

RECEIVED: <i>6-30-2017</i>	REVIEWER: <i>M. H. M.</i>	TYPE: <i>PLC</i>	APP NO: <i>DMAM1718657-957</i>
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: CHEVRON U.S.A. INC.

OGRID Number: 4323

Well Name: SALADO DRAW 29 26 33 FED COM #1H

API: 30-025-42629

Pool: WILDCAT; BONE SPRING

Pool Code: 97955

W-025 G-095263327 G, 99PCR WOLF CAMP
SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DHC☒ CTB☒ PLC☐ PC☐ OLS☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR2) **NOTIFICATION REQUIRED TO:** Check those which apply.A. ☐ Offset operators or lease holdersB. ☒ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☐ Notification and/or concurrent approval by SLOE. ☐ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐

Notice Complete

☐Application
Content
Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

DENISE PINKERTON

Print or Type Name

Signature

06/26/2017

Date

432-687-7375

Phone Number

leakejd@chevron.com

e-mail Address



Denise Pinkerton
Regulatory Specialist
Midcontinent BU

**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, Texas 79706
Tel 432-687-7375
leakejd@chevron.com

June 26, 2017

Oil Conservation Division
Attn: Engineering Department
1220 St. Francis Drive
Santa Fe, NM87505

Application for surface commingle, Bone Spring Oil and Wolfcamp, Lea County, NM (T26S, R33E, Section 29)

Dear Sirs,

Chevron U.S.A. Inc. respectfully requests administrative approval to surface commingle oil, gas and water production from the Bone Spring Oil Pool and Wolfcamp Pool through Chevron's Salado Draw 29 Central Tank Battery. Chevron requests the approval to minimize surface disturbance and future traffic by concentrating activities at one battery. Wells producing to this battery include the Salado Draw 29 26 33 Fed Com 1H – 8H, Moose's Tooth, SD EA 29 Fed Com P8 9H-12H. These wells are in Section 29, T 26S, R 33E in Lea County, New Mexico.

******The BLM's interest in these leases are the same. Lease # NMNM27506 royalty rate is 12.5 %. Chevron plans to unitize the Bone Spring and Wolfcamp formations covering federal Lease NMNM27506 and state lease VB1838. The BLM's royalty distribution will be uniform across both proposed units.

All wells will be tested monthly in order to meet all federal and state requirements. Additionally, Value of oil will not be affected because wells will be completed in the same formation; therefore, API's will be the same or similar. The value of gas will not be affected due to different formations as BTU's are expected to be the same or similar.

Sincerely,

A handwritten signature in black ink that reads "Denise Pinkerton". The signature is written in a cursive, flowing style.

Denise Pinkerton
Permitting Specialist

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc. is requesting approval for the Salado Draw 29 Central Tank Battery and off lease measurement, sales, and storage for the following wells:

Federal Lease NMNM27506; State Lease VB1838

① Communitization Agreement NMNM134673

Well Name	Location	API #	Pool 97955	BOPD	Oil Gravity	MCFPD	Gas BTU
A Moose's Tooth 29 26	Sec29, NWNW	3002542168	Wildcat;	168	45.9	738	1255
33 Fed Com # 1H	T26S R33E		Bone Spring				

Federal Lease NMNM27506; State Lease VB1838

② Communitization Agreement NM136451

Well Name	Location	API #	Pool 97955	BOPD	Oil Gravity	MCFPD	Gas BTU
A Salado Draw 29 26	Sec29, NWNW	3002542629	Wildcat;	302	44.7	614	1287
33 Fed Com #1H	T26S R33E		Bone Spring				

Federal Lease NMNM27506; State Lease VB1838

② Communitization Agreement NM136451

Well Name	Location	API #	Pool 97955	BOPD	Oil Gravity	MCFPD	Gas BTU
A Salado Draw 29 26	Sec29, NWNW	3002542637	Wildcat;	27	44.7	275	1287
33 Fed Com #2H	T26S R33E		Bone Spring				

Federal Lease NMNM27506; State Lease VB1838

② Communitization Agreement NM136451

Well Name	Location	API #	Pool 97955	BOPD	Oil Gravity	MCFPD	Gas BTU
A Salado Draw 29 26	Sec29, NENW	3002542638	Wildcat;	232	44.7	506	1287
33 Fed Com #3H	T26S R33E		Bone Spring				

Federal Lease NMNM27506; State Lease VB1838

② Communitization Agreement NM136451

Well Name	Location	API #	Pool 97955	BOPD	Oil Gravity	MCFPD	Gas BTU
A Salado Draw 29 26	Sec29, NENW	3002542639	Wildcat;	152	44.7	589	1287
33 Fed Com #4H	T26S R33E		Bone Spring				

Federal Leases NMNM27506 and NMNM125653; State Lease VB1838

③ Communitization Agreement NMNM135620

Well Name	Location	API #	Pool 97955	BOPD	Oil Gravity	MCFPD	Gas BTU
A Salado Draw 29 26	Sec29, NWNE	3002542440	Wildcat;	200	44.7	741	1287
33 Fed Com #5H	T26S R33E		Bone Spring				

Federal Leases NMNM27506 and NMNM125653; State Lease VB1838

③ Communitization Agreement NMNM135620

Well Name	Location	API #	Pool 97955	BOPD	Oil Gravity	MCFPD	Gas BTU
A Salado Draw 29 26	Sec29, NWNE	3002542441	Wildcat;	87	44.7	300	1287
33 Fed Com #6H	T26S R33E		Bone Spring				

Federal Leases NMNM27506 and NMNM125653; State Lease VB1838

③ Communitization Agreement NMNM135620

Well Name	Location	API #	Pool 97955	BOPD	Oil Gravity	MCFPD	Gas BTU
A Salado Draw 29 26	Sec29, NWNE	3002542442	Wildcat;	263	44.7	366	1287
33 Fed Com #7H	T26S R33E		Bone Spring				

Federal Leases NMNM27506 and NMNM125653; State Lease VB1838

③ Communitization Agreement NMNM135620

Well Name	Location	API #	Pool 97955	BOPD	Oil Gravity	MCFPD	Gas BTU
A Salado Draw 29 26	Sec29, NWNE	3002542443	Wildcat;	113	44.7	662	1287
33 Fed Com #8H	T26S R33E		Bone Spring				

1 = 2A
2 = Heavingarden
3 = Differenten
A = Pool 1 -> BS
B = Pool 2 -> BS

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON CENTRAL TANK BATTERY

Federal Leases NMNM27506 and NMNM125653; State Lease VB1838

Well Name	Location	API #	Pool 90897	BOPD	Gravity	MCFPD	BTU
SD EA 29 Fed Com P8 9H	Sec29, NWNE T26S R33E	N/A 30-025-43268	Upper Wolfcamp WC-025 G-09 S263327G	955*	46.5*	1919*	1233*

Federal Leases NMNM27506 and NMNM125653; State Lease VB1838

Well Name	Location	API #	Pool 90897	BOPD	Gravity	MCFPD	BTU
SD EA 29 Fed Com P8 10H	Sec29, NWNE T26S R33E	N/A 30-025-43269	Upper Wolfcamp WC-025 G-09 S263327G	955*	46.5*	1919*	1233*

Federal Leases NMNM27506 and NMNM125653; State Lease VB1838

Well Name	Location	API #	Pool 90897	BOPD	Gravity	MCFPD	BTU
SD EA 29 Fed Com P8 11H	Sec29, NWNE T26S R33E	N/A 30-025-43270	Upper Wolfcamp WC-025 G-09 S263327G	955*	46.5*	1919*	1233*

Federal Leases NMNM27506 and NMNM125653; State Lease VB1838

Well Name	Location	API #	Pool 90897	BOPD	Gravity	MCFPD	BTU
SD EA 29 Fed Com P8 12H	Sec29, NWNE T26S R33E	N/A 30-025-43271	Upper Wolfcamp WC-025 G-09 S263327G	955*	46.5*	1919*	1233*

*These are only estimates; actuals will be supplied after well tests are complete.

The BLM's interest in these leases is the same. Lease NMNM 27506 royalty rate is 12.5% and Lease NMNM 27506 is 12.5%. Chevron plans to unitize the Bone Spring and Wolfcamp formations covering federal leases NMNM 27506, NMNM 27506, and state lease VB1838. The BLM's royalty distribution will be uniform across both proposed units.

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON CENTRAL TANK BATTERY

Crude Data

Pricing table:

- Assuming crude price is \$50, the netback should be \$48.10
- *Crude Price Assumes NYMEX +/-Roll +/- Midland/Cushing diff = \$50. The current transportation deduct is \$1.90 per bbl.*

Crude Statement

- *"Oil production in the area is currently sold as sweet under an existing contract where Chevron will receive the same sales price for all crude streams delivered at 49 API gravity and below. Because all production is expected to be less than 49 API, surface comingling of these pools will not change the value of the crude sales price under current terms."*

Gas Data

Pricing table:

- Assuming crude price is \$50
- Estimate gas value about \$3/Mcf.

Gas Statement:

The comingling of gas between the captioned wells will not have an impact on the value of the production, as the gas to be comingled is produced from a common pool with similar BTUs.

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON CENTRAL TANK BATTERY

District I
1625 N. French Drive, Hobbs, NM 88340
District II
811 S. First St., Artesia, NM 88210
District III
1900 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr. Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Chevron USA INC.
OPERATOR ADDRESS: 1616 W. Bendave Blvd Hobbs, NM 88240
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingling)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling?
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
<u>Wildcat; Bone Spring 97955</u>	<u>44.7 / 1297</u>			
<u>Upper Wolfcamp 90897</u>	<u>46.5 / 1233 (minerals)</u>			

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code: Wildcat; Bone Spring (97955) + Upper Wolfcamp (90897)
(2) Is all production from same source of supply? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and B.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved
(3) Lease Names, Lease and Well Numbers, and API Numbers

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE

TITLE

DATE 6-15-17

TYPE OR PRINT NAME

TELEPHONE NO. 432-687-6731

E MAIL ADDRESS:

dyw@chevron.com

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON CENTRAL TANK BATTERY

Oil & Gas metering:

The central tank battery (Salado Draw 29 Central Tank Battery – formerly Porter Brown Central Tank Battery) is located in the SESE portion of Sect 19 T26S, R33E. For gas, there will be a common central delivery point (CDP) gas sales with meter Gas Sales (DBM Gas SN 01605329) located on the northern pad edge of the Salado Draw 29 Central Tank Battery. The produced water will go to common water tanks on location and then to a new SWD station that will be located in the SWSW portion of Sect 13 T26S, R32E or third party disposal.

In order to meet all commingling requirements, the Salado Draw 29-26-33 Fed Com #1H, Salado Draw 29-26-33 Fed Com #2H, Salado Draw 29-26-33 Fed Com #3H, and Salado Draw 29-26-33 Fed Com #4H wells will produce through Train 1 as described below. Additionally, the Salado Draw 29-26-33 Fed Com #5H, Salado Draw 29-26-33 Fed Com #6H, Salado Draw 29-26-33 Fed Com #7H, and Salado Draw 29-26-33 Fed Com #8H wells will produce through Train 1 as described below.

The oil from the Salado Draw 29-26-33 Fed Com #1H-#4H wells will be continuously measured by a coriolis meter downstream of the train 1 heater treater (*SN TBD). Gas from the Salado Draw 29-26-33 Fed Com #1H-#4H wells will be continuously measured through an orifice meter run with a Total Flow computer (*SN TBD) on a 2-phase bulk separator. Flash gas will be measured downstream of each heater treater utilizing an orifice meter run with Total Flow computer (Train 1 Heated Production Separator SN: *TBD; Train 1 Heater Treater SN: *TBD). Each flash gas meter will be allocated directly to the Salado Draw 29-26-33 1H-4H communitization agreement. The oil from the Salado Draw 29-26-33 Fed Com #5H-#8H wells will be continuously measured by a coriolis meter downstream of the train 1 heater treater (*SN TBD). Gas from the Salado Draw 29-26-33 Fed Com #5H-#8H wells will be continuously measured through an orifice meter run with a Total Flow computer (*SN TBD) on a 2-phase bulk separator. Flash gas will be measured downstream of each heater treater utilizing an orifice meter run with Total Flow computer (Train 1 Heated Production Separator SN: *TBD; Train 1 Heater Treater SN: *TBD).

Each flash gas meter will be allocated directly Salado Draw 29-26-33 Fed Com #5H-#8H communitization agreement.

After both train 1 and train 2 wells are metered at the heater treater, the oil will be commingled and sent to common oil tanks. The oil will then be sold through a common LACT unit (SN: 1302601521).

All wells will be tested monthly in order to meet all federal and state requirements. Additionally, Value of oil will not be affected because wells will be completed in the same formation; therefore, APIs will be the same or similar. The value of gas will not be affected due to different formations as BTUs are expected to be the same or similar

Gas Allocation:

Salado Draw 29 -

Gas will be allocated to Train 1 and Train 2 on a daily basis based on a combination of each Train's bulk gas measurement and flash gas measurement. Bulk gas for each train will be continuously measured utilizing orifice meters fitted with EFM flow computers installed downstream of each Train's two-phase

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON CENTRAL TANK BATTERY

separator and each area's share of bulk gas will be allocated based on a percentage of total bulk gas metered. Flash gas for each train will be measured utilizing an orifice meter fitted with EFM flow computer installed downstream of each Train's heater treater.

- Salado Draw Train 1 bulk gas allocation meter on the Salado Draw 29 CTB Train 1 two-phase separator consists of a Total Flow EFM (SN 2300250211).
- Salado Draw Train 2 bulk gas allocation meter on the Salado Draw 29 CTB Train 2 two-phase separator consists of a Total Flow EFM (*SN TBD).
- Moose's Tooth 29-26-33 Fed Com #1H bulk gas allocation meter on the Moose's Tooth test separator consists of a Total Flow EFM (SN 150035020)
- Salado Draw Train 1 flash gas allocation meters on the Salado Draw 29 CTB Train 1 three-phase heated production vessel (SN 2300250210) and three-phase heater treater (SN 2300250212) each consist of a Total Flow EFM.
- Salado Draw Train 2 flash gas allocation meter on the Salado Draw 29 CTB Train 2 three-phase heated production vessel (SN TBD) and three-phase heater treater (SN TBD) each consist of a Total Flow EFM.
- Moose's Tooth 29-26-33 Fed Com #1H flash gas allocation meter on the Moose's Tooth heater treater consists of a Total Flow EFM (SN 2300250209)

Gas Lift:

Gas from Salado Draw 19 CTB and Salado Draw 29 CTB will be combined upstream of the Salado Draw 19 Compressor Station. Each CTB's gas will be continuously measured utilizing orifice meters fitted with EFM flow computers located at Salado Draw 19 CTB (SN 2300250229) and Salado Draw 29 CTB (SN 2300250228) prior to entering the Compressor Station suction. Gas will be utilized by the compressor station as needed for gas lift of wells in Sections 18, 19 and 29. Total gas lift volumes for each well will be measured through individual well gas lift orifice meters fitted with Total Flow EFM flow computers.

- Salado Draw 18-26-33 Fed Com #1H gas lift meter consists of a Total Flow EFM (SN 2300250221).
- Salado Draw 19-26-33 Fed Com #1H gas lift meter consists of a Total Flow EFM (SN 2300250223).
- Salado Draw 18-26-33 Fed Com #2H gas lift meter consists of a Total Flow EFM (SN 2300250222).
- Salado Draw 19-26-33 Fed Com #2H gas lift meter consists of a Total Flow EFM (SN 2300250224).
- Salado Draw 18-26-33 Fed #3H gas lift meter consists of a Total Flow EFM (SN 2300250205).
- Salado Draw 19-26-33 Fed #3H gas lift meter consists of a Total Flow EFM (SN 2300250206).
- Salado Draw 18-26-33 Fed #4H gas lift meter consists of a Total Flow EFM (SN 2300250208).
- Salado Draw 19-26-33 Fed #4H gas lift meter consists of a Total Flow EFM (SN 2300250207).
- Salado Draw 18-26-33 Fed #5H gas lift meter consists of a Total Flow EFM (*SN TBD).

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON CENTRAL TANK BATTERY

- Salado Draw 19-26-33 Fed #5H gas lift meter consists of a Total Flow EFM (*SN TBD).
- Salado Draw 18-26-33 Fed #6H gas lift meter consists of a Total Flow EFM (*SN TBD).
- Salado Draw 19-26-33 Fed #6H gas lift meter consists of a Total Flow EFM (*SN TBD).
- Salado Draw 19-26-33 Fed #7H gas lift meter consists of a Total Flow EFM (*SN TBD).
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- Salado Draw 29-26-33 Fed Com #1H gas lift meter consists of a Total Flow EFM (SN 2300250234).
- Salado Draw 29-26-33 Fed Com #2H gas lift meter consists of a Total Flow EFM (SN 2300250235).
- Salado Draw 29-26-33 Fed Com #3H gas lift meter consists of a Total Flow EFM (SN 2300250236).
- Salado Draw 29-26-33 Fed Com #4H gas lift meter consists of a Total Flow EFM (SN 2300250237).
- Salado Draw 29-26-33 Fed Com #5H gas lift meter consists of a Total Flow EFM (SN 2300250215).
- Salado Draw 29-26-33 Fed Com #6H gas lift meter consists of a Total Flow EFM (SN 2300250216).
- Salado Draw 29-26-33 Fed Com #7H gas lift meter consists of a Total Flow EFM (SN 2300250217).
- Salado Draw 29-26-33 Fed Com #8H gas lift meter consists of a Total Flow EFM (SN 2300250218).
- Moose's Tooth 29-26-33 Fed Com #1H gas lift meter consists of a Total Flow EFM (SN 2300250204).

Each Sales Point will have an orifice meter fitted with an EFM flow computer.

- Salado Draw 19 DBM Sales EFM (SN 3300250021)
- Salado Draw 29 DBM Sales EFM (SN 01605329)
- Enterprise Sales EFM (SN 5300250193)
- DCP Sales EFM (SN 3300250022)

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON CENTRAL TANK BATTERY

The total gas sales from these meters will be combined and allocation to the batteries will be conducted based on the following allocation methodology:

SD 19 Gas Allocation

$$\begin{aligned}
 \text{Total Sales Gas} &= \text{SD 19 DBM Meter} + \text{SD 29 DBM Meter} + \text{Enterprise Meter} + \text{DCP Meter} \\
 \text{Total Battery Gas} &= \text{SD 19 Battery Bulk Gas} + \text{SD 19 Fuel Gas} + \text{SD 29 Battery Bulk Gas} + \text{SD 29 Fuel Gas} \\
 \text{Total Gas Lift} &= \text{Sum of all well gas lift meters} + \text{Compressor Fuel Gas} \\
 \text{SD 19 Gas Lift} &= \text{Sum of all CTB 19 Gas Lift meters} \\
 \text{SD 19 Train 1 Gas Lift} &= \text{SD 181H} + \text{SD 182H} + \text{SD 191H} + \text{SD 192H} \\
 &\quad \text{SD 183H} + \text{SD 184H} + \text{SD 185H} + \text{SD 186H} + \text{SD 193H} + \text{SD 194H} + \text{SD 195H} + \text{SD 196H} + \text{SD 197H} + \text{Porter Brown 1H} \\
 \text{SD 19 Comm 1 Gas Lift} &= \text{SD 181H} + \text{SD 182H} \\
 \text{SD 19 Comm 2 Gas Lift} &= \text{SD 191H} + \text{SD 192H} \\
 \text{SD 19 Train 1 Flash} &= \text{SD 19 T1 Oil \%} * \text{SD 19 Flash Gas} \\
 \text{SD 19 Comm 1 Flash} &= \text{SD 19 Comm 1 Oil \%} * \text{SD 19 Train 1 Flash} \\
 \text{SD 19 Comm 2 Flash} &= \text{SD 19 Comm 2 Oil \%} * \text{SD 19 Train 2 Flash} \\
 \text{SD 19 Train 2 Flash} &= \text{SD 19 T2 Oil \%} * \text{SD 19 Flash Gas} \\
 \text{SD 19 Train 1 Oil \%} &= \frac{\text{SD 19 T1 Oil}}{(\text{SD 19 Train 1 Oil} + \text{SD 19 Train 2 Oil})} \\
 \text{SD 19 Comm 1 Oil \%} &= \frac{\text{SD 19 Comm 1 Oil}}{(\text{SD 19 Comm 1 Oil} + \text{SD 19 Comm 2 Oil})} \\
 \text{SD 19 Comm 2 Oil \%} &= \frac{\text{SD 19 Comm 2 Oil}}{(\text{SD 19 Comm 1 Oil} + \text{SD 19 Comm 2 Oil})} \\
 \text{SD 19 Train 2 Oil \%} &= \frac{\text{SD 19 T2 Oil}}{(\text{SD 19 Train 1 Oil} + \text{SD 19 Train 2 Oil})} \\
 \text{SD 19 Produced Gas \%} &= \frac{(\text{SD 19 Battery Gas} - \text{SD 19 Gas Lift})}{(\text{Total Battery Gas} - \text{Total Gas Lift})}
 \end{aligned}$$

$$\begin{aligned}
 \text{SD 19 Train 1 Produced Gas \%} &= \frac{(\text{SD 19 T1 Gas} - \text{SD 19 T1 Gas Lift} + \text{SD 19 Train 1 Flash})}{(\text{SD 19 Train 1 Gas} + \text{SD 19 Train 2 Gas} + \text{SD 19 Flash Gas} - \text{SD 19 Gas Lift})} \\
 \text{SD 19 Train 2 Produced Gas \%} &= \frac{(\text{SD 19 Train 2 Gas} - \text{SD 19 Train 2 Gas Lift} + \text{SD 19 Train 2 Flash})}{(\text{SD 19 Train 1 Gas} + \text{SD 19 Train 2 Gas} + \text{SD 19 Flash Gas} - \text{SD 19 Gas Lift})} \\
 \text{SD 19 Comm 1 Produced Gas \%} &= \frac{(\text{SD 19 C1 Gas} - \text{SD 19 C1 Gas Lift} + \text{SD 19 C1 Flash})}{(\text{SD 19 C1 Gas} + \text{SD 19 C2 Gas} + \text{SD 19 Train 1 Flash} - \text{SD 19 Train 1 Gas Lift})} \\
 \text{SD 19 Comm 2 Produced Gas \%} &= \frac{(\text{SD 19 C2 Gas} - \text{SD 19 C2 Gas Lift} + \text{SD 19 C2 Flash})}{(\text{SD 19 C1 Gas} + \text{SD 19 C2 Gas} + \text{SD 19 T1 Flash} - \text{SD 19 Train 1 Gas Lift})}
 \end{aligned}$$

$$\begin{aligned}
 \text{SD 19 Produced Gas} &= \text{SD 19 Produced Gas \%} * (\text{Total Sales Gas} + \text{Flared Gas}) \\
 \text{SD 19 Train 1 Produced Gas} &= \text{SD 19 Train 1 Produced Gas \%} * \text{SD 19 Produced Gas} \\
 \text{SD 19 Train 2 Produced Gas} &= \text{SD 19 Train 2 Produced Gas \%} * \text{SD 19 Produced Gas} \\
 \text{SD 19 Comm 1 Produced Gas} &= \text{SD 19 Comm 1 Produced Gas \%} * \text{SD 19 T1 Produced Gas} \\
 \text{SD 19 Comm 2 Produced Gas} &= \text{SD 19 Comm 2 Produced Gas \%} * \text{SD 19 T1 Produced Gas}
 \end{aligned}$$

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON CENTRAL TANK BATTERY

SD 29 Gas Allocation

Total Sales Gas = SD 19 CTB + SD 29 CTB Sales Meters

Total Battery Gas = SD 19 Battery Bulk Gas + SD 19 Fuel Gas + SD 29 Battery Bulk Gas + SD 29 Fuel Gas

Total Gas Lift = Sum of all well gas lift meters + Compressor Fuel Gas

SD 29 Gas Lift = Sum of all CTB 29 Gas Lift meters

SD 29 Train 1 Gas Lift = SD29-5H + SD29-6H + SD29-7H + SD29-8H

SD 29 Train 2 Gas Lift = SD29-1H + SD29-2H + SD29-3H + SD29-4H

Moose's Tooth Gas Lift = Moose's Tooth 29-1H Gas Lift

SD 29 Train 1 Flash = SD 29 Train 1 HPS Gas + SD 29 Train 1 HT Gas

SD 29 Train 2 Flash = SD 29 Train 2 HPS Gas + SD 29 Train 2 HT Gas

Moose's Tooth Flash = Moose's Tooth Oil HT Gas

SD 29 Train 1 Oil% =
$$\frac{\text{SD 29 T1 Oil}}{(\text{SD29 Train 1 Oil} + \text{SD29 Train 2 Oil} + \text{Moose's Tooth Oil})}$$

SD 29 Train 2 Oil% =
$$\frac{\text{SD29 T2 Oil}}{(\text{SD29 Train 1 Oil} + \text{SD29 Train 2 Oil} + \text{Moose's Tooth Oil})}$$

Moose's Tooth Oil% =
$$\frac{\text{SD 19 Comm 2 Oil}}{(\text{SD29 Train 1 Oil} + \text{SD29 Train 2 Oil} + \text{Moose's Tooth Oil})}$$

SD 29 Produced Gas% =
$$\frac{(\text{SD 29 Battery Gas} - \text{SD 29 Gas Lift})}{(\text{Total Battery Gas} - \text{Total Gas Lift})}$$

SD 29 Train 1 Produced Gas% =
$$\frac{(\text{SD 29 T1 Gas} - \text{SD 29 T1 Gas Lift} + \text{SD 29 Train 1 Flash})}{(\text{SD29 Train 1 Gas} + \text{SD 29 Train 2 Gas} + \text{Moose's Tooth Gas} + \text{SD 29 Flash Gas} - \text{SD 29 Gas Lift})}$$

SD 29 Train 2 Produced Gas% =
$$\frac{(\text{SD 19 Train 2 Gas} - \text{SD 19 Train 2 Gas Lift} + \text{SD 19 Train 2 Flash})}{(\text{SD29 Train 1 Gas} + \text{SD 29 Train 2 Gas} + \text{Moose's Tooth Gas} + \text{SD 29 Flash Gas} - \text{SD 29 Gas Lift})}$$

Moose's Tooth Produced Gas % =
$$\frac{(\text{Moose's Tooth Gas} - \text{Moose's Tooth Gas Lift} + \text{Moose's Tooth Flash})}{(\text{SD29 Train 1 Gas} + \text{SD 29 Train 2 Gas} + \text{Moose's Tooth Gas} + \text{SD 29 Flash Gas} - \text{SD 29 Gas Lift})}$$

SD 29 Produced Gas = SD 29 Produced Gas % * (Total Sales Gas+Flare Gas)

SD 29 Train 1 Produced Gas = SD 29 Train 1 Produced Gas% * SD 29 Produced Gas

SD 29 Train 2 Produced Gas = SD 29 Train 2 Produced Gas% * SD 29 Produced Gas

Moose's Tooth Produced Gas = Moose's Tooth Produced Gas% * SD 29 Produced Gas

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility flow diagram and map which shows the lease boundaries, location of wells, and locations of the flow lines, facility, and gas sales meter. The commingling of this will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce the surface facility footprint and overall emissions.

Chevron U.S.A. Inc. understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

A central tank battery is located in the SESE portion of Sect 19 T26S, R33E, on federal lease NM27506 in Lea County, New Mexico. The production from the nine wells will be routed to the Salado Draw 29 Central Tank Battery. After separation and allocation measurement, the oil, gas, and water will go to separate oil tanks, common water tanks, and gas compression or gas CDP located at edge of facility pad in the SESE of T26S, RR32E Section 19.

All royalty and overriding interest owners will be notified. Chevron is the only working interest owner

Salado Draw 29 Battery Section 19 Commingling Diagram

SD EA Fed Com #9H

SD EA Fed Com #10H

SD EA Fed Com #11H

SD EA Fed Com #12H

NM 27506

NM 125653

Salado Draw 29-26-33 Fed Com #1H

Salado Draw 29-26-33 Fed Com #2H

Salado Draw 29-26-33 Fed Com #3H

Salado Draw 29-26-33 Fed Com #4H

Salado Draw 29-26-33 Fed Com #5H

Salado Draw 29-26-33 Fed Com #6H

Salado Draw 29-26-33 Fed Com #7H

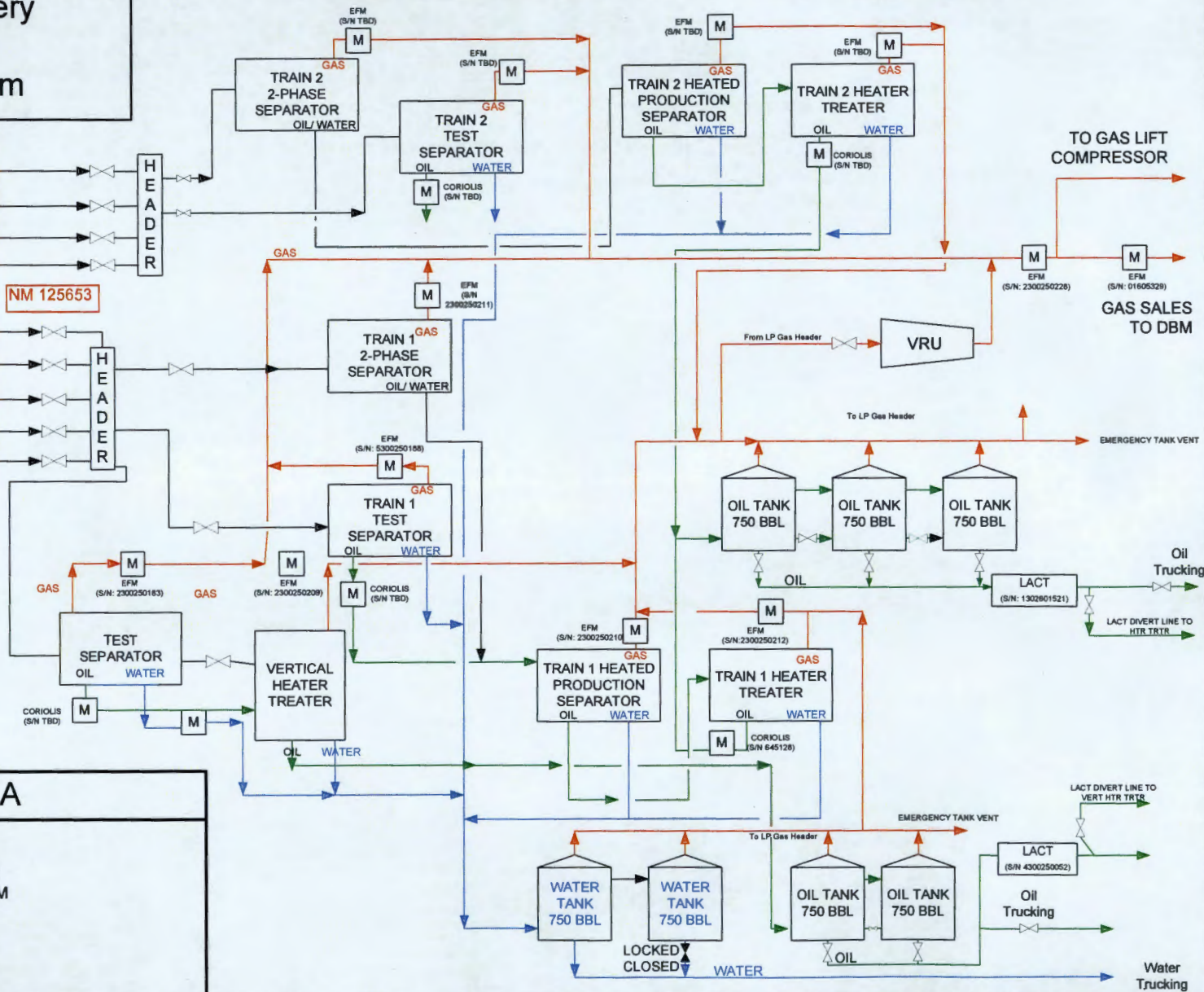
Salado Draw 29-26-33 Fed Com #8H

Moose's Tooth 1H

CHEVRON USA

Salado Draw
Sec 29, 32 Commingling
SESE Sect 19 T26S R33E
PROCESS FLOW DIAGRAM

Sec 29, T26S, R33E
Sec 32, T26S, R33E
Lea County, New Mexico
April 2017



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
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1220 S. St. Francis Dr., Santa Fe, NM 87505
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42168	² Pool Code 97955	³ Well Name WC-025 G 06 9263319P;BONE SPRING
⁴ Property Code 313764	⁵ Property Name MOOSE TOOTH 29 26 33 FED COM	⁶ Well Number 1H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3203'

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	29	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	330'	WEST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	32	26 SOUTH	33 EAST, N.M.P.M.		1229'	SOUTH	389'	WEST	LEA

¹² Dedicated Acres 200	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. NSP-2021 + NSL-7840
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶ AS-STAKED MOOSE TOOTH 29 26 33 FED COM NO. 1H WELL</p> <p>X= 726,885 NAD 27 Y= 372,187 LAT. 32.021087 LONG. 103.601275</p> <p>X= 768,073 NAD83 Y= 372,224 LAT. 32.021213 LONG. 103.601742</p> <p>ELEVATION +3203' NAVD 88</p>		<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well or this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> 2-9-15 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>Cherramurillo@chevron.com E-mail Address</p>
<p>ACTUAL BOTTOM HOLE LOCATION</p> <p>X= 726,996 NAD 27 Y= 365,768 LAT. 32.003495 LONG. 103.601057</p> <p>X= 768,184 NAD83 Y= 365,824 LAT. 32.003620 LONG. 103.601523</p>	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>2-9-15 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>WM. J. DANIEL III NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR 15078</p> <p>Certificate Number #15078</p>	<p>LEA COUNTY, NM LOVING COUNTY, TX</p>

JUL 23 2015

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1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
District II
811 S. First St., Amarillo, NM 89110
Phone (575) 748-1283 Fax (575) 748-9720
District III
1000 Rio Tularum Road, Abo, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30025-42629	² Pool Code 97955	³ Pool Name WC-025, 406 S263319P, Bone Spring
⁴ Property Code 314914	⁵ Property Name SALADO DRAW 29 26 33 FED COM	⁶ Well Number 1H
⁷ GRID No 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3213'

" Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	29	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	1283'	WEST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	32	26 SOUTH	33 EAST, N.M.P.M.		280'	SOUTH	355'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No
474.71			R-14069 345 525

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SALADO DRAW 29 26 33 FED COM NO. 1H WELL</p> <p>X= 727,838 NAD 27 Y= 372,173 LAT. 32 02 1087 LONG. 103 598200</p> <p>X= 769,026 NAD83 Y= 372,230 LAT. 32 02 1212 LONG. 103 598667</p> <p>ELEVATION +3213' NAVD 88</p>	<p>1283'</p> <p>200'</p> <p>S 81°38'31" W 938.90'</p> <p>Proposed First Take Point 330' FNL, 355' FWL</p> <p>29</p> <p>S 00°28'06" E 7,218.98'</p> <p>Proposed Producing Interval</p> <p>Enlarged Project Area Boundary 474.71 Acres</p> <p>32</p> <p>Proposed Last Take Point 330' FSL, 355' FWL</p> <p>355'</p> <p>280'</p> <p>LEA COUNTY, NM</p> <p>LOVING COUNTY, TX</p>	<p>" OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete in the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or compulsory pooling order from there entered by the division.</p> <p><i>Denise Pinkerton</i> 10/24/2016 Signature Date</p> <p>Denise Pinkerton Printed Name</p> <p>Leakiid@chevron.com E-mail Address</p>
<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 726,970 NAD 27 Y= 364,818 LAT. 32 00 0886 LONG. 103 601161</p> <p>X= 768,158 NAD83 Y= 364,875 LAT. 32 00 1011 LONG. 103 601627</p>	<p>"SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>6-18-2015 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>23006 Certificate Number</p>	

CORNER COORDINATES TABLE (NAD 27)

A - Y=372364.44, X=726553.40
B - Y=372373.27, X=727875.49
C - Y=371043.84, X=726563.92
D - Y=371053.27, X=727885.85
E - Y=364535.63, X=726617.46
F - Y=364544.81, X=727938.29

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Phone: (575) 193-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-0720
District III
1000 Rio Pecos Road, Artesia, NM 88210
Phone: (505) 114-6175 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-1460 Fax: (505) 476-3462

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42637	¹ Pool Code 97955	¹ Pool Name WU-025 GUD6S263319P Bone Springs
⁴ Property Code 314914	³ Property Name SALADO DRAW 29 26 33 FED COM	⁶ Well Number 2H
¹ OGRID No 4323	⁴ Operator Name CHEVRON U.S.A. INC.	⁶ Elevation 3215'

¹⁰ Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	29	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	1308'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	32	26 SOUTH	33 EAST, N.M.P.M.		280'	SOUTH	966'	WEST	LEA

¹² Dedicated Acres 474.71	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No R-14069 ³⁵³	¹⁶ 1016'
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SALADO DRAW 29 26 33 FED COM NO. 2H WELL</p> <p>X= 727,863 NAD 27 Y= 372,173 LAT. 32 02 10.87 LONG. 103 59 11.19</p> <p>X= 769,051 NAD 83 Y= 372,230 LAT. 32 02 12.12 LONG. 103 59 58.86</p> <p>ELEVATION = 3215' NAVD 88</p>	<p>1308'</p> <p>200'</p> <p>S 68°47'45" W 365.72'</p> <p>Proposed First Take Point 330' FNL, 966' FWL</p> <p>Enlarged Project Area Boundary 474.71 Acres</p> <p>29</p> <p>S 00°28'04" E 7218.81'</p> <p>Proposed Producing Interval</p> <p>355'</p> <p>Proposed Last Take Point 330' FSL, 966' FWL</p> <p>280'</p> <p>32</p> <p>LEA COUNTY, NM</p> <p>LOVING COUNTY, TX</p> <p>966'</p>	<p>¹ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unknown mineral interest in the land in which the proposed bottom hole location or has a right to drill the well at this location pursuant to a contract with an owner of such mineral or working interest, or the voluntary pooling agreement or a completion pooling order heretofore entered by the division.</p> <p><i>Denise Pinkerton</i> 10/24/2016 Signature Date</p> <p>Denise Pinkerton Printed Name</p> <p>Leakyd@chevron.com E-mail Address</p>
<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 727,581 NAD 27 Y= 364,822 LAT. 32 00 08.86 LONG. 103 59 19.90</p> <p>X= 768,769 NAD 83 Y= 364,879 LAT. 32 00 10.11 LONG. 103 59 58.58</p>	<p>¹¹ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>6-18-2015 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>23006 Certificate Number</p>	

CORNER COORDINATES TABLE (NAD 27)

A - Y=372364.44, X=726553.40
B - Y=372373.27, X=727875.49
C - Y=371043.84, X=726583.92
D - Y=371053.27, X=727885.85
E - Y=364535.63, X=726617.46
F - Y=364544.81, X=727938.29

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District II
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Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Pecos Road, Aztec, NM 87410
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3467

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-42638	Pool Code 97955	Pool Name WC, 025, G, D, S 26 33 19 P, Bone Spring
Property Code 314914	Property Name SALADO DRAW 29 26 33 FED COM	Well Number 3H
Operator No 4323	Operator Name CHEVRON U.S.A. INC.	Elevation 3215'

Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	29	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	1333'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	32	26 SOUTH	33 EAST, N.M.P.M.		280'	SOUTH	1676'	WEST	LEA

Dedicated Acres 474.71	Joint or Infill	Consolidation Code	Order No 474 R-14069	1755'
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SALADO DRAW 29 26 33 FED COM NO. 3H WELL</p> <p>X= 727,888 NAD 27 Y= 372,173 LAT 32 02 1087 LONG. 103 588039</p> <p>X= 769,076 NAD83 Y= 372,230 LAT 32 02 1212 LONG. 103 588506</p> <p>ELEVATION +3215' NAVD 83</p>		<p>OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land in, under, or on the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or as a volunteer providing geophysical or completion services under the direction of the division.</p> <p><i>Denise Pinkerton</i> 10/24/2016 Signature Date</p> <p>Denise Pinkerton Printed Name</p> <p>linkej@chevron.com E-mail Address</p> <p>"SURVEYOR CERTIFICATION" I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>6-18-2015 9-9-2016 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>23006 Certificate Number</p>
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CORNER COORDINATES TABLE (NAD 27)

A - Y=372373.27, X=727875.49
B - Y=372382.09, X=729197.59
C - Y=371053.27, X=727885.85
D - Y=371062.70, X=729207.78
E - Y=364544.81, X=727938.29
F - Y=364553.99, X=729259.12

District I
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Phone: (505) 393-6161 Fax: (505) 393-6720
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720
District III
1000 Rio Arriba Road, Aztec, NM 87410
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42639	² Pool Code 97955	³ Pool Name WLC-025, GDL S26319P, BOUE SPRING
⁴ Property Code 314194	⁵ Property Name SALADO DRAW 29 26 33 FED COM	⁶ Well Number 4H
⁷ GRID No 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3216'

" Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	29	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	1358'	WEST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	32	26 SOUTH	33 EAST, N.M.P.M.		288'	SOUTH	2287'	WEST	LEA

¹¹ Dedicated Acres 474.71	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No 383 R-14069	2317
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SALADO DRAW 29 26 33 FED COM NO. 4H WELL</p> <p>X= 727,913 NAD 27 Y= 372,174 LAT. 32.021087 LONG. 103.597958</p> <p>X= 769,101 NAD83 Y= 372,230 LAT. 32.021212 LONG. 103.598425</p> <p>ELEVATION = 3216' NAVD 88</p>	<p>Enlarged Project Area Boundary 474.71 Acres</p> <p>Proposed First Take Point 330' FNL, 2287' FWL</p> <p>Proposed Last Take Point 330' FSL, 2287' FWL</p> <p>LEA COUNTY, NM LOVING COUNTY, TX</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or a mineral interest in the land on which the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or is a subsidiary producing agreement or a compulsory pooling order hereby entered by the division.</p> <p><i>Denise Pinickton</i> 10/24/2016 Signature Date</p> <p>Denise Pinickton Printed Name</p> <p>Leakid@chevron.com E-mail Address</p>
<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 728,902 NAD 27 Y= 364,832 LAT. 32.000886 LONG. 103.594930</p> <p>X= 770,090 NAD83 Y= 364,888 LAT. 32.001012 LONG. 103.595395</p>	<p>"SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>6-18-2015 9-7-2016 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>23006 Certificate Number</p>	

CORNER COORDINATES TABLE (NAD 27)

A - Y=372373.27, X=727875.49
B - Y=372382.09, X=729197.59
C - Y=371053.27, X=727885.85
D - Y=371062.70, X=729207.78
E - Y=364544.81, X=727938.29
F - Y=364553.89, X=729259.12

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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-42440		2 Pool Code 97955		3 Pool Name WC-025 G 06 9263319P;BONE SPRING	
4 Property Code 314194		5 Property Name SALADO DRAW 29 26 33 FED COM			6 Well Number 5H
7 OGRID No 4323		8 Operator Name CHEVRON U.S.A. INC.			9 Elevation 3247'

10 Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	26 SOUTH	33 EAST, N.M.P.M.		136'	NORTH	1457'	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	32	26 SOUTH	33 EAST, N.M.P.M.		280'	SOUTH	2312'	EAST	LEA

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No
474.85			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SALADO DRAW 29 26 33 FED COM NO. 5H WELL</p> <p>X= 730,385 NAD 27 Y= 372,254 LAT. 32.021281 LONG. 103.589979</p> <p>X= 771,573 NAD83 Y= 372,311 LAT. 32.021386 LONG. 103.580448</p> <p>ELEVATION = 3247' NAVD 88</p>	<p>Proposed First Take Point 330' FNL, 2312' FEL</p> <p>Proposed Last Take Point 330' FSL, 2312' FEL</p> <p>LEA COUNTY, NM LOVING COUNTY, TX</p>	<p>11 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete in the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> Signature Date Cindy Herrera-Murillo Printed Name cherreramurillo@chevron.com E-mail Address</p> <p>12 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>02-10-2015 Date of Survey Signature and Seal of Professional Surveyor 23006 Certificate Number</p>
---	--	--

CORNER COORDINATES TABLE (NAD 27)

A - Y=372382.09, X=729197.59
B - Y=372390.91, X=730519.88
C - Y=371062.70, X=729207.78
D - Y=371072.13, X=730529.72
E - Y=384553.89, X=729259.12
F - Y=384563.17, X=730579.96

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dy

District I
1625 N French Dr., Hobbs, NM 88240
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Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Pecos Road, Artesia, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42441		² Pool Code 97955	³ Pool Name WC-025 G 06 9263319P; BONE SPRING
⁴ Property Code 314194	⁵ Property Name SALADO DRAW 29 26 33 FED COM		⁶ Well Number 6H
⁷ OGRID No 4323	⁸ Operator Name CHEVRON U.S.A. INC.		⁹ Elevation 3247'

" Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	26 SOUTH	33 EAST, N.M.P.M.		136'	NORTH	1432'	EAST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	32	26 SOUTH	33 EAST, N.M.P.M.		280	SOUTH	1651'	EAST	LEA

¹² Dedicated Acres 474.85	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SALADO DRAW 29 26 33 FED COM NO. 6H WELL</p> <p>X= 730,410 NAD 27 Y= 372,254 LAT. 32.021261 LONG. 103.589899</p> <p>X= 771,598 NAD83 Y= 372,311 LAT. 32.021386 LONG. 103.590365</p> <p>ELEVATION = 3247' NAVD 88</p>	<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 730,248 NAD 27 Y= 384,841 LAT. 32.000887 LONG. 103.590588</p> <p>X= 771,436 NAD83 Y= 384,898 LAT. 32.001012 LONG. 103.591053</p>		<p>" OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill the well at this location pursuant to a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Munillo</i> Signature Date 05-5-16</p> <p>Cindy Herrera-Munillo Printed Name cherrera@chevron.com E-mail Address</p> <p>"SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>02-20-2015 Date of Survey Signature and Seal of Professional Surveyor 23006 Certificate Number</p>
---	--	--	---

CORNER COORDINATES TABLE (NAD 27)

A - Y=372382.09, X=729197.59
B - Y=372390.91, X=730619.68
C - Y=371082.70, X=729207.78
D - Y=371072.13, X=730529.72
E - Y=384553.99, X=729259.12
F - Y=384583.17, X=730679.98

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Artesia, NM 88210
Phone: (505) 334-6178 Fax: (505) 334-6170
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1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42442		² Pool Code 97955	³ Pool Name WC-025 G 06 9263319P; BONE SPRING
⁴ Property Code 314194	⁵ Property Name SALADO DRAW 29 26 33 FED COM		⁶ Well Number 7H
⁷ OGRID No 4323	⁸ Operator Name CHEVRON U.S.A. INC.		⁹ Elevation 3247'

¹⁰ Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	26 SOUTH	33 EAST, N.M.P.M.		136'	NORTH	1407'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	32	26 SOUTH	33 EAST, N.M.P.M.		280'	SOUTH	991'	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No
474.85			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SALADO DRAW 29 26 33 FED COM NO. 7H WELL</p> <p>X= 730,435 NAD 27 Y= 372,254 LAT. 32.021261 LONG. 103.589818</p> <p>X= 771,823 NAD83 Y= 372,311 LAT. 32.021386 LONG. 103.590284</p> <p>ELEVATION = 3247' NAVD 88</p>	<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 730,908 NAD 27 Y= 364,845 LAT. 32.000887 LONG. 103.588459</p> <p>X= 772,096 NAD83 Y= 364,902 LAT. 32.001012 LONG. 103.588924</p>		<p>¹⁶ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>cherreramurillo@chevron.com E-mail Address</p> <p>¹⁷ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge.</p> <p>02-20-2015 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>23006 Certificate Number</p>
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CORNER COORDINATES TABLE (NAD 27)

A - Y=372382.09, X=729197.59
B - Y=372390.91, X=730519.88
C - Y=372399.73, X=731841.78
D - Y=371062.70, X=729207.78
E - Y=371072.13, X=730529.72
F - Y=367115.79, X=730559.81
G - Y=367127.04, X=731881.26
H - Y=364563.17, X=730579.96
I - Y=364572.35, X=731900.79

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Phoebe
1623 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

Albuquerque
811 S. First St., Albuquerque, NM 87102
Phone: (505) 768-1781 Fax: (505) 768-9720

Deming
1000 Rio Grande Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

El Paso
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3467

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-42443	Pool Code 97955	Pool Name WC-0256065263319P; BONESPRING
Property Code 314194	Property Name SALADO DRAW 29 26 33 FED COM	Well Number 8H
OGRIID No. 4323	Operator Name CHEVRON U.S.A. INC.	Elevation 3246'

				* Surface Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	29	26 SOUTH	33 EAST, N.M.P.M.		136'	NORTH	1382'	EAST	LEA

" Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	32	26 SOUTH	33 EAST, N.M.P.M.	1	280'	SOUTH	1382'	EAST	LEA
" Dedicated Acres 237.44		" Joint or Infill		" Consolidation Code		" Order No. :			

No allowable will be assigned to this completion unit if all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SALADO DRAW 29 26 33 FED COM NO. 8H WELL</p> <p>X= 730,480 NAD 27 Y= 372,254 LAT. 32.021281 LONG. 103.588737</p> <p>X= 771,648 NAD83 Y= 372,311 LAT. 32.021386 LONG. 103.588204</p> <p>ELEVATION - 3248 NAVD 83</p>	<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 731,541 NAD 27 Y= 384,850 LAT. 32.024087 LONG. 103.586408</p> <p>X= 772,732 NAD83 Y= 384,807 LAT. 32.021012 LONG. 103.586873</p>		<p>"OPERATOR CERTIFICATION"</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization or its duly authorized representative or authorized natural person in the local industry the proposed bottom hole location or has a right to drill this well in this location pursuant to a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Linda Herrera-Murillo</i> 2-17-16 Signature <i>Linda Herrera-Murillo</i> Printed Name <i>Cherrera murillo@chevron.com</i> E-mail Address</p>	<p>"SURVEYOR CERTIFICATION"</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>5-19-16 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR 5078</p> <p>Certificate Number 515078</p>
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CORNER COORDINATES TABLE (NAD 27)

A - Y=372382.00, X=728107.59
B - Y=372380.91, X=733519.58
C - Y=372389.73, X=731841.78
D - Y=371062.70, X=728207.78
E - Y=371072.13, X=730529.72
F - Y=367115.79, X=730550.81
G - Y=367127.04, X=731881.28
H - Y=364563.17, X=730579.96
I - Y=364572.35, X=731800.78

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OK

C# 313334 8525084

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1625 N French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748 9720
District III
1000 Rio Brazos Road, Artec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1220 S St Francis Dr., Santa Fe, NM 87505
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-432108	² Pool Code 98097	³ Pool Name W0025G09S263327G; upper wdl ramp
⁴ Property Code	⁵ Property Name SD EA 29 FED COM P8	⁶ Well Number 9H
⁷ OGRID No 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3252'

10 Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	26 SOUTH	33 EAST, N.M.P.M.		115'	NORTH	1682'	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	32	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	1590'	EAST	LEA

¹² Dedicated Acres 237.41	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SD EA 29 FED COM P8 NO 9H WELL</p> <p>X= 730.160 NAD 27 Y= 372.274 LAT. 32.021321 LONG. 103.590705</p> <p>X= 771.348 NAD83 Y= 372.331 LAT. 32.021446 LONG. 103.591172</p> <p>ELEVATION +3252 NAVD 88</p>	<p>Proposed First Take Point 330' FNL, 1590' FEL</p> <p>Proposed Last Take Point 330' FSL, 1590' FEL</p> <p>LEA COUNTY, NM LOVING COUNTY, TX</p>	<p>13 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: Denise Pinkerton Date: 04/19/2017</p> <p>Printed Name: Denise PINKERTON E-mail Address: LPKJ@CHEVRON.COM</p> <p>14 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: 2-7-2017 Signature and Seal of Professional Surveyor: [Seal of Robert E. Basirapes, New Mexico, License 23006]</p> <p>Certificate Number: 23006</p>
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CORNER COORDINATES TABLE (NAD 27)

A - Y=372382.09, X=729197.59
B - Y=372399.73, X=731841.78
C - Y=364553.99, X=729259.12
D - Y=364572.35, X=731900.79

60# 313310 85250749

District I
1625 N French Dr Hobbs NM 88240
Phone (575) 393 6161 Fax (575) 393 0720
District II
811 S First St., Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-972
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1720 S St Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30025-432109	² Pool Code 95097	³ Pool Name W025G09S263327G' UPPER WOLFCAMP
⁴ Property Code	⁵ Property Name SD EA 29 FED COM P8	⁶ Well Number 10H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3250'

10 Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	26 SOUTH	33 EAST, N.M.P.M.		115'	NORTH	1657'	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	32	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	1170'	EAST	LEA

¹² Dedicated Acres 237.41	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SD EA 29 FED COM P8 NO 10H WELL</p> <p>X= 730,185 NAD 27 Y= 372,274 LAT. 32 02 1321 LONG. 103.590624</p> <p>X= 771,373 NAD83 Y= 372,331 LAT 32 02 1446 LONG. 103.591091</p> <p>ELEVATION +3250' NAVD 88</p>		<p>12 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: Denise Pinkerton Date: 04/19/2017 Printed Name: Denise Pinkerton E-mail Address: LeaKey@chevron.com</p> <p>13 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: 2-7-2017 Signature and Seal of Professional Surveyor: Robert L. Castropes Certificate Number: 23006</p>
--	--	---

CORNER COORDINATES TABLE (NAD 27)

A - Y=372382.09 X=729197.59
B - Y=372399.73 X=731841.78
C - Y=364553.99 X=729259.12
D - Y=364572.35, X=731900.79

80# 1373316 852-50841

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1625 N French Dr, Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393 0720
District II
811 S First St., Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9720
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-4327D	² Pool Code 98097	³ Pool Name Upper WOLFcamp
⁴ Property Code	⁵ Property Name SD EA 29 FED COM P8	⁶ Well Number 11H
⁷ OGRID No 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3247'

10 Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	26 SOUTH	33 EAST, N.M.P.M.		115'	NORTH	1632'	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	32	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	750'	EAST	LEA

¹² Dedication Acres 231.44	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SD EA 29 FED COM P8 NO 11H WELL</p> <p>X= 730,210 NAD 27 Y= 372,274 LAT. 32.021321 LONG. 103.590544</p> <p>X= 771,398 NAD83 Y= 372,331 LAT. 32.021446 LONG. 103.591010 ELEVATION +3247 NAVD 88</p>		<p>11 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: Denise Pinkerton Date: 04/19/2017 Printed Name: Denise Pinkerton E-mail Address: Leakejd@Chevron.com</p> <p>12 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: 2-7-2017 Signature and Seal of Professional Surveyor: [Seal of Robert L. Castapes, New Mexico, License No. 0006] Certificate Number: 230016</p>
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CORNER COORDINATES TABLE (NAD 27)

A - Y=372382.09, X=729197.59
B - Y=372399.73, X=731841.78
C - Y=364553.99, X=729259.12
D - Y=364572.35, X=731900.79

EO 37321 857 508 44

District I
1625 N French Dr., Hobbs NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9720
District III
1000 Rio Brazos Road, Artesia, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-43271	² Pool Code 98097	³ Pool Name WC025 G09 S26 33276, ^{UPPER} WOLF CAMP
⁴ Property Code	⁵ Property Name SD EA 29 FED COM P8	⁶ Well Number 12H
⁷ OGRID No 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3247'

¹⁰ Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	26 SOUTH	33 EAST, N.M.P.M.		115'	NORTH	1607'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	32	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	330'	EAST	LEA

¹² Dedicated Acres 239.44	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

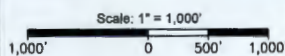
<div><p>SD EA 29 FED COM P8 NO 12H WELL</p><p>X= 730,235 NAD 27 Y= 372,274 LAT. 32.021321 LONG. 103.590463</p><p>X= 771,423 NAD83 Y= 372,331 LAT 32.021446 LONG 103.590930</p><p>E ELEVATION = 3247' NAVD 88</p></div> <div><p>PROPOSED BOTTOM HOLE LOCATION</p><p>X= 731,569 NAD 27 Y= 364,750 LAT 32.000612 LONG 103.586327</p><p>X= 772,757 NAD83 Y= 364,807 LAT 32.000738 LONG 103.586792</p></div>	<p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=372382.09, X=729197.59 B - Y=372399.73, X=731841.78 C - Y=364553.99, X=729259.12 D - Y=364572.35, X=731900.79</p>	<p>¹ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <u>Denise Pinkerton</u> Date: <u>04/19/2017</u></p> <p>Printed Name: <u>Denise Pinkerton</u></p> <p>E-mail Address: <u>Lea.Kj@Chevron.com</u></p> <p>¹⁶ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: <u>2-7-2017</u></p> <p>Signature and Seal of Professional Surveyor: <u>Robert L. Lastrapes</u></p> <p>Certificate Number: <u>23006</u></p>
---	---	---



CHEVRON U.S.A. INC.
 SALADO DRAW 29 CTB
 COMMINGLE DETAIL-WC PADS 8, 10 & 11
 SECTIONS 19, 20, 29 & 32, T26S-R33E
 LEA COUNTY, NEW MEXICO



C.H. Fenstermaker & Associates, L.L.C.
 135 Regency Sq. Lafayette, LA 70508
 Ph. 337-237-2200 Fax. 337-232-3299
www.fenstermaker.com



DRAWN BY: VHV		REVISIONS	
PROJ. MGR: VHV	No. 1	DATE: March 14, 2017	REVISED BY: GDG
DATE: MARCH 13, 2017	No.	DATE:	REVISED BY:
FILENAME: T:\2015\2152314\CWQ\WC Pads 8, 10 & 11, CommingleDetail.dwg			

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON CENTRAL TANK BATTERY

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

Run Time: 02:08 PM
Page 1 of 1

Run Date: 07/13/2015

01 12-22-1987:101STAT1330:30USC181 ET SE
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres 160.000
Serial Number NMNM-- - 125653

Name & Address	Serial Number: NMNM-- - 125653	Int Rel	% Interest
CHEVRON USA INC 1400 SMITH ST	HOUSTON TX 770027327	OPERATING RIGHTS	0.000000000
CHEVRON USA INC 1400 SMITH ST	HOUSTON TX 770027327	LESSEE	100.000000000

Mer Twp Rng Sec	SType	SNr SUFF	Subdivision	District/Field Office	County	Mgmt Agency
23 02605 0330E 029	ALIQ		SE	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Act Date	Code	Action	Action Remark	Pending Office
09/03/2010	387	CASE ESTABLISHED	201010026;	
10/05/2010	299	PROTEST FILED	WILDEARTH GUARD	
10/20/2010	143	BONUS BID PAYMENT RECD	2320.00;	
10/20/2010	191	SALE HELD		
10/20/2010	267	BID RECEIVED	\$576000.00;	
10/29/2010	143	BONUS BID PAYMENT RECD	\$575680.00;	
12/06/2010	298	PROTEST DISMISSED	WILDEARTH GUARD	
12/16/2010	237	LEASE ISSUED		
12/16/2010	974	AUTOMATED RECORD VERIF	RAYO/RAYO	
01/01/2011	496	FUND CODE	05;145003	
01/01/2011	530	RLTY RATE - 12 1/2%		
01/01/2011	868	EFFECTIVE DATE		
04/04/2012	140	ASCN FILED	CONZALES/EOG RESOU;1	
07/19/2012	139	ASCN APPROVED	EPF 05/01/12;	
07/19/2012	974	AUTOMATED RECORD VERIF	LR	
04/14/2014	932	TRF OPER RCTS FILED	EOG RESOU/CHEVRON U;1	
06/06/2014	933	TRF OPER RCTS APPROVED	EPF 05/01/14;	
06/06/2014	974	AUTOMATED RECORD VERIF	AMN	
04/07/2015	140	ASCN FILED	EOG RESOU/CHEVRON U;1	
05/26/2015	139	ASCN APPROVED	EPF 05/01/15;	
05/26/2015	974	AUTOMATED RECORD VERIF	LEO	
12/31/2020	763	EXPIRES		

Line Nr	Remarks
0002	STIPULATIONS ATTACHED TO LEASE
0003	NM-11-LN SPECIAL CULTURAL RESOURCE
0004	SENM-5-22 PRAIRIE CHICKENS
0005	RENTAL PAID TO ONRR FROM 01/01/12 THRU 12/31/12
0006	RENTAL PAID 01/01/2014 PER ONRR

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON CENTRAL TANK BATTERY

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

Run Time: 02:06 PM

Page 1 of 2

Run Date: 07/13/2015

01 02-25-1920;041STAT0437;30USC226

Total Acres

Serial Number

Case Type 311111: O&G LSE NONCOMP PUB LAND

1,517.740

NMNM-- - 027506

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Name & Address	Serial Number: NMNM-- - 027506	Int Rel	% Interest	
CHEVRON USA INC	PO BOX 1635	HOUSTON TX 77251	LESSEE	100.000000000

Mer Twp	Rng	Sec	STyp	SNr SUFF	Subdivision	District/Field Office	County	Mgmt Agency
23	02605	0330E	018	ALIQU	W2E2,E2W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	02605	0330E	018	LOTS	1,3,4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	02605	0330E	019	ALIQU	E2,E2W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	02605	0330E	019	LOTS	1,2,3;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	02605	0330E	029	ALIQU	N2,SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 027506

23	02605	0330E	720	FF	ALL, ASGN;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
----	-------	-------	-----	----	------------	-----------------------	-----	---------------------

Act Date	Code	Action	Action Remark	Pending Office
08/31/1948	387	CASE ESTABLISHED		
09/01/1948	496	FUND CODE	05;145003	
09/01/1948	530	RLTY RATE - 12 1/2%		
09/01/1948	868	EFFECTIVE DATE		
11/01/1973	209	CASE CREATED BY SEGR	CUT OF NMLC065880A;	
11/01/1973	648	EXT BY PROD ON ASSOC LSE	NMLC065880A;	
08/12/1983	932	TRF OPER RGTS FILED		
08/13/1983	933	TRF OPER RGTS APPROVED	(1)EFF 12/01/80;	
06/13/1983	933	TRF OPER RGTS APPROVED	(2)EFF 12/01/80;	
08/16/1983	932	TRF OPER RGTS FILED		
07/17/1984	500	GEOGRAPHIC NAME	EL MAR/SALDADO DRAM;	
07/17/1984	510	EMA CLASSIFIED		
08/15/1984	111	RENTAL RECEIVED	\$0;84-85	
08/31/1984	315	RENTAL RATE DET/ADJ	\$2.00;	
02/27/1985	932	TRF OPER RGTS FILED		
06/17/1985	111	RENTAL RECEIVED	\$0;85-86	
06/25/1985	932	TRF OPER RGTS FILED		
08/26/1985	932	TRF OPER RGTS FILED		
07/15/1986	817	MERGER RECOGNIZED	CHEVRON USA/GULF OIL	
07/15/1986	940	NAME CHANGE RECOGNIZED	GULF OIL/CHEVRON USA	
08/15/1986	933	TRF OPER RGTS APPROVED	EFF 03/01/85;	
08/15/1986	933	TRF OPER RGTS APPROVED	EFF 07/01/85;	
08/15/1986	933	TRF OPER RGTS APPROVED	EFF 09/01/85;	
08/25/1986	111	RENTAL RECEIVED	\$0;86-87	
08/29/1986	963	CASE MICROFILMED/SCANNED	CNUM 558,771 GLC	
11/03/1986	932	TRF OPER RGTS FILED		
02/04/1987	933	TRF OPER RGTS APPROVED	EFF 12/01/86;	
08/17/1987	111	RENTAL RECEIVED	\$4316.00;1YR/87-88	
01/20/1988	974	AUTOMATED RECORD VERIF	AT/JL	
08/15/1988	111	RENTAL RECEIVED	\$4316.00;1YR/88-89	
09/15/1988	974	AUTOMATED RECORD VERIF	BAO	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DATA FOR PURPOSES NOT INTENDED BY BLM

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON CENTRAL TANK BATTERY

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

Run Time: 02:08 PM

Page 2 of 2

Run Date: 07/13/2015

08/17/1989	111	RENTAL RECEIVED	\$4316.00;1YE/89-90
08/17/1990	111	RENTAL RECEIVED	\$2158.00;24/44013853
08/20/1991	111	RENTAL RECEIVED	\$2158.00;24/23306
06/05/1992	974	AUTOMATED RECORD VERIF	AR/KRP
10/08/1992	140	ASGN FILED	CHEVRON/ADACHE
08/27/1993	111	RENTAL RECEIVED	\$2158.00;21/44035415
12/07/1993	570	CASE SEGREGATED BY ASGN	INTO NMMN91191;
12/07/1993	974	AUTOMATED RECORD VERIF	CM/KRP
12/20/1993	600	RECORDS NOTED	
08/10/1994	111	RENTAL RECEIVED	\$1518.00;21/000000002
08/11/1995	084	RENTAL RECEIVED BY ONRR	\$1518.00;21/000000005
08/09/1996	084	RENTAL RECEIVED BY ONRR	\$3036.00;21/000000007
04/02/1997	932	TRF OFR ROTS FILED	AMOCO/ALTURA ENERGY
04/17/1997	558	TRF OFR ROTS RET UNADPV	AMOCO/ALTURA ENERGY
04/17/1997	974	AUTOMATED RECORD VERIF	JLV
08/11/1997	084	RENTAL RECEIVED BY ONRR	\$3036.00;21/000000009
08/14/1998	084	RENTAL RECEIVED BY ONRR	\$3036.00;21/000045011
08/12/1999	084	RENTAL RECEIVED BY ONRR	\$3,036.00;21/000000000
08/07/2000	084	RENTAL RECEIVED BY ONRR	\$3036;21/450149
08/13/2001	084	RENTAL RECEIVED BY ONRR	\$3036;21/450188
03/05/2013	899	TRF OF ORR FILED	1
03/05/2013	899	TRF OF ORR FILED	2
03/05/2013	899	TRF OF ORR FILED	3
03/05/2013	899	TRF OF ORR FILED	4
03/05/2013	899	TRF OF ORR FILED	5
03/05/2013	899	TRF OF ORR FILED	6
03/18/2013	643	PRODUCTION DETERMINATION	/1/
03/18/2013	650	HELD BY PROD - ACTUAL	/1/#1H;
05/08/2013	658	MEMO OF 1ST PROD-ACTUAL	/1/
05/24/2013	899	TRF OF ORR FILED	1
05/24/2013	899	TRF OF ORR FILED	2
05/24/2013	899	TRF OF ORR FILED	3
06/18/2013	899	TRF OF ORR FILED	1
06/27/2013	899	TRF OF ORR FILED	1
05/07/2014	899	TRF OF ORR FILED	1
05/07/2014	899	TRF OF ORR FILED	2
05/09/2014	899	TRF OF ORR FILED	1
05/09/2014	899	TRF OF ORR FILED	2
05/09/2014	899	TRF OF ORR FILED	3
05/29/2014	899	TRF OF ORR FILED	1
05/29/2014	899	TRF OF ORR FILED	2
03/01/2015	246	LEASE COMMITTED TO CA	NMMN134673;
03/11/2015	650	HELD BY PROD - ACTUAL	/1/
03/11/2015	658	MEMO OF 1ST PROD-ACTUAL	/1/NMMN134673;
06/18/2015	643	PRODUCTION DETERMINATION	/1/

Serial Number: NMMN-- 027506

Line Nr Remarks

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON
CENTRAL TANK BATTERY



Shalyce Holmes
Land Representative

Mid-Continent Business Unit
North American Exploration and
Production Co.,
a division of Chevron U.S.A. Inc.
15 Smith Road
Midland, Texas 79705
Tel 432-687-7348
Fax 432-687-7558
SLHolmes@chevron.com

May 23, 2017

CERTIFIED MAIL -- 7014 2120 00014561 0361

Interest Owners **Shalyce Holmes**
Land Representative

RE: Request for Commingling & Off-Lease Measurement
See List of Wells Attached
Sec. 29 & 32, T26S-R33E
Pool 97955 - Wildcat; Bone Spring
Pool 90897 - Upper Wolfcamp; WC-025 G-09 S263327G Lea
County, New Mexico

Dear Sir/Madam:

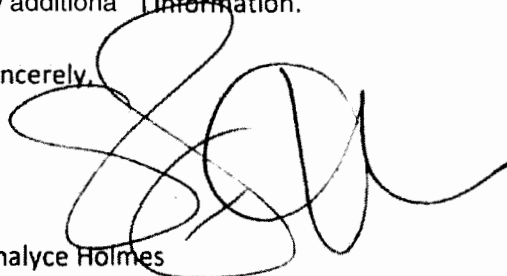
This letter is to advise you that Chevron U.S.A. Inc. is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval to commingle production from the attached list of wells and for Off-Lease Gas Measurement, Sales & Storage at a common Central Tank Battery.

A copy of our application to the Division is attached for reference.

Any objections or requests that a hearing should be held regarding this application must be submitted to the NMOCD Santa Fe office within 20 days from the date of this letter.

Please feel free to contact the undersigned at 713-372-6051 should you have any questions or require any additional information.

Sincerely,


Shalyce Holmes

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON
CENTRAL TANK BATTERY

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Edna Brown Hibbits
2101 Oklahoma Dr.
Midland, Texas 79705

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Edna B Hibbits* ☐ Agent ☒ Addressee

B. Received by (Printed Name)

C. Date of Delivery

6-15

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below: ☒ No

3. Service Type

☒ Certified Mail

☐ Express Mail

☐ Registered

☒ Return Receipt for Merchandise

☐ Insured Mail

☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

Article Number

(Transfer from service label)

7014 2120 0001 4561 0347

Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON
CENTRAL TANK BATTERY

WELL LIST

Well Name	API	Pool Code
Mooses Tooth 29 26 33 Fed Com 1H	30-025-4216S	Pool 97955 - Wildcat; Bone Spring
Salado Draw 29 26 33 Fed Com 1H	30-025-42629	Pool 97955 - Wildcat; Bone Spring
Salado Draw 29 26 33 Fed Com 2H	30-025-42637	Pool 97955 - Wildcat; Bone Spring
Salado Draw 29 26 33 Fed Com 3H	30-025-4263S	Pool 97955 - Wildcat; Bone Spring
Salado Draw 29 26 33 Fed Com 4H	30-025-42639	Pool 97955 - Wildcat; Bone Spring
Salado Draw 29 26 33 Fed Com 5H	30-025-42440	Pool 97955 - Wildcat; Bone Spring
Salado Draw 29 26 33 Fed Com 6H	30-025-42441	Pool 97955 - Wildcat; Bone Spring
Salado Draw 29 26 33 Fed Com 7H	30-025-42442	Pool 97955 - Wildcat; Bone Spring
Salado Draw 29 26 33 Fed Com 8H	30-025-42443	Pool 97955 - Wildcat; Bone Spring
SD EA 29 Fed Com P8 9H	N/A - not yet received	Pool 90897 - Upper Wolfcamp; WC-025 G-09 S263327G
SD EA 29 Fed Com P8 10H	N/A - not yet received	Pool 90897 - Upper Wolfcamp; WC-025 G-09 S263327G
SD EA 29 Fed Com P8 11H	N/A - not yet received	Pool 90897 - Upper Wolfcamp; WC-025 G-09 S263327G
SD EA 29 Fed Com P8 12H	N/A - not yet received	Pool 90897 - Upper Wolfcamp; WC-025 G-09 S263327G

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON
CENTRAL TANK BATTERY

CERTIFIED MAILING LIST

Name	Address	City	State Code	ZipCode	Certified Mailing Number
United States of America	POBox27115	Santa Fe	NM	87502	7014 2120 00014561 0316
State of New Mexico	POBox1148	Santa Fe	NM	87504	7014 2120 00014561 0323
Hazelwood Partners, LP	120Hazelwood Drive	Fort Worth	TX	76107	7014 2120 00014561 0330
Edna Brown Hibbits	21010aklawn Drive	Midland	TX	79705	7014 2120 00014561 0347
Sandi Miller	1015 Fern Drive	Roswell	NM	88203	7014 2120 00014561 0354
Miller Family Mineral Interest, LLC	2511NE 181st Ave	Vancouver	WA	98684	7014 2120 00014561 0361

Salado Draw Production

	29-1H		29-2H		29-3H		29-4H	
Month	Oil	Gas	Oil	Gas	Oil	Gas	Oil	Gas
12/1/2016	8535	19050	730	8515	6118	15712	7916	18257
1/1/2017	7781	17485	693	6004	5637	12540	5447	11280
2/1/2017	8444	19672	771	7603	6502	14160	4276	10111
3/1/2017	10110	28665	675	9194	7233	19579	2765	10920
4/1/2017	3911	16260	115	6389	3212	14903	1790	9664
5/1/2017	7097	20604	73	2853	2698	14593	2700	13923

Salado Draw Well No. 29-9H, 10H,11H, and 12h have no production

29-5H		29-6H		29-7H		29-8H		MT 1H	
Oil	Gas	Oil	Gas	Oil	Gas	Oil	Gas	Oil	Gas
13161	22982	1577	9316	3932	11356	9208	20532	5343	22882
6303	17684	1762	6527	4955	8417	5127	11104	5249	21714
5624	14750	2447	8429	7387	9470	3176	8397	4695	20061
7476	18519	2345	10199	4336	12139	4935	12691	5347	33422
3834	15776	284	5930	5725	18422	2670	10837	3410	22246
2854	12867	537	9816	4119	14487	4704	16155	4099	21987

McMillan, Michael, EMNRD

From: McMillan, Michael, EMNRD
Sent: Friday, July 7, 2017 1:59 PM
To: 'Pinkerton, J. Denise (leakejd)'; MacRitchie, Colin; Verner, Frederick C;
'AntonioPaez@chevron.com'
Cc: 'Brown, Caleb T'
Subject: RE: Salado CTB 29 Surface Commingling Info

Denise and Caleb:

After discussing the application with the Division Director, Chevron must resubmit the application in its entirety to the affected parties. The new application must show the correct facility diagram, and corrected description of the measurement method for all wells. Include measurement requirements for the Mouth Tooth Well and SD Wells 1H-8h that conform to Hearing Order R-14299. Include proof of mailing for the affected parties. Also, include the C-102's for the wells.

As a result, your application will be cancelled on July 7, 2017

Thank You

Michael McMillan
1220 South St. Francis
Santa Fe, New Mexico
505-476-3448
Michael.mcmillan@state.nm.us

From: Pinkerton, J. Denise (leakejd) [mailto:leakejd@chevron.com]
Sent: Friday, July 7, 2017 8:43 AM
To: McMillan, Michael, EMNRD <Michael.McMillan@state.nm.us>
Subject: RE: Salado CTB 29 Surface Commingling Info

I believe Caleb is working on that.

Denise Pinkerton
Permitting Specialist for Factory Model NM
Telephone: 432-687-7375
Address: Chevron U.S.A. Inc.
6301 Deauville
Room: S2613
Midland, TX 79706
leakejd@chevron.com

From: McMillan, Michael, EMNRD [<mailto:Michael.McMillan@state.nm.us>]
Sent: Friday, July 07, 2017 9:33 AM
To: Pinkerton, J. Denise (leakejd) <leakejd@chevron.com>
Cc: Brown, Caleb T <Caleb.Brown@chevron.com>
Subject: [****EXTERNAL****] RE: Salado CTB 29 Surface Commingling Info

Thanks for the updated facility diagram,
The OCD will still require an updated measuring description, based on Hearing Order R-14299, Case Number 15540 for the Moose Tooth and Salado Draw Wells No. 1H-8H wells.

Thanks
Mike

From: McMillan, Michael, EMNRD
Sent: Friday, July 7, 2017 8:32 AM
To: 'Pinkerton, J. Denise (leakejd)' <leakejd@chevron.com>
Cc: Brown, Caleb T <Caleb.Brown@chevron.com>
Subject: RE: Salado CTB 29 Surface Commingling Info

Thanks for the updated facility diagram,
The OCD will still require an updated measuring description, based on Hearing Order R-14299, Case Number 15540 for the Moose Tooth and Salado Draw Wells No. 1H-8H wells.

Thanks
Mike

From: Pinkerton, J. Denise (leakejd) [<mailto:leakejd@chevron.com>]
Sent: Friday, July 7, 2017 8:21 AM
To: McMillan, Michael, EMNRD <Michael.McMillan@state.nm.us>
Cc: Brown, Caleb T <Caleb.Brown@chevron.com>
Subject: FW: Salado CTB 29 Surface Commingling Info

Attached is the revised diagram.

Denise Pinkerton
Permitting Specialist for Factory Model NM
Telephone: 432-687-7375
Address: Chevron U.S.A. Inc.
6301 Deauville
Room: S2613
Midland, TX 79706
leakejd@chevron.com

From: Brown, Caleb T
Sent: Thursday, July 06, 2017 10:29 AM
To: Pinkerton, J. Denise (leakejd) <leakejd@chevron.com>; MacRitchie, Colin <colinmac@chevron.com>; Verner,

Frederick C <fredverner@chevron.com>

Cc: Paez, Antonio J. <AntonioPaez@chevron.com>

Subject: RE: Salado CTB 29 Surface Commingling Info

I believe this is what he wanted for the diagram portion.

Thanks,

Caleb Brown

Performance Facilities Engineer

MidContinent Business Unit

15 Smith Road, Midland, TX, 79705

Tel: (432) 687-7326

Cell: (432) 215-1464

Email: Caleb.Brown@chevron.com

CSOC Behavioral Feedback

From: Pinkerton, J. Denise (leakejd)

Sent: Thursday, July 06, 2017 9:44 AM

To: Brown, Caleb T <Caleb.Brown@chevron.com>; McMillan, Michael, EMNRD <Michael.McMillan@state.nm.us>; MacRitchie, Colin <colinmac@chevron.com>; Verner, Frederick C <fredverner@chevron.com>

Cc: Paez, Antonio J. <AntonioPaez@chevron.com>

Subject: RE: Salado CTB 29 Surface Commingling Info

OK. Are you going to send that to him?

If so, can you please send me the revisions?

Denise Pinkerton

Permitting Specialist for Factory Model NM

Telephone: 432-687-7375

Address: Chevron U.S.A. Inc.

6301 Deauville

Room: S2613

Midland, TX 79706

leakejd@chevron.com

From: Brown, Caleb T

Sent: Thursday, July 06, 2017 9:42 AM

To: Pinkerton, J. Denise (leakejd) <leakejd@chevron.com>; McMillan, Michael, EMNRD <Michael.McMillan@state.nm.us>; MacRitchie, Colin <colinmac@chevron.com>; Verner, Frederick C <fredverner@chevron.com>

Cc: Paez, Antonio J. <AntonioPaez@chevron.com>

Subject: RE: Salado CTB 29 Surface Commingling Info

Denise,

I just got off the phone with Mike he wants a revised commingle diagram showing all of the well names. He also would like a revised measurement description because as of now he will not approve.

Thanks,

Caleb Brown

Performance Facilities Engineer

MidContinent Business Unit

15 Smith Road, Midland, TX, 79705

Tel: (432) 687-7326

Cell: (432) 215-1464

Email: Caleb.Brown@chevron.com

CSOC Behavioral Feedback

From: Pinkerton, J. Denise (leakejd)

Sent: Thursday, July 06, 2017 9:31 AM

To: McMillan, Michael, EMNRD <Michael.McMillan@state.nm.us>; Brown, Caleb T <Caleb.Brown@chevron.com>;

MacRitchie, Colin <colinmac@chevron.com>; Verner, Frederick C <fredverner@chevron.com>

Subject: RE: Salado CTB 29 Surface Commingling Info

Caleb/Colin/Fred,

Can one of you please call Mr. McMillan, NMOCD, Santa Fe.

He has questions that I cannot answer.

Please let me know when a phone call has been made.

Denise Pinkerton

Permitting Specialist for Factory Model NM

Telephone: 432-687-7375

Address: Chevron U.S.A. Inc.

6301 Deauville

Room: S2613

Midland, TX 79706

leakejd@chevron.com

From: McMillan, Michael, EMNRD [<mailto:Michael.McMillan@state.nm.us>]

Sent: Thursday, July 06, 2017 9:15 AM

To: Pinkerton, J. Denise (leakejd) <leakejd@chevron.com>

Subject: [****EXTERNAL****] RE: Salado CTB 29 Surface Commingling Info

Denise:

I am not clear on how the SD EA FED COM P8 9H, 10H, 11H, & 12H will be measured.

The surface facility diagram does not show how these wells will be measured, and the write.

Also, I am not clear on how the Mouse Tooth will be measured, is it separately measured with the SD29 Well No. 1H train?

Thanks

Mike

From: Pinkerton, J. Denise (leakejd) [<mailto:leakejd@chevron.com>]
Sent: Thursday, July 6, 2017 6:06 AM
To: McMillan, Michael, EMNRD <Michael.McMillan@state.nm.us>
Subject: FW: Salado CTB 29 Surface Commingling Info

Michael,
Attached is the 6 month production data for the Salado Draw 29 & Moose's Tooth wells.
The SD EA FED COM P8 9H, 10H, 11H, & 12H wells have not been drilled yet.

Denise Pinkerton
Permitting Specialist for Factory Model NM
Telephone: 432-687-7375
Address: Chevron U.S.A. Inc.
6301 Deauville
Room: S2613
Midland, TX 79706
leakejd@chevron.com

[Wells](#) [Operators](#) [Operator Data](#) [OCD Review](#) [OCD Only](#) [Administration](#)

OCD Permitting

[Home](#) [Land Searches](#) [Land Details](#)

Section : 32-26S-33E

Type: Normal

Total Acres: 309.56

County: Lea (25)

D (D) State ¹ State ² (25) 40	C (C) State ¹ State ² (25) 40	B (B) State ¹ State ² (25) 40	A (A) State ¹ State ² (25) 40
E (4) State ¹ State ² (25) 37.34	F (3) State ¹ State ² (25) 37.37	G (2) State ¹ State ² (25) 37.41	H (1) State ¹ State ² (25) 37.44

Note ¹ = Surface Owner RightsNote ² = Sub-Surface Mineral Rights

Land Restrictions

No land restrictions found for this section.

[Return to Search](#)

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
VARIOUS

5. Indicate Type of Lease
STATE ☐ FEE ☐ FED

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

SALADO DRAW 29 26 33 FED COM

8. Well Number 001, 002, 003, 004

9. OGRID Number 4323

10. Pool name or Wildcat
WILDCAT; BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter: feet from line and feet from the line

Section 29 Township 26S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐

OTHER: ADD WELLS TO CTB-760

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: recommend Approval Man

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. IS REQUESTING THE ADDITION OF THE FOUR (4) WELLS LISTED BELOW TO THE EXISTING ADMINISTRATIVE ORDER CTB-760.

SEE EXCERPT FROM ORIGINAL ORDER: "After initial notification, future wells that will produce from the pools and leases approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe."

Well Number	Lease Name	Operator	Lease Type	Lease Status	Lease Date
30-025-42629	SALADO DRAW 29 26 33 FEDERAL COM #001H	OIL	FEDERAL	NEW	D-29-26S-33E
30-025-42637	SALADO DRAW 29 26 33 FEDERAL COM #002H	OIL	FEDERAL	NEW	D-29-26S-33E
30-025-42638	SALADO DRAW 29 26 33 FEDERAL COM #003H	OIL	FEDERAL	NEW	C-29-26S-33E
30-025-42639	SALADO DRAW 29 26 33 FEDERAL COM #004H	OIL	FEDERAL	NEW	C-29-26S-33E

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST

DATE 06/01/2016

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY: David R. Kattner

TITLE Division Director

DATE 6/9/16

Conditions of Approval (if any):

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



ADMINISTRATIVE CENTRAL TANK BATTERY ORDER

Administrative Order CTB-760
Administrative Application Reference No. pMAM1522947648

Administrative Order OLM-97
Administrative Application Reference No. pJAG1520445019

August 17, 2015

Chevron USA Inc.
Attention: Ms. Jordan Kessler

Chevron USA Inc. (OGRID 4323) is hereby authorized to transport and measure oil and gas production off-lease, from the following wells and leases from WC-025 G-06 S263319P; BS Upper Shale Pool (Pool code 97955) in Lea County, New Mexico:

Lease: Com. Agreement pending; Division Order R-14035
Description: E/2 of Section 29 and E/2 equivalent of Irregular Section 32, Township 26 South, Range 33 East, NMPM
Wells: Salado Draw 29 26 33 Federal Com. Well No. 5H
Salado Draw 29 26 33 Federal Com. Well No. 6H
Salado Draw 29 26 33 Federal Com. Well No. 7H
Salado Draw 29 26 33 Federal Com. Well No. 8H

Lease: Federal Com. NMNM-134673
Description: W/2 W/2 of Section 29 and the NW/4 NW/4 of Irregular Section 32, Township 26 South, Range 33 East, NMPM
Well: Moose's Tooth 29 26 33 Federal Com. Well No. 1H

The combined project area for these wells include the E/2 and the W/2 W/2 of Section 29 and the NW/4 NW/4 and E/2 equivalent of Irregular Section 32, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico.

The oil and gas production from these wells detailed above shall be measured and sold from the Salado Draw 29 Central Tank Battery (CTB), located in Unit P, of Section 19, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico. The CTB is located on Federal lease NMNM-27506.

Production from the subject wells shall be determined as follows:

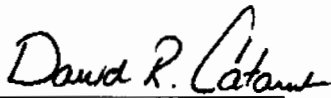
The oil and gas production from each of the diversely-owned leases shall be separately metered using allocation meters.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2).

After initial notification, future wells that will produce from the pools and leases approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

The operator shall notify the Hobbs District office of the Division prior to implementation of the commingling operations.

Done at Santa Fe, New Mexico, on August 17, 2015.



DAVID R. CATANACH
Director

DRC/mam

cc: Oil Conservation Division – Hobbs
Bureau of Land Management - Carlsbad