NEW MEXICO OIL CONSERVATION DIVISION Geological & Engineering Bureau					Revised March 23, 2017
NEW MEXICO OIL CONSERVATION DIVISION - Geological & Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505 ADMINISTRATIVE APPLICATION CHECKLIST THIS CHECKLISTS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE APPLICATION: Chisolm Energy Operating, LLC API; 3002543834 API;		l			29930694
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE APPLICATION: APPLICATION: Buffalo West 2 State Com Well No. 2rf and 2rf APP: 3002543837 3 20-0-2-5-9 APP: 3002543837 3 200	1	NEW MEXICO C - Geological 8	OIL CONSERVATION & Engineering Bure	N DIVISION eau –	
Applicant: Chisolm Energy Operating, LLC A GRID Number: 372173 YOUR Mane: Buffalo West 2 State Com Well No. 2rd and 2rd API: 3002543887 3 2 - 02 - 9 2 2 - 9 2 2 - 9 2 2 - 9 2 2 - 9 2 2 - 9 2 2 - 9 2 2 2 2	THE CHECKIES				
API: 3002543838 30-026-9 Submit Accurate and Complete Information Required to Process The type of Application					ISION RULES AND
SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW TYPE OF APPLICATION: Check those which apply for [A] A. Location - Spacing Unit - Simultaneous Dedication NSL			6H nd 3H		
INDICATED BELOW A. Location - Spacing Unit - Simultaneous Dedication NSL NSP (PROJECT AREA) NSP (PROJECT AREA) B. Check one only for [1] or [1] [1] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM [11] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR POR OCD ONLY Notification REQUIRED TO: Check those which apply. A. Offset operators or lease holders B. Royalty, overriding royalty owners, revenue owners Notification requires published notice D. Notification and/or concurrent approval by SLO E. Notification and/or concurrent approval by BLM F. Surface owner G. For all of the above, proof of notification or publication is attached, and/or, H. No notice required CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.					
A. Location – Spacing Unit – Simultaneous Dedication NSL NSP _(PROJECT AREA) NSP _(PROJECT ANEA) B. Check one only for [1] or [1] [1] Commingling – Storage – Measurement DHC ©CTB PLC PC OLS OLM [11] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR FOR OCD ONLY Notice Complete Notification REQUIRED TO: Check those which apply. A. Offset operators or lease holders B. Royalty, overriding royalty owners, revenue owners C. Application requires published notice D. Notification and/or concurrent approval by SLO E. Notification and/or concurrent approval by BLM F. Surface owner G. For all of the above, proof of notification or publication is attached, and/or, H. No notice required CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.	SUBMIT ACCURATE AN			£ /15~	
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Notification REQUIRED TO: Check those which apply. A. Offset operators or lease holders Royalty, overriding royalty owners, revenue owners Application requires published notice D. Notification and/or concurrent approval by SLO E. Notification and/or concurrent approval by BLM F. Surface owner G. For all of the above, proof of notification or publication is attached, and/or, H. No notice required CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.	∐ WFX	∐PMX ∐SWD	∐IPI ∐EOR	□PPR	FOR OCD ONLY
F. Surface owner G. For all of the above, proof of notification or publication is attached, and/or, H. No notice required CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.	A. Offset opera B. Royalty, over	itors or lease holders erriding royalty owner requires published n	rs, revenue owners otice		Notice Complete Application Content
administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.	F. ☐ Surface owr G.☐ For all of the	ner above, proof of not		tion is attached,	
Note: Statement must be completed by an individual with managerial and/or supervisory capacity.	administrative approunderstand that no	oval is accurate and action will be taken o	complete to the be on this application t	est of my knowle	dge. I also
	Note: State	ment must be completed by	y an individual with manaç	geriai and/or supervisc	ory capacity.

October 26, 2017

Date Betty Watson Print or Type Name 817-953-6063 Phone Number

See Application
Signature

bwatson@chisolmenergy.com e-mail Address



October 25, 2017

VIA E-mail to Michael.McMillan.state.nm.us

New Mexico Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe, New Mexico 87505

Attn: Mr. Michael McMillan

RE:

Commingle Application

Buffalo West 2 State Com 2BS 5H & 6H API 30-025-43830 & API 30-025-43833 NWNE & NENE in S2, T19S, R33E Lea County, New Mexico

Mr. McMillan.

Pursuant to Division Rule 19.15.12.10, Chisholm Energy Operating, LLC, respectfully requests administrative approval to commingle and store in a common storage facility production from the Buffalo West 2 State Com 2BS 5H & 6H wells located in Lea County, New Mexico. Each well will be metered individually. This action will prevent waste, promote conservation, and protect correlative rights.

The Buffalo West 2 State Com 2BS 5H and Buffalo West 2 State Com 2BS 6H are operated by Chisholm Energy Operating, LLC. These wells are covered in the same leases. The interest owners are the same but have diverse interest percentages. Pursuant Division Rule 19.15.12.10 the Interest owners and State Land office are listed on Exhibit A and are being sent a copy of this applicated by certified mail, return receipt. Also, attached:

- 1) NMOCD Application for Surface Commingling (Diverse Ownership)
- 2) Description of request and relevant data
- 3) Schematic diagram of entire system
- 4) Plats for each well Form C-102 and associated plats

For Future additions of wells, leases, and pools to this commingling operation, notice shall only be given to those interest owners in the wells, leases or pools to be added, in accordance with the Division Rule 19.15.12.10 C (4)(g) NMAC.

If you should have any questions, please call me at (817)864-1104 or Jennifer Elrod at (817) 953-3728.

Sincerely,

Bettie Watson.

Regulatory Consultant

801 Cherry Street, Suite 1200-Unit 20 | Fort Worth, Texas 76102 | Phone: 817-953-6063 | Fax: 817-601-7551



EXHIBIT "A"

Application of Chisholm Energy Operating, LLC for approval of Diverse Interest Lease Commingle

Buffalo West 2 State Com 2BS 5H & 6H Section 2, T19S, R33E Lea County, New Mexico

CHISHOLM ENERGY OPERATING, LLC 801 Cherry Street, Suite 1200-Unit 20 Fort Worth, Texas 76102

EAU ROUGE, LLC 801 Cherry Street, Suite 1200-Unit 20 Fort Worth, Texas 76102

New Mexico State Land Office Oil, Gas, And Minerals Division 310 Old Santa Fe Trail Santa Fe, New Mexico 87501-2708

Nearburg Exploration Company, LLC 5447 Glen Lakes Dr. Dallas Texas 75231 District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION	FOR SURFACE	COMMINGLING	(DIVERSE	OWNERSHIP)	
OPERATOR NAME: Chishol	m Energy Operation	ng, LLC			
OPERATOR ADDRESS: 800 Che	erry Street, Suite 12	200-Unit 20 - For	t Worth, TX		
APPLICATION TYPE:					
Pool Commingling ALease Commingling	g Pool and Lease Co	mmingling Off-Lease	Storage and Measur	ement (Only if not Surface	e Commingled)
LEASE TYPE: Fee X	State	eral			
Is this an Amendment to existing Order	? ☐Yes ☒No If	"Yes", please include t	the appropriate C	rder No.	
Have the Bureau of Land Management No	(BLM) and State Land	d office (SLO) been not	tified in writing o	of the proposed comm	ingling
		OL COMMINGLINGS with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
]			
]			
 (2) Are any wells producing at top allowal (3) Has all interest owners been notified by (4) Measurement type: Metering [(5) Will commingling decrease the value of 	y certified mail of the pro Other (Specify)		☐Yes ☐No. be why commingli	ng should be approved	
лісі і жол от волікійнування в станоскі моження праводні відобав несті такжі і фолому станосні		SE COMMINGLIN s with the following in			
 Pool Name and Code. Buffalo; Bone Is all production from same source of s Has all interest owners been notified by Measurement type: Metering 	Spring / 8146 supply? ☑Yes ☐N certified mail of the prop	0	⊠Yes □No)	
operant uppercenses and acceptance a		LEASE COMMIN			
(1) Complete Sections A and E.	riease attach sheet	s with the following in	iormation		
1-7 Complete Control of the D.					
(D		ORAGE and MEAS ts with the following i			***************************************
(1) Is all production from same source of s					
(2) Include proof of notice to all interest or	wners.				
(E) AD		RMATION (for all		pes)	
		s with the following in	formation		
 A schematic diagram of facility, includ A plat with lease boundaries showing a Lease Names, Lease and Well Number 	ill well and facility location	ons. Include lease numbe	rs if Federal or Sta	te lands are involved.	
I hereby certify that the information above is	true and complete to the	hest of my knowledge and	l belief		
SIGNATURE: Lette Hats	2.42	TLE: Consulta		DATE: 10/25/	17
TYPE OR PRINT NAME Bettie Watson	I		TEL	EPHONE NO.: 972-9	
F-MAII ADDRESS: hwatson@chisholme	energy com		, CDI	312-9	7-0132



CERTIFIED MAIL RETURN RECEIPT REQUESTED

Exhibit "A"

RE:

Request for Commingle of Buffalo West 2 Fed Com 2BS 5H & 6H API 30-015-43702 & API 30-015-43704 BUFFALO;BONE SPRING, SOUTHEAST (8146)

Lea County, New Mexico

Gentlemen:

This is to advise you that Chisholm Energy Operating, LLC, is filing an application with the New Mexico State Land Commissioner (SLO) & New Mexico Oil Conservation Division (NMOCD) seeking approval for surface commingle for the above-mentioned wells. A copy of our application submitted to the SLO & NMOCED is attached.

Any objection or request that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Please contact the undersigned at (817) 865-1104 should you have any questions or need anything further.

For Future additions of wells, leases, and pools to this commingling operation, notice shall only be given to those interest owners in the wells, leases or pools to be added, in accordance with the Division Rule $19.15.12.10 \, \text{C}$ (4)(g) NMAC.

Sincerely,

Bettie Watson,

Regulatory Consultant

DISTRICT I 1925 N. French Dr., Hobbs, NM 85240 Phose (578) 880-8181 Par: (576) 853-6780 DISTRICT II Bil S. First St., Artagia, NM 86210 Phose (676) 748-1253 Pam (676) 748-9720 DISTRICT III 1000 Rio Brasos Rd., Asteo, NM 87410 Phone (806) 884-8178 Fact (606) 834-8170 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87605 Phone (606) 678-8480 Fax: (508) 678-3482

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised August 1, 2011

Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION 1226 South St. Francis Dr. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

M AMENDED REPORT

API Number	Pool Code	Pool Name			
30-025-43833	8146	Buffalo; Bone Spring, Southeast			
Property Code	Property		Well Number		
317783	BUFFALO WEST 2		6H		
0GRID No.	Operator		Elevation		
372137	CHISHOLM ENERGY		3776'		

Surface Location

	UL or lot No.	Section	Township	Range	Lot Idn	FEET from the	North/South line	FEST from the	East/West line	County
,	LOT 1	2	19 S	3 3 E		125	NORTH	1265	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	FEET from the	North/South line	FEST from the	East/West line	County
P	2	19 S	33 E		330	SOUTH	528	EAST	LEA
Dedicated Aores	Joint o	r Infill Co	nsolidation	Code Or	der No.	k	<u>L</u>	\ <u></u>	L,
164.3									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

	ON A NON BIANT		EN APPROVED BY TH	IE DIAISION
N.: 817932 1 E : 753824 5 (NAD 83)	SURFACE LOCATION Lot - N 32.696539 Long - W 103.629235 NMSPCE - N 817849.3 E 757938.6 (NAD-83)	10T 2	1265 N. 8178678 E. 782024 PROD 83 FTP	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the bast of my knewledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bettom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a woluntary positing agreement or a compulgry positing order heretifore entered by the stiphion.
	LANDING POINT 330 FNL & 528 FEL Lat - N 32.895984 Lang - W 103.826839 NMSPCE- N 617652.1 (NAD-83)		 	Bettie Watson Printed Name Bettie@WatsonReg.com Email Address SURVEYOR CERTIFICATION
N.: 915/77.1 E.: 763961.4 . (PAD 65)		Area	4759.0'	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best-of my belief. Date Salveys Mark Signafore that of Professional Surveyor
N.: 612931.1 E: 73960.9 (PAD 85)	PROPOSED BOTTOM HOLE LOCATION Lat - N 32.682906 Long - W 103.628820 NMSPCE - N 612694.3 (NAD-83) N: 812643 E. 758714.6		LTP 0 528'	Certifica 2000' 3000' 4000' NO Num.: 32918

DISTRICT I
1825 N. French Er., Hobbs, NM 88240
Phone (878) 393-8131 Fax: (878) 393-9720
DISTRICT II
611 S. First St., Artesia, NM 68210
Phone (878) 748-1283 Fax: (878) 748-9720
DISTRICT III
1000 Rio Brazos Rd., Azteo, NM 87410
Phone (808) 334-6178 Fax: (800) 334-6170

State of New Mexico Energy, Minerals and Natural Resources Department Form C-102 Revised August 1, 2011

Submit one copy to appropriate District Office

DISTRICT IV 1226 S. St. Francis Dr., Santa Fr., NM 87505 Phone (804) 258-6170 Proc. (805) 278-3602 OIL CONSERVATION DIVISION 1226 South St. Francis Dr. Santa Fe, New Mexico 87505 Phone (805) 478-3602 Proc. (805) 478-3602

M AMENDED REPORT

WELL	LOCATION	AND	ACREAGE	DEDICATION	PLAT

API Number 30-025-43832	Pool Code 8146				
Property Code 317783	Property Name BUFFALO WEST 2 STATE CO				
OGRID No. 372137	Operator Name CHISHOLM ENERGY OPERATIN	IG, LLC	Elevation 3777'		

Surface Location

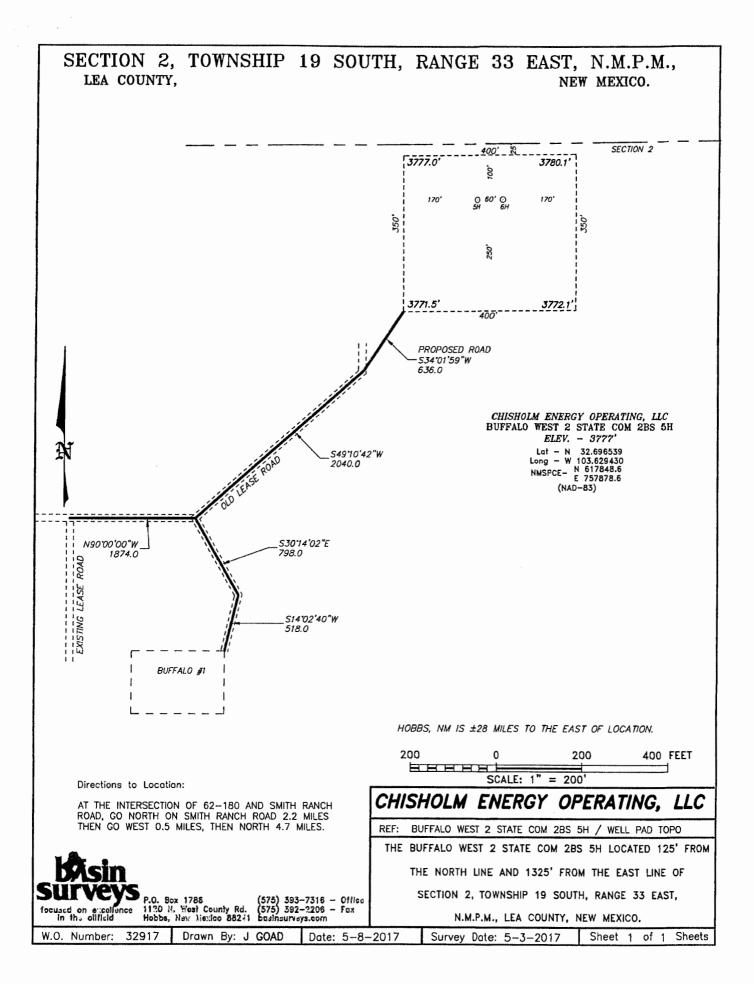
UL or lot No. Section	Township	Range	Lot Idn	FEET from the	North/South line	FERT from the	East/West line	County
LOT 2 2	19 S	33 E		125	NORTH	1325	EAST	LEA

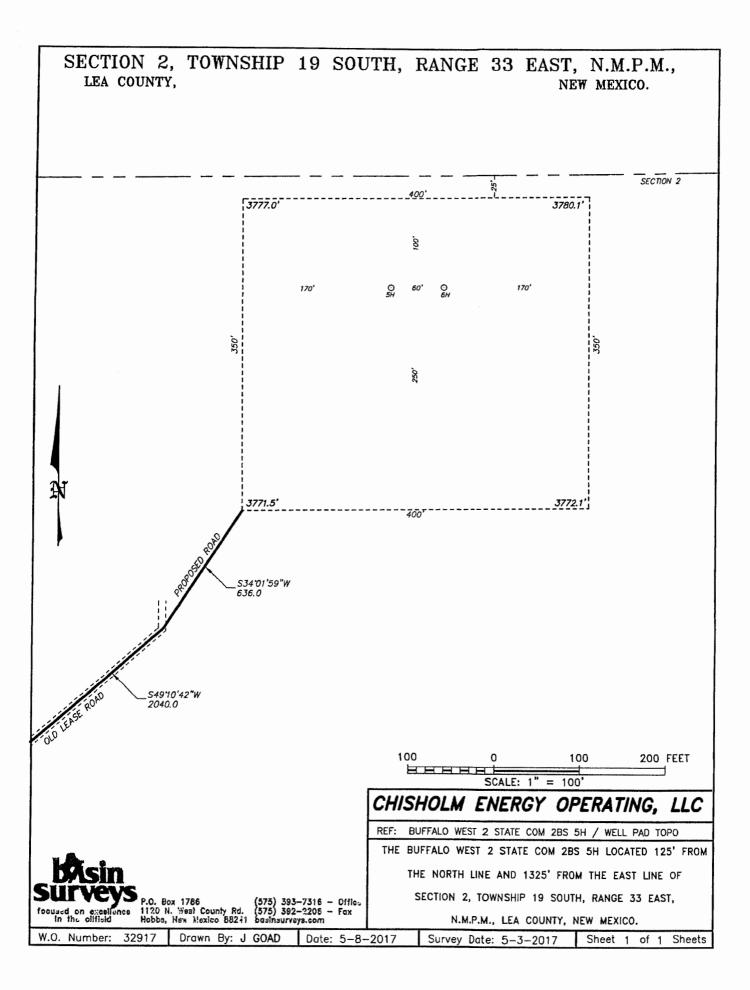
Bottom Hole Location If Different From Surface

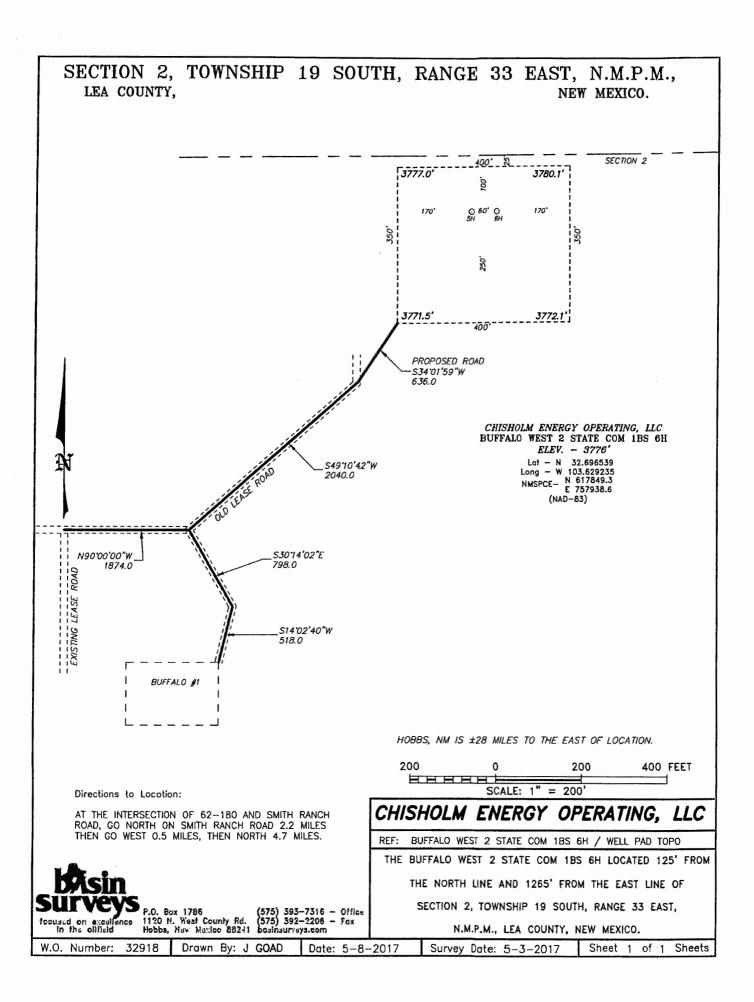
UL or lot No.	Section	Township	Range	Lot Idn	FEET from the	North/South line	FEET from the	East/West line	County
0	2	19 S	33 E		330	SOUTH	1654	EAST	LEA
Dedicated Acres	s Joint o	r Infili Co	nsolidation	Code Or	der No.	<u> </u>			I
_223.02 /65	50								

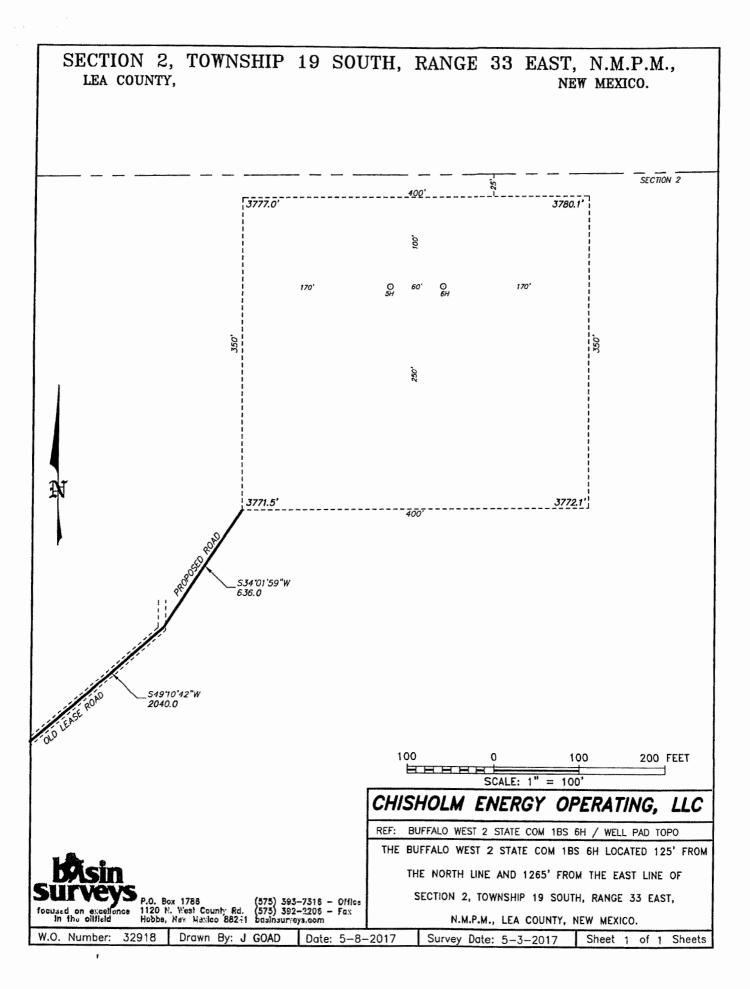
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OR A NON-STAN	DARD UNIT HAS BE	EN APPROVED BY TH	HE DIVISION
N.: 617932;1 E.: 753924,6 (NAO 85)	SURFACE LOCATION Lat - N 32.696539 Long - W 103.629430 NMSPCE - N 617848.6 E 757878.6 (NAD-83)	FTP OLL.P.	1325 N.:17997 & N.:17997 & E.:789024 (NAO 83)	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and bettef, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hale location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to glucknow pooling agreement or a compulsory pooling agreement or a compulsory pooling after heretofors entered by the gluciston.
	LANDING POINT 560 FNL & 1584 FEL Lot - N 32.695341 Long - W 103.630269 NMSPCE- N 617411.1 E 757623.2 (NAD-83)			Signature 8/14/17 Signature Date Bettie Watson Printed Name bettie@watsonreg.com Email Address SURVEYOR CERTIFICATION
N: 615171.1 E: 753941.4 (NAO 63)		4526.0'	← Project Area	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the heater my belief. Date Surveyed MEX. Signed-fre state of Professional surveyor
M.: 612531.1 E.: 73365.9 (140 80)	PROPOSED BOTTOM HOLE LOCATION Lot - N 32.682900° Long - W 103.630471° NMSPCE - N 612886.3 E 757588.5 (NAD-83) N: 812649.2 E: 766812.6 (NAD 83)	LTP)	1654'	Certifica 1007 1005 7977 0' 1000' 2000' 3000' 4000' N SCALE: 1" = 2000' WO Num.: 32917



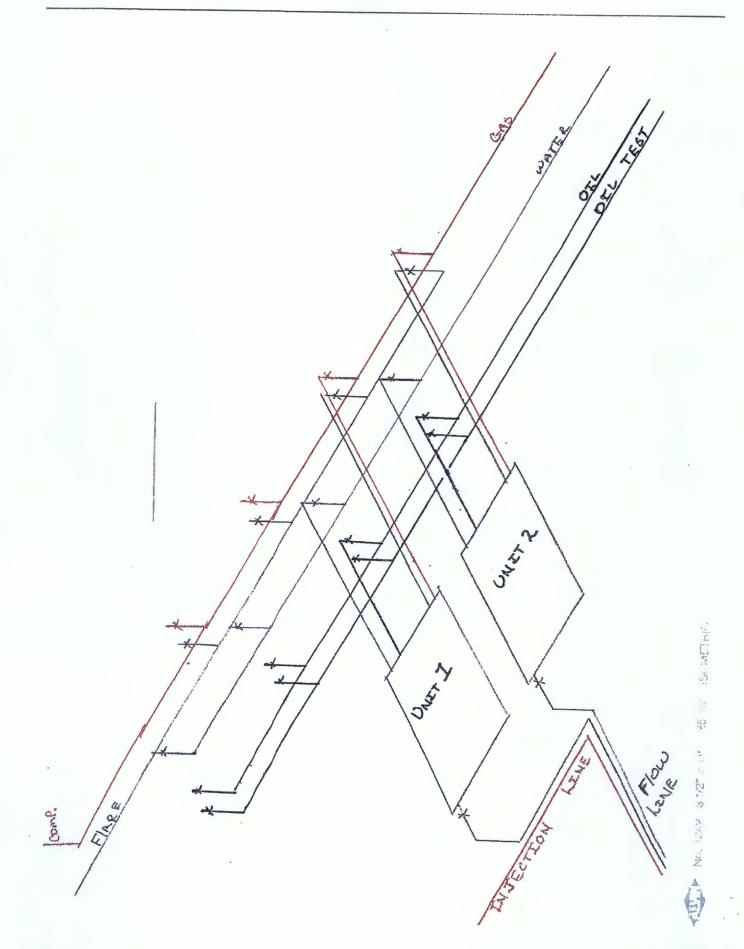


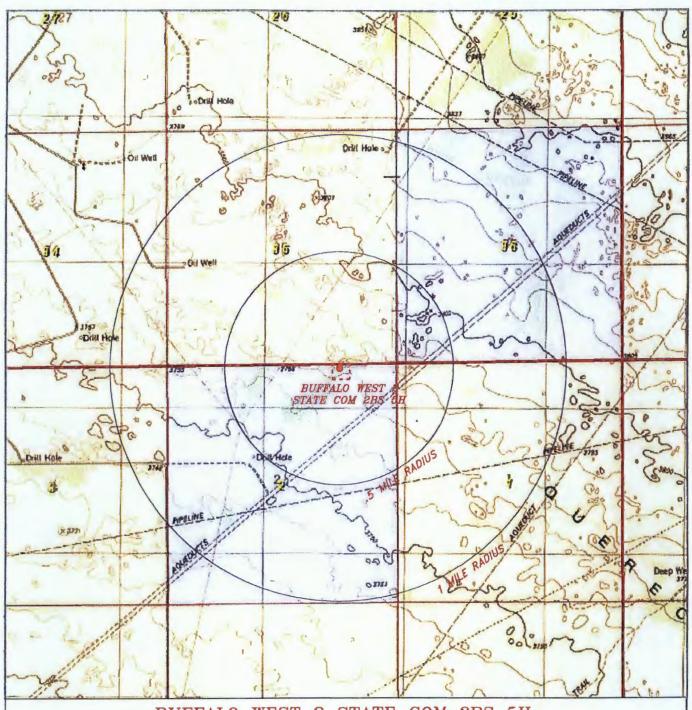




11/14/2017

3rd Facility Diagram Sales Meter Flare is only for emergency Future WATER -Compressor GAS OIL/TEST OIL. FLOW LINE = Well #6H FLARE LINE . Future Injection Line Well #5H Future Flowline #2 **Future** ALLOCATION METER: Each 3 Phase Separator/heater package has Water & Oil Turbine Meter & Gas Electronic Flowline #1 Flow Meter. Buffalo West 2 State Com 1BS 6H \otimes Injection Line is for future gas injection Buffalo West 2 State Com 2BS 5H 500 bbl 500 bbl Water Tk Oil TK #1 500 bbl 500 bbl Water Tk Oil Tk #2 #2 500 bbl 500 Obbl Water TK Oil Tk #3 #3





BUFFALO WEST 2 STATE COM 2BS 5H

Located 126' FNL and 1326' FEL Section 2, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico.



P.O. Box 1786 1120 N. Wast County Rd. Hobbs, New Mexico 88241 (575) 393-7316 - Office (575) 392-2206 - Fax basinsurveys.com

C. P. S. S. S. S.			4000'
SCAL	E: 1" =	2000'	
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Survey Date:	5-3-2	2017	
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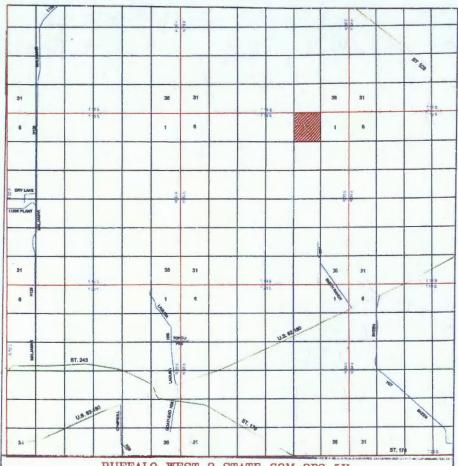
BUFFALO WEST 2 STATE COM 2BS 5H

Located 125' FNL and 1325' FEL Section 2, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, Now Mexico 88241 (575) 393-7316 - Office (575) 392-2206 - Fax basinsurvoys.com

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BUFFALO WEST 2 STATE COM 2BS 5H

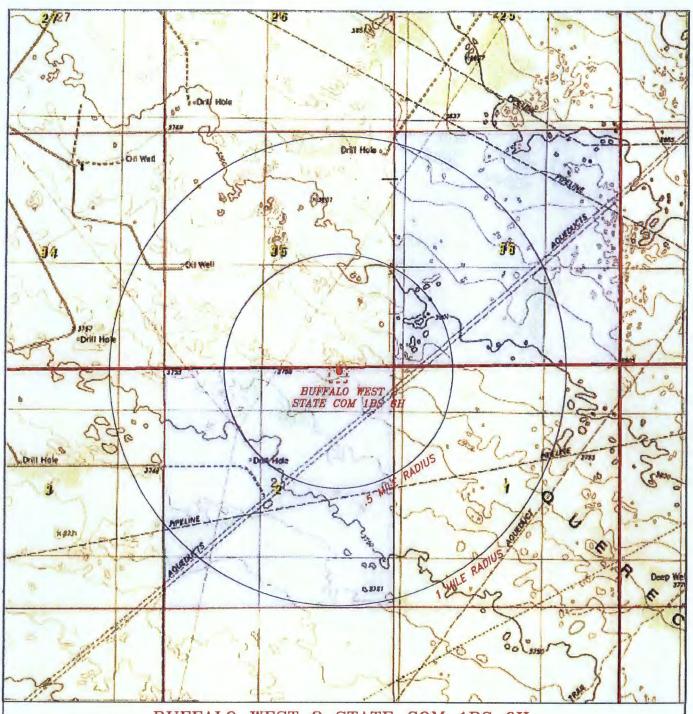
Located 125' FNL and 1325' FEL Section 2, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (575) 393-7516 - Office (575) 39?-2?06 - Fax basinsurveys.com

0 1 M 2 M 3 M 4 M SCALE: 1" = 2 HILES W.O. Number: JG 32917 Survey Date: 5-3-2017

YELLOW THAT - USA LAND
BLUE THAT - USA LAND
AATURAL COLOR - FEE LAND



BUFFALO WEST 2 STATE COM 1BS 6H

Located 125' FNL and 1265' FEL Section 2, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico



P.O. Box 1786 1120 M. Wast County Rd. Hobbs, Naw Mexico 88241 (575) 393-7316 - Office (575) 392-2206 - Fax basinsurveys.com

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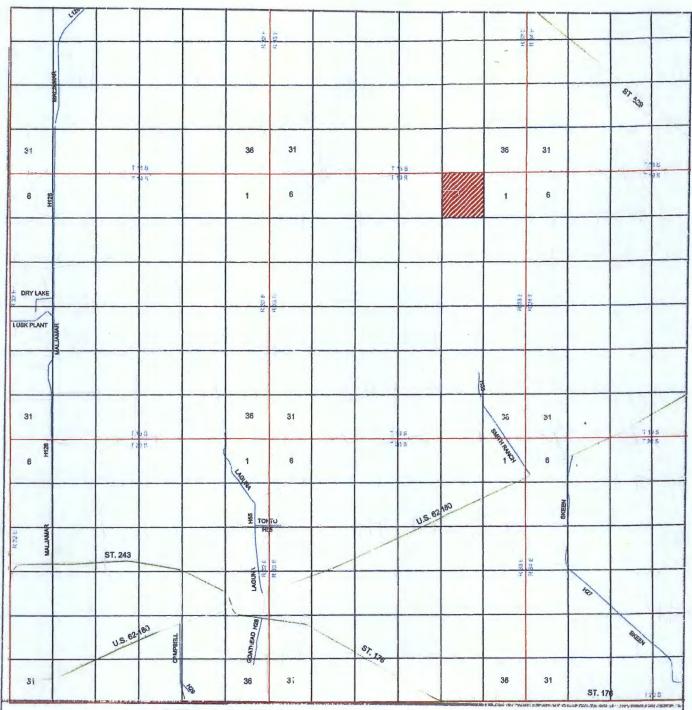
BUFFALO WEST 2 STATE COM 1BS 6H

Located 125' FNL and 1265' FEL Section 2, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (575) 393-7316 - Office (575) 392-2206 - Fax basinsurveys.com

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BUFFALO WEST 2 STATE COM 1BS 6H

Located 125' FNL and 1265' FEL Section 2, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hebbs, New Mexico 88241 (575) 393-7316 - Office (575) 392-2206 - Fax basinsurvays.com

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0000	☐ Return Receipt (electronic) \$ Postmark
=	Certified Mail Restricted Delivery \$ Here
	Adult Signature Required \$
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~	s
1,370	Total Postage and Fees
	s Mailed 10-25-17
7016	Sont To Chisholm Energy Operating LLC
\Box	Sizeet and Apri. No., or PO Box No.
L~	801 Cherry St. Ste 1200 Unit 20
	Eart 1. Jorth TX 76102
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

. 00	U.S. Postal Service™ CERTIFIED MAIL® RE	CEIPT
72	For delivery information, visit our websit	to at them was a series
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2567	UFFICIAL	USE
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	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions			

McMillan, Michael, EMNRD

From:

Bettie Watson

bwatson@chisholmenergy.com>

Sent:

Monday, October 30, 2017 8:23 PM

To:

McMillan, Michael, EMNRD

Subject:

RE: Chisolm Energy Buffalo West 2 State com 2Bs Well No. 5H and 6H

Lot 2

From: McMillan, Michael, EMNRD [mailto:Michael.McMillan@state.nm.us]

Sent: Thursday, October 26, 2017 3:26 PM

To: Bettie Watson

bwatson@chisholmenergy.com>

Subject: RE: Chisolm Energy Buffalo West 2 State com 2Bs Well No. 5H and 6H

On what Lot is the surface facility located?

From: Bettie Watson [mailto:bwatson@chisholmenergy.com]

Sent: Thursday, October 26, 2017 2:25 PM

To: McMillan, Michael, EMNRD < Michael. McMillan@state.nm.us >

Subject: Re: Chisolm Energy Buffalo West 2 State com 2Bs Well No. 5H and 6H

No compulsory pooling

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On Thu, Oct 26, 2017 at 9:25 AM -0500, "McMillan, Michael, EMNRD" < Michael. McMillan@state.nm.us > wrote:

Also, are these wells subject to a compulsory pooing?

Next time, provide the Administrative Application Checklist-I went ahead and did it this time

Mike

From: McMillan, Michael, EMNRD

Sent: Thursday, October 26, 2017 8:21 AM

To: 'Bettie Watson' <bwatson@chisholmenergy.com>

Subject: Chisolm Energy Buffalo West 2 State com 2Bs Well No. 5H and 6H

Bettv:

In which Lot is the surface facility located?

Next time, if there is an affiliate of Chisolm Energy that has to be noticed, if get a signed statement from a landman stating it is an affiliate, then no certified mailing is required.

Thanks

Mike

Michael McMillan 1220 South St. Francis Santa Fe, New Mexico 505-476-3448

Michael.mcmillan@state.nm.us