 87410
Phone: (505) 334-8178 Fax: (505) 334-6170
Phone: (505) 34-6170

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department Form C-102 Revised August 1, 2011

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OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number			Pool Code			1 Pool	Name			
					NORTH ALA	MITO UNIT	HORIZON	TAL OIL	POOL	
*Property Code		Property Name NORTH ALAMITO UNIT						•	* Well Number	
* OGRID No. 282327			*Operator Name ENCANA OIL & GAS (USA) INC.						Elevation 7266.2	
***************************************				10 Surface	Location					
L or lot no. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from	the East	/West line	County	

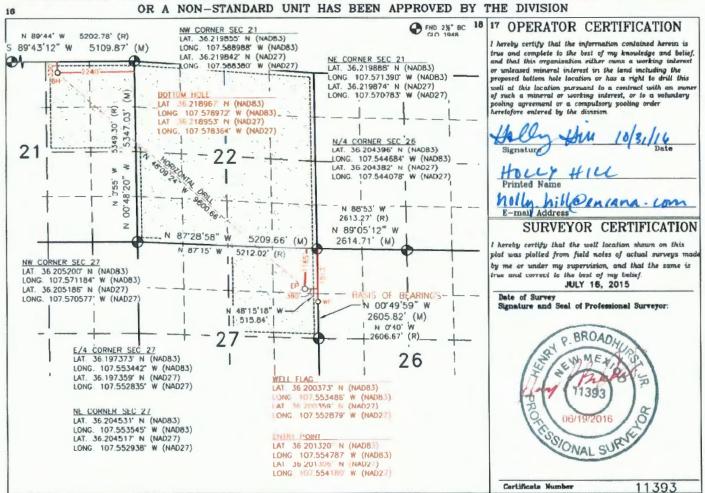
Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County

26 23N 7W 1513' NORTH 0' WEST SANDOVAL

" Bottom Hole Location If Different From Surface

Ul. or lot no.	Section 21	Township 23N	Range 7W	Lot Idn	Feet from the 330°	North/South line	Feet from the 2240'	East/West line	SANDOVAL
PENETRATED SPACIN ALL SEC. 22 (640 101M, 13,140.38 ACRES: 28-34 (ALL): BS (NW/4): 4 (ALL): C (N/4): B (NW/4)	IG UNIT: NE/4 ACRES), NE/4 TZ3N R7W SEC. 1 Z2N R7W SEC. 3	SEC. 21 (160 : 9-23 (ALL): 25 (SE/ (N/2): 4 (N/2); 5 (ACRES). ACRES) /4. W/2); M/2. SW/4);	oint or Infill	¹⁴ Consolidation (Code	¹⁸ Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT 1 1625 M. French Dr., Hobbs, N.M. 88240 Phone: (575) 393-8161 Fax: (575) 393-0720

DISTRICT II
811 S. Farst St., Artesia, N.M. 88210
Phone: (876) 748-1283 Fax: (876) 748-9720
DISTRICT III
1000 Rio Brazos Rd., Aslec, N.M. 87410
Phone: (806) 334-6178 Fax: (506) 334-5170
DISTRICT, IY

NW CORNER SEC 21 NW CORNER SEC 22 SW CORNER SEC 22

LAT. 36.219855' N (NAD83) LAT. 36.219888' N (NAD83) LAT. 36.205200' N (NAD83)

LONG. 107.588988' W (NAD83) LONG. 107.571390' W (NAD83) LONG. 107.571184' W (NAD83)

LAT. 36.219841' N (NAD27) LAT. 36.219874' N (NAD27)

LONG. 107.588380' W (NAD27) LONG. 107.570783' W (NAD27) LONG. 107.570577' W (NAD27)

LONG. 107.588380' W (NAD27) LONG. 107.570577' W (NAD27)

LONG. 107.588380' W (NAD27) LONG. 107.570577' W (NAD27)

W/4 CORNER SEC 22

N/4 CORNER SEC 26 NW CORNER SEC 26 W/4 CORNER SEC 26 LAT. 36.204391' N (NAD27) LAT. 36.204391' N (NAD83) LAT. 36.20431' N (NAD83) LONG. 107.5544680' W (NAD83) LONG. 107.553545' W (NAD83) LONG. 107.5544680' W (NAD87) LAT. 36.204517' N (NAD87) LAT. 36.197359' N (NAD87) LAT. 36.204382' N (NAD27) LAT. 36.204517' N (NAD27) LAT. 36.197359' N (NAD27) LONG. 107.544073' W (NAD27) LONG. 107.552936' W (NAD27) LONG. 107.552835' W (NAD27)

State of New Mexico Energy, Minerals & Natural Resources Department Form C-102 Revised August 1, 2011

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01/28/2016 01/28/2016 01/28/2016

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sapta Fe. NM 87505

API Number		WELL	² Pool Code		⁵ Pool Name					
*Property Code				*Property	Name		• 1	fell Number		
			1	NORTH ALAMIT	O UNIT			209H		
OGRID No.				*Operator	Name			Elevation		
282327			ENCANA	OIL & GAS	USA) INC.			7293'		
				10 Surface	Location					
JL or lot no. Section		Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
D 26	23N	7W		1124'	NORTH	1171'	WEST	SANDOVAL		
			om Hole		f Different Fro					
UL or lot no. Section A 21	n Township	Range 7W	Lot Idn	Feet from the	North/South line	Feet from the	East/West line EAST	SANDOVAL		
Dedicated Acres PENET (160 ACRES), SW/4 SEC. 23 22 (460 ACRES), NE/! DIAL 15,140,58 ACRES: 123M R7W SEC. 3 (M) (M) 122M R7W SEC. 3 (M) (M) 122M R7W SEC. 3 (M) (M) 123M R8W SEC. 3 (M) 123M R8	(2); 4 (M/2); 5 (M/2, 5W 25, 56 (ALL)— LIMBITYIN	N/4); 6 (ALL): 7	and the second	ill ¹⁴ Consolidation		¹⁶ Order No.				
5 89 54 W 5202 78' (R)	0.48'20" W 5347.03 (M)	N 85'57'1 N 85'4		7.75' (M) 7.6 (R) 7.6 (M) 7.75' (M) 7.75' (M) 7.75' (M)		I hereby cer frue and co and that the or unleased proposed bot well at this of such a m pooting agre heretofore e Signatu	RATOR CERT tify that the information mplete to the best of mis organisation either or mineral insterest in the tom hole location or ha location pursuant to a sineral or working inter- ement or a compulsory stored by the division. The store of the store Address Address	n contained herein is y knowledge and between a working interest land including the s a right to drill this contract with an our est, or to a voluntary pooling order		

DISTRICT 1 1625 N. French Dr., Hobbe, N.M. 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II 611 S. First St., Artesia, N.M. 88210 Phone: (676) 748-1283 Fax: (676) 748-9720 DISTRICT III

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised August 1, 2011

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OIL CONSERVATION DIVISION

000 Rio Brezos Rd., Phone: (605) 334-6176 DISTRICT IV 1220 S. St. Francis Dr Phone: (505) 476-346	8 Fax: (500 r., Santa Fo,	5) 334-6170 FM 67505		122	20 South St. Santa Fe, N			☐ AMEN	NDED REPORT
			WELL		N AND A	CREAGE DED			
1 API N	umber			*Pool Code			*Pool Nam	•	
*Property Cod	le				*Property	Name		•	Well Number
					ORTH ALAMIT	O UNIT			208H
OGRID No.					*Operator				* Elevation
282327				ENCANA	OIL & GAS	(USA) INC.			7294*
			_			Location			
JL or lot no.	Section 26	Township 23N	Range 7W	Lot Idn	Feet from the 1102'	North/South line NORTH	Feet from the	East/West line WEST	SANDOVAL
			11 Bott	om Holc	Location	If Different Fre	om Surface		
L or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
A Dedicated Acres	21	23N	7W	Joint or Infi	330°	NORTH	1155'	EAST	SANDOVAL
5190.87' (M) 5.80'54 W 8202.78' (R)	330 1155	N 0'48'20" W 5347.03" (M)	N 85-57 1 N 85-40	.021	(W)	WELL FLAG LAT 36 201444* N (N LONG 107 549598* W LAI 36 201430* N (N LONG 107 548991* W ENTRY POINT LAI 36 201866* N (N LONG 107 551/34* W LAI 36 201852 N (N LONG 107 551137* W BOTTOM HOLE LAI 36.218974* N (N LONG 107 575293* W LAI 36.218960* N (N LONG 107 575293* W BASIS OF BEARINCS N 89705*12**	ADB3) (NADB3)	ERATOR CER rity that the informati mplete to the best of ris is organization either i mineral inherest in the thom hole location or h location pursuant to location pursuant to location principal to location pursuant to location principal the original to location pursuant to location principal the thom hole location or h location pursuant to location locatio	on centained herein is ny knowledge and beti nuns a working interse e land including the as a right to drill this a contract with an own rest, or to a voluntary pooling order 10/3///6 Date ERTIFICATIO
			N 87 28 5		9.66' (M) 0.42' (R)	N 88'55' W 2612.94' (R)	plat was pl	totled from field notes under my supervision, procet to the best of n AUGUST 20,	of actual surveys m and that the same in my boties.

NW CORNER SEC. 21
LAT. 36.219855' N (NADB3)
LONG. 107.589988' W (NADB3)
LAT. 36.219888' N (NADB3)
LAT. 36.219889' W (NADB3)
LAT. 36.219889' W (NADB3)
LAT. 36.219889' N (NADB3)
LAT. 36.205186' N (NADB3

N/4 CORNER SEC 26 NW CORNER SEC 26 W/4 CORNER SEC 26 NH CORNER SEC 26 NAT . 36.204396° N (NADB3) LONG. 107.55446B0° W (NADB3) LONG. 107.55446B0° W (NADB3) LONG. 107.55446B0° W (NADB3) LONG. 107.55446B0° W (NADB3) LONG. 107.553545° W (NADB3) LONG. 107.55442° W (NADB3) LONG. 107.5544073° W (NAD27) LAT. 36.204517° N (NAD27) LAT. 36.197359° N (NAD27) LONG. 107.552835° W (NAD27) LONG. 107.552835° W (NAD27)

01/28/2016 US/ONAL SURVE

DISTRICT | 1625 M. French Dr., Hobbs, N.M. 88240 Phone: (676) 393-6161 Fax: (676) 393-0720 DISTRICT II 811 3. First St., Artesia, N.M. 68210 Phone: (676) 748-1283 Fax: (676) 748-9730

Phone: (676) 748-1283 Faz: (676) 748-9720 <u>DISTRICT III</u> 1000 Rio Brases Rd., Astec. N.M. 67410 Phone: (595) 334-8178 Fax: (505) 334-8170 <u>DISTRICT IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 67505 Phone: (605) 478-3460 Fax: (505) 476-3482 State of New Mexico Energy, Minerals & Natural Resources Department Form C-102 Revised August 1, 2011

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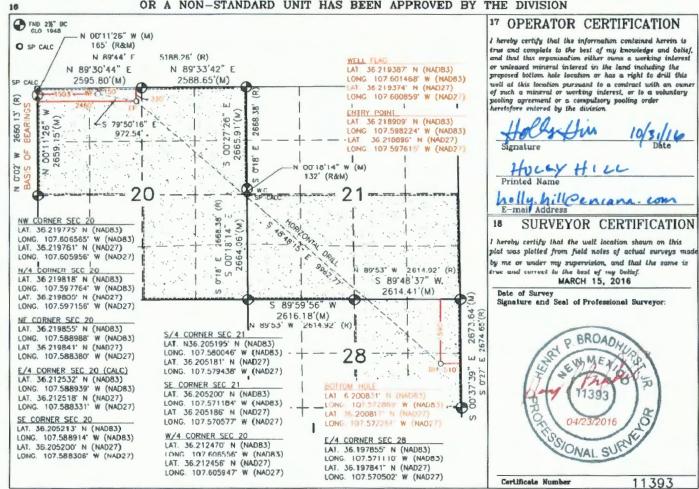
OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87506

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API	Number			*Pool Code			Pool Nam	0	
*Property C	ode		1	NORTH	Property				Vell Number
OGRID No.				ENCANA	Operator OIL & GAS (Elevation
	,				10 Surface	Location			
UL or lot no.	Section 20	Township 23N	Range 7W	lot ldn	Feet from the 150'	North/South line NORTH	Feet from the 1503'	East/West line WEST	County SANDOVAL
			11 Bott	om Hole	Location I	f Different Fr	om Surface		
UL or lot no.	Section 28	Township 23N	Range 7W	Lot Idn	Feet from the 1590'	North/South line NORTH	Feet from the 510'	East/West line	County SANDOVAL
IN Dedicated Acre SE/4 SEC. 20 (480 SEC. 28 (160 AC) TO (ALL); 25 (SE/4, W/2); (N/2); 4 (N/2); 5 (26-34 (ALL); 3	CRES: T23N R7W S 15 (NW/4); T22N R L); 7 (N/2); 8 (NM	FC 19-23 7W SEC. 3	oint or Infill	14 Consolidation (code	18 Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT 1625 H. French Dr., Hobbs, H.M. 86240 Phone: (575) 393-6161 Faz: (575) 393-0720

DISTRICT II 811 S. First St., Artesia, N.M. 88210 Phone: (675) 748-1283 Fax: (675) 748-9720 DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 Phone: (505) 334-6175 Fax: (505) 334-6170 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 67505 Phone: (505) 476-3460 Faz: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 1, 2011

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OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	*Pool Code	Pool Name		
Property Code	Property Name	* Well Number		
	NORTH ALAMITO UNIT	005H		
*OGRID No.	*Operator Name	* Elevation		
282327	ENCANA OIL & GAS (USA) INC.	7011.1		

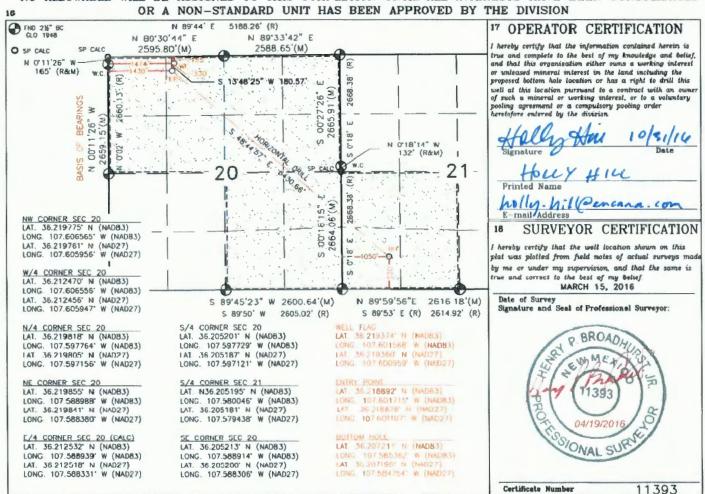
10 Surface Location

UL or lot n	. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	20	23N	7W		155'	NORTH	1474	WEST	SANDOVAL

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section 21	Township 23N	Range 7W	Lot ldn	Feet from the 730°	North/South line SOUTH	Feet from the 1050'	East/West line WEST	County SANDOVAL
SE Dedicated Acre SE/4 SEC. 20 (480 A 13,140.38 ACRES: T23N I 26-34 (ALL); 35 (HW/4) SW/4); 6 (ALL); 7 (N/2)	C) & SW/4 SE R7W SEC. 19-23 ; T22N R7W SEC	(C.21 (160 AC) (ALL); 25 (SE/4, 3 (N/2); 4 (N/2	TOTAL W/2); 2); 5 (N/2.	oint or Infill	¹⁴ Consolidation (Code	16 Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

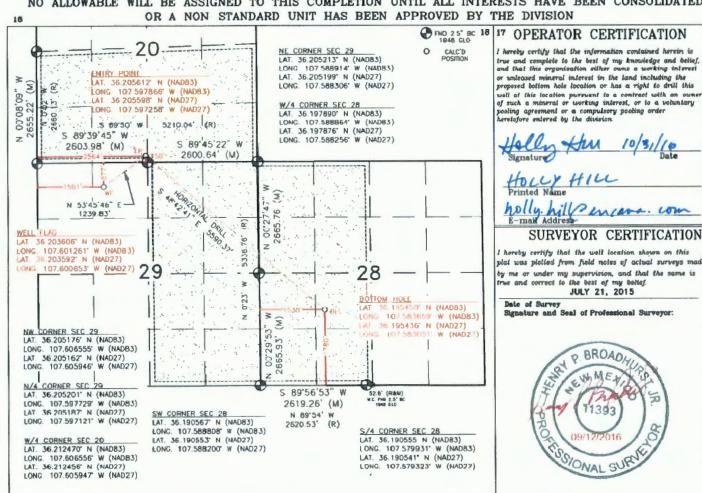


DISTRICT | 1635 M. French Dr., Hobbs, N.M. 58240 Phone: (675) 393-6161 Fax: (575) 393-0720 DISTRICT | 1 811 S. First St., Artesia, N.M. 88210 Phone: (675) 748-1283 Fax: (676) 748-9720 DISTRICT | 11 1000 Ro. Breace Rd., Aztec, N.M. 87410 Phone: (605) 334-6176 Fax: (606) 334-6170 State of New Mexico Energy, Minerals & Natural Resources Department Form C-102 Revised August 1, 2011

Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

DISTRICT IV 1220 S. St. Francis Phone: (505) 476-3		5) 476-3462			Santa Fe, NI				DED REPORT
			WELL .	LOCATIO	ON AND A	CREAGE DEI	DICATION P	LAT	
'API	Number			Pool Code			Pool Name	8	
⁴ Property C	ode			Property Name					
* OGRID No					*Operator				217H * Elevation
282327				ENCANA	OIL & GAS				6905°
					10 Surface	Location			
UL or lot no.	Section 29	Township 23N	Range 7W	Lot Idn	Feet from the 577'	North/South line NORTH	Feet from the 1561'	East/West line WEST	County SANDOVAL
			11 Botte	om Hole	Location 1	If Different Fr	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	28	23N	7W		1780'	SOUTH	1530'	WEST	SANDOVAL
Dedicated Acres PENETRATEO SPA E/2 SEC 29 (32 TOTAL 13,140,38 ACRES: (ALL) 35 (WM/4), T22N 1 7 (W/2), 6 (WW/4)	CING UNIT; S/2 0 ACRES); W/ 123N N7W SEC. 19 17W SEC. 3 (N/2); TESM NBW SEC. 2	2 SEC. 20 (520) 72 SEC. 28 (520) -25 (ALL); 25 (SE/4, 4 (N/2); 5 (N/2, 5); 5, 36 (ALL) UNDIVID	ACRES); ACRES) , W/2); 26-34 W/4); & (ALL); SED UNIT	oint or Infill			35 Order No.		
NO ALLOW	ABLE W	ILL BE A	ASSIGNE			ON UNTIL ALL			CONSOLIDATEI
6		ORAI	NON STA	ANDARD	UNIT HAS B	EEN APPROVED			DIDIO A DIO N
2603	LONG 107	5612 N (NADE 597866 W (N 5598 N (NADE 597258 W (N W 5210.0	AD83) 27) AD27)	LAT LON LAT LON LAT LON LAT LON	CORNER SEC 29 . 36.205213" N (NA IO 107.588914" W . 36.205199" N (NA IO 107.588306" W . 36.197890" N (NA IO 107.588864" W . 36.197876" N (NA IO 107.588256" W	DB3) (NADB3) (NADB7) (NADB3) (NADB3) (NADB3) (NADB3) (NADB3) (NADB3) (NADB3) (NADB3) (NADB3)	CD I hereby cer frue and co and that the or unleased proposed bot well at this of such a m pooling agre	ERATOR CER' tify that the information implete to the best of mis organismation either or invineral interest in the flom hole location or ha location pursuent to a interest or university or interest or university or interest or university or interest or university or interest or university interest of the Ly Augusta	in contained herein is by knowledge and belief, was a working interest land including the a a right to drill this contract with an owner rest, or to a voluntary



DISTRICT I 1625 N. French St., Hobbs, N.M. 88240 Phone: (575) 393-8161 Fax: (575) 393-0720

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 67505 Phone: (505) 476-3460 Fax: (505) 476-3462

10

State of New Mexico Energy, Minerals & Natural Resources Department Form C-102 Revised August 1, 2011

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OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

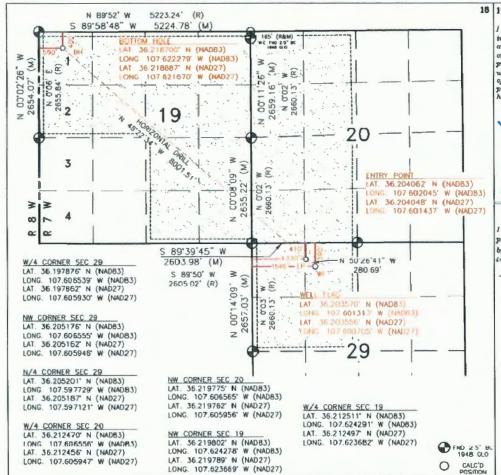
¹ API Numl	901			*Pool Code			Pool Nam	•	
*Property Code					Property		• 1	° Well Number 218H	
FOGRID No. 282327				ENCANA		Operator Name * Elevation GAS (USA) INC. 6905*			
					10 Surface	Location			
		wnship	Range 7W	Lot Idn	Feet from the	North/South line	Feet from the	East/West line WFST	County

11 Bottom Hole Location If Different From Surface Lot Idn Feet from the North/South line UL or lot no. Section Township Range Feet from the East/West line County 400 NORTH WEST SANDOVAL

D 19 23N 7W 400° NORTH 590°

18 Dedicated Acres
PENRIPATED SPACINO UNIT, NW/4 SEC. 29 (160 ACRES), W/2
SEC. 20 (230 ACRES); E/2 a NW/4 SEC. 19 (480 ACRES)
10141 15.56 38 ACRES: 123M SFW SEC. 19-21 (ALL): 25 (SE/4, W/2): 28-24-26
(ALL): 35 (NW/4): 123M SFW SEC. 3 (M/2): 4 (M/2): 5 (M/2): 3 (M/2): 4 (M/2): 5 (

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



18 17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this argumization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location prasmant to a confract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a computsory pooling order heretofore entered by the division.

Signature HILL
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and current to the best of my belief.

JULY 21, 2015

Date of Survey Signature and Seal of Professional Surveyor:

E-mail Address



DISTRICT 1625 N. French Dr., Hobba, N.M. 88240 Phone: (575) 393-6161 Pax: (575) 393-9720

DISTRICT II
611 S. First St., Artesia, N.M. 86210
Fhone: (675) 748-1283 Fax: (676) 748-9720
DISTRICT III
1000 Rio Brance Rd., Axtec, N.M. 87410
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DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

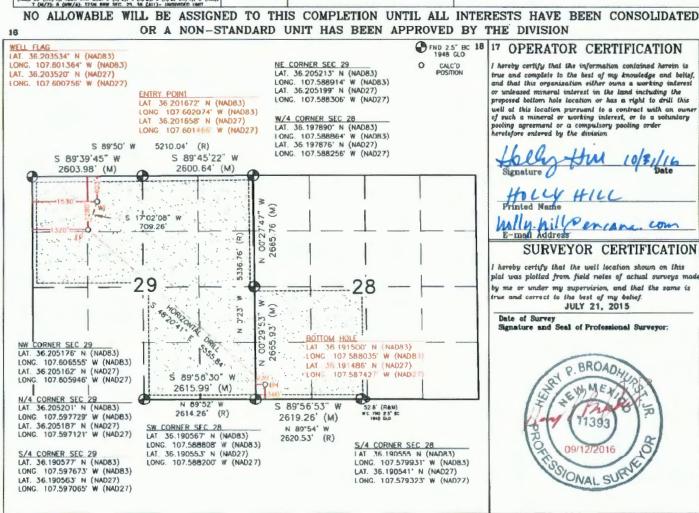
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OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

Phone: (505) 476-	480 Pax: (50	5) 478-3462	WELL	LOCATIO	ON AND AC	CREAGE DED	ICATION P	LAT	
1 API	Number			* Pool Code			Pool Nam	е	
*Property (ode				*Property				* Well Number 219H
*0GRID N				ENCANA	*Operator OIL & GAS (*Elevation 6905
					10 Surface	Location		1	
UL or lot no.	Section 29	Township 23N	Range 7W	Lot Idn	Feet from the 603°	North/South line NORTH	Feet from the 1530'	East/West lin	ne County SANDOVAL
			11 Bott	om Hole	Location I	f Different Fre	om Surface		
UL or lot no.	Section 28	Township 23N	Range 7W	Lot Idn	Feet from the 340'	North/South line SOUTH	Feet from the 230'	East/West li WEST	ne County SANDOVAL
* Dedicated Acr PENETRATED SPACING SW TOTAL 15,140.38 ACR (ALL): 35 (NW/4); TZ2N 7 (W/2); 8 (NW/4)	/4 SEC. 28 (1 123M R7W SCC. 19- 17W SEC. 3 (N/2):	60 ACRES) -23 (ALL): 25 (SE/4.	80 ACRES); W/2): 26-54 W/4); 5 (ALL);	oint or Infill	¹⁴ Consolidation (Code	¹⁶ Order No.		
NO ALLOV	VABLE W		SSIGNE NON-STA			ON UNTIL ALL EEN APPROVED			N CONSOLIDATEI
ELL FLAG AT. 36.203534" N ONG, 107.601364 AT. 36.203520" N ONG, 107.600756	W (NAD83) (NAD27)	ENTRY POIN	1 672' N (NAD	LA'	CORNER SEC 29 1. 36-205213" N (NAI NG. 107.588914" W (1. 36.205199" N (NAI NG. 107.588306" W (0 CALC (083) POST (083) (027)	I hereby cer from true and co and that the or unleased	tify that the informplete to the best is organization eith mineral interest is	ERTIFICATION mation contained herein is of my knowledge and belief, her ouns a working interest in the land including the or has a right to drill this



Phone: (676) 393-6161 Fax: (676) 393-0720

DISTRICT II 611 S. Pirst St., Artenie, M.M. 68210 Phone: (675) 748-1283 Par: (675) 748-9720 DISTRICT III

1000 Rio Brasce Rd., Axtec, N.M. 87410 Phone: (505) 334-6176 Fax: (505) 334-6170

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 Energy, Minerals & Natural Resources Department

Revised August 1, 2011

Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	*Pool Code	Name
*Property Code	*Property Name	* Well Number
	NORTH ALAMITO UNIT	220H
OGRID No.	*Operator Name	* Elevation
282327	ENCANA OIL & GAS (USA) INC.	6905

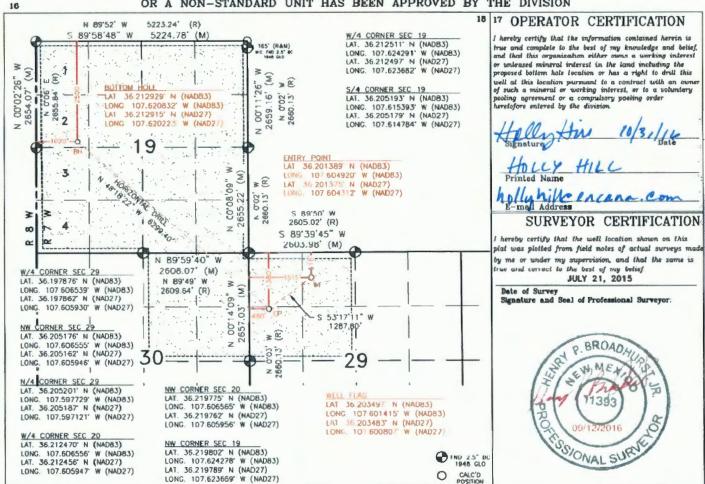
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	29	23N	7W		616	NORTH	1515'	WEST	SANDOVAL

18 Bottom Hole Location If Different From Surface

UL or lot mo.	Section 19	Township 23N	Range 7W	Lot Idn	Feet from the 2500'	North/South line	Feet from the	East/West line WEST	County
* Dedicated Acres PENETRATED SPACE NE/4 SEC. 50 (18 101AL 13,140.38 ACRES: 17 (ALL): 35 (NN/4): T22H R2	NO UNIT; NW/- ID ACRES); AI ISN RTW SEC. 19- W SEC. 3 (H/2);	L SEC. 19 (640 23 (ALL): 25 (SE/4, 4 (N/2): 5 (N/2, SI	ACRES); ACRES) W/2); 26-34 H/4); 6 (ALL);	Joint or Infill	¹⁶ Consolidation	Code	18 Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I 1625 N. Prench Dr., Hobbs, N.M. 86240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. Pirst St., Artesia, N.M. 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 DISTRICT III 1000 Rio Brazos Rd., Antec, N.M. 87410

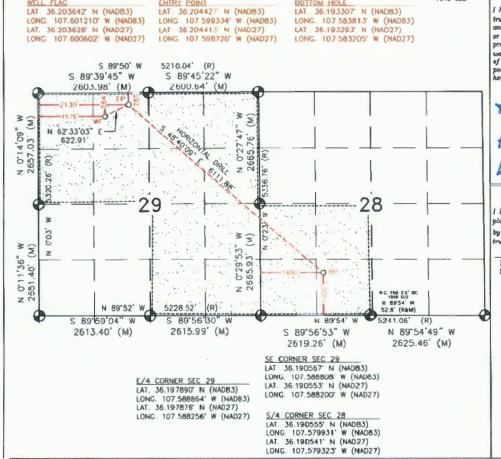
State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 1, 2011

Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION

Phone: (505) 334-6 <u>DISTRICT IV</u> 1220 S. St. Francis Phone: (505) 476-3	178 Fax: (50 Dr., Sente Fe	6) 334-6170 o, 10á 67606		12	20 South St. Santa Fe, Ni				AMENI	DED REPORT
			WELL	LOCATIO	ON AND AC	CREAGE DEI	DICATION P	LAT		
1 API	Number			*Pool Code			Pool Nam	•		
*Property C	ode				*Property	Name		I	• 11	Tell Number
					NORTH ALAMITO	TINU				221H
*OGRID No).				*Operator	Name				Elevation
282327				ENCANA	OIL & GAS (USA) INC.				6906'
					10 Surface	Location				
UL or lot no.	Section 29	Township 23N	Range 7W	Lot idn	Feet from the 564	North/South line	Feet from the	East/Wes		County
		50		om Hole	Location I	f Different Fr				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	st line	County
М	28	23N	7W		1000'	SOUTH	1480'	WE	ST	SANDOVAL
12 Dedicated Acre PENETRATED SPACING SW, TOTAL 15,140.38 ACRES: 1 (ALL): 55 (MW/4): 122H 1 7 (M/2): 8 (MW/4): NO ALLOW	UMET; M/2 & /W SEC. 28 (1 123N R7W SEC. 10 123N R7W SEC. 3 (M/2); 173N R8W SEC. 2	SE/4 SEC. 20 (60 ACRES) -23 (ALL): 25 (SE/4 4 (N/2): 5 (N/2, 5 5, 36 (ALL)- UNDIVI	480 ACRES); W/2); 26-34 W/4); 6 (ALL); DED UNIT	oint or Infill		ON UNTIL ALL	INTERESTS	HAVE R	FFN C	ONSOLIDATEI
B NO ALLOW	ADLE W					EN APPROVED			EEN C	ONSOMDATED
						● FND 2:	5° BC 18 17 OPE	RATOR	CERT	TIFICATION
WELL FLAG LAT 36.20364; LONG 107.601 LAT. 36.203620 LONG 107.600	210' W (NAI B' N (NAD27 1602' W (NAI S 89'50'	083) LONG) LAT 3 027) LONG ' W 5210.	6 204427 N 107 599334' 6 204413 N 107 598726'	W (NAD83) (NAD27) W (NAD27)	BOTTOM HOLE LAT. 36.193307 N LONG. 107 583813 LAT 36.193293 N LONG. 107 583205	(NAD83) T W (NAD83) I (NAD27)	I hereby cer true and co and that th or unleased proposed bot well at this of such a r pooling agre	mplete to the is organisation mineral inter- tions hale loca- location purs- sineral or wor- tement or a c	best of my m either ou rest in the stion or has ruant to a rking intere- compulsory	t contained herein is y knowledge and belief, ms a working interest land including the a right to drill this contract with an owner so to a voluntary pooling order
	89°39'45" (M)		9°45'22" W	0			heretofore e	ntered by the	division	
≥ 2130°-	WOT	280		≯ (∑			Signatu	lysi	m 1	3/3//16 Date
N 62.33(0		15 85 M	PARTON	7.47			Hou	y H	100	



Printed Name

hally hillencana. Com SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. JULY 21, 2015

Date of Survey Signature and Seal of Professional Surveyor:



DISTRICT I 1625 N. Prez Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II 811 S. First St., Artesia Phone: (575) 748-1283 Artesia, N.M. 88210 8-1283 Fax: (675) 748-9720 DISTRICT III

1000 Rio Brazos Rd., Axtec, H.M. 87410 Phone: (505) 334-8178 Fax: (505) 334-8170 DISTRICT IV

1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 478-3462

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 1, 2011

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OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	*Pool Code	⁸ Pool Name
*Property Code	°Property Name NORTH ALAMITO UNIT	* Well Number
OGRID No. 282327	*Operator Name ENCANA OIL & GAS (USA) INC.	Elevation 6888

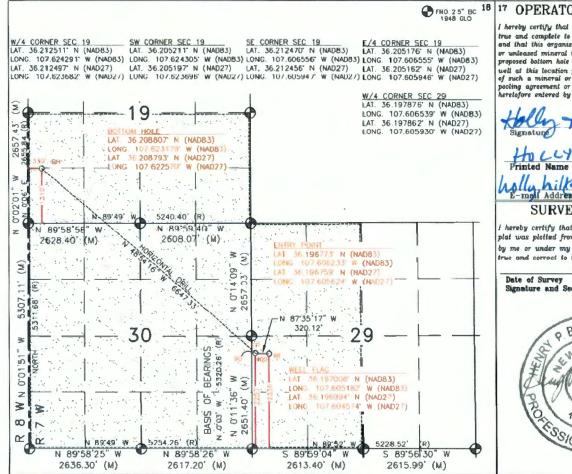
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	1
L	29	23N	7W		2336'	SOUTH	400'	WEST	SANDOVAL	l

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section 19	Township 23N	Range 7W	Lot Idn	Feet from the	North/South line SOUTH	Feet from the 330'	East/West line WEST	County SANDOVAL
18 Dedicated Acre SEC. 29 (320 ACRES) 19 (320 ACRES) (ALL): 25 (55/4, W/2): 26 (N/2): 5 (M/2, 5W/4): 8), ALL SEC. 34 TOTAL 13,140.36 -34 (ALL): 35 (HI	ACRES: T25N R7W SE 1/4); T22N R7W SEC. (NW/4); T25N R8W	8/2 SEC. (C. 19-23 . 3 (N/2): 4	Joint or Infill	¹⁴ Consolidation (Code	¹⁸ Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 18



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unlessed mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owns of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division

SURVEYOR CERTIFICATION

hereby certify that the well location shown on this plat was plotted from field notes of actual surveys ma by me or under my supervision, and that the same is true and correct to the best of my bolisf JULY 21, 2015

Signature and Seal of Professional Surveyor:



DISTRICT | 1625 N. French Dr., Hobbs, N.M. 68240 Phone: (675) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. First St., Artemia, N.M. 88210 Phone: (675) 748-1283 Fax: (675) 748-9720 DISTRICT III 1000 Rio Brunes Rd., Autec, M.M. 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 67505 Phone: (505) 476-3460 Fax: (505) 476-3482

State of New Mexico Energy, Minerals & Natural Resources Department

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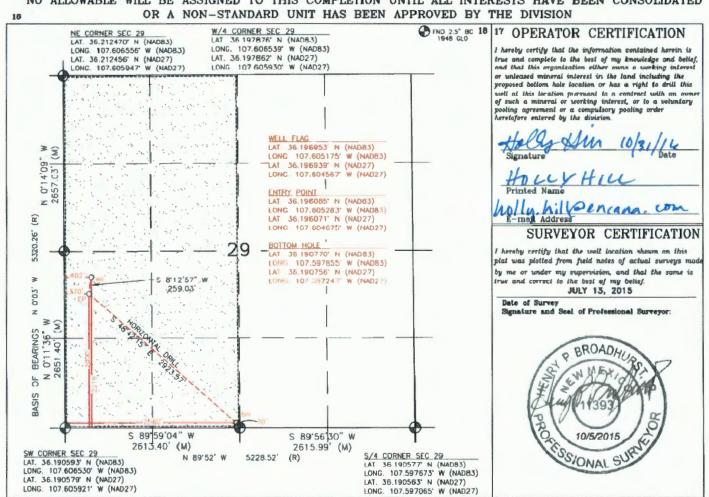
OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number				*Pool Code		*Pool Name				
*Property Code		***************************************	• 1	*Well Number						
	1				ORTH ALAMIT	TINU			223H	
OGRID No),			* Elevation						
282327				6886*						
	•				10 Surface	Location				
UL or lot no.	Section 29	Township 23N	Range 7W	lot ldn	Feet from the 2316'	North/South line SOUTH	Feet from the 402'	East/West line WEST	County SANDOVAL	
			11 Bott	om Hole	Location I	f Different Fr	om Surface		•	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
N	29	23N	7W		70'	SOUTH	2560'	WEST	SANDOVAL	
Dedicated Acre PENETRATED SPAC TOTAL 13,140.88 MCNES 26-34 (ALL): 35 (MW/4): 6 (ALL): 7 (M/2): 8 (MM/	ING UNIT; W/Z	SEC. 29 (320 A 19-23 (ALL): 25 (SE, (M/2): 4 (M/2): 5 (I 25, 36 (ALL)- UNE	CRES)	Joint or Infill	¹⁴ Consolidation (Pode Pode	15 Order No.		d	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED



DISTRICT I 1625 N. French Dr., Hobbs, N.M. 86240 Phone: (676) 393-6181 Fax: (575) 393-0720 DISTRICT II 611 S. First St., Artesia, N.M. 98210 Phone: (676) 748-1283 Faz: (676) 748-9720 DISTRICT III

1000 Rio Brases Rd., Agtec, N.M. 87410 Phone: (605) 334-8178 Fax: (605) 334-8170 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3480 Fax: (505) 476-3452

State of New Mexico Energy, Minerals & Natural Resources Department

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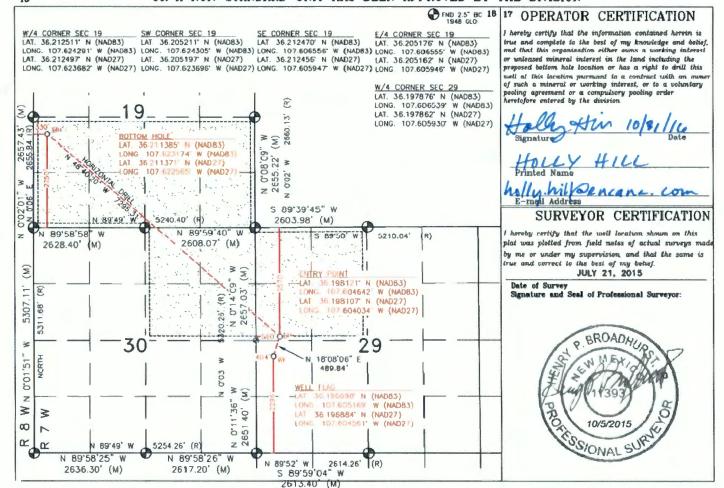
OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87605

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number				*Pool Code	⁸ Pool Name			18		
⁴ Property Code			•	* Well Number						
FOGRID N				* Elevation 6884*						
					10 Surface	Location				
UL or lot no.	Section 29	Township 23N	Range 7W	lot Idn	Feet from the 2296'	North/South line SOUTH	Feet from the 404'	East/West line WEST	County SANDOVAL	
			11 Bot	tom Hole	Location I	f Different Fro	om Surface			
UL or lot no.	Section 19	Township 23N	Range 7W	Lot Idn	Peet from the 2250'	North/South line SOUTH	Feet from the 330'	East/West line WEST	County SANDOVAL	
*Dedicated Acres PENETRATED SPACING UNIT; NW/4 SEC. 28 (100 ACRES); NE/4 SEC. 30 (160 ACRES); S/2 SEC. 18 (320 ACRES) TOTAL 15.140.5 ACRES: 728 FW SEC. 19-25 (AUL); 25 (4/4 W/2);			ACRES):	Joint or Infill	"Consolidation C	Code	¹⁰ Order No.			

,140.38 ACRES: T23N R7W SEC. 19-23 (ALL): 25 (SE/4. W/2): 135 (NW/4): T22N R7W SEC. 3 (N/2): 4 (N/2): 5 (N/2, SW/ (N/2): 8 (NW/4): T23N R8W EEC. 25, 36 (ALL)—UNDIVIDED UN NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 18



DISTRICT 1 1625 H. French Dr., Hobbs, N.M. 86240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II

511 S. First St., Artesia, N.M. 58210 Phone: (575) 745-1283 Fax: (575) 748-9780 DISTRICT III 1000 Rio Brazos Rd., Asteo, N.M. 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3480 Fax: (505) 476-3462

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OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	*Pool Code	*Pool Name
Property Code	Property Name NORTH ALAMITO UNIT	• Weil Number 225H
OGRID No.	*Operator Name	* Elevation
282327	ENCANA OIL & GAS (USA) INC.	6884'

10 Surface Location

UL or let no.	Section 29	Township 23N	Range 7W	Lot Idn	Feet from the 2276'	North/South line SOUTH	Feet from the 406'	East/West line WEST	County SANDOVAL
			11 Bott	om Hole	Location II	Different Fro	om Surface		
UL or lot no.	Section 32	Township 23N	Range 7W	Lot Idn	Feet from the 930'	North/South line NORTH	Feet from the	East/West line EAST	County SANDOVAL

Dedicated Acres | FENETRATED SPACING UNIT; E/2 SC. 28 (320 ACRES) | T0.140.38 ACRES Joint or Infill 4 Consolidation Code *Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

WELL FLAG

ENTRY POINT

* (g 5320.26 (R) N 0°14°09 2657.03° 64"20"08" 493.97 3 (W) N 0'11'36" W 2651.40' (#) ¥5 5228.52 89'52' S 89'59'04" W 2613.40' (M) W × (€ × (€ × \$ 89'56'30" W N 0'21'08" 267C.04" (M N 0'16' W 2668.38' (R) 2615.99' (M)

SE CORNER SEC 29 LAT. 36.190567' N (NAD83) LONG. 107.588808' W (NAD83) LAT. 36.190553' N (NAD27) LONG. 107.588200' W (NAD27)

\$\frac{5}{4} \text{ CORNER SEC 29}\$
\$\text{LAT. 36.212511" N (NADB3)}\$
\$\text{LONG. 107.624291" W (NADB3)}\$
\$\text{LAT. 36.212497" N (NAD27)}\$
\$\text{LONG. 107.623682" W (NAD27)}\$

BOTTOM HOLE LAT. 36.188014" N (NAD83) LONG 107.590254" W (NAD83) LAT 36.188000" N (NAD27) LONG 107.589646" W (NAD27)

ENTRY POINT LAT. 36.197483' N (NAD83) LONG. 107.6D3658' W (NAD83) LAT. 36.197469' N (NAD27) LONG. 107.6D3050' W (NAD27)

NELL FLAG LAT 36 196843' N (NADB3) LONG 107.605162' W (NADB3) LAT 36 196829' N (NAD27) LONG 107.604554' W (NAD27)

E/4 CORNER SEC 32 LAT. 36.183232" N (NAD83) LONG. 107.588775" W (NAD83) LAT. 36.183217" N (NAD27) LONG. 107.588167" W (NAD27)

FIND 25" BC 18 17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is I nevery certify that the information contained herein is true and complete to the best of my knowledge and betief, and that this ergenization either owns a working interest or unleased mineral interest in the land including the proposed bottom hele location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a wohmlary pooling agreement or a compulsory pooling order heretefore entered by the division.

hill sencena com

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same us true and correct to the best of my belief. JULY 21, 2015

Date of Survey Signature and Seal of Professional Surveyor:



ch Dr., Hobbe, N.M. 88240 Phone: (575) 393-6181 Fax: (575) 393-6720 DISTRICT II

ne: (575) 748-1283 Fax: (575) 748-9730 DISTRICT III 1000 Rio Brasos Rd., Astec, N.M. 87410 Phone: (505) 334-8178 Fax: (605) 334-8170 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NN 87505 Phone: (505) 478-3460 Fax: (505) 476-3462

Artesia, N.M. 58210

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OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

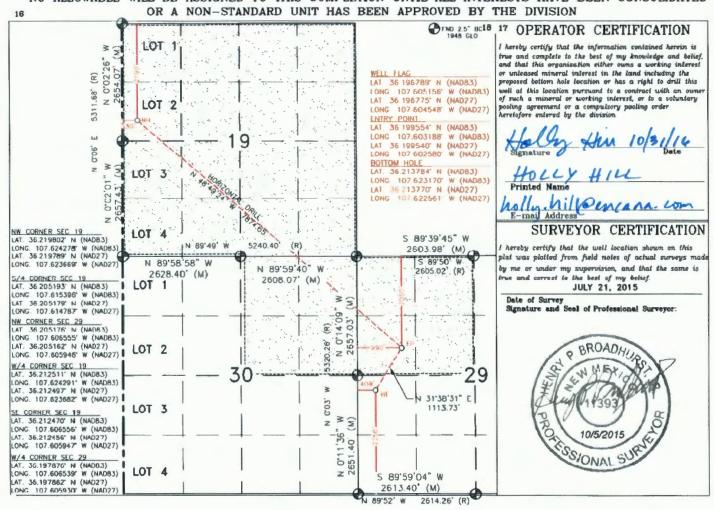
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API	Number			Pool Code			0				
*Property C	Property Name NORTH ALAMITO UNIT								Vell Number		
OGRID No. 282327				ENCANA	•	Operator Name Elevation GAS (USA) INC. 6887'					
					10 Surface	Location					
UL or lot no.	Section 29	Township 23N	Range 7W	Lot Idn	Feet from the 2256'	North/South line SOUTH	Feet from the	East/West line WEST	County		

Bottom Hole Location If Different From Surface Lot Idn Feet from the North/South line Feet from the UL or lot no. Section Township Range East/West line County 2190 NORTH WEST SANDOVAL 19 23N 7W 330 TO Dedicated Acres PEMETRATED SPACING UNIT; NW/4
SEC. 29 (160 ACRES); NE/4 SEC. 30 (160 ACRES); ALL SEC.
19 (646 ACRES) - OTAL 13.14.05. ACRES. 123H EVY SEC. 18-25
(ALL): 25 (5£/4, W/2): 26-34 (ALL): 25 (10/4/2): 723H R7W SEC. 3 (0/7): 4
(A/2): 5 (W/2, SW/4); 6 (ALL): 7 (W/2): 5 (W/4): 123H R8W SEC. 25, 36
(ALL): UNDIVIDED UNIT Joint or Infill 4 Consolidation Code 16 Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED



DISTRICT 1 1625 H. French Dr., Hobbs, N.M. 88240 ne: (575) 393-8161 Fax: (575) 393-0720 DISTRICT II 811 S. First St., Artesia, N.M. 88210 Phone: (875) 748-1283 Fax: (675) 748-9720 DISTRICT III 1000 Rio Brazos Rd., Axtec, H.M. 87410 Phone: (605) 334-8178 Pax: (505) 334-8170

is Dr., Santa Fe, NM 87605

DISTRICT IV

1280 S. St. Fra

State of New Mexico Energy, Minerals & Natural Resources Department

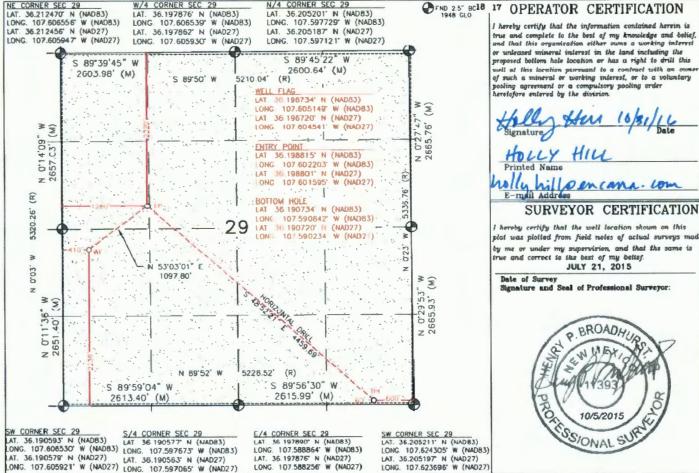
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OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

			WELL .	LOCATIO	ON AND A	CREAGE DED	DICATION P	LAT	
1 API	Number			Poul Code			* Pool Nam	8	
*Property Co	ode				Property			•	Well Number
OGRID No				Г	ORTH ALAMIT			_	* Ejevation
282327				ENCANA	OIL & GAS ((USA) INC.			6888'
					10 Surface	Location			
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
L	29	23N	7W		2236	SOUTH	410'	WEST	SANDOVAL
			11 Bott	om Hole	Location I	f Different Fre	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	23N	7W		60'	SOUTH	600'	EAST	SANDOVAL
Dedicated Acre PENETRATED SPAC TOTAL 13.140.36 ACRES: 18-34 [ALB]: 35 (NW/4): 6 (ALL): 7 (N/2): 8 (NW/	B ING UNIT; ALL T23N R7W SEC. 3 T22N R7W SEC. 3 4): T23N R8W SEC	SEC. 28 (640 A 19-23 (ALL): 25 (56, (M/2): 4 (M/2): 5 () 25, 36 (ALL)- UNC	CRES) (4, W/2); (/2, SW/4). (MOED UNIT	oint or Infill	¹⁶ Consolidation	Code	18 Order No.		
NO ALLOW	ABLE W		SSIGNE NON-ST			ON UNTIL ALL EEN APPROVED		HAVE BEEN (CONSOLIDAT
CORNER SEC 29 . 36.212470' N (I	1280AU	W/4 CORNER LAT. 36.1978			CORNER SEC 29 36.205201 N (NAD8	OFND	2.5- BC18 17 OPE	ERATOR CER	TIFICATION



DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
611 S. First St., Artesta, N.M. 88210
Phone: (575) 748-1283 Fax: (576) 748-9720
DISTRICT III
1000 Rio Brazos Rd., Astec, N.M. 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 478-3480 Fax: (506) 478-3482

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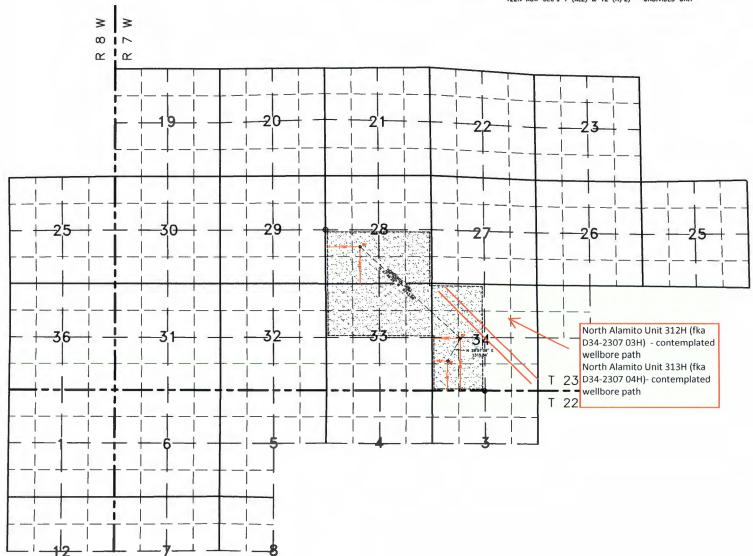
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OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

ENCANA OIL & GAS (USA) INC. NORTH ALAMITO UNIT #306H

PENETRATED SPACING UNIT; S/2 SEC. 28 (320 ACRES), N/2 SEC. 33 (320 ACRES), W/2 SEC. 34 (320 ACRES), TOTAL 14,282.78 ACRES: T23N R7W SEC's 19-23 (ALL); 25-34 (ALL); 35 (NW/4); T23N R7W SEC's 3 (N/2); 4 (N/2); 5 (N/2, 5W/4); 6 (ALL); 7 (N/2); 8 (NW/4); T23N R8W SEC's 25 & 36 (ALL); T23N R8W SEC's 25 & 36 (ALL); T23N R8W SEC's 25 & 36 (ALL);



DISTRICT |
1625 M. French Dr., Hobbs, N.M. 88240
Phone: (675) 393-6161 Fax: (575) 393-0720
DISTRICT |

811 5. First St., Artesia, M.M. 88210 Phone: (675) 748-1283 Fax: (676) 748-9730 DISTRICT III 1000 Rio Brasos Rd., Axtec, M.M. 87410 Phone: (605) 334-6170 Fax: (505) 334-6170

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 57505 Phone: (505) 476-3460 Pag: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department Form C-102 Revised August 1, 2011

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OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87606

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	*Pool Code	⁸ Pool Name
*Property Code	*Property Name	° Well Number
	NORTH ALAMITO U	NIT 301H
OGRID No.	*Operator Name	* Elevation
282327	ENCANA OIL & GAS (USA) I	INC. 7152.5'

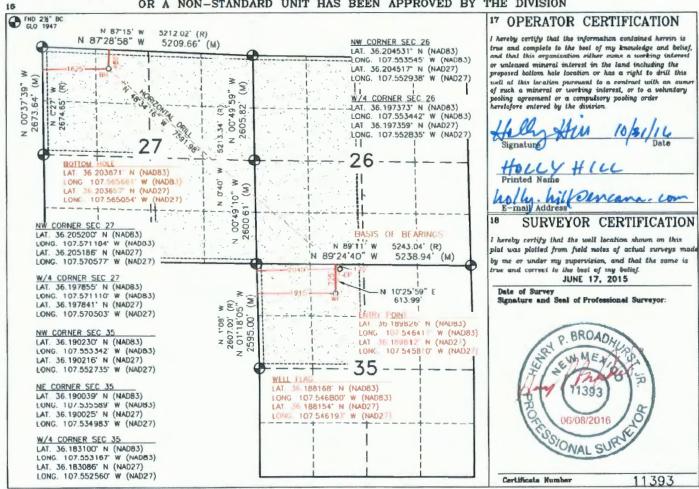
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	35	23N	7W		725'	NORTH	1915'	WEST	SANDOVAL

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section 27	Township 23N	Range 7W	Lot Idn	Feet from the 480°	North/South line NORTH	Feet from the 1625'	East/West line WEST	County SANDOVAL
IS Dedicated Acre PENETRATED SPACING SEC. 26 (320 ACRES) TOTAL 13,140.56 ACRES: T2 (ALL): 36 (NW/4): T22M 87 7 (M/2): 6 (NW/4):	UNIT; NW/4 S), E/2 & NW/4 ISN RPW SEC. 18-1 PW SEC. 3 (M/2);	SEC. 22 (480 : 25 (MLL); 26 (8E/4, 1 1 (M/2); 5 (M/2, 5W/	ACRES) N/2); 26-34 (4); 6 (ALL);	oint or Infill	¹⁴ Consolidation	Code	¹⁶ Order No.		

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DISTRICT | 1625 N. French Dr., Hobbs, N.M. 85240 Phone: (578) 393-6161 Pax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, N.M. 86210
Phone: (876) 748-1283 Fax: (576) 748-9720
DISTRICT III
100 Rob Brazos Rd., Axtec, N.M. 87410
Phone: (805) 334-8170 Fax: (506) 334-6170
DISTRICT IV

1220 S. St. Francis Dr., Santa Pe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department Form C-102 Revised August 1, 2011

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OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	Pool Code	Name	
Property Code	°Property NORTH ALA		* Well Number
*OGRID No. 282327	*Operato ENCANA OIL & GAS	* Elevation 7153.5'	

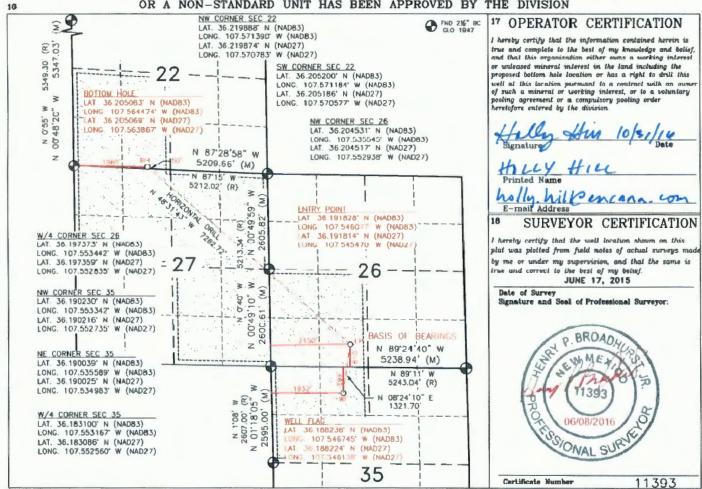
10 Surface Location

UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
С	35	23N	7W		699'	NORTH	1932'	WEST	SANDOVAL

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section 22	Township 23N	Range 7W	Lot Idn	Feet from the 50'	North/South line SOUTH	Feet from the 1980'	East/West line WEST	County SANDOVAL
EP Dedicated Acre 35 (160 ACRES), SW 27 (480 ACRES), SW, ACRES: 123N R7W SEC. 19- 122N R7W SEC. 3 (N/2	74 SEC. 22 (160 23 (ALL): 25 (SE/-): 4 (N/2): 5 (N/2	60 ACRES) - TOTA 6, W/2): 28-34 (ALL)	4 13,140.38 (35 (HW/4) (N/2); 8	oint or Infill	¹⁴ Consolidation (Code	** Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



LAT. 36.205213' N (NAD83) LONG. 107.588914' W (NAD83) LAT. 36.205199' N (NAD27) LONG. 107.588306' W (NAD27)

State of New Mexico Energy, Minerals & Natural Resources Department

DISTRICT 1

DISTRICT III

DISTRICT IV

1220 S. St. Fra

1625 H. French Dr., Hobbs, N.M. 88240 Phone: (675) 393-6161 Fax: (575) 393-0720

DISTRICT II 611 S. First St., Artesia, N.M. 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

1900 Rio Brasce Rd., Astec, N.M. 87410 Phone: (505) 334-6178 Fax: (505) 334-8170

D S. St. Francis Dr., Santo Fe, NM 87505 no: (505) 476-3480 Fax: (505) 476-3482

Form C-102 Revised August 1, 2011

Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	Pool Code	⁸ Pool Name			
Property Code	⁶ Property Name	* Well Number			
	NORTH ALAMITO UNIT	303H			
OGRID No.	*Operator Name	* Elevation			
282327	ENCANA OIL & GAS (USA) INC.	7146*			

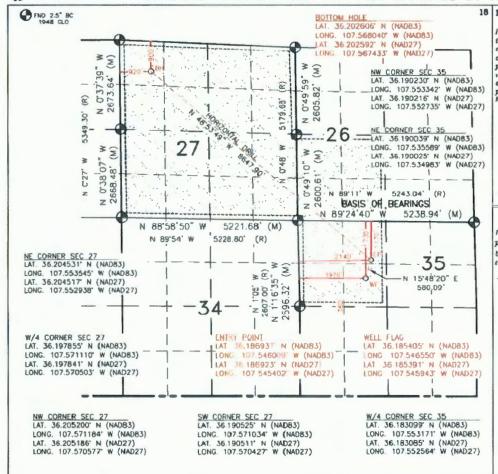
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	35	23N	7W		1730'	NORTH	1970'	WEST	SANDOVAL

11 Bottom Hole Location If Different From Surface

			Docc	OIII HOIC	Docacion 1	1 Difference 110	om surface		
UL or lot no.	Section 27	Township 23N	Range 7W	Lot Idn	Feet from the 900°	North/South line NORTH	Feet from the 920'	East/West line WEST	County
18 Dedicated Acres SEC. 27 (640 ACRES) SEC. 35 (160 ACRES) 19-23 (ALL): 25 (SE/A, W (N/2); 4 (N/2); 5 (N/2, W 25. 36 (ALL) - UNOVIDED I	- TOTAL 15,140 - TOTAL 15,140 (2): 26-34 (ALL): W/4): 6 (ALL): 7	TED SPACING UNI 26 (160 ACRES), 38 ACRES: TZIN R71 35 (NW/4): TZZN R7	T; ALL 10 ; NW/4 w SEC. 3	Joint or Infill	¹⁴ Consolidation (Code	36 Order No.	70.00	

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18 17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this laration pursuant in a contract with an own of such a mineral or working interest, or to a voluntary pooling agreement or a computery pooling order heretofore entered by the division.

Signature 💋 holly-hill@encana.com

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys mad by me or under my supervision, and that the same is true and correct to the best of my beitef. OCTOBER 27, 2015

Date of Survey Signature and Seal of Professional Surveyor:



LAT. 36.205213' N (NAD83) LONG. 107.588914' W (NAD83) LAT. 36.205199' N (NAD27) LONG. 107,588306' W (NAD27)

State of New Mexico Energy, Minerals & Natural Resources Department

DISTRICT I

DISTRICT II

DISTRICT III

DISTRICT IV

1625 M. French Dr., Hobbs, M.M. 85240 Phone: (575) 393-6161 Pax: (575) 393-0720

1000 Rio Braxos Rd., Axtec. N.M. 87410

8. First St., Artesia, H.M. 86210 one: (675) 748-1883 Fax: (575) 748-9720

ione: (605) 334-6178 Fax: (505) 334-6170

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Form C-102 Revised August 1, 2011

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1220 South St. Francis Dr. Santa Fe. NM 87505

☐ AMENDED REPORT

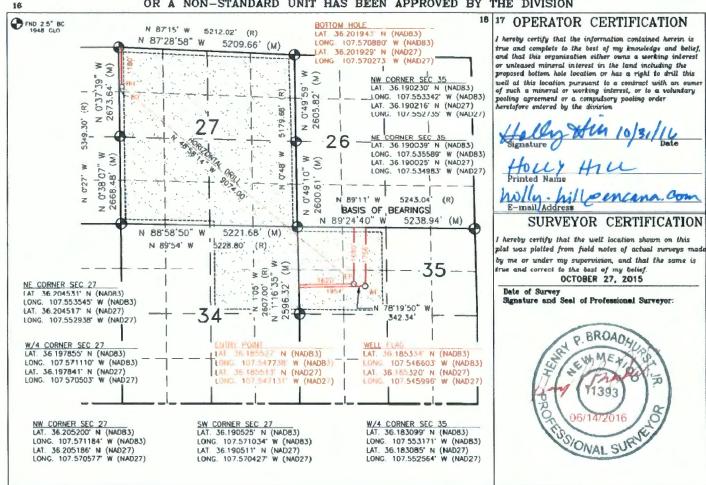
OIL CONSERVATION DIVISION

WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code API Number Property Name Well Number * Property Code NORTH ALAMITO UNIT 304H *Operator Name OGRID No. Elevation ENCANA OIL & GAS (USA) INC. 282327 7146 10 Surface Location

UL or lot no. Feet from the North/South line East/West line Section Township Range Lot Idn Feet from the County 1756 F NORTH 1954 WEST SANDOVAL 35 23N 7W 11 Bottom Hole Location If Different From Surface

UL or lot no. Section Township Feet from the North/South line Feet from the East/West line Range County 1180 D NORTH WEST SANDOVAL 27 80 The Dedicated Acres Penetrated Spacing Unit; all Sec. 27 (840 Acres), Ne/4 Sec. 34 (160 Acres), Ne/4 Sec. 35 (167), 26 (8/2), 28-45 (all), 35 (We/4); 28 WF Sec. 3 (W/2), 26 (W/2), 5 (W/2), 5 (W/2), 5 (All), 7 (W/2), 6 (We/4), 7254 Rew Sec. 35, 35 (all), Destroyed Units Joint or Infill 14 Consolidation Code 16 Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



LAT. 36.205213' N (NADB3) LONG. 107.588914' W (NADB3) LAT. 36.205199' N (NAD27) LONG. 107.5883Q6' W (NAD27)

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 1, 2011

D

Submit one copy to appropriate District Office

East/West line

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505 ☐ AMENDED REPORT

Feet from the

1000 Rio Brance Rd., Antec. N.M. 87410 Phone: (505) 334-8176 Fax: (505) 334-8170

Section

35

Township

23N

Lot ldn

DISTRICT IV 1220 S. St. Francis Br., Senta Fe, NM 87505 Phone: (505) 476-3460 Fux: (505) 476-3462

1625 M. French Dr., Hobbs, N.M. 88240 Phone: (575) 393-5181 Pax: (575) 393-0720

811 S. First St., Artesia, N.M. 86210 Phone: (575) 748-1283 Fax: (576) 748-9720

DISTRICT 1

DISTRICT II

DISTRICT III

UL or lot no.

F

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	⁸ Pool Code	Pool 1	⁹ Pool Name		
*Property Code	⁶ Prop	erty Name	* Well Number		
	NORTH ALL	MITO UNIT	305H		
OGRID No.	*Oper	ator Name	* Elevation		
282327	ENCANA OIL & G	7147'			

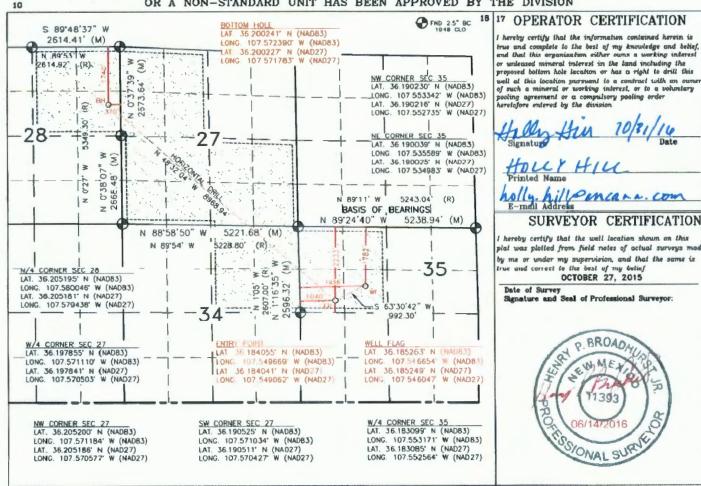
North/South line Range County SANDOVAL 1782 7W NORTH 1938 WEST

11 Bottom Hole Location If Different From Surface North/South line UL or lot no. Section Township Range Lot Idn Feet from the Feet from the East/West line County 1740 NORTH WEST SANDOVAL 7W 370 Dedicated Acres PENTRATED SPACING UNIT: NE/4
SEC. 28 (160 ACRES), NM/4 & 8/2 SEC. 27 (480 ACRES) +
Wf.4 SEC. 34 (160 ACRES), NM/4 SEC. 35 (160 ACRES) +
Wf.4 13.140.58 ACRES 123M RTW SEC. 16-23 (ALL), 25 (87/4, W/2);
28-54 (ALL); 23 (6W/4); 122M RTW SEC. 3 (W/2); 4 (W/2); 5 (W/2, 3/4)
(ALL); 7 (2/2); 8 (W/4); 7 27M RW SEC. 20, 36 (ALL) - LORDINGU UNIT

CONTROL UNIT - TYPE RW SEC. 20, 36 (ALL) - LORDINGU UNIT - TYPE RW SEC. 20, 36 (ALL) - LORDINGU UNIT - TYPE RW SEC. 20, 36 (ALL) - LORDINGU UNIT - TYPE RW SEC. 20, 36 (ALL) - LORDINGU UNIT - TYPE RW SEC. 20, 36 (ALL) - LORDINGU UNIT - TYPE RW SEC. 20, 36 (ALL) - LORDINGU UNIT - TYPE RW SEC. 20, 36 (ALL) - LORDINGU UNIT - TYPE RW SEC. 20, 36 (ALL) - LORDINGU UNIT - TYPE RW SEC. 20, 36 (ALL) - LORDINGU UNIT - TYPE RW SEC. 20, 36 (ALL) - LORDINGU UNIT - TYPE RW SEC. 30 (ALL) - TYPE RW SEC. Joint or Infill 14 Consolidation Code 16 Order No.

Feet from the

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT 1 1625 N. French Dr., Hobbs, N.M. 58240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 511 S. First St., Artesia, N.M. 88210 Phone: (575) 746-1283 Pax: (575) 748-9720 DISTRICT III 1000 Rio Brazos Rd., Astec, N.M. 87410 Phone: (505) 334-8178 Fax: (505) 334-8170 DISTRICT IV

1220 S. St. Francis Dr., Senta Fe, Shi 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 1, 2011

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OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	*Pool Name
Property Code	Property Nem	
	NORTH ALAMITO L	NIT 314H
OGRID No.	*Operator Nam	e Elevation
282327	ENCANA DIL & GAS (US	A) INC. 6866'

10 Surface Location

UL or lot no. Section	n Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P 33	23N	7W		1057'	SOUTH	1236'	EAST	SANDOVAL

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section 32	Township 23N	Range 7W	Lot Idn	Feet from the 1030'	North/South line	Feet from the 310'	East/West line EAST	SANDOVAL
Dedicated Acre PENETRATED SPACE L/2 FOTAL 15.140.36 ACRES 26-34 (ALL): 36 (MW/4); [ALL): 36 (MW/4); [ALL]: 36 (MW/4); [A	SEC. 32 (320 TIZSH NYW SEC. 1 TIZSH NYW SEC. 5	ACRES) 19-23 (ALL): 25 (SE/ (N/Z): 4 (N/Z): 5 (F	CRES), '4. W/2); N/2, SW/4);	loint or Infill	14 Consolidation C	Code	16 Order No.		

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 N/4
 CORNER SEC 32
 NW CORNER SEC 33
 W/4 CORNER SEC 33

 LAT. 36:1905.77* N (NADB3)
 LAT. 36:1905.74* N (NADB3)
 LAT. 36:1905.74* N (NADB3)

 LONG. 107:597673* W (NADB3)
 LONG. 107:588809* W (NADB3)
 LONG. 107:588775* W (NADB3)

 LAT. 36:1905.63* N (NAD27)
 LAT. 36:1905.64* N (NAD27)
 LAT. 36:1905.74* N (NADB3)

 LONG. 107:597065* W (NAD27)
 LONG. 107:588201* W (NAD27)
 LONG. 107:588167* W (NAD27)
 PNO 2.5" BC 1948 GLO N/4 CORNER SEC 33 LAT. 36.190555' N (NAD83) LONG. 107.579931' W (NAD83) LAT. 36.190541' N (NAD27) LONG. 107.579323" W (NAD27) 5228.52' (R) 5241.06' (R) N 89'52' W N 89'54' W N 89"54'50" W S 89'53'17" W N 89'59'54" W S 89'59'05" W 2615.57' (M) 2625.49' (M) 2613.40' (M) 2619.66 30.05 ≥ € 2673.90 3 0: 40 2672.48 5349. 0'21'4 z 16 3 E 5 M € S 28'54'48' Z 9 N 0'21'19 2671.55 470.36 \$ 20 N 0°21' T 23 N N 89"54'04" W N 89°51'47" W T 22 N 2624.38' (M) 2620.78' (M) N 89'42' W 5247.00° (R) WELL FLAG LAT 36 178758' N (NAD83)

18 17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a woluntary pooling agreement or a computery pooling order heretofore entered by the division.

SURVEYOR CERTIFICATION

hereby certify that the well location shown on this plat was plotted from field notes of actual surveys man by me or under my supervision, and that the same is true and correct to the best of my belief. NOVEMBER 23, 2015

Date of Survey Signature and Seal of Professional Surveyor:



LONG 107-575170 W (NAD83) LAT 36 178744' N (NAD27) LONG 107 574563' W (NAD27)

ENIRY POINT LAT 36 178141' N (NAD83) LONG 107 576569" W (NAD83) LAT 36 178127' N (NAD27) LONG 107575961" W (NAD27)

BOTTOM HOLE LAT 36 187745' N (NAD83) LONG 107 589847' W (NAD83) LAT 36 187731' N (NAD27) LONG 107 589239" W (NAD27)

DISTRICT 1 1625 N. French Dr., Hobbs, N.M. 66240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 518 S. First St., Artesia, N.M. 65210 Phone: (575) 748-1283 Fax: (575) 748-9720 DISTRICT III 1000 Rio Brasos Rd., Astee, N.M. 87410 Phone: (505) 384-6178 Pag: (505) 304-6170 DISTRICT IV

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State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 1, 2011

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OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	*Pool Code	Pool Name
⁴ Property Code	*Property Name NORTH ALAMITO UNIT	* Well Number 315H
OGRID No. 282327	"Operator Name ENCANA OIL & GAS (USA) INC.	* Elevation 6869'

10 Surface Location

UL or let no.	Section 33	Township 23N	Range 7W	Lot Idn	1067'	SOUTH	1208'	EAST	SANDOVAL
			11 Bott	om Hole	Location If	Different Fro	om Surface		
UL or lot no	Section	Township	Range	1-4 13-	Fact from the	North/South line	Foot from the	East/West line	County

360' EAST SANDOVAL 7W NORTH 70' 23N 14 Consolidation Code 10 Order No. Dedicated Acres Joint or Infill

PENETRATED SPACING UNIT; ALL SEC. 33 (840 ACRES), E/2 SEC. 32 (320 ACRES) 1018, 13,8038 ACRES: 1238 NF 9EC. 19-23 (ALL); 25 (8E/4, W/2); -34 (AL), 35 (NW/4); 1228 EPW SEC. 3 (W/2); 4 (W/2); 5 (W/1, 3W/4) (ALL); 7 (W/2, 8, 6W/4); 328 RW SEC. 38 (ALL)

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 N/4 CORNER SEC 32
 NW CORNER SEC 33
 W/4 CORNER SEC 33

 LAT. 36.190577* N (NAD83)
 LAT. 36.190574* N (NAD83)
 LAT. 36.190574* N (NAD83)

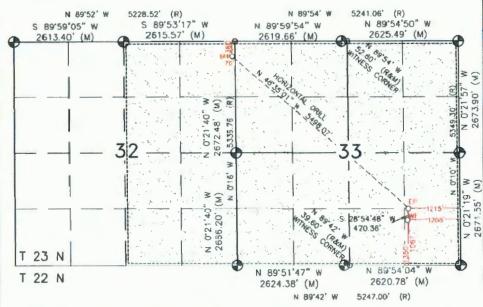
 LONG. 107.597673* W (NAD83)
 LONG. 107.588809* W (NAD83)
 LONG. 107.588775* W (NAD83)

 LAI. 36.190563* N (NAD27)
 LAI. 36.190574* N (NAD27)
 LAI. 36.19218* N (NAD27)

 LONG. 107.597665* W (NAD27)
 LONG. 107.588201* W (NAD27)
 LONG. 107.588167* W (NAD27)

PND 2.5" BC 1948 GLO N/4 CORNER SEC 33

LAT. 36.190555' N (NAD83) LONG. 107.579931' W (NAD83) LAT. 36.190541' N (NAD27) LONG. 107.5/9325' W (NAD27)



 WELL FLAG
 ENTRY POINT

 LAT. 36.178786* N (NAD83)
 LAT 36.178766* N (NAD83)

 LONG. 107.575074* W (NAD83)
 LONG 107.575102* W (NAD83)

 LAT. 36.178772* N (NAD27)
 LAT. 36.179550* N (NAD27)

 LONG. 107.574467* W (NAD27)
 LONG 107.574495* W (NAD27)

BOTTOM HOLE LAT 36 189585' N (NAD83) LONG 107 589042' W (NAD83) LAT 36.189571' N (NAD27) LONG 107 588434' W (NAD27)

18 17 OPERATOR CERTIFICATION

hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hale location or has a right to drill this well at this location pursuant to a contract with an owne of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-mail Address

SURVEYOR CERTIFICATION

hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. NOVEMBER 23, 2015

Date of Survey Signature and Seel of Professional Surveyor:



DISTRICT 1
1625 M. French Br., Hobbs, N.M. 86240
Phone: (675) 383-8161 Fax: (675) 393-0720
DISTRICT II
611 S. First St., Artesie, N.M. 86810
Phone: (675) 748-1283 Fax: (675) 748-9720
DISTRICT III
1000 Ro Breace Rd., Astec, N.M. 87410
Phone: (505) 894-6178 Fax: (605) 834-6170
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State of New Mexico
Energy, Minerals & Natural Resources Department

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OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	* Pool Code	Pool Name
⁶ Property Code	Property Name NORTH ALAMITO UNIT	*Well Number
70GRID No. 282327	*Operator Name ENCANA OIL & GAS (USA) INC.	^e Elevation 6872'

¹⁰ Surface Location

UL or lot no.	Section 33	Township 23N	Range 7W	Lot Idn	Feet from the 1077'	North/South line SOUTH	Feet from the 1179'	East/West line EAST	SANDOVAL
			11 Bot	tom Hole	Location I	f Different Fr	om Surface		
UL or lot no	Section 3	Township 22N	Range 7W	Lot Idn	Feet from the 2327'	North/South line NORTH	Feet from the 2270'	East/West line EAST	County SANDOVAL
Dedicated Acre				Joint or Infill	14 Consolidation C	ode	"Order No.		

ENETRATED SPACING UNIT: S/2 SEC. 33 (320 ACRES).

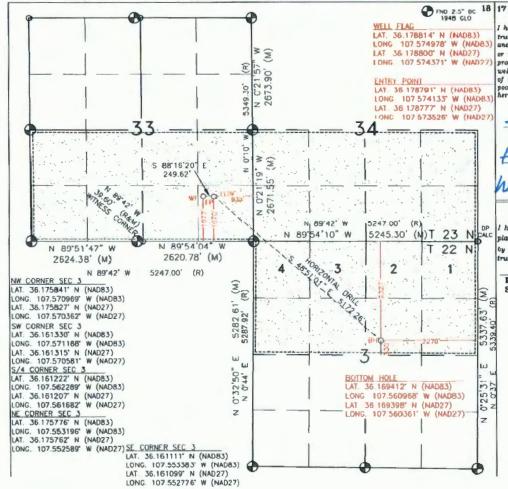
S/2 SEC. 34 (320 ACRES), H/2 SEC. 3 (320 ACRES)

TOTAL 13,140.58 ACRES: 123H 87W SEC. 19-25 (AL); 25 (27.4, W/2);

1-34 (AL); 35 (M/4); 122H 87W SEC. 5 (4/2); 4 (4/2); 5 (4/2, 5/4);

5 (AL); 7 (37.2, 6 (M/4); 122H 89W SEC. 35 (AL); 25 (AL); 26 (AL); 26 (AL); 27 (AL); 28 (AL);

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OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



18 17 OPERATOR CERTIFICATION

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Signature Str. 10/21/16
Signature Date

Holy HILL

Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belsef.

NOVEMBER 23, 2015

Date of Survey Signature and Seal of Professional Surveyor:



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DISTRICT III
1000 Rio Brauco Rd., Artec, N.M. 67410
Phome: (606) 334-6176 Fax: (605) 334-6170
DISTRICT IV
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Phone: (605) 476-3460 Fax: (605) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department Form C-102 Revised August 1, 2011

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OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

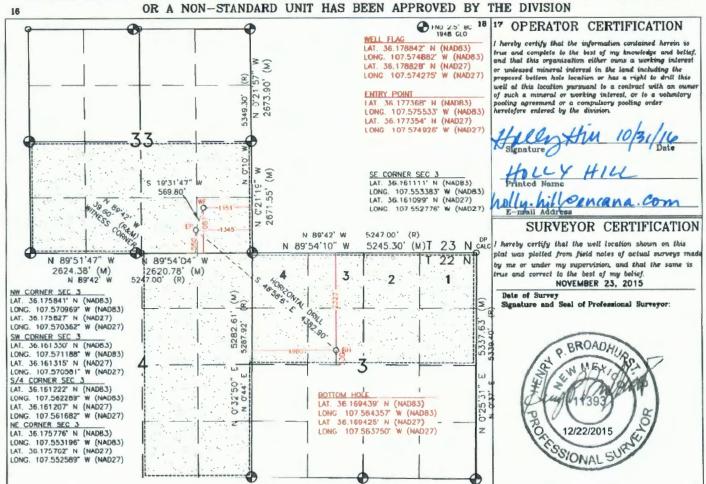
API Number	*Pool Code	farne	
⁴ Property Code		roperty Name	*Well Number
OGRID No. 282327		GAS (USA) INC.	* Elevation 6870'

10 Surface Location

UL or lot ne.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	33	23N	7W		1087'	SOUTH	1151'	EAST	SANDOVAL
			11 Bott	om Hole	Location I	f Different Fr	om Surface		
UL or lot no.	Section 3	Township 22N	Range 7W	Lot Idn	Feet from the 2322'	North/South line	Feet from the 1980'	East/West line WEST	SANDOVAL
SE Dedicated Acres PENETRATED SPACING E/2 SEC. 4 (32 TOTAL 13.140.58 ACRES 25-34 (ALL): 35 (NW/4): 6 (ALL): 7 (N/2): 6 (AML)	UNIT; 5/2 SEC 0 ACRES), N/2 1: 173N 87W SEC. 3	SEC. 3 (320 AC	S), CRES) /4. W/2): N/2, SW/4);	Joint or Infill	M Consolidation C	ode	39 Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NON-STANDARD LINIT HAS BEEN APPROVED BY THE DIVISION



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DISTRICT ||
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DISTRICT ||
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Energy, Minerals & Natural Resources Department

Form C-102 Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

County

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number	* Pool Code	*Pool Nar	ne
⁴ Property Code		pperty Name LAMITO UNIT	* Well Number
OGRID No. 282327	*Op ENCANA OIL &	'Elevation 6945'	
	10 Sur	face Location	

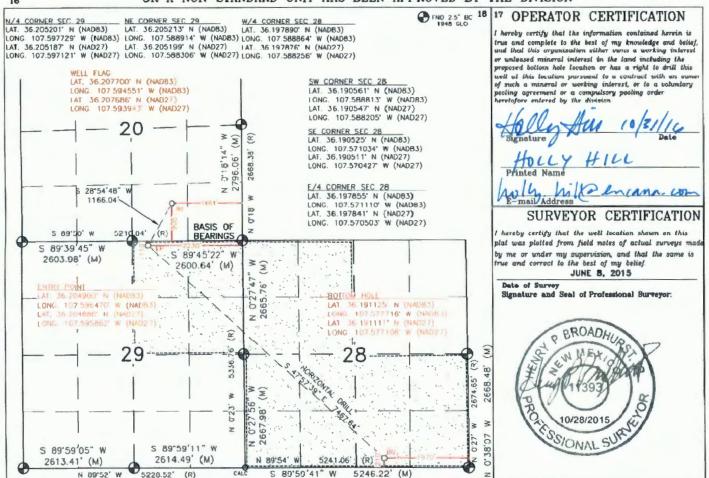
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line

0	20	23N	7W		908	SOUTH	1661'	EAST	SANDOVAL
			18 Bott	om Hole	Location I	f Different Fr	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	28	23N	7W		210'	SOUTH	1970'	EAST	SANDOVAL

Dedicated Acres
PENETRATED SPACING UNIT; NE/4 SEC. 29 (160 ACRES),
NW/4 & S/2 SEC. 29 (480 ACRES),
NW/4 & S/2 SEC. 29 (480 ACRES)

**TOTAL 13,140.39 ACRES: 1/23 NEW SEC. 19 (1/2); 4 (4/2); 5 (8/2, SW/4);
26-34 (ALL); 35 (NW/4); 123N NEW SEC. 5 (N/2); 4 (N/2); 5 (N/2, SW/4);
6 (ALL); 7 (N/2); 8 (NW/4); 123N NEW SEC. 55, 36 (ALL) - UNDOWNDO COLUMN DESCRIPTION OF THE PERSON OF THE PERSON OF THE PERSON DESCRIPTION DESCRIPTION OF THE PERSON DESCRIPTION OF THE PERSON DESCRIPTION OF THE PERSON DESCRIPTION DESCRIP

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT 1
1635 M. French Dr., Hobbs, N.M. 86340
Phone: (576) 393-8161 Fax: (676) 393-0720
DISTRICT II
811 S. First St., Artesie, N.M. 86210
Phone: (576) 748-1263 Fax: (576) 748-9720
DISTRICT III
1000 Rio Brasos Rd., Astec, N.M. 87410
Phone: (566) 334-6176 Fax: (506) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Sante Pe, NM 87606
Phone: (565) 478-3460 Fax: (800) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

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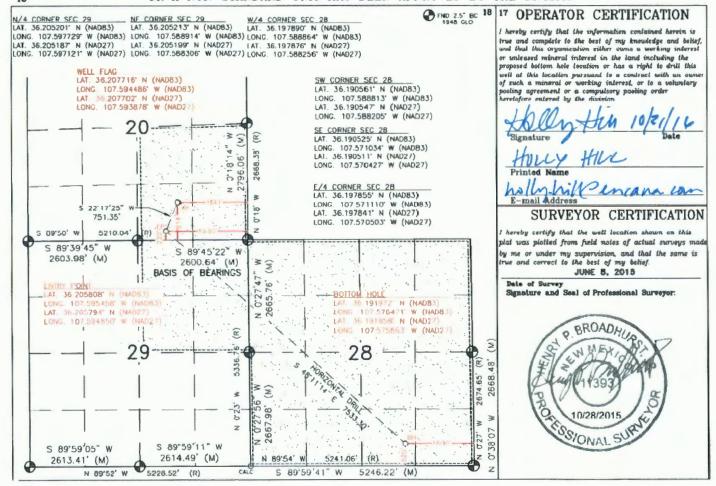
OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 67505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

' API	Number			*Pool Code			* Pool Nam	•	
*Property C	ode		1	1	Property			• 1	Well Number
7 OGRIÐ NO 282327				ENCANA	*Operator OIL & GAS (Elevation 6945
	-				10 Surface	Location			
UL or lot no.	Section 20	Township 23N	Range 7W	Lot ldn	Feet from the 914'	North/South line SOUTH	Feet from the 1641'	East/West line EAST	County SANDOVAL
			18 Bott	om Hole	Location I	f Different Fr	om Surface		
UL or lot mo.	Section 28	Township 23N	Range 7W	Lot Idn	Feet from the 520'	North/South line SOUTH	Feet from the 1600'	East/West line EAST	County SANDOVAL
18 Dedicated Acro PENETRATED SPACE NE/4 SEC. 29 (1 1014, 13,140.36 ACRS 26-34 (ALL); 35 (NW/4): 6 (ALL); 7 (N/2): 6 (NW	MG UNIT- SE/A	SEC. 20 (160 / SEC. 28 (640 / 19-23 (ALL): 25 (56/ (M/Z): 4 (M/Z): 5 (1 : 25, 36 (ALL) - UND	CRES)-	loint or Infill	¹⁴ Consolidation (ode	16 Order No.		

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DISTRICT I 1625 H. French Dr., Hobbs, N.M. 88240 Phone: (575) 393-5161 Faz: (575) 393-0720 DISTRICT B 811 S. First St., Artesia, N.M. 88210 Phone: (575) 748-1283 Fax: (576) 748-9720 DISTRICT III 1000 Rio Brasos Rd., Aztec, N.M. 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV 1220 S. St. Francis Dr., Santa Pe, 101 87506 Phone: (505) 476-3460 Fax: (505) 476-3462

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OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

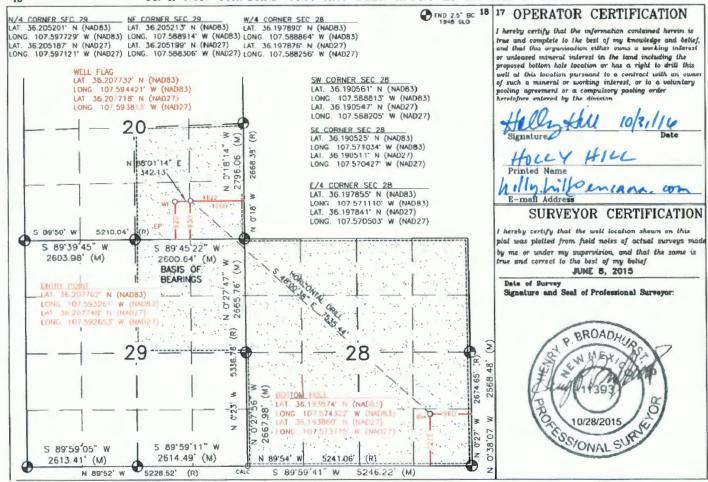
'API Number	*Pool Code	*Pool Name
*Property Code	Property Name NORTH ALAMITO UNIT	*Well Number
*OGRID No. 282327	*Operator Name ENCANA OIL & GAS (USA) I	" Elevation NC. 6945'

10 Surface Location

UL or lot no.	 Township 23N		Lot Idn	Feet from the 920'	North/South line SOUTH	Feet from the 1622'	SANDOVAL.	
		11 Rott	om Hole	Location I	f Different Fro	om Surface		

UL or lot no.	Section 28	Township 23N	Range 7W	Lot ldn	Feet from the 1215'	North/South line SOUTH	Feet from the 960'	East/West line EAST	SANDOVAL
Dedicated Acre- PENETRATED SPACE NE/4 SEC. 29 (16 101AL 15,140.56 ACRES: 26-34 (ALL); 35 (NW/4): 1 8 (AUL); 7 (M/2); 8 (NW/	O ACRES), ALL 1254 RTW SEC. 1	SEC. 28 (640) 9-23 (ALL): 25 (SE/ (N/2): 4 (N/2): 5 (ACRES); ACRES) '4, W/2); W/2, SW/4);	Joint or Infill	¹⁴ Consolidation (Code	15 Order No.		

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DISTRICT 1
1625 N. French Dr., Hobbs, N.M. 86240
Phone: (676) 393-6181 Fax: (676) 393-0720
DISTRICT II
611 S. Fret St., Artesia, N.M. 86210
Phone: (676) 746-1283 Fax: (676) 746-9720
DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410
Phone: (606) 334-6176 Fax: (606) 334-6170
DISTRICT IV
1220 S. St. Frenzeis Dr., Santa Fe, NM 87606
Phone: (605) 476-3460 Fax: (606) 476-3482

State of New Mexico Energy, Minerals & Natural Resources Department Form C-102 Revised August 1, 2011

Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number	Pool Code	Pool Name
Property Code	⁶ Property Name NORTH ALAMITO UNIT	* Well Number
OGRID No.	*Operator Name	* Elevation
282327	ENCANA OIL & GAS (USA) INC.	6943'

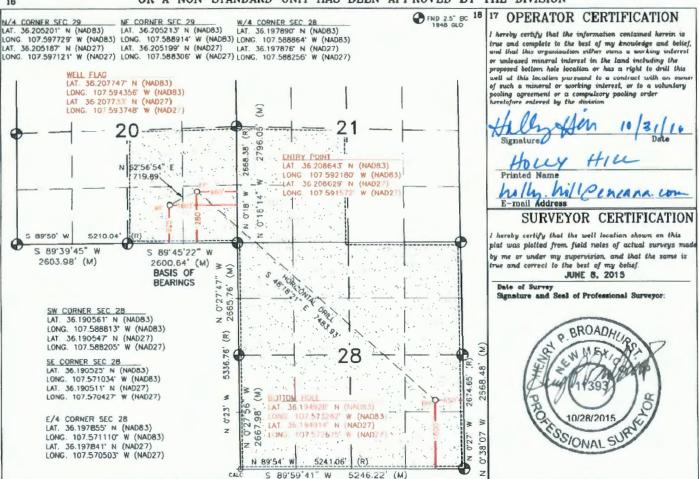
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	20	23N	7W		925'	SOUTH	1603'	EAST	SANDOVAL

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section 28	Township 23N	Range 7W	Lot Idn	Feet from the 1600'	North/South line SOUTH	Feet from the 650'	East/West line EAST	SANDOVAL
E Dedicated Acre PENETRATED SPACE SW/4 SEC. 21 (10 TOTAL 13,140.58 ACRES 26-34 (ALL); 35 (NW/4);	NG UNIT: SE/4 50 ACRES), ALI 125H 87W SEC. 1 122H 87W SEC. 3	SEC. 28 (640 / 9-23 (ALL): 25 (SE/ (N/2): 4 (N/2): 5 (ACRES); ACRES) (4, W/2); H/Z, SW/4);	Joint or Infill	14 Consolidation (Code	15 Order No.		

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OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I 1625 N. French Dr., Hobbs, N.M. 86240 Phone: (575) 393-6151 Fax: (575) 393-0720 DISTRICT II 811 S. First St., Artesia, N.M. 88210 Phone: (675) 748-1283 Fax: (675) 748-9720 DISTRICT III 1000 Rio Brazos Rd., Axiec, N.M. 87410 Phone: (505) 334-5178 Fax: (505) 334-5170 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 67505 Phone: (505) 476-3460 Fax: (505) 476-3462

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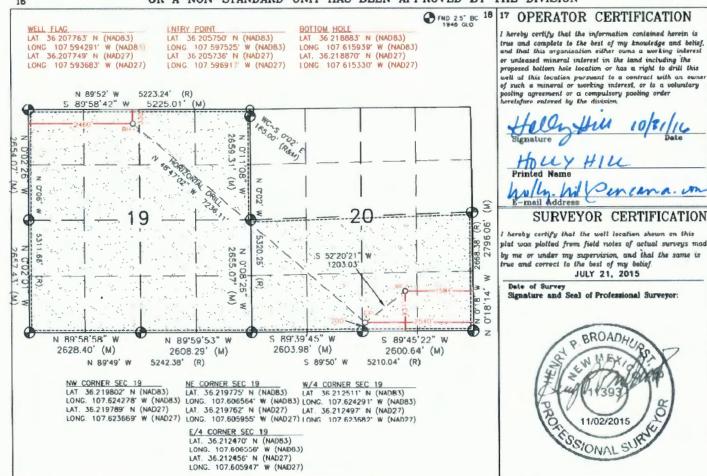
OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Number			*Pool Code			* Pool Name		
ode		.1	N			200 000	''	ell Number
			ENCANA			- R 14 14 45 - 44		Elevation 6946
				10 Surface	Location			
Section 20	Township 23N	Range 7W	Lot Idn	Feet from the 931'	North/South line SOUTH	Feet from the 1584'	East/West line EAST	County SANDOVAL
		11 Bott	om Hole	Location I	f Different Fro	om Surface		
Section 19	Township 23N	Range 7W	Lot ldn	Feet from the 330'	North/South line	Feet from the 2460'	East/West line WEST	County SANDOVAL
EC. 19 (640 A TZBN R7W SEC. 1 TZBN R7W SEC. 3 I	GRES) 9-23 (ALL); 25 (5E/ (M/2); 4 (M/2); 5 (A	ES): ALL	foint or Infill	¹⁴ Consolidation (Code	¹⁵ Order No.		
	Section 20 Section 19	Section Township 20 23N Section Township 19 23N S outer: 5/2 SEC. 20 (320 ACR EC. 19 (640 ACRES) S outer (3-2) (111) 23 (52)	Section Township Range 20 23N 7W 11 Bott	Section Township Range Lot Idn 20 23N 7W 11 Bottom Hole	NORTH ALAMIT(Section Township Range Lot Idn Feet from the SOUTH	NORTH ALAMITO UNIT	NORTH ALAMITO UNIT *Operator Name ENCANA OIL & GAS (USA) INC. *Operator Name Encant/*South line *Operator Name *Operator Name Encant/*South line *Operator Name *Operator Name Encana Oil & Gas (USA) INC. *Incomplete Incomplete Incomp

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16



1625 N. French Dr., Hobbs, N.M. 56240 Phone: (575) 393-6161 Fax: (675) 393-0720 DISTRICT II 011 S. First St., Artesia, N.M. 88210 Phone: (575) 748-1283 Fax: (576) 748-9720 DISTRICT III 3000 Rio Brasos Rd., Aztec, N.M. 87410 Phone: (505) 334-8178 Faz: (505) 334-8170 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 67505 Phone: (505) 476-3460 Fax: (505) 476-3462

DISTRICT I

State of New Mexico Energy, Minerals & Natural Resources Department

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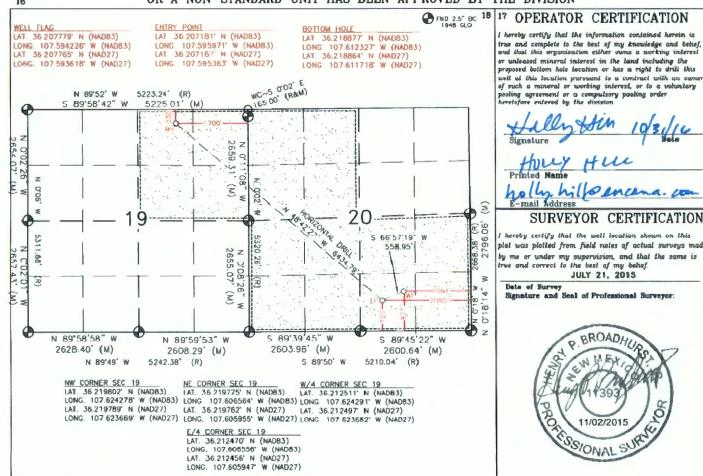
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API	Number			*Pool Code	*Pool Code *Pool Name						
⁴ Property C	ode		*Property Name NORTH ALAMITO UNIT								
OGRID No. 282327			*Operator Name ENCANA OIL & GAS (USA) INC.						* Elevation 6947		
			10 Surface Location								
UL or lot no.	Section 20	Township 23N	Range 7W	Lot Idn	Feet from the 937'	North/South line SOUTH	Feet from the 1564'	East/West line EAST	County SANDOVAL		

11 Bottom Hole Location If Different From Surface Lot Idn Feet from the North/South line UL or lot no. Township Feet from the East/West line Section Range County 330 NORTH 19 1700 EAST SANDOVAL 16 Order No. 14 Consolidation Code Joint or Infill

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DISTRICT J
1625 N. French Dr., Hobbe, N.M. 66240
Phone: (678) 393-6161 Fax: (675) 393-0720
DISTRICT II
611 S. First St., Artesia, N.M. 86210
Phone: (678) 748-1283 Fax: (676) 748-9720
DISTRICT III
1000 Rio Brasos Rd., Astee, N.M. 67410
Phone: (605) 334-6178 Fax: (605) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Sants Fe, NM 67505
Phone: (605) 476-3460 Fax: (605) 476-3462

F

33

23N

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WELL LOCATION AND ACREAGE DEDICATION PLAT

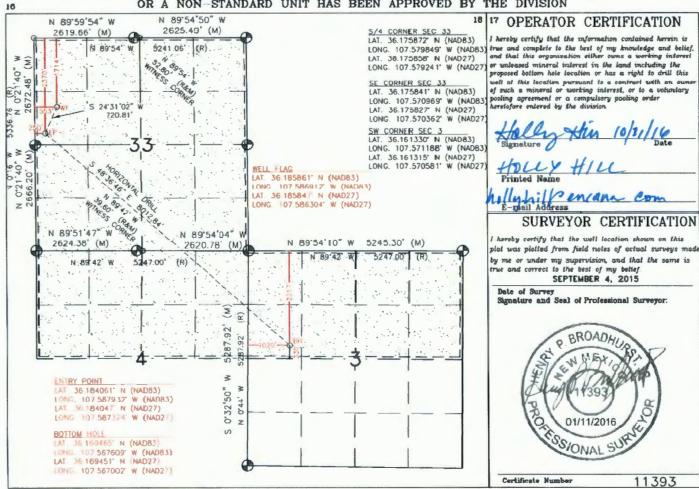
'API Nu	ımber			Pool Code			Pool Nam	e	
⁴ Property Code					Property			•1	fell Number
OGRID No. 282327			"Operator Name ENCANA OIL & GAS (USA) INC.						Elevation 6858
					10 Surface	Location			
L or lot no.	Section	Township	Range Lot Idn Feet from the North/South line Feet from the East/West line				County		

Range Lot Idn Feet from the North/South line Feet from the East/West line County
7W 1714' NORTH 553' WEST SANDOVAL

¹¹ Bottom Hole Location If Different From Surface

North/South line UL or lot no. Section Township Lot Idn Feet from the Feet from the East/West line County Range 2317' SANDOVAL E 7W 1020' 22N 18 Joint or Infill 14 Consolidation Code 15 Order No. Dedicated Acres PRECIDENCE ACCESS UNIT; ALL SEC. 33 (640 ACRES), M/2 SEC. 4 (320 ACRES), M/2 SEC. 3 (320 ACRES), SEC. 3 (3

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DISTRICT I 1625 N. French Dr., Hobbs, N.M. 68240 Phone: (575) 393-8161 Pax: (575) 393-0720 DISTRICT II 511 S. First St., Artesia, N.M. 88210 Phone: (675) 748-1263 Pax: (676) 748-9720 DISTRICT III 1000 Rio Brezos Rd., Astec, N.M. 87410 Phone: (505) 334-6176 Pax: (505) 334-6170 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe. NM 87505 Phone: (606) 476-3480 Fax: (505) 476-3462

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	*Pool Code	³ Pool Name
⁴ Property Code	*Property Name NORTH ALAMITO UNIT	*Well Number
*OGRID No. 282327	*Operator Name ENCANA OIL & GAS (USA) II	*Elevation NC. 6872'

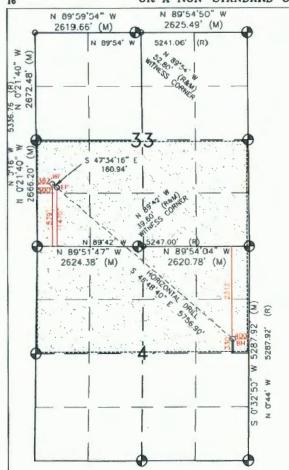
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	33	23N	7W		1579'	SOUTH	382'	WEST	SANDOVAL

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section 4	Township 22N	Range 7W	lot idn	Feet from the 2312'	North/South line	Feet from the	East/West line	SANDOVAL
PEMETRATED SPACE N/ YOTAL 13.140 56 ACRES 25-34 (ALL): 35 (NW/4): 4 (ALL): 36 (NW/4):	ING UNIT; S/2 2 SEC. 4 (320 1236 RTW SEC. 3	ACRES) 9-73 (A(1): 24 (47, (M/Z): 4 (H/Z): 5 (1	CRES),	oint or Infill	14 Consolid	ation Code	10 Order No.		

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S/4 CORNER SEC 33 SW CORNER SEC 33

LAT. 36.175908" N (NAD83) LONG. 107.588741" W (NAD83) LAT. 36.175894' N (NAD27) LONG. 107.588133' W (NAD27

SE CORNER SEC 33 LAT. 36.175841' N (NAD83) LONG. 107.570969' W (NAD83 LAT. 36.175827' N (NAD27) LONG. 107.570362' W (NAD27 SE CORNER SEC 4

LAT. 36.161330' N (NAD83) LONG. 107.571188' W (NAD83) LAT. 36.161315' N (NAD27) LONG. 107.570581' W (NAD27)

LAT 36.180239' N (NAD83) LONG 107.587467 W (NAD83)

LAT 36 179940' N (NAD83) LONG 107 587065' W (NAD83)

BOTTOM HOLL LAT 36 169494" N (NADR3) LONG 107 572420" W (NADR3) LAT 36 169480" N (NAD27) LONG 107 57181 W (NAD27)

LAT 36 179925' N (NAD27) LONG 107 586457 W (NAD27)

LAT 36 180225' N (NAD27) LONG 107 586859 W (NADZ/)

WELL FLAG

ENTRY POINT

BOTTOM HOLE

18 17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is LAT. 36.175872' N (NAD83)
LONG. 107.579849' W (NAD83)
LAT. 36.175858' N (NAD27)
LONG. 107.579241' W (NAD27)
LONG. 107.579241' W (NAD27) or unleased mineral interest in the land including the proposed bettom hele location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary ponting agreement or a nonspulsory pooling order heretofore entered by the division.

COM

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from fueld notes of actual surveys man by me or under my supervision, and that the same is rue and correct to the best of my belief.

SEPTEMBER 4, 2015

Signature and Seal of Professional Surveyor:



Certificate Number

11393

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 86240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. First St., Artesia, N.M. 68210 Phone: (575) 746-1283 Pax: (575) 748-9770 DISTRICT III 1000 Rio Brazos Rd., Astec, N.M. 87410 Phone: (505) 354-6176 Fax: (505) 304-6170 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 67505 Phone: (505) 476-3480 Fax: (505) 476-3462

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WELL LOCATION AND ACREAGE DEDICATION PLAT

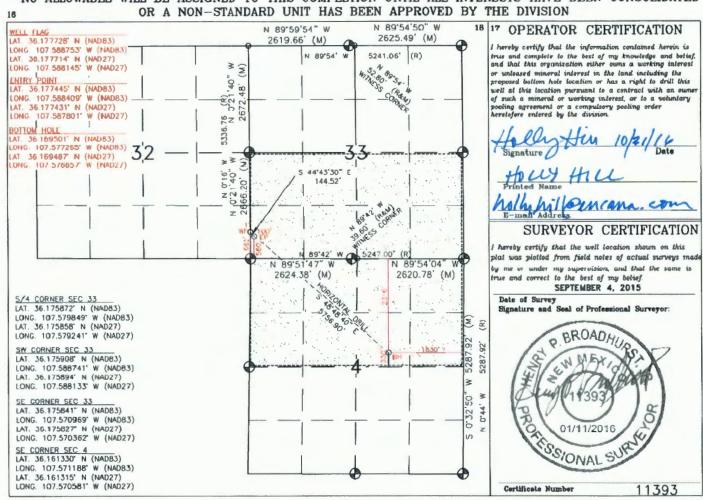
¹ API Number	*Pool Code	Pool N	ame
Property Code	°Prope	rty Name MITO UNIT	* Well Number
OGRID No. 282327	*Opera	tor Name S (USA) INC.	* Elevation 6876*

Surface Location

P P	Section 32	23N	Range 7W	Lot Idn	662'	SOUTH	1'	EAST	SANDOVAL
			11 Bott	om Hole	Location I	f Different Fr	om Surface		
UL or lot no.	Section 4	Township 22N	Range 7W	Lot Idn	Feet from the 2316'	North/South line	Feet from the 1830'	East/West line EAST	County SANDOVAL
Dedicated Acre	8		10 Je	int or Infill	14 Consolid	lation Code	18 Order No.		

Dedicated Acres
PENETRATED SPACING UNIT; S/2 SEC. 35 (320 ACRES),
N/2 SEC. 4 (320 ACRES)
TOTAL 15.140.58 ACRES: 220 AFT SEC. 19-23 (ALL); 25 (SE/4, W/2),
28-34 (ALL); 35 (W/4)-6, 1224 NTW SEC. 3 (N/2), 4 (W/2); 5 (W/2, 5W/4)
6 (ALL); 78 (32/8) (W/4)-2 1234 NTW SEC. 3 (M/2), 4 (W/2); 5 (W/2, 5W/4)
6 (ALL); 78 (M/2), 8 (W/4), 2334 NTW SEC. 3 (S. 64LL); UNDOWNSED UNIT

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED



Attachment No. 2c Encana Oil Gas (USA) Inc. Chaco Trunk #1 Gathering System San Juan and Sandoval Counties, New Mexico Amendment Dated November 1, 2016

	Estimated	Estimated	Projected Width		Cost	Pig	Pig Launcher/
Well Pad	Pipeline Length in Feet	Length in Miles	for Pipeline ROW	Disturbed Acreage	(\$55k/mile*4" O.D.)	Launcher/Receiver Disturbance	Receiver Cost
Lybrook D12-2208	44,703	8.47	40'	41.05	\$1,862,625.00	10' x 20'	\$40,000.00
Lybrook E12-2208	45,222	8.56	40'	41.53	\$1,884,250.00	10' x 20'	\$40,000.00
Lybrook E11-2208	42,780	8.10	40'	39.28	\$1,782,500.00	10' x 20'	\$40,000.00
Lybrook E15-2208	61,157	11.58	40'	56.16	\$2,548,208.33	10' x 20'	\$40,000.00
Lybrook M35-2308	38,348	7.26	40'	35.21	\$1,597,833.33	10' x 20'	\$40,000.00
Lybrook O35-2308	36,214	6.86	40'	33.25	\$1,508,916.67	10' x 20'	\$40,000.00
North Alamito Unit 310H (D34- 2307)	14,967	2.83	40'	13.74	\$623,625.00	10' x 20'	\$40,000.00
North Alamito 007H (E20- 2307)	40,588	7.69	40'	37.27	\$1,691,166.67	10' x 20'	\$40,000.00
North Alamito Unit 321H (E33- 2307)	20,454	3.87	40'	18.78	\$852,250.00	10' x 20'	\$40,000.00
North Alamito Unit 228H (L29- 2307)	32,067	6.07	40'	29.45	\$1,336,125.00	10' x 20'	\$40,000.00
North Alamito Unit 323H (L33- 2307 01H)	18,839	3.57	40'	17.30	\$784,958.33	10' x 20'	\$40,000.00
North Alamito Unit 306H (L34- 2307 01H)	14,274	2.70	40'	13.11	\$594,750.00	10' x 20'	\$40,000.00
North Alamito Unit 101H (O20- 2307 01H)	36,848	6.98	40'	33.84	\$1,535,333.33	10' x 20'	\$40,000.00
North Alamito Unit 232H (P28- 2307 01H)	22,580	4.28	40'	20.73	\$940,833.33	10' x 20'	\$40,000.00
North Alamito Unit 324H (P31- 2307 01H)	24,984	4.73	40'	22.94	\$1,041,000.00	10' x 20'	\$40,000.00
North Alamito Unit 328H (P32- 2307 01H)	19,636	3.72	40'	18.03	\$818,166.67	10' x 20'	\$40,000.00
North Alamito Unit 234H (G30- 2307 01H)	44,615	8.45	40'	40.97	\$1,858,958.33	10' x 20'	\$40,000.00
North Alamito Unit 329H (G31- 2307 01H)	36,190	6.85	40'	33.23	\$1,507,916.67	10' x 20'	\$40,000.00
North Alamito Unit 332H (J31- 23 07 01H)	36,005	6.82	40'	33.06	\$1,500,208.33	10' x 20'	\$40,000.00

Attachment No. 2c Encana Oil Gas (USA) Inc. Chaco Trunk #1 Gathering System San Juan and Sandoval Counties, New Mexico Amendment Dated November 1, 2016

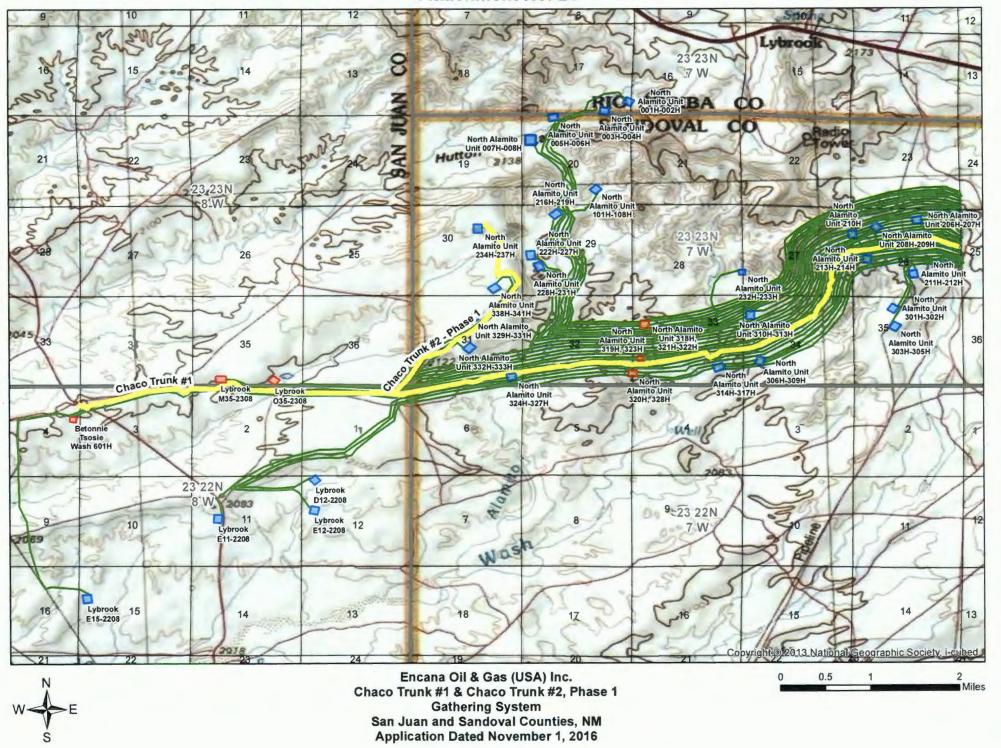
North Alamito Unit 238H (O30- 2307 01H)	41,166	7.80	40'	37.80	\$1,715,250.00	10' x 20'	\$40,000.00
Betonnie Tsosie Wash Unit 601H (fka H04-2208 01H)	46,221	8.75	40'	42.44	\$1,925,875.00	10' x 20'	\$40,000.00
	717,858	135.94		659.17	\$29,910,749.99	0.1	\$840,000.00

Well Pad	Estimated Pipeline Length in Feet	Estimated Length in Miles	Projected Width for Pipeline ROW	Total Pipeline Disturbed Acreage	Cost (\$55k/mile*4" O.D.)	Pig Launcher/Receiver Disturbance	Pig Launcher/ Receiver Cost
North Alamito Unit 005H (C20- 2307)	41,088	7.78	40'	37.73	\$1,712,000.00	10' x 20'	\$40,000.00
North Alamito Unit 216H (C29- 2307)	33,067	6.26	40'	30.36	\$1,377,200.00	10' x 20'	\$40,000.00
North Alamito Unit 301H (C35- 2307)	7,491	1.42	40'	6.88	\$1,377,200.00	10' x 20'	\$40,000.00
North Alamito Unit 303H (F35- 2307)	7,692	1.46	40'	7.06	\$1,377,200.00	10' x 20'	\$40,000.00
North Alamito Unit 314H (P33- 2307)	14,519	2.75	40'	13.33	\$1,377,200.00	10' x 20'	\$40,000.00
North Alamito Unit 208H (D26- 2307)	3,112	0.59	40'	2.86	\$1,377,200.00	10' x 20'	\$40,000.00
North Alamito Unit 210H (E26- 2307)	3,007	0.57	40'	2.76	\$1,377,200.00	10' x 20'	\$40,000.00
North Alamito Unit 213H (L26- 2307)	4,916	0.93	40'	4.51	\$1,377,200.00	10' x 20'	\$40,000.00
North Alamito Unit 222H (L29A 2307)	32,067	6.07	40'	29.45	\$1,377,200.00	10' x 20'	\$40,000.00
	146,959	27.83		134.95	\$12,729,600.00	0.04	\$360,000.00

GRAND TOTAL	864,817	163.77	794.12	\$42,640,349.99	0.14	\$1,200,000.00

GRAND TOTAL COST	\$43,840,349.99
GRAND TOTAL	704.00
ACREAGE	794.26

Attachment No. 2C



Attachment No. 3
Encana Oil Gas (USA) Inc.
Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System
San Juan and Sandoval Counties, New Mexico
Amendment Dated November 1, 2016

			to an Undivided Unit:			
nterest Owner	D-NV N2 Sec 1	ook D12-2208 01H MNW-12-22N-8W 1 22N 8W (320 acres) NM-48989A USA	Interest Owner	Lybrook E12-2208 01H E-SWNW-12-22N-8W N2 Sec 11 22N 8W (320 acres) NM-48989A USA		
Vorking Interest	Gross	Net	Working Interest	Gross	Net	
ncana Oil & Gas (USA) Inc. 70 17th Street, Suite 1700 enver, CO 80202	100.000%	87.500%	Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	100.000%	87.500%	
oyalty Interest nited States of America	0.000%	12.500%	Royalty Interest United States of America	0.000%	12.500%	
verriding Royalty Interest	0.0004	0.000%	Overriding Royalty Interest	0.0000	0.0000/	
	0.000%	0.000%		0.000%	0.000%	
OTAL ***	100.000%	100.000%	TOTAL ***	100.000%	100.000%	
nterest Owner	Lybrook E11-2208 01H F-SENW-11-22N-8W SW Sec 11 (160 acres) / NW Sec 14 (160 acres) 22N 8W NM-48989A / NM-48989 ELOWner USA / USA		Interest Owner	F-SE SW Sec 11 (16 ar NM-48	ok E11-2208 02H NW-11-22N-8W 0 acres) / NW Sec 14 (160 cres) 22N 8W 9899A / NM-48989	
orking Interest	Gross	Net	Working Interest	Gross	USA / USA Net	
ncana Oil & Gas (USA) Inc. 70 17th Street, Suite 1700 Jenver, CO 80202	75.000%	64.375%	Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	75.000%	64.375%	
ugan Production Corp. 09 East Murray Drive armington, NM 87401	25.000%	21.875%	Dugan Production Corp. 709 East Murray Drive Farmington, NM 87401	25.000%	21.875%	
ovalty Interest nited States of America	0.000%	12.500%	Royalty Interest United States of America	0.000%	12.500%	
verriding Royalty Interest ugan Production Corp. 09 East Murray Drive armington, NM 87401	0.000%	1.250%	Overriding Royalty Interest Dugan Production Corp. 709 East Murray Drive Farmington, NM 87401	0.000%	1.250%	
OTAL ***	100.000%	100.000%	TOTAL ***	100.000%	100.000%	
Lybrook E15-2208 01H E-SWNW-15-22N-8W N2 Sec 16 22N 8W (320 acres)		VNW-15-22N-8W		Lybrook E15-2208 01H E-SWNW-15-22N-8W N2 Sec 16 22N 8W (320 acres) B-10894 / VA-1119		
	B-1	00347 VA-1113			ATE / NM STATE	
nterest Owner	NM ST	TATE / NM STATE	Interest Owner			
sterest Owner forking Interest noana Oil & Gas (USA) Inc. 70 17th Street, Suite 1700 enver, CO 80202			Interest Owner Working Interest Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	Gross 50.000%	Net 39.167%	
Vorking Interest ncana Oil & Gas (USA) Inc. 70 17th Street, Suite 1700	Gross NM ST	TATE / NM STATE Net	Working Interest Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700	Gross	Net	
locking Interest noana Oil & Gas (USA) Inc. 70 17th Street, Suite 1700 enver, CO 80202 ugan Production Corp. 99 East Murray Drive armington, NM 87401	Gross 50.000%	Net 39.167%	Working Interest Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202 Dugan Production Corp. 709 East Murray Drive	<u>Gross</u> 50.000%	<u>Net</u> 39.167%	
Vorking Interest ncana Oil & Gas (USA) Inc. 70 17th Street, Suite 1700 enver, CO 80202 ugan Production Corp. 09 East Murray Drive	NM ST <u>Gross</u> 50.000%	Net 39.167% 41.667%	Working Interest Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202 Dugan Production Corp. 709 East Murray Drive Farmington, NM 87401 Royalty Interest	<u>Gross</u> 50.000% 50.000%	Net 39.167% 41.667%	

Attachment No. 3

Encana Oil Gas (USA) Inc.
Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System
San Juan and Sandoval Counties, New Mexico Amendment Dated November 1, 2016

Interest Owner

TOTAL ***

Lybrook	M35-2308 01H	
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M-SWSW-35-23N-8W W2W2 Sec 2 22N 8W (160.50 acres) NM-48989A

		1111-403037				
Interest Owner	USA					
Working Interest	Gross	Net				
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700	100.000%	87.500%				
Denver, CO 80202						
Royalty Interest						
United States of America	0.000%	12.500%				
Overriding Royalty Interest						
	0.000%	0.000%				
TOTAL ***	100.000%	100.000%				
	Lybro	ak M35-2308 03H				

Lybrook M35-2308 03H M-SWSW-35-23N-8W E2W2 Sec 2 22N 8W (160.70 acres) NM-48989A

Interest Owner	USA			
Working Interest	Gross	Net		
Encana Oil & Gas (USA) Inc.	100.000%	87.500%		
370 17th Street, Suite 1700				
Denver, CO 80202				
Royalty Interest				
United States of America	0.000%	12.500%		
Oversidia a Barrella latara et				
Overriding Royalty Interest	0.000%	0.000%		
	0.000%	0.000%		
TOTAL ***	100.000%	100.000%		

Lybrook O35-2308 01H

O-SWSE-35-23N-8W W2E2 Sec 2 22N 8W (160.90 acres) NM-48989A

Interest Owner	USA				
Working Interest	Gross	Net			
Encana Oil & Gas (USA) Inc.	100.000%	87.500%			
370 17th Street, Suite 1700					
Denver, CO 80202					
Royalty Interest					
United States of America	0.000%	12.500%			
Overriding Royalty Interest					
	0.000%	0.000%			
TOTAL ***	100.000%	100.000%			

Lybrook P32-2307 01H

P-SESE-32-23N-7W S2S2 Sec 32 23N 7W (160 acres) V-1697 / V-3924 NM STATE / NM STATE

Interest Owner	NM STATE / NM STATE				
Working Interest	Gross	Net			
Encana Oil & Gas (USA) Inc.	100.000%	83.417%			
370 17th Street, Suite 1700					
Denver, CO 80202					
Royalty Interest					
State of New Mexico (12.5% X 50%)	0.000%	6.250%			
State of New Mexico (16.6667% X					
50%)	0.000%	8.334%			
Overriding Royalty Interest					
R & J Miller Partnership	0.000%	1.000%			
2702 Crestline Rd.					
Big Spring, TX 79720					
Dugan Production Corp.	0.000%	1.000%			
709 East Murray Drive					
Farmington, NM 87401					
•					
TOTAL	100.000%	100.000%			

Lybrook M35-2308 02H

M-SWSW-35-23N-8W E2W2 Sec 2 22N 8W (160.70 acres) NM-48989A USA

Working Interest Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	<u>Gross</u> 100.000%	<u>Net</u> 87.500%
Royalty Interest United States of America	0.000%	12.500%
Overriding Royalty Interest	0.000%	0.000%
TOTAL ***	100.000%	100.000%

Lybrook M35-2308 04H

M-SWSW-35-23N-8W W2W2 Sec 2 22N 8W (160.50 acres)

	NM-48989A			
Interest Owner	USA			
Working Interest	Gross	Net		
Encana Oil & Gas (USA) Inc.	100.000%	87.500%		
370 17th Street, Suite 1700				
Denver, CO 80202				
Royalty Interest United States of America	0.000%	12.500%		
Overriding Royalty Interest				
Overriging Royalty Interest	0.000%	0.000%		
TOTAL ***	100.000%	100.000%		

Lybrook O35-2308 02H

O-SWSE-35-23N-8W E2E2 Sec 2 22N 8W (160.10 acres) NM-48989A

100.000%

Interest Owner	USA			
Working Interest	Gross	Net	_	
Encana Oil & Gas (USA) Inc.	100.000%	87.500%		
370 17th Street, Suite 1700				
Denver, CO 80202				
Royalty Interest				
United States of America	0.000%	12.500%		
Overriding Royalty Interest				
	0.000%	0.000%		

100.000%

Attachment No. 3
Encana Oil Gas (USA) Inc.
Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System
San Juan and Sandoval Counties, New Mexico
Amendment Dated November 1, 2016

nterest Owner Vorking Interest Incana Oil & Gas (USA) Inc. Incana Oil & Gas (USA) Incana Oil & Gas (US	Gross 67.381% 23.640% 2.016% 1.008% 0.022%	Net 53.905% 18.912% 1.558%	Interest Owner Working Interest Cat Springs Properties, LLC P. O. Box 450 Sealy, TX 77474-0450 Moon Royalty, LLC P.O. Box 1197 Oklahoma City, OK 73101 Pitco Production Company P.O. Box 4190 Scottsdale, AZ 85261 Chevron USA, Inc. P. O. Box 730436	Gross 0.317% 0.317% 1.272%	Net 0.254% 0.254% 1.018%
Encana Oil & Gas (USA) Inc. 170 17th Street, Suite 1700 Denver, CO 80202 Degan Production Corp. 109 East Murray Drive Farmington, NM 87401 Minerals, LLC Inverness Drive East Englewood, CO 80112 Gary-Williams Production Company 1775 Sherman, #1925 Denver, CO 80203 Riva Oil & Gas, LLC 121 17th Street, Suite 1040 Denver, CO 80293	23.640% 2.016% 1.008%	53.905% 18.912% 1.558%	Cat Springs Properties, LLC P. O. Box 450 Sealy, TX 77474-0450 Moon Royalty, LLC P.O. Box 1197 Oklahoma City, OK 73101 Pitco Production Company P.O. Box 4190 Scottsdale, AZ 85261 Chevron USA, Inc.	0.317%	0.254% 0.254%
070 17th Street, Suite 1700 Denver, CO 80202 Dugan Production Corp. Dugan Production Corp. Dugan East Murray Drive Farmington, NM 87401 Alinerals, LLC Dinverness Drive East Englewood, CO 80112 Gary-Williams Production Company 775 Sherman, #1925 Denver, CO 80203 Riva Oil & Gas, LLC Denver, CO 80293 Royalty Interest	23.640% 2.016% 1.008%	18.912% 1.558%	P. O. Box 450 Sealy, TX 77474-0450 Moon Royalty, LLC P.O. Box 1197 Oklahoma City, OK 73101 Pitco Production Company P.O. Box 4190 Scottsdale, AZ 85261 Chevron USA, Inc.	0.317%	0.254%
Denver, CO 80202 Dugan Production Corp. Dugan Production Corp. Dugan Production Corp. Dugan Production Corp. Dugan Production Company Dugan Produc	2.016%	1.558%	Sealy, TX 77474-0450 Moon Royalty, LLC P.O. Box 1197 Oklahoma City, OK 73101 Pitco Production Company P.O. Box 4190 Scottsdale, AZ 85261 Chevron USA, Inc.		
09 East Murray Drive armington, NM 87401 finerals, LLC Inverness Drive East inglewood, CO 80112 fary-Williams Production Company 775 Sherman, #1925 lenver, CO 80203 fixa Oil & Gas, LLC 21 17th Street, Suite 1040 lenver, CO 80293	2.016%	1.558%	P.O. Box 1197 Oklahoma City, OK 73101 Pitco Production Company P.O. Box 4190 Scottsdale, AZ 85261 Chevron USA, Inc.		
09 East Murray Drive armington, NM 87401 dinerals, LLC Univerness Drive East anglewood, CO 80112 Gary-Williams Production Company 775 Sherman, #1925 Denver, CO 80203 diva Oil & Gas, LLC 21 17th Street, Suite 1040 Denver, CO 80293	1.008%		P.O. Box 1197 Oklahoma City, OK 73101 Pitco Production Company P.O. Box 4190 Scottsdale, AZ 85261 Chevron USA, Inc.	1.272%	
tinerals, LLC Inverness Drive East nglewood, CO 80112 dary-Williams Production Company 775 Sherman, #1925 denver, CO 80203 diva Oil & Gas, LLC 21 17th Street, Suite 1040 denver, CO 80293	1.008%		Pitco Production Company P.O. Box 4190 Scottsdale, AZ 85261 Chevron USA, Inc.	1.272%	1.018%
Inverness Drive East nglewood, CO 80112 sary-Williams Production Company 775 Sherman, #1925 enver, CO 80203 siva Oil & Gas, LLC 21 17th Street, Suite 1040 enver, CO 80293	1.008%		P.O. Box 4190 Scottsdale, AZ 85261 Chevron USA, Inc.	1.272%	1.018%
nglewood, CO 80112 ary-Williams Production Company 775 Sherman, #1925 enver, CO 80203 iva Oil & Gas, LLC 21 17th Street, Suite 1040 enver, CO 80293		0.779%	Scottsdale, AZ 85261 Chevron USA, Inc.		
ary-Williams Production Company 775 Sherman, #1925 renver, CO 80203 riva Oil & Gas, LLC 21 17th Street, Suite 1040 renver, CO 80293		0.779%	Chevron USA, Inc.		
775 Sherman, #1925 enver, CO 80203 iva Oil & Gas, LLC 21 17th Street, Suite 1040 enver, CO 80293		0.779%			
enver, CO 80203 iva Oil & Gas, LLC 21 17th Street, Suite 1040 enver, CO 80293 oyalty Interest	0.022%		P. O. Box 730436	1.781%	1.425%
21 17th Street, Suite 1040 enver, CO 80293 ovally Interest	0.022%		Dallas, TX 75373		
21 17th Street, Suite 1040 enver, CO 80293 oyalty Interest		0.018%	Hanson & McBride Petroleum	2.244%	1.795%
enver, CO 80293		-101010	P. O. Box 1515		
			Roswell, NM 88202		
3A (12.370 A d0.338389%)	<u>Gross</u>	<u>Net</u> 10.817%			
	0.000%	10.01/%			
ate of New Mexico (12.5% X	0.00004	0.7740/			
1699%)	0.000%	0.771%			
ate of New Mexico (16.67% X 5609%)	0.000%	0.094%			
·					
ee (12.5% X 0.0063%)	0.000%	0.079%			
JMJ Resources, LLC					
2204 Santiago Ave					
Farmington, NM 87401					
Henry A Miller					
8479 Alameda Ave, # 114					
El Paso, TX 79907					
o (16 679) V 0 00409()	0.00004	0.0000			
ee (16.67% X 0.0049%)	0.000%	0.082%			
James P Coan 103 West Mountain, Suite 2B					
Fort Collins, CO 80524					
otted Lands (20.0% X 0.05609%)	0.000%	1.122%			
verriding Royalty Interest	Gross	Net	Overriding Royalty Interest	Gross	Net
icana Oil & Gas (USA) Inc.	0.000%	0.037%	JMJ Resources, LLC	0.000%	0.010517
0 17th St, Suite 1700			2240 N. Santiago Ave.		
enver, CO 80202			Farmington, NM 87401		
gan Production Corp.	0.000%	3.023%	Kochergen Enterprises Family LP	0.000%	0.025%
9 East Murray Drive			8163 W. McKinley		
armington, NM 87401			Fresno, CA 93722		
ack Stone Minerals Company, LP	0.000%	0.027%	Lyle L. Payne, Jr.	0.000%	0.026%
01 Fannin, Suite 2020			9102 Timberline		
ouston, TX 77002			Houston, TX 77025		
Connell Partners, LP	0.000%	0.004%	Marvin C. Gross	0.000%	0.088%
01 Fannin, Suite 2020	3.00070	0.007/0	210 S. Lea St.	5.00070	0.000/0
ouston, TX 77002			Roswell, NM 88201		
O Potroloum Companies	0.00004	0.0000/	Michael Luis Deves	0.000%	0.0500/
BO Petroleum Corporation O. Box 900	0.000%	0.088%	Michael Lyle Payne	0.000%	0.052%
O. Box 900 tesia, NM 88211-0900			20110 Echo Falls Katy, TX 77450		
, HI 00211-0000			nay, in irasu		
ian C. Reid & Katherine A. Reid	0.000%	0.001%	Myco Industries, Inc.	0.000%	0.075%
02 Camarie			423 West Main		
dland, TX 79705			Artesia, NM 88210		
onoco Phillips Company	0.000%	0.982%	R. J. Miller Partnership	0.000%	0.045%
onoco Phillips Company IO1 East 30th Street	0.000%	0.96270		0.000%	0.045%
			2702 Crestline Rd.		
rmington, NM 87402			Big Springs, TX 79720		
ethoratore Douglass					
atherstone Development	0.000%	0.010%	R. L. Kiggens	0.000%	0.008%
rporation			Pov 246		
atherstone Development rporation D. Box 429 Iswell, NM 88202			Box 246 Earlimart, A 93219		

Attachment No. 3 Encana Oil Gas (USA) Inc. Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System San Juan and Sandoval Counties, New Mexico Amendment Dated November 1, 2016

George Fram 2525 Carolina Way Roswell, NM 88201	0.000%	0.088%	The Snow Family Trust 1991 2503 Gaye Drive Roswell, NM 88201	0.000%	0.088%
Henry A. Alaniz P.O. Box 2131 Roswell, NM 88201	0.000%	0.175%	Yates Petroleum Corporation 105 South 4th Street Artesia, NM 88210	0.000%	0.050%
Jack Hamis P. O. Box 420 Coalinga, CA 93210	0.000%	0.034%			
TOTAL ***	100.000%	100.000%			
		Betonnie Tsosie Wash Ur	nit NMNM 135219X Interest Breakdown		
Interest Owner Working Interest Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	<u>Gross</u> 57.302%	<u>Net</u> 46.990%			
Dugan Production Corp 709 East Murray Drive Farmington, NM 87401	35.391%	28.498%			
Cross Timbers Energy LLC 400 West 7th Street Forth Worth, TX 76102	1.217%	0.974%			
R&R Royalty Ltd 500 N. Shoreline Blvd, Suite 322 Corpus Christi, TX 78401	3.654%	2.923%			
Unleased Tracts (16 & 17)	2.436%	1.949%			
Royalty Interest	Gross	<u>Net</u>			
State of New Mexico (12.5% X 82.978534%)	0.000%	10.372%			
Allotted Heirs (16.67% X 0.143105%) Allotted Heirs (20.0% X 0.713788%)	0.000% 0.000%	0.024% 0.143%			
Overriding Royalty Interest	Gross	<u>Net</u>		Gross	Net

Overriding Royalty Interest Dugan Production Corp. 709 East Murray Drive Farmington, NM 87401	<u>Gross</u> 0.000%	<u>Net</u> 1.171%	MYCO Industries, Inc. P. O. Box 840 Artesia, NM 88211-0840	<u>Gross</u> 0.000%	<u>Net</u> 0.090%
ABO Petroleum Corporation P.O. Box 900 Artesia, NM 88211-0900	0.000%	0.090%	Patricia M. Friedman 150 West 30th Street, 19th Floor New York, NY 10001	0.000%	0.002%
Cathy Jean Henrickson 7375 Rollingdell Drive, Apt 79 Cupertino, CA 95014	0.000%	0.314%	Phillip L. White P.O. Box 2168 Santa Fe, NM 87504	0.000%	0.046%
Concho Royalty Company, LP 4925 Greenville Ave., Suite 500 Dallas, TX 75206	0.000%	1.234%	The Blanco Company P.O. Box 25968 Albuquerque, NM 87125	0.000%	0.145%
Coronado Resources 2013, LP 3811 Turtle Creek Blvd., Suite 1800 Dallas, TX 75219	0.000%	0.893%	Thomaston, LLC 1050 17th Street, Suite 2500 Denver, CO 80265	0.000%	0.087%
Harvey Royalty Partners, LP 3811 Turtle Creek Blvd., Suite 2150 Dallas, TX 75219	0.000%	0.396%	Trustees of the Ahuja Children 2012 Long Term Trust 500 N. Shoreline Blvd., Suite 322 Corpus Christi, TX 78401	0.000%	2.885%
J. Roger Friedman 425 Park Avenue New York, NY 10022	0.000%	0.002%	Yates Petroleum Corporation 105 South 4th Street Artesia, NM 88210	0.000%	0.388%
Margaret Schwartz 115 Jones Street Gregory, SD 57533-1508	0.000%	0.449%			

^{***} Reflects leasehold interest to the best of Encana's knowledge at this time When/if changes to leasehold interest occurs, Encana will submit an amendment to this document

100.000%

TOTAL ***

100.000%

Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System San Juan and Sandoval Counties, New Mexico Amendment Dated November 1, 2016

Working Interest

Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202

Dugan Production Corp. 709 East Murray Drive Farmington, NM 87401

Minerals, LLC 5 Inverness Drive East Englewood, CO 80112

Gary-Williams Production Company 1775 Sherman #1925 Denver, CO 80203

Riva Oil & Gas, LLC 621 17th Street, Suite 1040 Denver, CO 80293

Cat Springs Properties, LLC PO Box 450 Sealy, TX 77474

Moon Royalty, LLC PO Box 1197 Oklahoma City, OK 73101

Pitco Production Company PO Box 4190 Scottsdale, AZ 85261

Chevron USA, Inc. PO Box 730436 Dallas, TX 75373

Hanson & McBride Petroleum PO Box 1515 Roswell, NM 88202

Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System San Juan and Sandoval Counties, New Mexico Amendment Dated November 1, 2016

Cross Timbers Energy LLC 400 West 7th Street Ft Worth, TX 78401

R&R Royalty, Ltd 500 N Shoreline Blvd., Suite 322 Corpus Christi, TX 78401

Royalty Interest

Bureau of Land Management Farmington Field Office 6251 College Blvd., Suite A Farmington, NM 87402

State of New Mexico
Oil, Gas & Minerals Division
New Mexico State Land Office
PO Box 1148
Santa Fe, NM 87504

Allottee Interest Owners c/o Federal Indian Minerals Office 6251 College Blvd., Suite B Farmington, NM 87402

Henry A Miller 8479 Alameda Ave, # 114 El Paso, TX 79907

JMJ Resources, LLC 2204 Santiago Ave Farmington, NM 87401

James P Coan 103 West Mountain, Suite 2B Fort Collins, CO 80524

Overriding Interest

Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202

Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System San Juan and Sandoval Counties, New Mexico Amendment Dated November 1, 2016

Dugan Production Corp. 709 East Murray Drive Farmington, NM 87401

R&J Miller Partnership 2702 Crestline Rd. Big Springs, TX 79720

Black Stone Minerals, LP 1001 Fannin, Suite 2020 Houston, TX 77002

O'Connell Partners, LP 1001 Fannin, Suite 2020 Houston, TX 77002

ABO Petroleum Corporation PO Box 900 Artesia, NM 88211 Brian C Reid & Katherine A Reid 2502 Camarie Midland, TX 79705

Conoco Phillips Company 3401 East 30th Street Farmington, NM 87402

Featherstone Development Corporation PO Box 429 Roswell, NM 88202

George Gram 2525 Carolina Way Roswell, NM 88201

Henry A Alaniz PO Box 2131 Roswell, NM 88201

Jack Harris PO Box 420 Coalinga, CA 93210

Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System San Juan and Sandoval Counties, New Mexico Amendment Dated November 1, 2016

JMJ Resources, LLC 2240 N. Santiago Ave. Farmington, NM 87401

Kochergen Enterprises Family LP 8163 W McKinley Fresno, CA 93722

Lyle L. Payne, Jr. 4733 Santala Dr. Knoxville, TN 37909

Marvin C Gross 210 S Lea Street Roswell, NM 88201

Michael Lyle Payne 20110 Echo Falls Dr. Katy, TX 77450

Myco Industries, Inc. 423 West Main Artesia, NM 88210

R. J. Miller Partnership 2702 Crestline Rd. Big Springs, TX 79720

R. L. Kiggens Box 246 Earlimart, A 93219

The Snow Family Trust 1991 2503 Gaye Drive Roswell, NM 88201

Yates Petroleum Corporation 105 South 4th Street Artesia, NM 88210

Cathy Jean Henrickson 7375 Rollingdell Drive Apt. 79 Cupertino, California 95014

Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System San Juan and Sandoval Counties, New Mexico Amendment Dated November 1, 2016

Harvey Royalty Partners, L.P. 3811 Turtle Creek Blvd. Suite 21250 Dallas, TX 75219

Concho Royalty Company, LP 4925 Greenville Ave., Suite 500 Dallas, TX 75206

Coronado Resources 2013, LP 3811 Turtle Creek Blvd., Suite 1800 Dallas, TX 75219

Harvey Royalty Partners, LP 3811 Turtle Creek Blvd., Suite 2150 Dallas, TX 75219

J. Roger Friedman 425 Park Avenue New York, NY 10022

Margaret Schwartz 115 Jones Street Gregory, SD 57533-1508

Patricia M. Friedman 150 West 30th Street, 19th Floor New York, NY 10001

Phillip L. White P.O. Box 2168 Santa Fe, NM 87504

The Blanco Company P.O. Box 25968 Albuquerque, NM 87125

Thomaston, LLC 1050 17th Street, Suite 2500 Denver, CO 80265

Trustees of the Ahuja Children 2012 Long Term Trust 500 N. Shoreline Blvd., Suite 322 Corpus Christi, TX 78401



October 27, 2016

Example Letter to Interest Owners

Re: 1st Amendment to the Chaco Trunk #1 Gathering System
Application for Pool and Lease Commingling
Add Wells to Gathering System and Off-Lease Measurement (if applicable)
Sandoval County, New Mexico

Dear Interest Owner:

Encana Oil & Gas (USA) Inc.'s (Encana) is seeking administrative approval from the New Mexico Oil Conservation Division (NMOCD) to add additional wells to Encana's Chaco Trunk #1 Gathering System (CGS) which was originally approved by the NMOCD on October 3, 2014 (Administrative order PLC-406). The CGS is operated by Encana, and the addition of wells will require surface commingling of gas, and in some cases off-lease measurement and sale of produced natural gas, as well as off-lease transportation and sale of oil and condensate. All of the additional wells proposed to tie into the CGS will be operated by Encana. Encana has applied for the necessary rights-of-way to install, operate and maintain the CGS.

Off-Lease Measurement and Sale of produced natural gas, as well as Off-Lease Transportation and Sale of crude oil and condensate, may also be applicable for some of the additional proposed wells tying into the CGS. If applicable, Off-Lease Measurement of natural gas will occur at the well head by a well allocation meter and again at the pipeline tie-in to either Enterprise Products Partners' central delivery point, gas custody transfer meter.

The wells will be equipped with individual gas measurement equipment for allocation purposes and will benefit from central compression which should keep wellhead operating pressure as low as possible. There will not be any downhole commingling of oil or condensate.

If applicable, Off-Lease Measurement, Transportation and Sale of produced oil and condensate will occur at the surface location for the affected well where Encana will install the necessary number of 400-barrel oil storage tanks and water tanks. A gathering company will purchase and transport the product to refining. A strapping table measurement for each oil tank will determine the volume in each tank with run tickets will be filled out at the surface location for each load. Tank seal information will also be recorded to accompany the transport.

This matter does not require any action on your part. Current NMOCD Regulations require that all affected interest owners receive notice of Off-Lease Measurement, Transportation and Sale, and receive notice of proposed future additions to the CGS. Included in Encana's Gathering System application is a request that for future additions to the CGS, only the interest owners in the wells to be added will require notification provided that the proposed additions do not adversely affect the existing wells in the CGS. This will greatly simplify adding wells to the gathering system. Should you have any questions, concerns or need additional information please contact me at your earliest convenience at Megan.Gross@encana.com and/or 370 17th Street, Suite 1700, Denver, Colorado 80202.



Should you have any objections to our application, please contact the undersigned; you should also contact the NMOCD directly with your objections within twenty (20) days from the date the NMOCD receives our application. The mailing address for the NMOCD is 1220 St. Francis Drive, Santa Fe, New Mexico 87505. We would appreciate a copy of your objection.

Yours Truly, Encana Oil & Gas (USA) Inc.

Megan E. Gross

Megan E. Gross San Juan Basin, Land Technologist 720.876.3219 Megan.Gross@encana.com

ENCANA OIL & GAS (USA) INC., acting by and through its authorized agent, Encana Services Company Ltd.

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SENDER: COMPLETE THIS SECTION			TE THIS SEC	TION ON DEL	IVERY
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Dallas, TX 75219	T		rtified Mail® [□ Friority Mai	Express*
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(Transfer from service labe. 7014 PS Form 3811, July 2013 SENDER: COMPLETE THIS SECTION	Domestic Retur	4. Restri	SLLO 9	□ Collect on ((Extra Fee)	eipt for Merchandi Delivery Yes
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PS Form 3811, July 2013

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. 	A. Signature
Print your name and address on the reverse so that we can return the card to you.	X Addres
 Attach this card to the back of the mailpiece, or on the front if space permits. 	B. Received by (Printed Name) C. Date of Deliv
Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
R. L. Kiggens	
Box 246	
Earlimart, A 93219	3. Service Type S.Certifled Mail
2. Article Number (Transfer from service label) 7014 15	4. Hestricted Delivery? (Extra Fee) Yes
	Return Receipt 102595-02-M-1
DENDED SOLID SEE THE SECTION	COMPLETE THIS SECTION ON DELIVERY
SENDER: COMPLETE THIS SECTION	
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. 	A. Signature
 Print your name and address on the reverse so that we can return the card to you. 	Li Addressee
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery
. Article Addressed to:	D. Is delivery address different from Item 1?
The Snow Family Trust 1991	
2503 Gaye Drive	
Roswell, NM 88201	3. Service Type
	Certified Mail Express Mail
	Registered Receipt for Merchandise Insured Mail C.O.D.
	4. Restricted Delivery? (Extra Fee) Yes
Article Number	0001 5660 9888
(Transfer from service label) 7014 120	00 0001 5660 4888
PS Form 3811, February 2004 Domestic Ret	turn Receipt 102595-02-M-1540
	. 5.79 mills
ENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
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item 4 if Restricted Delivery is desired.	X Addressee
Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delivery
or on the front if space permits.	D. Is delivery address different from Item 1? Yes
. Article Addressed to:	If YES, enter delivery address below: No
Yates Petroleum Corporation	
105 South 4th Street	
Artesia, NM 88210	3. Service Type
Aitesia, itiii ookka	Gertified Mail Express Mail Registered Return Receipt for Merchandise
	☐ Insured Mail
	4. Restricted Delivery? (Extra Fee) ☐ Yes
2. Article Number (Transfer from porvice label) 7014 12	4. Restricted Delivery? (Extra Fee)

SENDER: COMPLETE THIS S	ECTION	COMPLETE THIS SECTION ON DEL	IVERY
Complete items 1, 2, and 3. / item 4 if Restricted Delivery is Print your name and address	s desired.	A. Signature	☐ Agent ☐ Address
so that we can return the car Attach this card to the back or on the front if space permi	d to you. of the mailpiece,	B. Received by (Printed Name)	C. Date of Dollvo
Article Addressed to:		D. Is delivery address different from ite if YES, enter delivery address belo	
Marvin C Gross			
210 S Lea Street			
Roswell, NM 88201		3. Service Type 21 Certified Mail	all elpt for Merchand
		4. Restricted Delivery? (Extra Fee)	☐ Yes
Article Number (Transfer from service label)	3073 0 P	00 0001 7378 1819	
PS Form 3811, February 2004	Domestic	c Return Receipt	102595-02-M-1
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Article Addressed to:		D. Is delivery address different from itel If YES, enter delivery address below	and the second
Mataba da A			
Michael Lyle Payne 20110 Echo Falls Dr.			
Katy, TX 77450			
,,		3. Service Type ☐ Certifled Mall ☐ Express Ma	
		☐ Registered ☐ Return Reco	eipt for Merchandi
O Addish No about	As 2000	4. Restricted Delivery? (Extra Fee)	☐ Yes
Article Number (Transfer from service label)	7014 12	00 0001 5660 9857	our sanould
PS Form 3811 , February 2004	Domestic	Return Receipt	102595-02-M-1
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 o that we can return the card to Attach this card to the back of or on the front if space permits 	the mailpiece,		C. Date of Deliver
Article Addressed to:		D. Is delivery address different from item If YES, enter delivery address below:	_
Muse teduct			
Myco Industries, Inc. 423 West Main			
Artesia, NM 88210		3. Service Type	
, 11 C. July 1977 1972 10		Certified Mail	ot for Merchandise
		☐ Insured Mail ☐ C.O.D. 4. Restricted Delivery? (Extra Fee)	☐ Yes
2. Article Number			
(Transfer from service label)	7014 1	200 000l 5660 9864	

Domestic Return Receipt

102595-02-M-1540

	COMPLETE THIS SECTION ON DELIVERY
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Print your name and address on the reverse so that we can return the card to you.	L) Address
 Attach this card to the back of the mailpiece, or on the front if space permits. 	B. Received by (Printed Name) C. Date of Deliv
Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
Jack Harris	
PO Box 420	
Coalinga, CA 93210	3. Service Type
	D*Certified Mail
	4. Restricted Delivery? (Extra Fee) ☐ Yes
2. Article Number (Transfer from service label) 7013 050	0 0001 7378 1789
PS Form 3811, February 2004 Domestic Ri	eturn Receipt 102595-02-M-
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Also complete	A. Signature
item 4 if Restricted Delivery is desired.	☐ Agent
Print your name and address on the reverse so that we can return the card to you.	B. Received by (Printed Name) C. Date of Deli
 Attach this card to the back of the mailpiece, or on the front if space permits. 	S. Hosenes Sylvimine riching
Article Addressed to:	D. Is delivery address different from item 1? Yes
	If YES, enter delivery address below: LJ No
Kochergen Enterprises Family LP	
8163 W McKinley	
-	
Fresno, CA 93722	3 Sandon Type
Fresno, CA 93722	3. Service Type Decentified Mall Registered Decentified Mail COD Insured Mail
Fresno, CA 93/22	☐ Express Mail
2. Article Number (Transfer from service label) 7013 060	Differential Mail
2. Article Number (Transfer from service label) 7013 050	Differential Mail
2. Article Number (Transfer from service label) 7013 050	Defectified Mall
2. Article Number (Transfer from service label) 7013060 PS Form 3811, February 2004 Domestic R	Defectified Mall
2. Article Number (Transfer from service label) 7013 050 PS Form 3811, February 2004 Domestic R SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete	Defectified Mail
2. Article Number (Transfer from service label) 7 1.3 1.5 1.5 PS Form 3811, February 2004 Domestic R SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.	Description Mail
2. Article Number (Transfer from service label) 701.3 050 PS Form 3811, February 2004 Domestic Form 3811, February 2004 SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece,	Defectified Mail Express Mail Registered Defeture Receipt for Merchand Insured Mail C.O.D.
2. Article Number (Transfer from service label) 701.3 050 PS Form 3811, February 2004 Domestic F SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you.	Def Certified Mail ☐ Express Mail ☐ Registered ☐ Preturn Receipt for Merchand ☐ Insured Mail ☐ C.O.D. 4. Restricted Delivery? (Extra Fee) ☐ Yes □ □□□1 7378 1.796 Return Receipt □ 102595-02-M COMPLETE THIS SECTION ON DELIVERY A. Signature ☐ Agent ☐ Addres
2. Article Number (Transfer from service label) PS Form 3811, February 2004 Domestic F SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	Description Description
2. Article Number (Transfer from service label) PS Form 3811, February 2004 Domestic F SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	Description Description
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2. Article Number (Transfer from service label) PS Form 3811, February 2004 Domestic F SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Lyle L. Payne, Jr.	Defectified Mail Express Mail Registered Defection Receipt for Merchant Insured Mail C.O.D.
2. Article Number (Transfer from service label) PS Form 3811, February 2004 Domestic R SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Lyle L. Payne, Jr. 4733 Santala Dr.	Defectified Mail Express Mail Registered Defection Receipt for Merchant Insured Mail C.O.D.
2. Article Number (Transfer from service label) 701.3 050 PS Form 3811, February 2004 Domestic R SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Lyle L. Payne, Jr. 4733 Santala Dr.	Registered Express Mail Registered Registered Receipt for Merchand Insured Mail C.O.D.
2. Article Number (Transfer from service label) 7 1.3 1.0 1.0 PS Form 3811, February 2004 Domestic R SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Lyle L. Payne, Jr. 4733 Santala Dr. Knoxville, TN 37909	Description Description

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DEL	IVERY
Complete items 1, 2, and 3. Also complete	A. Signature	D
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so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if space permits.	B. Received by (Printed Name)	G. Date of Dolive
Article Addressed to:	D. Is delivery address different from item If YES, enter delivery address below	m 1? ☐ Yes w: ☐ No
Featherstone Development Corp PO Box 429		
Roswell, NM 88202	3. Service Type 3. Service Type Certified Mail	all eipt for Merchandi
	Restricted Delivery? (Extra Fee)	☐ Yes
2. Article Number 7012 345 (Transfer from service label)	-0 0000 PFT5 0344	
PS Form 3811, February 2004 Domestic F	Return Receipt	102595 -02-M -1
All of the control of		
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DEL	IVERY
Complete items 1, 2, and 3. Also complete	A. Signature	П 44
item 4 if Restricted Delivery is desired. Print your name and address on the reverse	X	☐ Agent ☐ Address
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)	C. Date of Delive
Article Addressed to:	D. Is delivery address different from ite If YES, enter delivery address belo	
2525 Carolina Way Roswell, NM 88201	3. Service Type	
		ail elpt for Merchand
	4. Restricted Delivery? (Extra Fee)	D Yes
2. Article Number (Transfer from service label) 7013 060	0001 7378 1765	
PS Form 3811, February 2004 Domestic F	Return Receipt	102595-02-M-1
MARKET MINISTER P		4/9
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DEL	IVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. 	A. Signature	☐ Agent
Print your name and address on the reverse	X	☐ Address
 so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	B. Received by (Printed Name)	C. Date of Deliv
Article Addressed to:	D. Is delivery address different from ite If YES, enter delivery address belo	
Henry A Alaniz		
PO Box 2131		
Roswell, NM 88201		
	3. Service Type ☐ Certified Mail ☐ Express Mail	
		all eipt for Merchand
	☐ Insured Mail ☐ C.O.D.	
	4. Restricted Delivery? (Extra Fee)	☐ Yes
2. Article Number (Transfer from service label) 7013 0600	3 0001 7378 1772	

Domestic Return Receipt

102595-02-M-1540;

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
■ Complete items 1, 2, and 3. Also complete	A. Signature
item 4 if Restricted Delivery is desired. Print your name and address on the reverse	X Agent
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	B. Heceived by (Printed Name) C. Date of Deliv
Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
ABO Petroleum Corporation PO Box 900	
Artesia, NM 88211	
Artesia, NW 00211	3. Service Type ☐ Certified Mail® ☐ Priority Mail Express™ ☐ Registered ☐ Return Receipt for Merchand ☐ Insured Mail ☐ Collect on Delivery
2. Article Number	4. Restricted Delivery? (Extra Fee) Yes
(Transfer from service label) 7012	3460 0000 6617 0313
PS Form 3811, July 2013 Domestic	Return Receipt
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Also complete	A. Signature
item 4 if Restricted Delivery is desired. Print your name and address on the reverse	X Agent
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delive
Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
2502 Camarie Midland, TX 79705	3. Service Type Certified Mail* Registered Return Receipt for Merchandi Insured Mail
	4. Restricted Delivery? (Extra Fee) ☐ Yes
2. Article Number (Transfer from service label) 7012 31	1FO 0000 FFJ. 0350
PS Form 3811, July 2013 Domestic R	ieturn Receipt
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
■ Complete items 1, 2, and 3. Also complete	
item 4 if Restricted Delivery is desired.	A. Signature
 Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, 	B. Received by (Printed Name) C. Date of Delivery
or on the front if space permits. 1. Article Addressed to:	D. Is delivery address different from item 1? Yes
Conoco Phillips C	If YES, enter delivery address below: No
Conoco Phillips Company 3401 East 30 th Street	
Farmington, NM 87402	
	3. Service Type St Certified Mail Begistered St Return Receipt for Merchandise
	☐ Insured Mail ☐ C.O.D.
2. Agitala Musika	4. Restricted Delivery? (Extra Fee)
2. Article Number (Transfer from service label) 7012 3460	0000 6617 0337

Domestic Return Receipt

102595-02-M-1540

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
Complete items 1, 2, and 3. Also complete	A. Signature	
item 4 if Restricted Delivery is desired. Print your name and address on the reverse	X	
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Deliver	
Article Addressed to:	D. Is delivery address different from item 1?	
R&J Miller Partnership		
2702 Crestline Rd.		
Big Springs, TX 79720		
	3. Service Type ☐ Certitled Mail* ☐ Registered ☐ Insured Mail ☐ Collect on Delivery	
	4. Restricted Delivery? (Extra Fee) ☐ Yes	
2. Article Number (Transfer from service label) 7012 346	O 0000 6617 0283	
PS Form 3811, July 2013 Domestic F	Return Receipt	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
Complete items 1, 2, and 3. Also complete	A. Signature	
item 4 if Restricted Delivery is desired. Print your name and address on the reverse	X Agent	
so that we can return the card to you.	B. Received by (Printed Name) C. Date of Deliv	
Attach this card to the back of the mailpiece, or on the front if space permits.		
Article Addressed to:	D. Is delivery address different from item 1?	
Black Stone Minerals, LP		
1001 Fannin, Suite 2020		
Houston, TX 77002	3. Service Type	
	☐ Certified Mail [®] ☐ Priority Mail Express™ ☐ Registered ☐ Receipt for Merchand	
	☐ Insured Mail ☐ Collect on Delivery	
	4. Restricted Delivery? (Extra Fee)	
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	Return Receipt	
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■ Complete items 1, 2, and 3. Also complete	A. Signature	
item 4 if Restricted Delivery is desired.	X	
 Print your name and address on the reverse so that we can return the card to you. 	B. Received by (Printed Name) C. Date of Delive	
Attach this card to the back of the mailpiece, or on the front if space permits.	C. Liais of Dailys	
Article Addressed to:	D. Is delivery address different from item 1? Yes	
	If YES, enter delivery address below: No	
O'Connell Partners, LP		
1001 Fannin, Suite 2020		
Houston, TX 77002	2 Conice True	
	3. Service Type Gertified Mail® Priority Mail Express*	
	☐ Registered ☐ Return Receipt for Merchandis	
	☐ Insured Mail ☐ Collect on Delivery 4. Restricted Delivery? (Extra Fee) ☐ Yes	
2. Article Number		
(Transfer from service label) 7012	3460 0000 66l7 0306	
PS Form 3811, July 2013 Domestic Re	eturn Receipt	

	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Also complete	A. Signature
item 4 if Restricted Delivery is desired. Print your name and address on the reverse	X 🗀 Agent
so that we can return the card to you. Attach this card to the back of the mailpiece,	B. Received by (Printed Name) G. Date of Del
or on the front if space permits.	
Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
Henry A Miller	
8479 Alameda Ave, # 114	
El Paso, TX 79907	
	3. Service Type Certified Mail* Registered Return Receipt for Merchand Insured Mail Collect on Delivery
	4. Restricted Delivery? (Extra Fee)
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so that we can return the card to you. Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delivery
or on the front if space permits. Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
JMJ Resources, LLC 2204 Santiago Ave Farmington, NM 87401	3. Service Type
	☐ Certified Mail* ☐ Priority Mail Express* ☐ Registered ☐ Return Receipt for Merchandis ☐ Insured Mail ☐ Collect on Delivery
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PO Box 1515	
Roswell, NM 88202	3. Service Type Certified Mail* Priority Mail Express* Registered Return Receipt for Merchators Insured Mail Collect on Delivery 4. Restricted Delivery? (Extra Fee) Yes
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Cross Timbers Energy LLC 400 West 7 th Street Ft Worth, TX 78401	3. Service Type Certified Mail* Priority Mail Express**
400 West 7th Street	3. Service Type Certified Mail* Priority Mail Express** Registered Return Receipt for Merchan
400 West 7 th Street Ft Worth, TX 78401 2. Article Number	3. Service Type Certified Mail* Priority Mail Express** Registered Return Receipt for Merchan Collect on Delivery 4. Restricted Delivery? (Extra Fee) Yes
400 West 7 th Street Ft Worth, TX 78401 2. Article Number (Transfer from service label) 7012 34	3. Service Type Certified Mail* Priority Mail Express** Registered Return Receipt for Merchan Collect on Delivery 4. Restricted Delivery? (Extra Fee) Yes
400 West 7 th Street Ft Worth, TX 78401 2. Article Number (Transfer from service label) PS Form 3811, July 2013 Domesti	3. Service Type Certified Mail* Priority Mail Express** Registered Return Receipt for Merchan Collect on Delivery 4. Restricted Delivery? (Extra Fee) Yes C Return Receipt
400 West 7th Street Ft Worth, TX 78401 2. Article Number (Transfer from service label) PS Form 3811, July 2013 Domestic SENDER: COMPLETE THIS SECTION	3. Service Type Certified Mail* Priority Mail Express** Registered Return Receipt for Merchar Collect on Delivery 4. Restricted Delivery? (Extra Fee) Yes CReturn Receipt COMPLETE THIS SECTION ON DELIVERY
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Moon Royalty, LLC PO Box 1197		
Oklahoma City, OK 73101	3. Service Type Structure	or Merchandi
2. Article Number	4. Restricted Delivery? (Extra Fee)	☐ Yes
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Pitco Production Company PO Box 4190		
Scottsdale, AZ 85261	3. Service Type Description Mail Description Registered Perfecture Receipt for Description Descriptio	
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Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Chevron USA, Inc. PO Box 730436 Dallas, TX 75373	If YES, enter delivery address below:	No , erchandise
Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Chevron USA, Inc. PO Box 730436 Dallas, TX 75373	If YES, enter delivery address below: □ 3. Service Type □ Certified Mail® □ Priority Mail Express® □ Registered □ Heturn Receipt for Mail □ Collect on Delivery	No ,

PS Form 3811, July 2013

Domestic Return Receipt

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or on the front if space permits.	D. Is delivery address different from item 1? Yes							
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Riva Oil & Gas, LLC								
621 17 th Street, Suite 1040								
Denver, CO 80293	☐ Insured Mail ☐ C.O.D.	Mail eceipt for Merchandis						
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Cat Springs Properties, LLC PO Box 450								
Sealy, TX 77474								
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Domestic Return Receipt

102595-02-M-1540 :

Attachment No. 5 Encana Oil & Gas (USA) Inc. Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System San Juan and Sandoval Counties, New Mexico

Individual Well Gas Production = A + B + C + D + E

A = Allocated Gas production off lease, MCF: $[(W_1-R_1)/((W_1-R_1)+(W_2-R_2)+(W_n-R_n))]*(V)$

B = On lease fuel usage, MCF. Determined from equipment specification and operating conditions. This includes, but is not limited to, compression, vapor recovery unit (VRU) compression, burners, and pump jacks.

C = Lost and/or vented gas from well and/or lease equipment, MCF. Calculated using equipment and piping specifications and operating pressures.

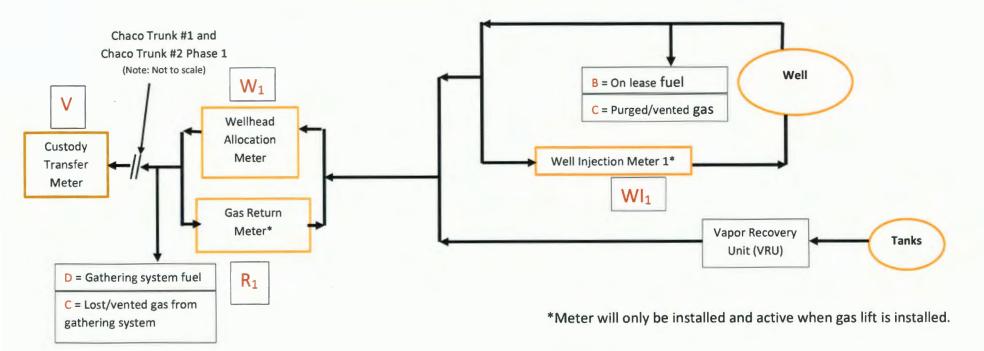
D = Allocated fuel from gathering system equipment, MCF. The total fuel required to operate gathering system equipment will be allocated to the individual wells benefiting from the equipment using allocation factors determined by $[(W_1-R_1)/((W_1-R_1)+(W_2-R_2)+(W_n-R_n))]$.

E = Allocated volume of gas lost and/or vented from the gathering system, gathering system equipment, condensate collection, and water collection in MCF. The total volume will be determined using industry accepted procedures the time of the loss. The total volumes lost and/or vented will be allocated to the individual wells affected using factors determined $[(W_1-R_1)/((W_1-R_1)+(W_2-R_2)+(W_n-R_n))]$.

Individual Well BTU's = $[[{(W_n-WI_n)*Z_n}/{SUM((W_n-WI_n)*Z_n)}]*(V*Y)*1000]$ Individual well gas heating values to be determined in accordance with BLM regulations.

Attachment No. 5 Encana Oil & Gas (USA) Inc. Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System San Juan and Sandoval Counties, New Mexico

Gas Measurement Allocation Procedure for Single Well Pads



Base Data:

V = Gas Volume (MCF) from Custody Transfer Meter during allocation period (Enterprise Products Partners)

R = Gas Volume (MCF) from Gas Return Meter (Encana)*

W₁ = Gas Volume (MCF) from Wellhead Allocation Meter at individual wells during allocation period. (Encana)

WI₁ = Gas Volume (MCF) from Well Injection Meter at individual wells during allocation period. (Encana)*

Y = Heating Value (BTU/scf) from Custody Transfer Meter during allocation period. (Enterprise Products Partners)

Z = Heating Value (BTU/scf) from individual Wellhead Allocation Meter and Well Injection Meter. (Encana)

Allocation Period is typically a calendar month and will be the same for all individual wells.

Encana Oil & Gas (USA) Inc. (Encana) is seeking administrative approval from the New Mexico Oil Conservation Division (NMOCD), the Bureau of Land Management (BLM), Federal Indian Minerals Office (FIMO) and the New Mexico State Land Office to add forty-three (43) addistate tand office to add inty-fiftee (43) addi-tional wells to the Encana operated Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gather-ing System (CTGS). The interconnection of the additional forty-three (43) wells to the Gather-ing System will require surface commingling. Said application also requests administrative approval of Offi-Lease Measurement and sale of approval of Uff-Lease Measurement and sale of naturally produced gas; and In some instances Off-Lease Transportation and Sale of oil and condensate for various wells operated by Encana in San Juan and Sandoval Counties, New Mexico. The CTGS interconnects with Enterprise Products Partners' (Enterprise) pipeline in Section 25, Township 23 North, Range 7 West which will be known as the Central Delivery Point (CDP). The additional forty-three (43) wells will be attributed to the North Alamito ery Point (CDP). The additional forty-three (43) wells will be attributed to the North Alamito Unit, which once fully approved, will be an undivided Federal Unit comprised of the following project area: All of Sections 19-23 and 26-34, SE & W2 of Section 25, NW of Section 35, T23N R7W; N2 of Sections 3 and 4, N2 & SW of Section 5, All of Section 6, N2 of Section 7, NW of Section 8, T22N R7W; All of Sections 25 and 36, T23N R8W (13,140.38 acres). One well that was previously approved to be connected to the CTGS is now committed to the Encana operated, undivided Betonnie Tsosie Wash Federerated, undivided Betonnie Tsosie Wash Feder-al Unit (NMNM 135219X). This well was previ-ously known as the Lybrook H04-2208 OIH and ously known as the Lybrook H04-2208 01H and has subsequently been renamed the Betonnie Tsosie Wash Unit 601H. The Betonnie Tsosie Wash Unit is comprised of the following project area: All of Section 18, T23N R7W; All of Section 11, 13-14, 21-23, 26-28, 33-35 T23N R8W; All of Sections 3-5, E2 & SW of Section 6, All of Sections 7-8, 10 E2 & NW of Section 9, All of Section 10 T22N R8W. Encana is currently in the process of securing title opinions for these units. There will not be any comminating of oil units. There will not be any commingling of oil or condensate with natural gas in the pipeline. The undivided unit project areas described above will be completed in the Mancos formation. Any person holding an interest in the lands listed above may contact Encana for ad-ditional information (Attn: Megan Gross, (720) 876-3219, 370 17th Street, Suite 1700, Denver, CO 80202; megan gross@encana.com). Any objection or request for a formal hearing should be filed in writing with the NMOCD's Santa Fe Office (1220 South St. Francis Drive, Santa Fe, NM 87505) within 20 days from the date of this publication. In the absence of objections, Encana is requesting that the NMOCD approve the application administratively.

Legal No. 73254 published in The Daily Times on November 1, 2016.

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Order Confirmation													
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0001152863		ENCANA OIL & C	SAS		124170	Holly Hill		GWQP					
Sales Rep.		Customer Addre	<u>ss</u>		Customer Phone #1	Customer Ph	one #2						
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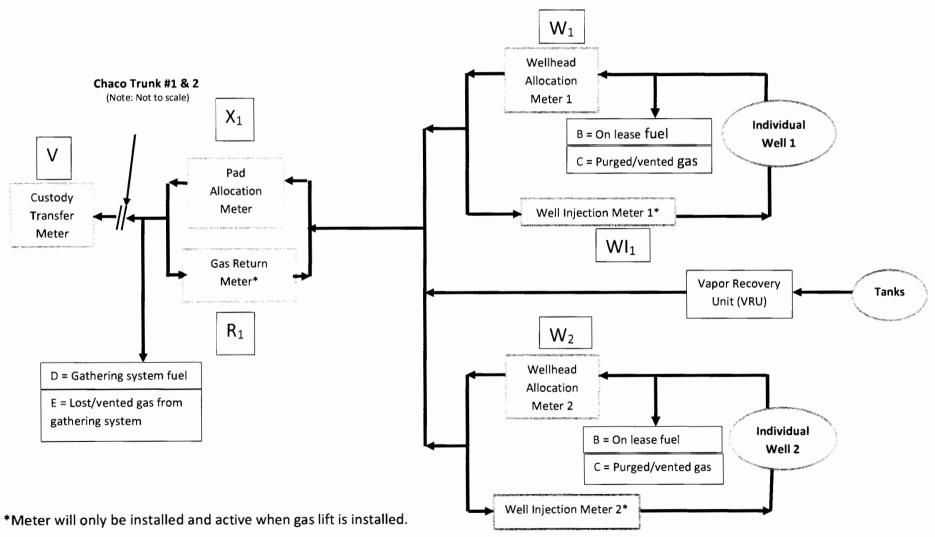
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Attachment No. 5 Encana Oil & Gas (USA) Inc.

Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System
San Juan and Sandoval Counties, New Mexico
Amendment Dated November 1, 2016

Gas Measurement Allocation Procedure for Multi-Well Pads



Attachment No. 5 Encana Oil & Gas (USA) Inc.

Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System
San Juan and Sandoval Counties, New Mexico
Amendment Dated November 1, 2016

WI₂

Base Data:

V = Gas Volume (MCF) from Custody Transfer Meter during allocation period (Enterprise Products Partners)

 X_x = Gas Volume (MCF) from Pad Allocation Meter during allocation period. (Encana)

R_x = Gas Volume (MCF) from Gas Return Meter at Well Pad (Encana)*

 $(X_x - R_x) = Gas Volume (MCF)$ for total Well Pad Production (Encana)

 W_x = Gas Volume (MCF) from Wellhead Allocation Meter at individual wells during allocation period. (Encana)

WIx = Gas Volume (MCF) from Well Injection Meter at individual wells during allocation period. (Encana)*

Y = Heating Value (BTU/scf) from Custody Transfer Meter during allocation period. (Enterprise Products Partners)

Z = Heating Value (BTU/scf) from individual Wellhead Allocation Meter and Well Injection Meter. (Encana)

Allocation Period is typically a calendar month and will be the same for all Well Pads and individual wells.

Allocate the off lease Custody Transfer volume back to the well pad

 A_{AL} = Well pad allocated volume (MCF) = $[(X_1-R_1)/((X_1-R_1)+(X_2-R_2)+(X_n-R_n))]*(V) + D + E$

Distribute (allocate) the allocated well pad production, (AAL) back to each well on the pad

Gas production (MCF) allocated back to the individual wells on a Well Pad is calculated using the formula: $AL \text{ Net}_n = [(W_1-WI_1)/((W_1-WI_1)+(W_2-WI_2)+(W_n-WI_n))]^* A_{AL}$

Determine the final allocated production for each well on the pad

Final allocated individual well production (MCF) = AL Net_n + B_n + C_n

Attachment No. 5

Encana Oil & Gas (USA) Inc.

Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System
San Juan and Sandoval Counties, New Mexico
Amendment Dated November 1, 2016

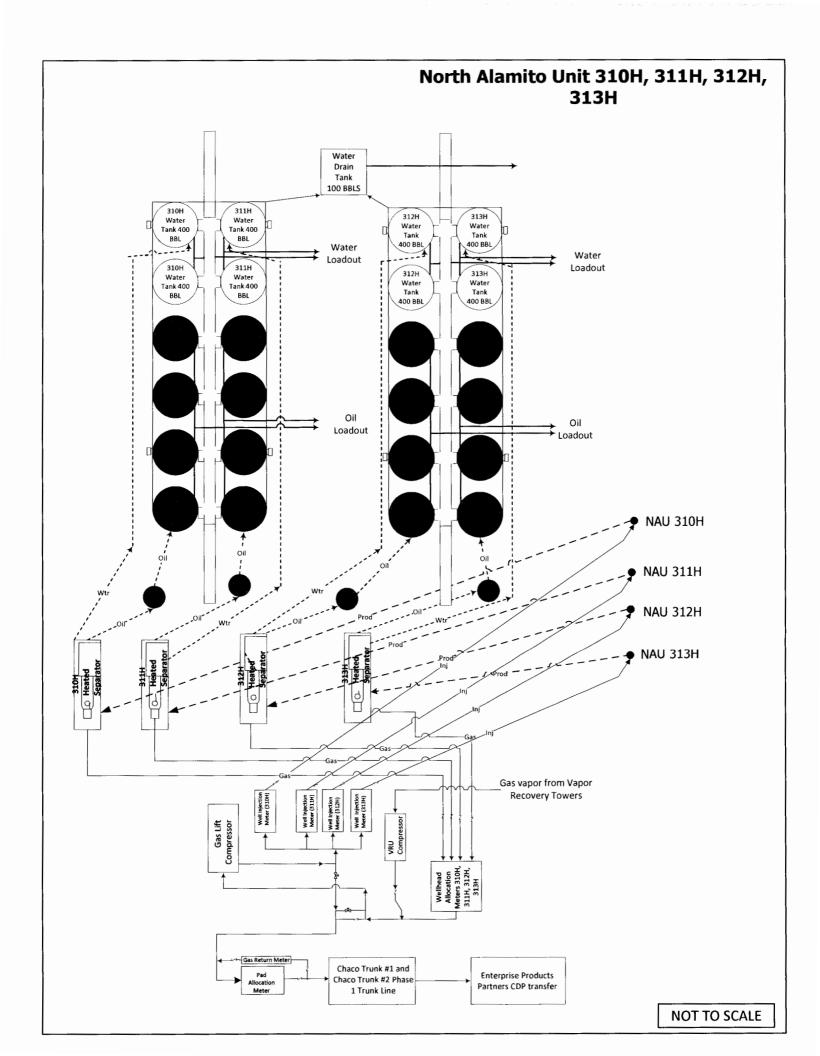
 B_n = On lease fuel usage attributed to an individual well, MCF. Determined from equipment specification and operating conditions. This includes, but is not limited to, compression, vapor recovery unit (VRU) compression, burners, and pump jacks.

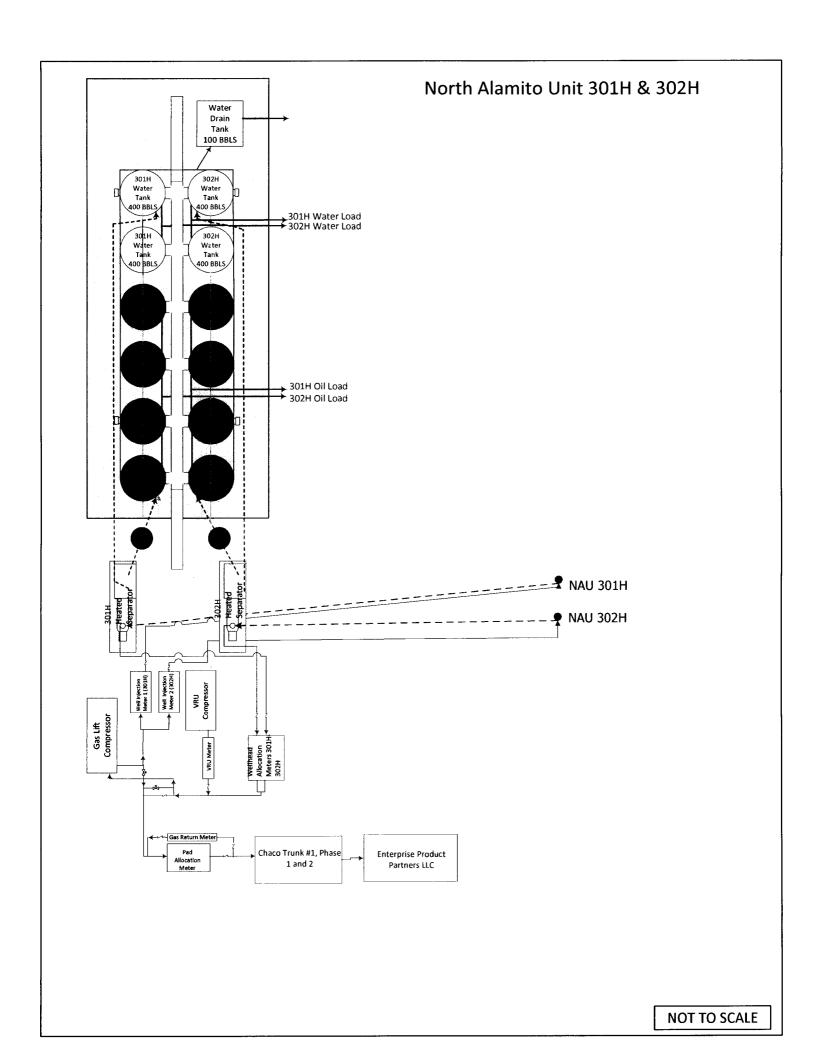
C_n = Lost and/or vented gas attributed to an individual well from well and/or lease equipment, MCF. Calculated using equipment and piping specifications and operating pressures.

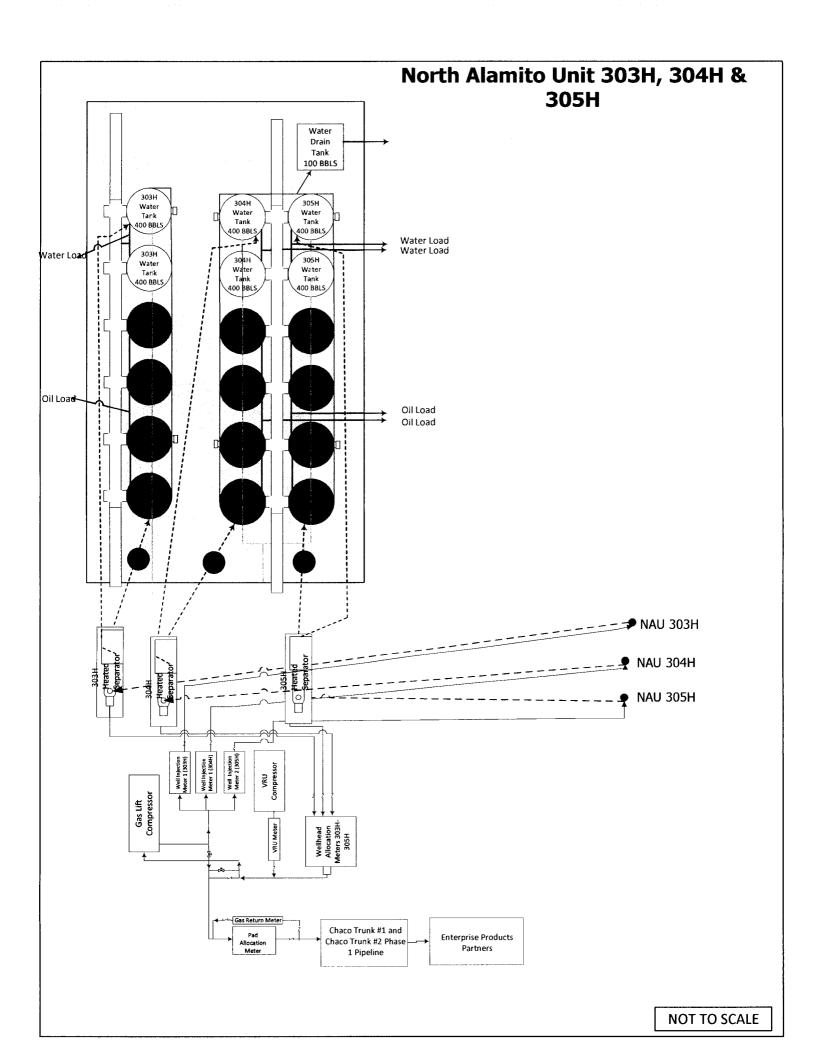
D = Allocated fuel from gathering system equipment, MCF. The total fuel required to operate gathering system equipment will be allocated to the Well Pads benefiting from the equipment using allocation factors determined by $[(X_1-R_1)/((X_1-R_1)+(X_2-R_2)+(X_n-R_n))]$ and for individual wells using allocation factors determined by $[(W_1-WI_1)/((W_1-WI_1)+(W_2-WI_2)+(W_n-WI_n))]$.

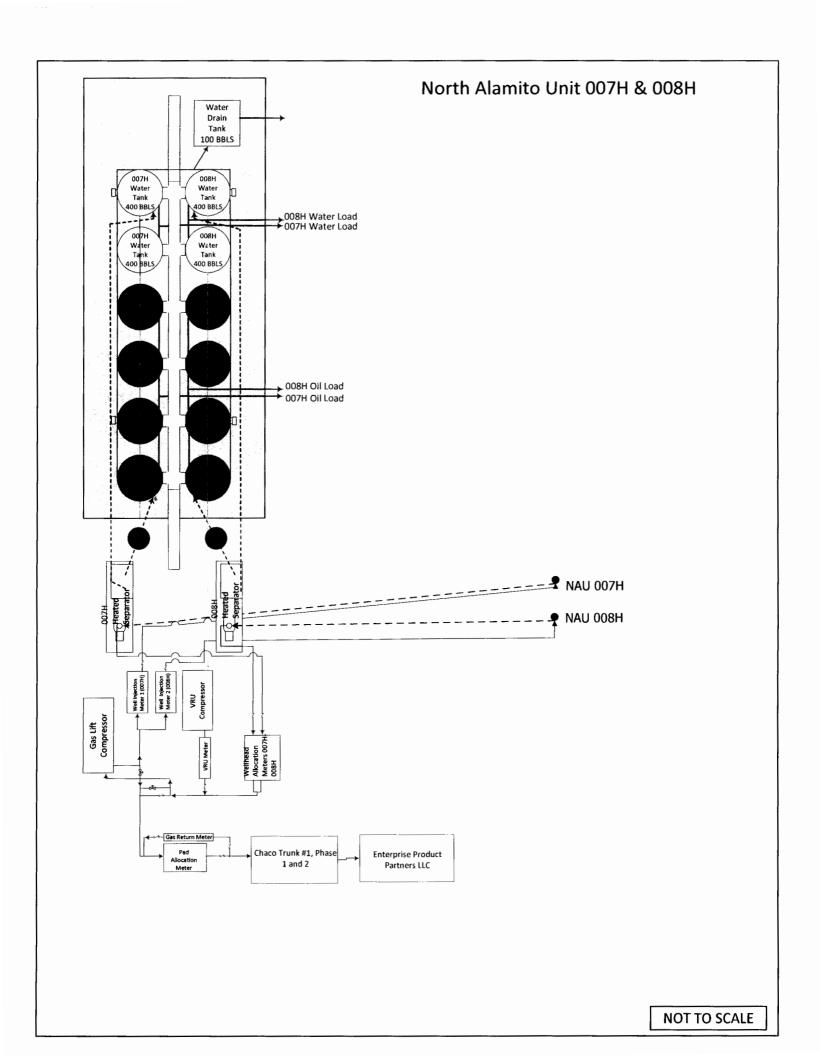
E = Allocated volume of gas lost and/or vented from the gathering system, gathering system equipment, condensate collection, and water collection in MCF. The total volume will be determined using industry accepted procedures the time of the loss. The total volumes lost and/or vented will be allocated to the Well Pads affected using factors determined by $[(X_1-R_1)/((X_1-R_1)+(X_2-R_2)+(X_n-R_n))]$, and for individual wells using factors determined by $[(W_1-W_1)/((W_1-W_1)+(W_2-W_1)+(W_n-W_1))]$.

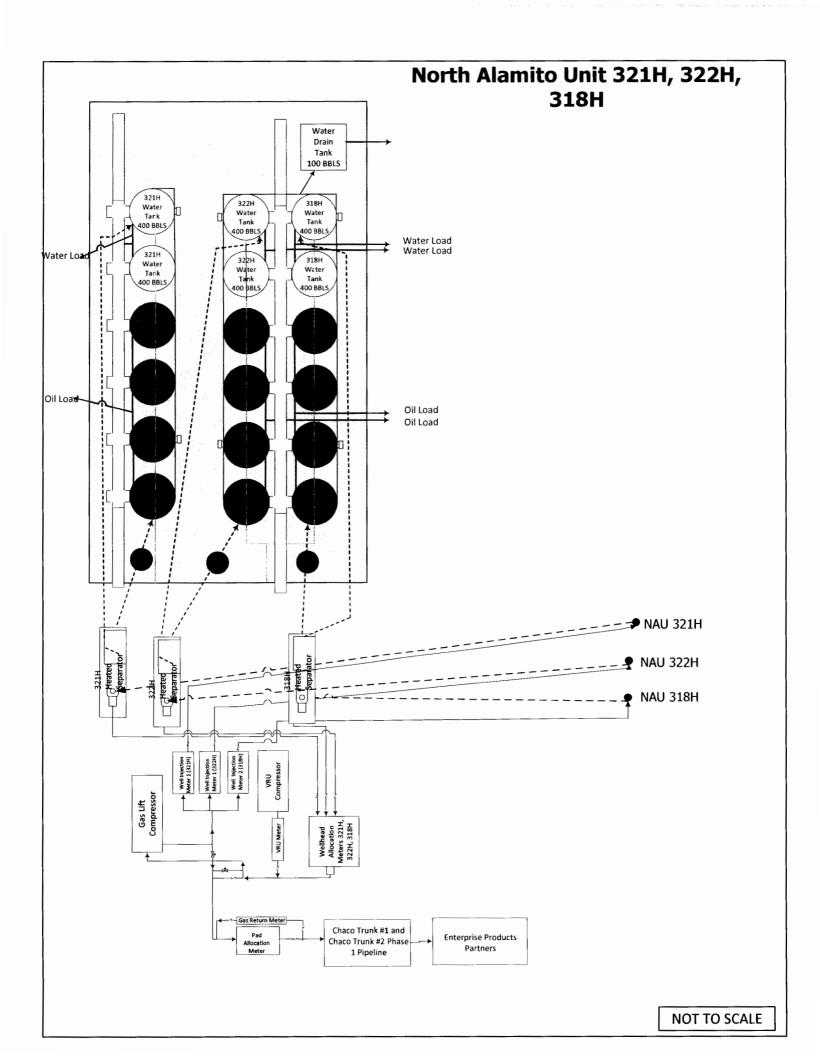
Individual Well BTU's = $[[{(W_n-WI_n)*Z_n}/{SUM((W_n-WI_n)*Z_n)}]*(V*Y)*1000]$ Individual well gas heating values to be determined in accordance with BLM regulations.

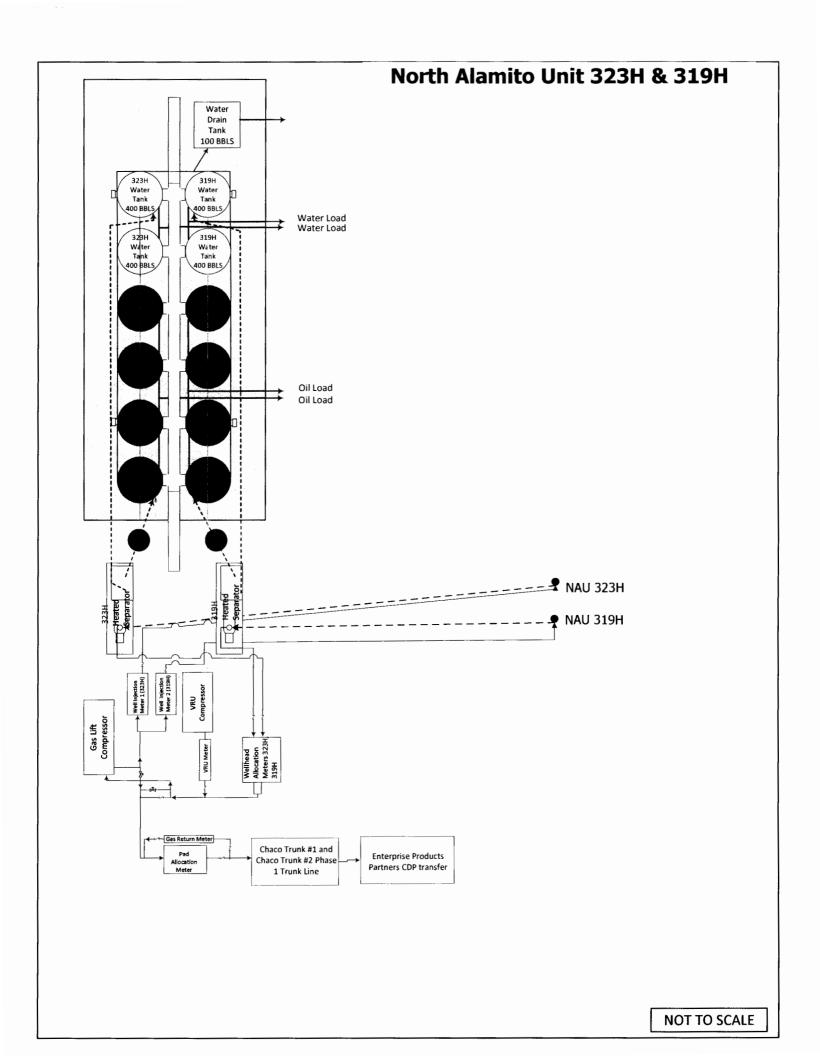


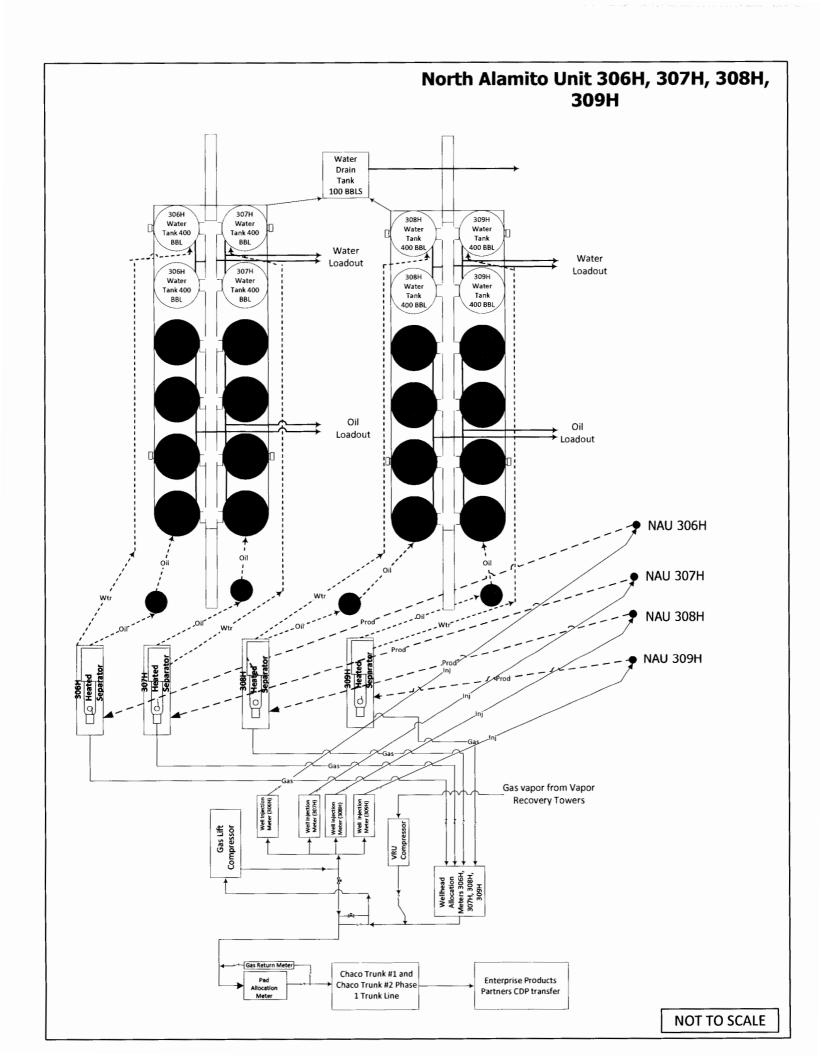


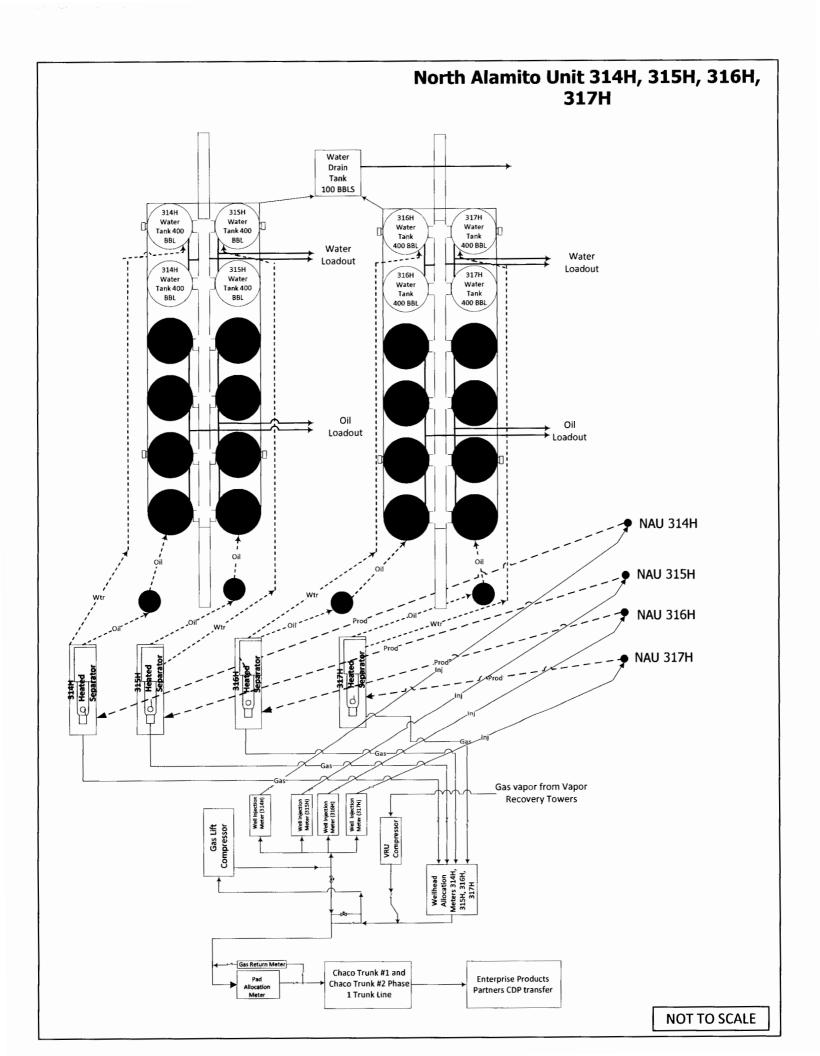


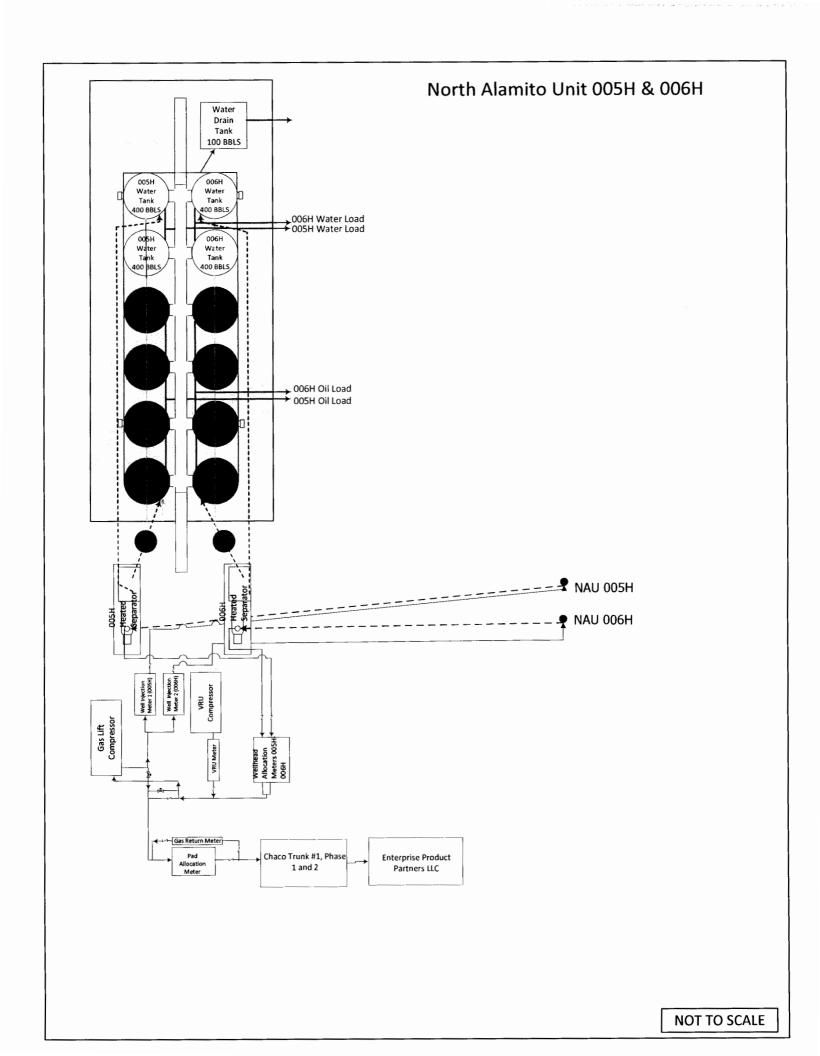


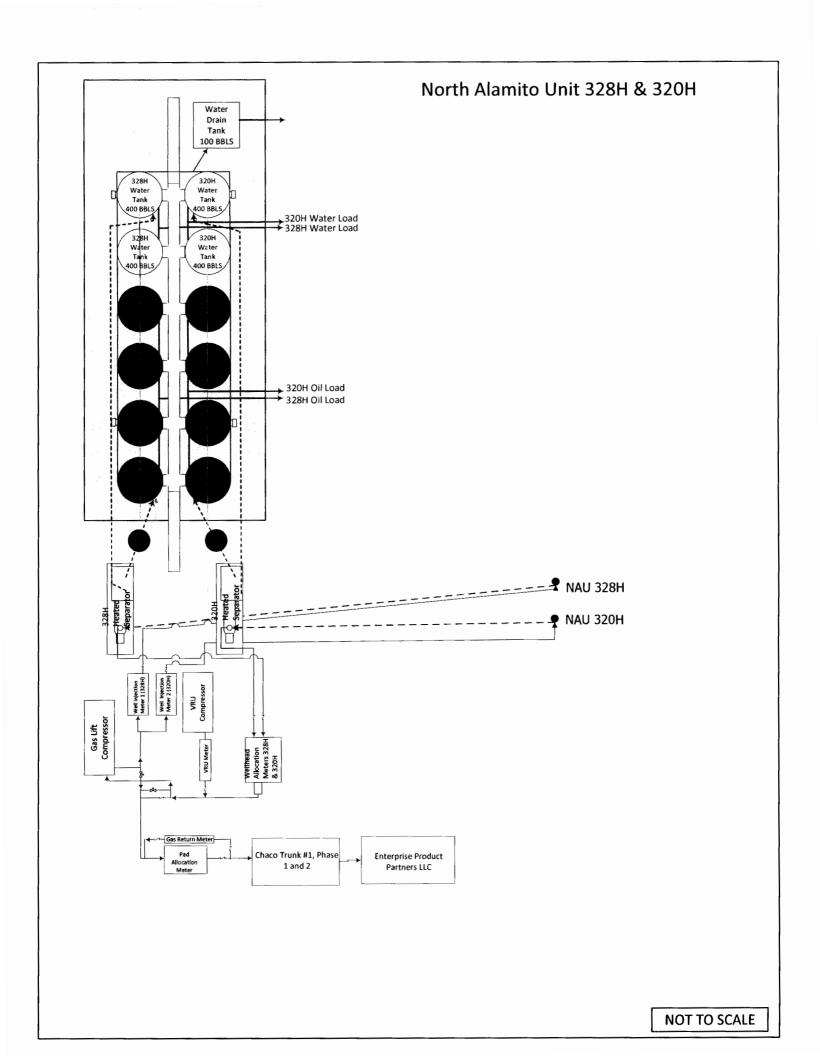


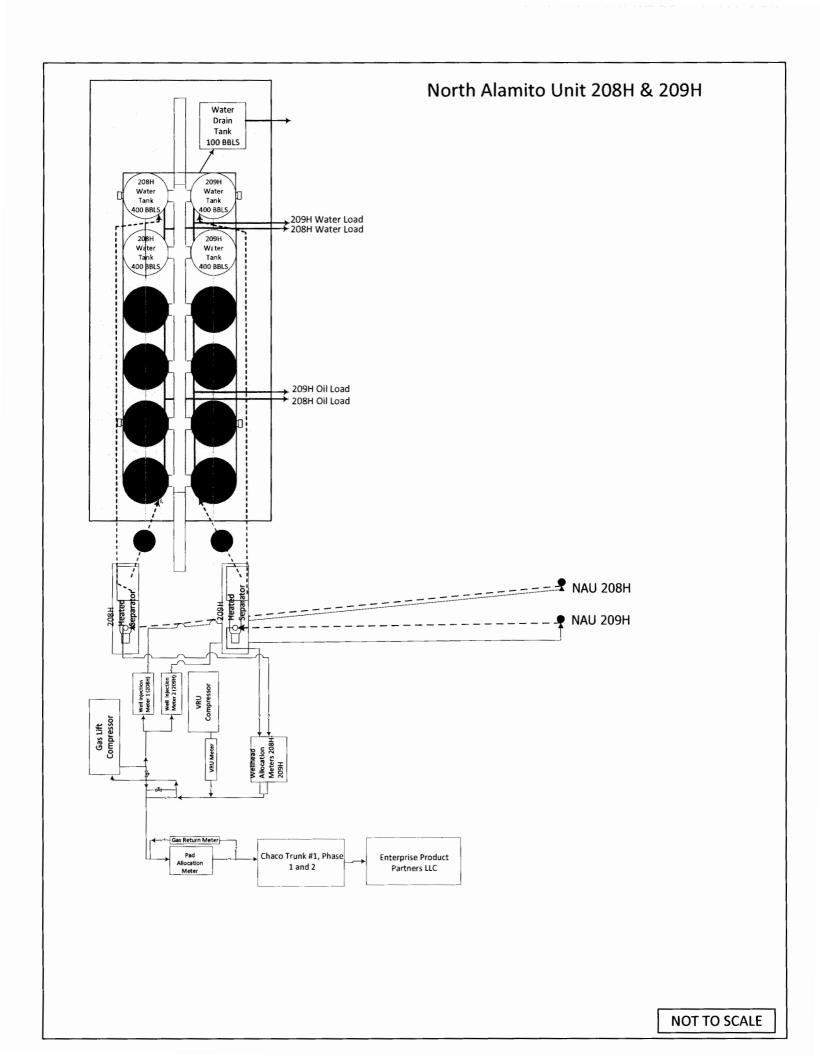


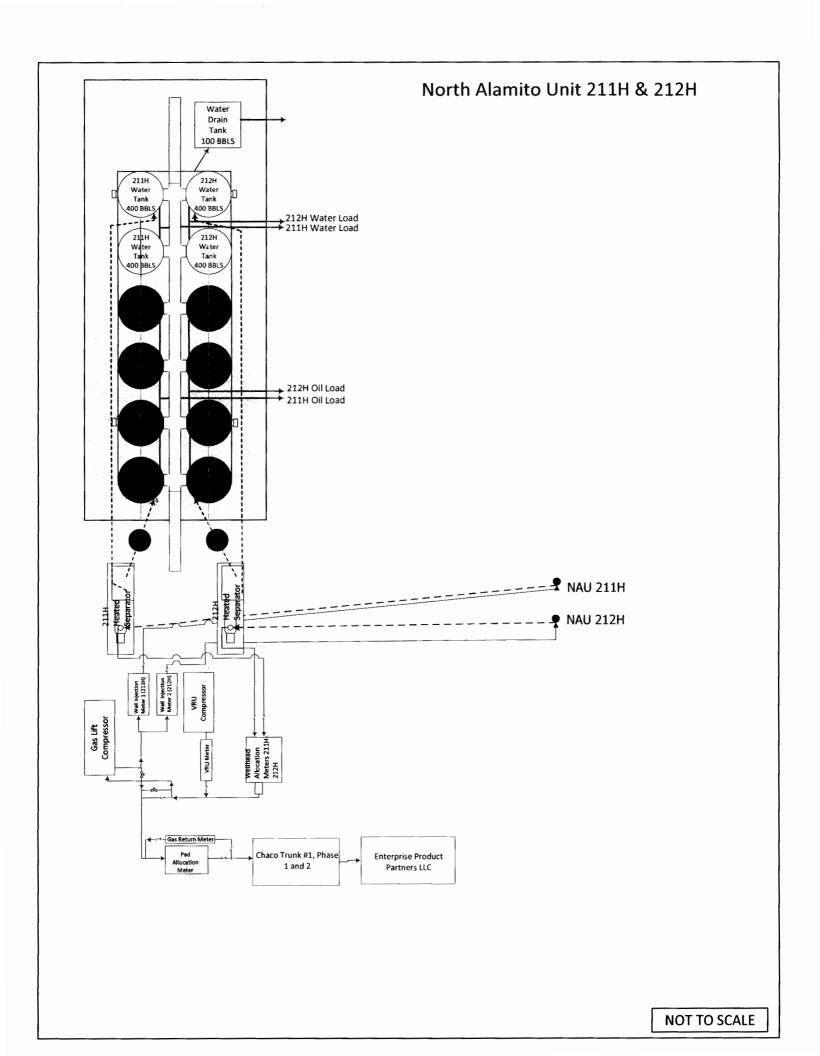


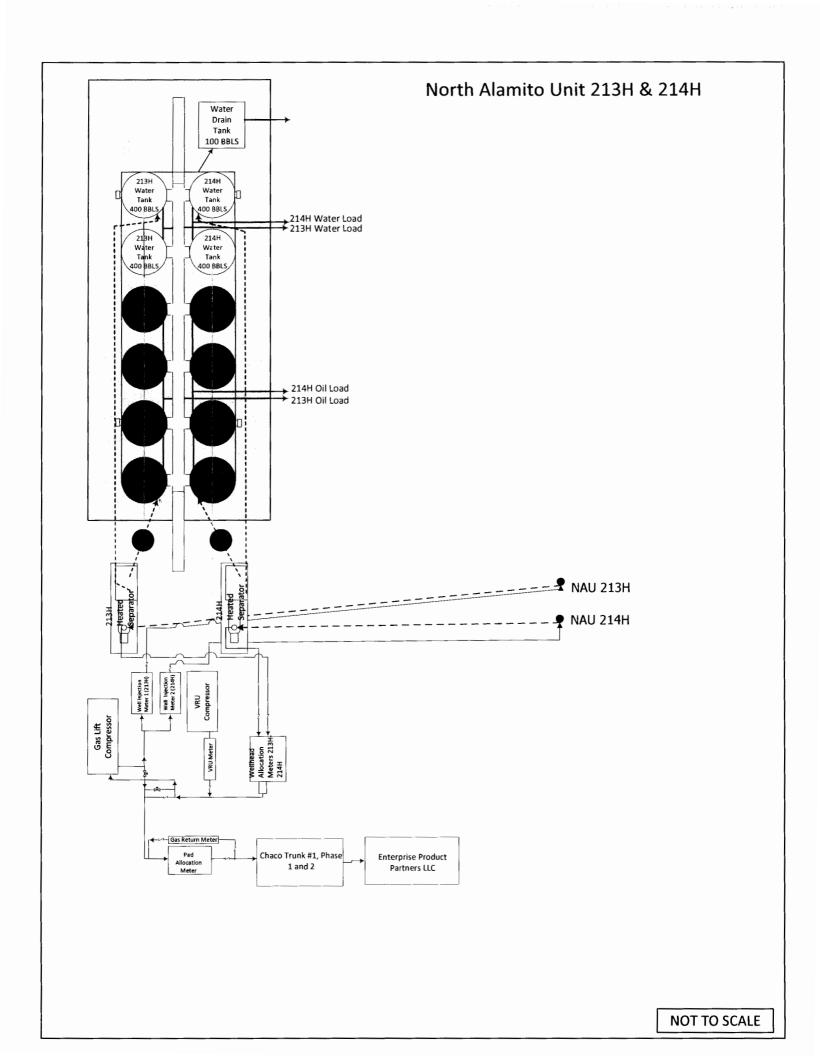


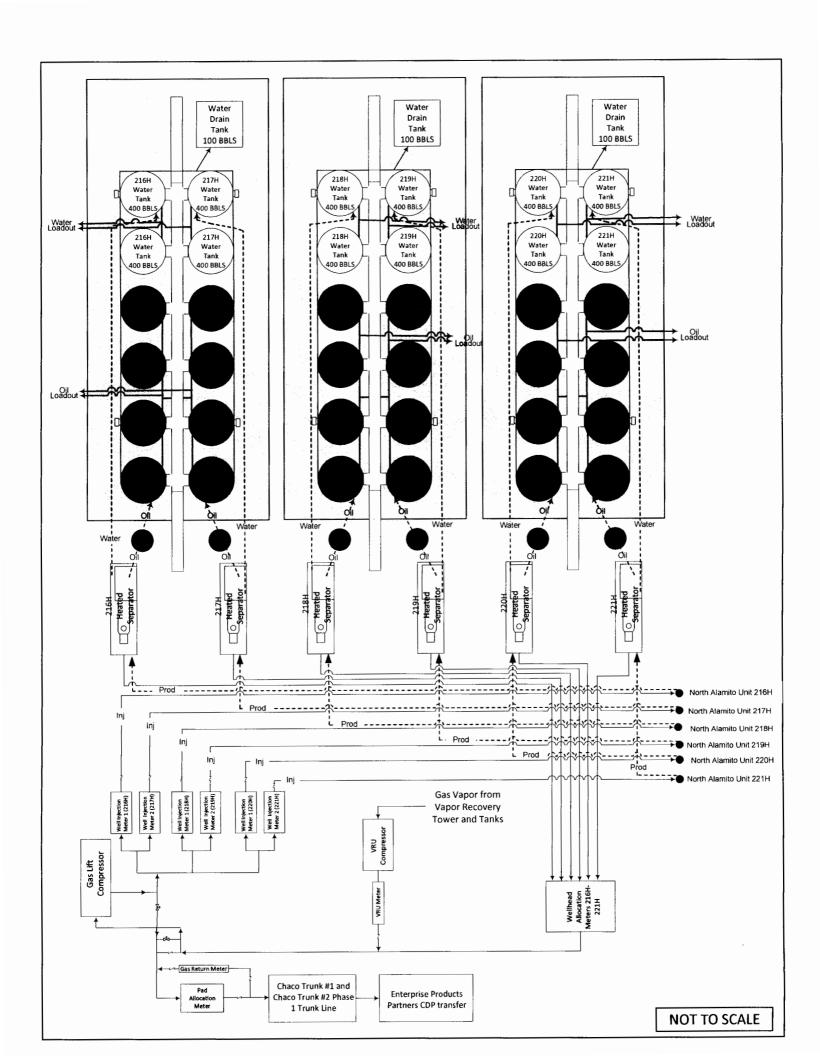


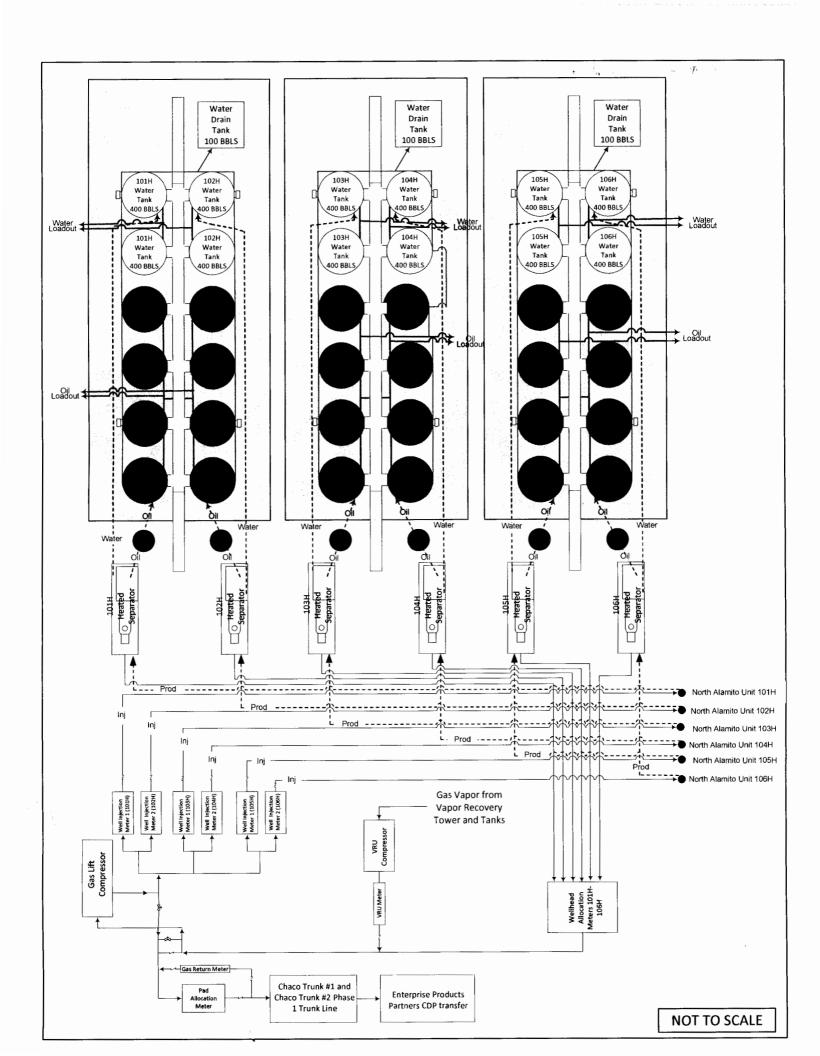












State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey, Division Director Oil Conservation Division



October 3, 2014

ADMINISTRATIVE POOL/LEASE COMMINGLING ORDER

Administrative Order PLC-406 Administrative Application Reference No. pMAM14223255956

Encana Oil & Gas (USA) Inc. Attn: Ms. Jessica Gregg

Pursuant to your application received on august 20, 2014, Encana Oil & Gas (USA) Inc. (OGRID 282327) is hereby authorized to surface commingle gas production only from the following pools:

Alamito-Gallup (O) (1039) Basin Mancos (97232)

and from the following diversely owned wells. These wells are identified in Attachment No. 1, and made part of this order. These wells are located on federal and state leases in said Townships and Ranges in San Juan and Sandoval Counties, New Mexico.

Each well produces from only the pool or pools identified on Attachment No. 1.

Each well will be equipped with an individual gas meter for allocation purposes. Gas that has passed through the well meters will be commingled in operator's Chaco Trunk No. 1 and Chaco Trunk No. 2 Phase 1 Gathering System will be again measured, and sold, at the transfer point on Enterprise Products Partners' pipeline, located in the SW/4 NW/4 of Section 25, Township 23 North, Range 7 West, Sandoval County, New Mexico.

The operator shall notify the transporter of this commingling authority.

The operator shall notify the Aztec district office of the Division upon commencement of commingling operations.

This approval is subject to like approval from the United States Bureau of Land Management and the New Mexico State Land Office before commencement of the commingling operations.

October 3, 2014 Page 2

Done at Santa Fe, New Mexico, on October 3, 2014.

Jami Bailey

Division Director

JB/mam

cc: Oil Conservation Division District Office - Aztec

New Mexico State Land Office

United States Bureau of Land Management

Attachment No. 1 Encana Oil Gas (USA) Inc. Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System San Juan and Sandovaj Counties. New Mexico Application Dated August 8, 2014

г					Initial	Application for Char	to Trunk #1 & Chaco Trunk #2 P	hase 1 Gath	ering System	Dated August 8, 20	114												
	Well Mante	API No.	Well Location UL-Sec-Twn-Ring	Communitization No. if Applicable	Well No.	Project Area	Pool	Larse No.	Lease Type	Completion Date	Well Status	Projected Gas Rate (Mcf/Day)	Projected Lease Ges Rate (Mcliday)	Projected Gas %	"Projected initial Ges Heating Value (Btu/scf) (through 1st ~6 Months)	Projected Gas Heating Yake (Bluised after ~1st 6 months)	Comments						
	Lybrook D12-2208 01H	Pending	D-NWNW-12-22N-8W	N/A	1a	N2 Sec 11 22N 8W (320 acres)	Basin Mancos Gas	NM-46989A	448989A USA N/A	N/A	Not Drilled	350	700	4.1%	960	1215							
	Lybrook E12-2206 01H	Pending	E-SWNW-12-22N-8W	NA	1b	N2 Sec 11 22N 8W (320 acres)	Basin Mancos Gas	NM-40909A	USA	N/A	Not Drilled	350		7.176	950	1215							
	Lybrook D34-2307 01H	Pending	D-NWNW-34-23N-7W	N/A	2	N2N2 Sec 33 23N 7W (160 acres)	Alamito-Gellup / Basin Mancos Gas	N#4-16586	ans USA	NA	Not Drilled	350	700	4.1%	950	1215							
	Lybrook D34-2307 02H	Pending	D-NWNW-34-23N-7W	N/A	3	S2N2 Sec 33 23N 7W (160 acres)	Alamito-Gallup	104 10500		N/A	Not Drilled	350			950	1215							
	Lybrook E20-2307 01H	Pending	E-SWNW-20-23N-7W	N/A	48	All Sec 19 (640 acres) 23N 7W	Basin Mancos Gas	NM-81638	USA	N/A	Not Drilled	350	700	4.1%	950	1215							
L	Lybrook E20-2307 02H	Pending	E-SWNW-20-23N-7W	N/A	46	All Sec 19 (640 acres) 23N 7W	Basin Mancos Gas		9.2.	N/A	Not Drilled	350			950	1215							
1	Lybrook E33-2307 01H	30-043-21195	E-8WNW-33-23N-7W	N/A	5	N2N2 Sec 32 23N 7W (160 acres)	Alamito-Gallup	NM 6682	USA	N/A	Not Drifted	350	700	4.1%	950	1215							
1	Lybrook E33-2307 02H	30-043-21196	E-SWNW-33-23N-7W	N/A	6	82N2 Sec 32 23N 7W (160 Acres)	Basin Mancos Gas			N/A	Not Drilled	350			950	1215							
- 1	Lybrook E11-2208 01H	Pending	F-SENW-11-22N-8W	Pending	7a	SW Sec 11 (160 acres) / MW Sec 14 (160 acres) 22N 8W	Basin Mancos Gas	NM-48989A / NM-48989		N/A	Not Drilled	350	700	4.1%	950	1215							
	Lybrook E11-2208 02H	Pending	F-SENW-11-22N-8W	Pending	7b	SW Sec 11 (160 acres) / NW Sec 14 (160 acres) 22N 8W	Basin Mancos Gas			N/A	Not Drilled	350	700	4.13	950	1215							
	Lybrook E15-2208 01H	Pending	E-5WNW-15-22N-8W	Pending	Ba	N2 Sec 16 22N 8W (320 acres)	Basin Mancos Gas	B-10894 / VA-	NM STATE/	NA	Not Drilled	350	700	4,1%	950	1215							
	Lybrook E15-2208 01H	Pending	E-SWNW-15-22N-8W	Pending	еъ	N2 Sec 16 22N 8W (320 acres)	Basin Mancos Gas	1119	NEM STATE	N/A	Not Drilled	350			950	1215							
,∤	Lybrook H04-2208 01H	30-045-35328	H-SENE-4-22N-8W	Pending	9	All Sec 4 22N 8W (644.03 acres)	Basin Mancos Gas	NM-55836 / NM-90468	NM STATE /	WA	Not Drilled	350	350	2.0%	950	1215	Current Status: Future wells are consingent on success of						
J	Lybrook L29-2307 01H	30-043-21232	L-NWSW-29-23N-7W	N/A	10a	S2 Sec 30 23N 7W (321.26 acres)	Basin Mancos Gas	NIA-36943 (III	NM-36943	NM-36943	NM-36943 USA	NM-36943	NIA-36943 US			N/A	Not Drilled	350			950	1215	initial wells in the area.
1	Lybrook L29-2307 02H	30-043-21231	L-NWSW-29-23N-7W	N/A	106	S2 Sec 30 23N 7W (321.26 acres)	Basin Mancos Gas							USA	N/A	Not Driffed	350	1400	8.2%	950	1215		
1	Lybrook L29-2307 03H	30-043-21230	L-NW5W-29-23N-7W	N/A	10c	S2 Sec 30 23N 7W (321.26 ecres)	Basin Mancos Ges.		3 000	N/A	Not Drilled	350			950	1215]						
	Lybrook L29-2307 04H	Pending	L-NWSW-29-23N-7W	N/A	104	92 Sec 30 23N 7W (321.26 acres)	Basin Mancos Gas			N/A	Not Drilled	350			950	1215							
1	Lybrook L33-2307 01H	30-043-21197	L-NWSW-33-23N-7W	Pending	11	N2S2 Sec 32 23N 7W (160 acres)	Alamito-Galkup	V-1697 / V- 3924	NM STATE / NM STATE	N/A	Not Drilled	350	350	2.0%	950	1215							
	Lybrook L34-2307 01H	Pending	L-NWSW-34-23N-7W	N/A	12	N2S2 Sec 33 23N 7W (160 scres)	Alamito-Gallup	NM-16586	USA	N/A	Not Drilled	350	700	4.1%	950	1215]						
	Lybrook L34-2307 02H	Pending	L-NWSW-34-23N-7W	N/A	13	52S2 Sec 33 23N 7W (160 acres)	Alamito-Gallup			N/A	Not Drilled	350			950	1215	[]						
1	Lybrook M35-2308 01H	30-045-35526	M-SWSW-35-23N-8W	N/A	14a	W2W2 Sec 2 22N 8W (160.50 acres)	Alamato-Gaalup			N/A	Not Onlied	350			950	1215							
	Lybrook M35-2308 02H	Pending	M-SWSW-35-23N-8W	N/A	15a	E2W2 Sec 2 22N 8W (160.70 acres)	Alarmito-Galfup	NM-48989A	USA	N/A	Not Drilled	350	1400	8.2%	950	1215							
	Lybrook N35-2308 03H	Pending	M-5WSW-36-23N-8W	N/A	156	E2W2 Sec 2 22N 8W (160.70 acres)	Alamito-Gallup			NA NA	Not Drilled	350			950	1215							
ļ	Lybrook M35-2308 04H	Pending	M-SWSW-35-23N-8W	N/A	14b	W2W2 Sec 2 22N 8W (160.50 acres)	Alemito-Gallup			N/A	Not Drilled	350			950	1215							
	Lybrook 020-2307 01H	Pending	O-SWSE-20-23N-7W	N/A	16a	W2 Sec 20 (320 acres) / All Sec 19 (640 acres) 23N 7W	Basin Mancos Gas	NM-81638	USA	N/A	Not Drilled	350	700	4.1%	950	1215							
	Lybrook 020-2307 02H	Pending	O-SWSE-20-23N-7W	N/A	160	W2 Sec 20 (320 acres) / All Sec 19 (640 acres) 23N 7W	Basin Mancos Gas			N/A	Not Drilled	350			950	1215							

Attachment No. 1 Encana Ok Case (USA) Inc. Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System San Juan and Sandovaj Counties, New Mexico Application Dated August 8, 2014

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) [Lybrack O35-2308 01H	30-045-35525	O-5WSE-35-23N-8W	N/A	17	W2E2 Sec 2 22N 8W (160.90 acres)	Alemito-Galtup	NM-48989A	APIL APROPALITIE	AROROA IISA	USA N/A	Not Drilled	350	700	4.1%	950	1215						
4	Lybrook 035-2308 02H	30-045-35524	O-SWSE-35-23N-8W	N/A	18	E2E2 Sec 2 22N 8W (160.10 acres)	Alamito-Gallup	NM-409d9A	USA	N/A	Not Drilled	350	700	4.176	950	1215]						
Ī	Lybrook P28-2307 01H	Pending	P-SESE-28-23N-7W	N/A	19	N2S2 Sec 28 23N 7W (160 acres)	Basin Mancos Gas			1	N/A	Not Drilled	350			950	1215						
Γ	Lybrook P28-2307 02H	Pending	P-SESE-28-23N-7W	N/A	20	S2S2 Sec 28 23N 7W (160 acres)	Alamiko-Gallup / Basin Mancos Gas	NM-58878	USA	N/A	Not Drifted	350	700	4.1%	950	1215							
1	Lybrook P31-2307 01H	30-043-21229	P-SESE-31-23N-7W	N/A	21a	Alt Sec 6 22N 7W (643.40 acres)	Basin Mancos Gas			N/A	Not Drifted	350			950	1215							
Ī	Lybrook P31-2307 02H	Pending	P-SESE-31-23N-7W	N/A	21b	All Sec 6 22N 7W (643.40 acres)	Basin Manoos Gas	NM-89023 USA -	NA 89023 USA NA NA NA			Not Drilled	350	8,2%	950	1215							
1	Lybrook P31-2307 03H	30-043-21228	P-SESE-31-23N-7W	N/A	210	All Sec 6 22N 7W (643.40 acres)	Basin Mancos Gas			Not Drilled	350	1400	0,230	950	1215								
Ì	Lybrook P31-2307 04H	Pending	P-SESE-31-23N-7W	N/A	21d	All Sec 6 22N 7W (643.40 acres)	Basin Mancos Gas			N/A	Not Drilled	350			950	1215							
4	Lybrook P32-2307 01H	30-043-24,198	P-SESE-32-23N-7W	Pending	22	S2S2 Sec 32 23N 7W (160 acres)	Alamito-Gallup	V-1697 / V- 3924	NM STATE / NM STATE	N/A	Not Drilled	350	700	4.1%	950	1215							
· {	Lybrook G30-2307 0 ft4	30-643-21235	G-SWNE-30-23N-7W	Pending	23a	N2 Sec 25 23N 6W NW4 Sec 30 23N 7W (481.38 acres)	Basin Mancos Ges			N/A	Not Drilled	350			950	1215							
<i>'</i> [Lybrook G30-2307 02H) 30-043-21236	G-SWINE-30-23N-7W	Pending	23h	N2 Sec 25 23N 8W NW4 Sec 30 23N 7W (481.38 acres)	Basin Mancos Gas	BIA-1403- 1912 / ARA- 81638 / NRA- 36943	ALLOTTEE/ USA/USA	N/A	Not Dritted	350	1050	6.1%	950	1215	Current Status: Future wells are confingent on success of						
15	Lybrook G30-2307 03H	30-043-21237	G-SWNE-30-23N-7W	Pending	23c	N2 Sec 25 23N 8W NW4 Sec 30 23N 7W (481.38 acres)	Basin Mancos Gas			N∕A	Not Drifted	350			950	1215							
	Lybrook G30-2307 04H	Pending	G-SWNE-30-23N-7W	Pending	23d	NE4 Sec 25 23N 8W NW4 Sec 30 23N 7W (321.38 acres)	Basin Mancos Gas	NM-81638 / NM-36943	USA/USA	N/A	Not Drilled	350	350	2.0%	950	1215	initial wells in the area.						
16	Lybrook G31-2307 01H	30-043-21217	G-SWME-31-23N-7W	Pending	24a	NW4 Sec 31 23N 7W N2 Sec 38 23N 8W (481.24 acres)	Basin Manoos Gas			N/A	Not Drilled	350			950	1215							
١,٢	Lybrook G31-2307 02H	30-643-21216	G-SWNE-31-23N-7W	Pending	24b	NW4 Sec 31 23N 7W N2 Sec 36 23N 8W (481.24 acres)	Basin Mancos Ges	LG-9090 / NM 6681 / BIA 1949	NM STATE / USA / ALLOTTEE	N/A	Not Driffed	350	1050	6.1%	950	1215							
	Lybrook G31-2307 03H	30-043-21218	G-SWNE-31-23N-7W	Pending	24c	NW4 Sec 31 23N 7W N2 Sec 36 23N 6W (481.24 acres)	Bassin Mancos Gas				N/A	Not Drifted	350			950	1215						
	Lybrook J31-2307 01H	30-043-21214	J-NWSE-31-23N-7W	Pending	25	N2SW Sec 31 23N 7W (80.65 acres) N2SZ Sec 36 23N 8W (160 00 acres)	Alemito-Gallup / Basin Mancos Gas		ALLOTEE / NM	N/A	Not Drilled	350	700	4.1%	950	1215							
1	Lybrook J31-2307 02H	36-043-21215	J-NWSE-31-23N-7W	Pending	26	S2SW Sec 31 23N 7W S2S2 Sec 36 23N 6W (240.67 acres)	Alamito-Gallup	9090 / V-9194 / NM-8681	/NM-6681 STATE/USA		N/A	Not Drilled	350	,	7.17	950	1215						
√	Lybrook O30-2307 01H	30-043-21211	O-SWSE-30-23N-7W	N/A	27a	W2E2 Sec 31 23N 7W (160 acres)	Alamito-Gallup / Basin Mancos Gas			N/A	Not Driffed	350			950	1215							
	Lybrook O30-2307 02H	30-0043-21210	0-SWSE-30-23N-7W	N/A	28a	E2E2 Sec 31 23N 7W (160 acres)	Alarrido-Gallup / Basin Mancos Gas	NM-6681								N/A	Not Drilled	350	1400	8,2%	950	1215	
	Lybrook O30-2307 03H	30-0043-21212	O-SWSE-30-23N-7W	N/A	286	E2E2 Sec 31 23N 7W (160 acres)	Alamito-Gallup / Basin Mancos Gas	PHM-0081	USA	N/A	Not Drifted	350	1400	0.47	950	1215							
	Lybrook O30-2307 04H	Pending	O-SWSE-30-23N-7W	N/A	276	W2E2 Sec 31 23N 7W (160 acres)	Alamito-Gallup / Basin Mancos Gas]		N/A	Not Drilled	350			950	1215							
_												TOTALS	17150	100.0%									

EXPLANATION LEGEND

Encane intends to drill and produce thirteen (13) wells that will produce exclusively from the Alamito-Gallup Pool, twenty-eight (28) wells that will produce exclusively from the Basin Mancos Pool. The wells will be targeted and completed in a correlative interval within the Mancos formation. Completion design is also very similar in these wells. Initial flowback and hydrocarbon enalysis results in the area show very similar in these wells.

Projected decline rates for all wells listed above: DI/b:75%/1.8.

*BTU value is lower over the 1st ~6 months due to pumping nitrogen while completing the well. Nitrogen introduced while completing decreases over time as the well is produced.