

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Susana Martinez**  
Governor

**Ken McQueen**  
Cabinet Secretary

**Matthias Sayer**  
Deputy Cabinet Secretary

**David R. Catanach, Division Director**  
Oil Conservation Division



December 12, 2017

EOG Resources, Inc.  
Attn: Ms. Jordan L. Kessler

ADMINISTRATIVE NON-STANDARD LOCATION

**Administrative Order NSL-7617**

**EOG Resources, Inc.**  
**OGRID 7377**  
**Condor 32 State Well No. 707H**  
**API No. 30-025-Pending**

**Non-Standard Location**

**Proposed Location:**

	<u>Footages</u>	<u>Unit/Lot</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	220' FNL & 1061' FEL	A	32	25S	34E	Lea
Penetration Point	330' FNL & 1356' FEL	B	32	25S	34E	Lea
Final perforation	330' FSL & 1356' FEL	O	32	25S	34E	Lea
Terminus	230' FSL & 1356' FEL	O	32	25S	34E	Lea

**Proposed Project Area:**

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
W/2 E/2 of Section 32	160	Bobcat Draw; Upper Wolfcamp	98094

Reference is made to your application received on December 6, 2017.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. This location is governed by statewide Rule 19.15.15.9.A NMAC, which provide for 40-acre units with wells to be located at least 330 feet from outer unit boundaries, and Rule 19.15.16.14.B (2) NMAC concerning directional wells in designated project areas. This surface location is outside the project area, and is permitted by Rule 19.15.16.15. B (4) NMAC which allows for surface locations outside project area. This location is unorthodox because portions of the proposed completed interval are closer to outside boundaries of the proposed project area than any location that would be a standard location under the applicable pool rules.

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Your application has been duly filed under the provisions of Division Rules 19.15.15.13 NMAC and 19.15.4.12.A (2) NMAC.

It is our understanding that the Applicant is seeking this location in order to pursue a preferred well spacing plan for horizontal wells and thereby preventing waste.

Pursuant to the authority conferred by Division Rule 19.15.15.13 (B) NMAC, the above-described unorthodox location is hereby approved.

The above approvals are subject to your being in compliance with all other applicable Division rules.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

  
**DAVID R. CATANACH**  
**Director**

DRC/lrl

cc: Oil Conservation Division – Hobbs District Office  
State Land Office – Oil, Gas, and Minerals Division