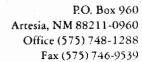
RECEIVED:	REVIEWER:	TYPE:	APP NO:
11/07/2017	MAm	OLM	DMAM1731131683
	ABOVE	THIS TABLE FOR OCO DIVISION USE OF	ILY



- Geological & Engineering Bu	reau -
1220 South St. Francis Drive, Santa Fe	e, NM 87505
ADMINISTRATIVE APPLICATION (	
REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISI	
Applicant: Mack Energy Corporation	OGRID Number: 013837
Well Name: White Rock Federal 1H	API:30-005-64300
Pool: Round Tank;Sand Andres	Pool Code: <u>52770</u>
SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED INDICATED BELOW	TO PROCESS THE TYPE OF APPLICATION
1) TYPE OF APPLICATION: Check those which apply for [A]  A. Location - Spacing Unit - Simultaneous Dedication    NSL	FOR DCD ONLY  Notice Complete  Application Content Complete
3) CERTIFICATION: I hereby certify that the information submadministrative approval is accurate and complete to the bunderstand that no action will be taken on this application notifications are submitted to the Division.	pest of my knowledge. I also
Note: Statement must be completed by an individual with man	agerial and/or supervisory capacity.
•	10/30/17 Date
	575-748-1288 Phone Number
	jerrys@mec.com e-mail Address





November 7, 2017

Oil Conservation Division Attn: Michael A. McMillan 1220 S. St. Francis Drive Santa Fe, NM 87505

Dear Sir:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of Off Lease Measurement and Storage of Oil and Gas production from our White Rock Federal 1H SHL Unit D, Sec. 28 T15S R29E, BHL Unit D Sec. 21 T15S R29E and our White Rock Federal 2H SHL Unit C, Sec. 28 T15S R29E, BHL Unit C Sec. 21 T15S R29E at our White Rock Federal CTB, located in Unit D Sec. 28 T15S R29E. The oil production from the White Rock Federal 1H and 2H will be measured, stored and sold from the CTB location. Gas production will be transported through an approved pipeline to a sales point on DCP's gathering system in Unit N, Sec. 19 T15S R29E.

All interest owners involved are identical and affiliates of Mack Energy Corporation.

Sincerely,

Jerry W. Sherrell Production Clerk jerrys@mec.com

w. Shenell

JWS/

**Enclosures** 

#### **MEMO**

DATE:

October 12, 2017

TO:

**NMOCD** 

FROM:

Staci Sanders

RE:

Off Lease Storage & Measurement

White Rock Federal #1H

White Rock Central Tank Battery

SHL: Unit D, Sec. 28, T15S, R29E

Unit D, Sec. 28, T15S, R29E

BHL: Unit D, Sec. 21, T15S, R29E

Chaves County, New Mexico

Chaves County, New Mexico

Mack Energy Corporation is requesting approval for Off Lease Storage & Measurement for the White Rock Federal #1H well to be located at the White Rock Central Tank Battery (D-28-T15S-R29E). The working interest owners in all leases involved are identical and affiliates of Mack Energy Corporation.

Please do not hesitate to contact me should you require any further information.

Sincerely.

**Mack Energy Corporation** 

Land Manager

#### **MEMO**

DATE:

October 12, 2017

TO:

**NMOCD** 

FROM:

Staci Sanders

RE:

Off Lease Storage & Measurement

White Rock Federal #2H

SHL: Unit C, Sec. 28, T15S, R29E BHL: Unit C, Sec. 21, T15S, R29E

Chaves County, New Mexico

White Rock Central Tank Battery

Unit D, Sec. 28, T15S, R29E

Chaves County, New Mexico

Mack Energy Corporation is requesting approval for Off Lease Storage & Measurement for the White Rock Federal #2H well to be located at the White Rock Central Tank Battery (D-28-T15S-R29E). The working interest owners in all leases involved are identical and affiliates of Mack Energy Corporation.

Please do not hesitate to contact me should you require any further information.

Sincerely,

Mack Energy Corporation

Land Manager

District.1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District.III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax. (505) 334-6170
District.IV
1220 S. St. Francis Dr., Santa Fe. NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

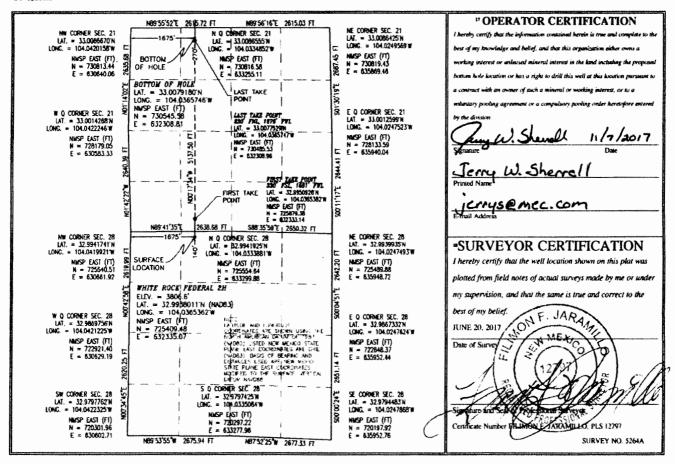
☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Numbe		1	<sup>2</sup> Pool Code	.	Pool Name						
30-0	<b>205-6</b>	4301		52770		Round Tank; San Andres						
<sup>4</sup> Property					5 Property				Well Number			
31485	314853			W	VHITE ROCK	ROCK FEDERAL 2H						
'OGRID	No.				* Operator	Operator Name 'Elevation						
1383	13837			MAC	K ENERGY (	RGY CORPORATION 3806.6						
					* Surface	Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County		
C	28	15 S	29 E		140	NORTH	1675	WE	ST	CHAVES		
			"B	ottom Ho	ole Location	If Different Fr	om Surface	*, _ , , , , , , , , , , , , , , , , , ,				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	the North/South line Feet from the East/West line County						

UL or lot no. Section Township Range Lot Idn Feet from the C 21 15 S 29 E 270 NORTH 1675 WEST CHAVES

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



### NM OIL CONSERVATION ARTESIA DISTRICT

OCT 03 2017

Energy, Minerals & Natural Resources Department RECEIVER evised August 1, 2011 State of New Mexico OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Submit one copy to appropriate

District Office

☐ AMENDED REPORT

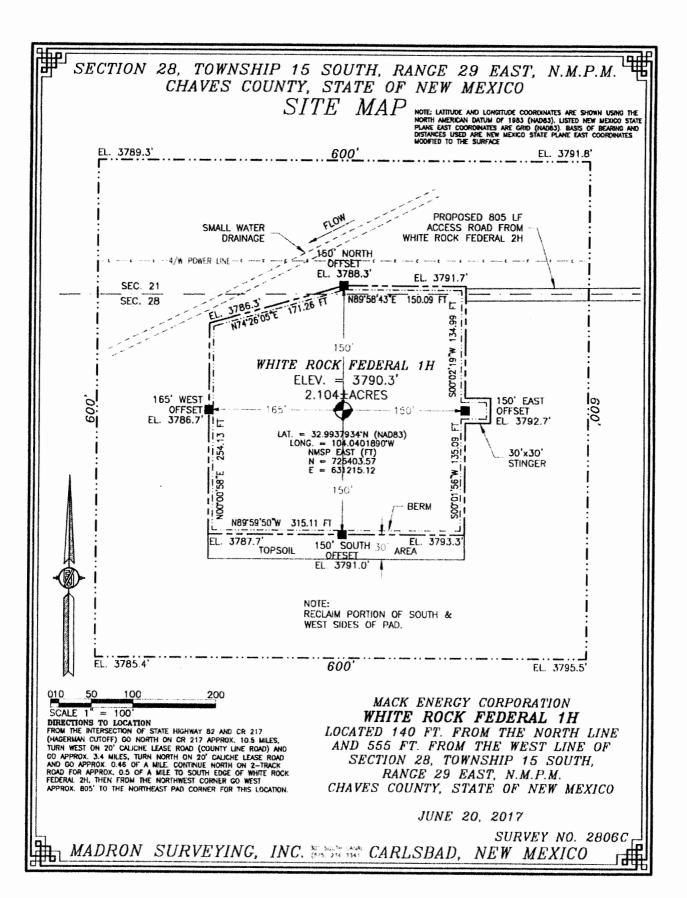
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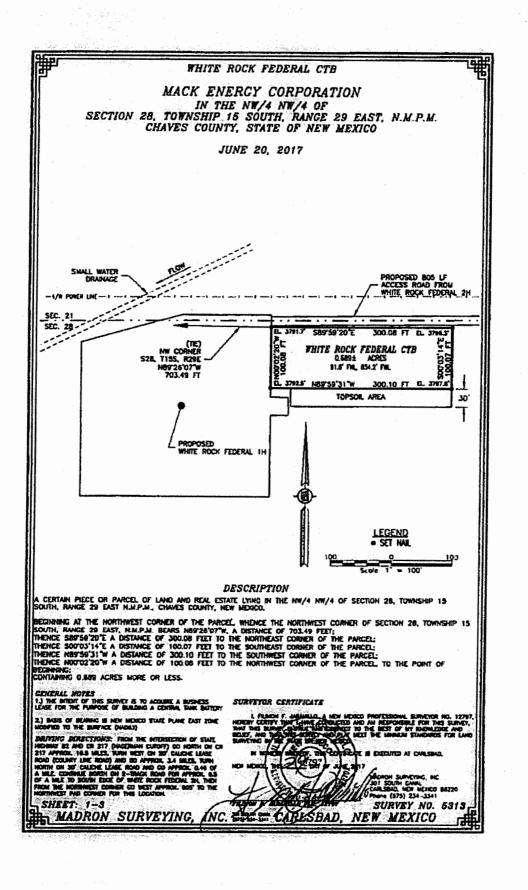
	44 64	THE HOLLINGS THE	ACKEAGE DEDICATION TAINT				
30-005-	64300	' Post Code 52770	'Mud Name Round Tank; San Andres				
Property Code		'n	* Well Number				
3/4/853		WHITE ROCK FEDERAL					
CKIRED No.		* Operator Name					
13837		MACK ENER	GY CORPORATION	3790.3			

	* Surface Location											
118, or fot no.	Section	Township	Rengr	lat lán	Feet from the	North/Seath line	Feet from the	Faul/West line	Count)			
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The state of the s	* Bottom Hole Location If Different From Surface											
UL or fot no.	Section	Twenship	Range	Lat Ide	Feet from the	North/South Enr	Fret from the	Fast/West Bor	County			
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U Dedicated Acres	" John u	r taffil "C	nowlidation	Code "Co	der No.							
160		1		- (								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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FLOWLINE PLAT
SURFACE CAS LINE FROM THE WHITE ROCK FEDERAL CENTRAL TANK BATTERY TO THE ESKIMO STATE 1

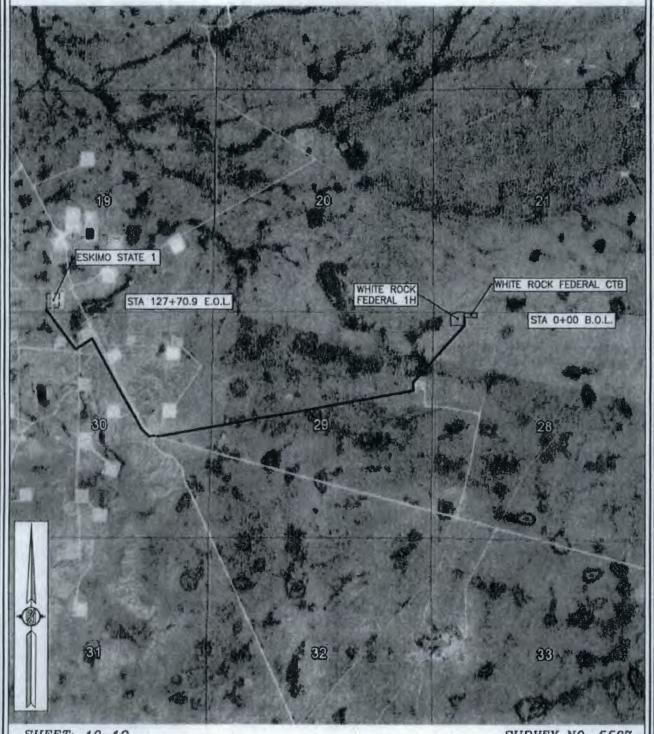
MACK ENERGY CORPORATION

CENTERLINE SURVEY OF A PIPELINE CROSSING

SECTIONS 28, 29, 30, 19, TOWNSHIP 15 SOUTH, RANGE 29 EAST, N.M.P.M.

CHAVES COUNTY, STATE OF NEW MEXICO

SEPTEMBER 11, 2017



SHEET: 10-10 SURVEY NO. 5567 MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO

Form 3160-5 (June 2015)

### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**Operator** 

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS	NMNM131581
o not use this form for proposals to drill or to re-enter an andoned well. Use form 3160-3 (APD) for such proposals.	6 If Indian, Allottee or Tribe No

Do not use thi	ie form for propossie to	drill or to ro-pater an		
	is form for proposals to II. Use form 3160-3 (API	6 If Indian,	Allottee or Tribe Name	
SUBMIT IN 1	TRIPLICATE - Other inst	ructions on page 2	7. If Unit or	CA/Agreement, Name and/or No.
1. Type of Well			8. Well Name	
☑ Oil Well ☐ Gas Well ☐ Oth	вег		WHITER	OCK FEDERAL 1H
Name of Operator MACK ENERGY CORPORAT		JERRY W SHERRELL	9. API Well 30-005-6	
3a. Address PO BOX 960		3b. Phone No. (include area code) Ph; 575-748-1288		Pool or Exploratory Area TANK SAN ANDRES
ARTESIA, NM 88211-0960	1.00mb	TAIN OAN ANDREO		
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description,		11. County o	r Parish, State
Sec 28 T15S R29E Mer NMP	NWNW 140FNL 555FWL		CHAVES	S COUNTY, NM
12. CHECK THE AP	PPROPRIATE BOX(ES)	TO INDICATE NATURE OF	F NOTICE, REPORT, C	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION	
⊠ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Res	ume)
<u> </u>	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	□ Well Integrity
☐ Subsequent Report	Casing Repair	□ New Construction	☐ Recomplete	Other
☐ Final Abandonment Notice	Change Plans	□ Plug and Abandon	☐ Temporarily Abandor	Off-Lease Measuremen
	Convert to Injection	Plug Back	☐ Water Disposal	•
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, will be performed or provide operations. If the operation res andonment Notices must be file	give subsurface locations and measu the Bond No. on file with BLM/BIA tults in a multiple completion or reco	ed and true vertical depths of Required subsequent reports impletion in a new interval, a F	all pertinent markers and zones must be filed within 30 days form 3160-4 must be filed once
Mack Energy Corporation resp	pectfully requests approva	of off-lease storage and me	asurement of oil	

and gas production as shown on attachments for the White Rock Federal 1H well.

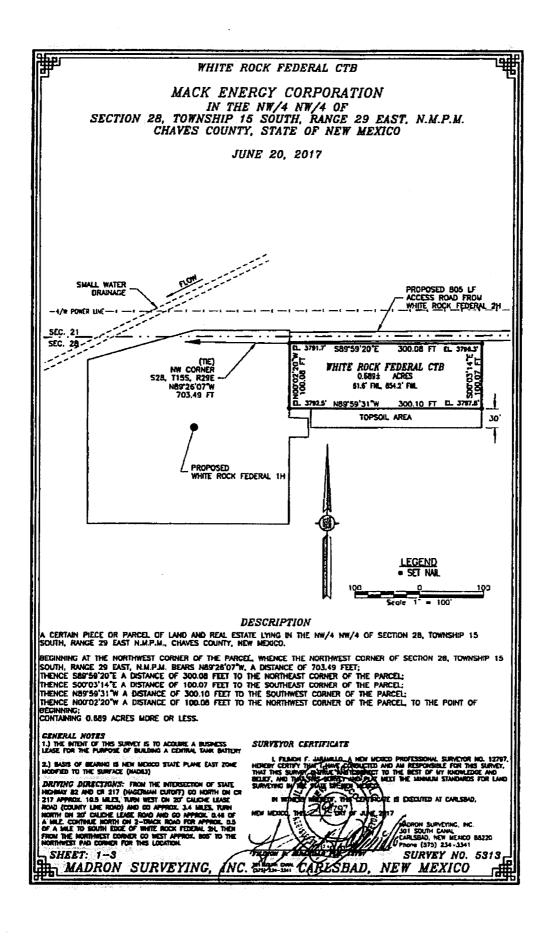
No federal royalties will be reduced nor improper measurement will occur as a result of this

Working interest owners are identical and affiliates of Mack Energy Corporation.

#### SEE ATTACHED FOR CONDITIONS OF APPROVAL

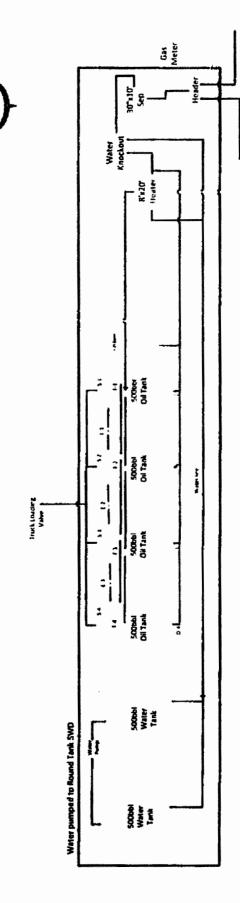
Well is producing from NMNM131581. Operator requests off-lease measurement and storage on lease NMNM131582, which is the SHL of the well.

										(Million	
	the foregoing is true and correct. Electronic Submission #394112 verifie For MACK ENERGY CORPO Committed to AFMSS for processing b	RATION JENN	I, sent to the R IFER SANCHEZ	oswa Z on 1	il 11 <i>1871:</i>	017 ()			/		1
Name (Printed/Typed)	JERRY W SHERRELL	Title	PRODUCTIO	ON C	ZERI				(		_
Signature	(Electronic Submission)	Date	11/06/2017	$\int$		PP	ROVE		$\sum$	1	
	THIS SPACE FOR FEDERA	AL OR	STATE OF	IÇE	UŞE						
Approved By		Title				NOV	7 20		,Dptq	Vh.	_
certify that the applicant be	ny, are attached. Approval of this notice does not warrant or olds legal or equitable title to those rights in the subject lease olicant to conduct operations thereon.	Office		B	URZAI CAF	YUF LA RI SRAD	ND MAN	OF LE		)//	I
Title 18 U.S.C. Section 100 States any false, fictitious	It and Title 43 U.S.C. Section 1212, make it a crime for any post or fraudulent statements or representations as to any matter w	erson kno ithin its j	wingly and willfu urisdiction	ally to					of the U	Jnited	
(Instructions on page 2)	** OPERATOR-SUBMITTED ** OPERATOR-	SUBN	<b>ПТТЕО </b> ~, 6Р	ER	ATOF	R-SUB	MITTED	**	7		



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Sales Phace	Tank 2	F-1 Closed	F 2 Closed	F-3 Closed	F-4 Open	E-1 Closed	r-2 Open	D-1 Closed	D-2 Closed	D-3 Closed	0.4 Open	5-1 Closed	5-2 Open	5-3 Closed	5-4 Closed	
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	Tank 3	F-1 Closed	F-2 Closed	f-3 Open	F-4 Closed	E 1 Closed	E-2 Open	D-1 Clared	D-2 Closed	D-3 Open	D-4 Closed	5-1 Closed	5-2 Closed	S-3 Closed	S-4 Closed	
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# ArcGIS Web Map

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## ArcGIS Web Map

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