

RECEIVED: 12/22/17	REVIEWER: LRL	TYPE: NSL	APP NO: PLEL 1736145963
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

RECEIVED OGD NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 2017 DEC 22 P 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: BP America Production Company OGRID Number: 000778
 Well Name: Northeast Blanco Unit 605 Com 2H API: 30-045-35857
 Pool: Basin Mancos Pool Code: 97232

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

NSL-7623

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☒ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☒ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Toya Colvin

Print or Type Name

Toya Colvin

Signature

12/18/2017

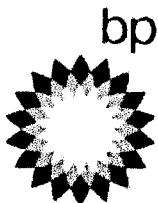
Date

281-892-5369

Phone Number

Toya.Colvin@bp.com

e-mail Address



BP America Production Company

Toya Colvin
Regulatory Analyst
737 North Eldridge Pkwy, 12.181A
Houston, Texas 77079
281-892-5369

December 18, 2017

CERTIFIED MAIL:
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: Application for Administrative Approval for Non-Standard Location
Northeast Blanco Unit 605 Com #2H
API 30-045-35857
SHL: 458' FSL & 796' FEL Section 11-T31N-R07W
BHL: 2118' FSL & 50' FEL Section 07-T31N-R06W
San Juan County, New Mexico
Basin Mancos Pool Formation (97232)

Dear Sir or Madam,

BP America respectfully requests administrative approval for a non-standard location for the above referenced well. Attached for your reference are the following exhibits:

1. Administrative Application Checklist
2. Well Location Plat (C-102)
3. List of Offset Operators/Interest Owners

It is anticipated that the lateral will penetrate the projected Mancos Gas horizon at approximately 350' including the drilling uncertainty window from the north Project Area line of the S/2 of Section 11-T31N-R07W and extend easterly maintaining the same approximate 350' from north Project Area line of the S/2 of Section 11-T31N-R07W, Section 12-T31N-R07W, and Section 07-T31N-R06W (see attached C-102 for NEBU 605 Com 2H).

Unorthodox Location – 350' from Northern Boundary of Project Area

The unorthodox location is required to allow conservative and consistent spacing between multiple wells proposed for completion in the Mancos in this area (604 Com 1H, 605 Com 1H, 2H, 3H) in 2018 and future years, due to the constraints imposed by the available surface locations for drilling. This location is also necessary for well avoidance with existing vertical wells. The request also incorporates a +/- 100' drilling buffer to increase drilling efficiency by allowing BP to avoid the excessive sliding necessary to adhere to the permitted well path over the entire lateral length.

There working interest owners in the encroached upon spacing units and the project area associated with the subject well are identical. The well is also located within the Northeast Blanco federal exploratory unit. As a result, the request would have minimal impact on correlative rights.

Unorthodox Location – 250' from Eastern Boundary of Project Area

The unorthodox location for the toe of the well is required to avoid stranding reserves. The Mancos shale is a low permeability formation incapable of production without stimulation. This

well has been planned in an East-West orientation to take advantage of an anticipated North-South fracture orientation. As a result, extending the toe allows us to capture additional reserves to the north and south of the wellbore. At the same time, we expect the very little stimulated area to the east of the toe and consequently very little drainage in this direction.

Conoco Phillips/Burlington Resources- Hilcorp, Frank C. Davis III, and Blackwood & Rainey NEBU LLC are the working interest and offset operators for the unorthodox location of our lateral in the subject well and WPX is the offset operator for the unorthodox toe location. All have been notified by certified mail and email 11/09/2017 with no protest to our planned operations, therefore BP respectfully requests immediate administrative approval of the unorthodox lateral and toe location for this well.

Sincerely,

A handwritten signature in black ink, appearing to read 'Toya Colvin', written in a cursive style.

Toya Colvin-Regulatory Analyst

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 97232	³ Pool Name Mancos Gas
⁴ Property Code	⁵ Property Name Northeast Blanco Unit 605 Com	⁶ Well Number 2H
⁷ OGRID No. 000778	⁸ Operator Name BP America Production Company	⁹ Elevation 6471

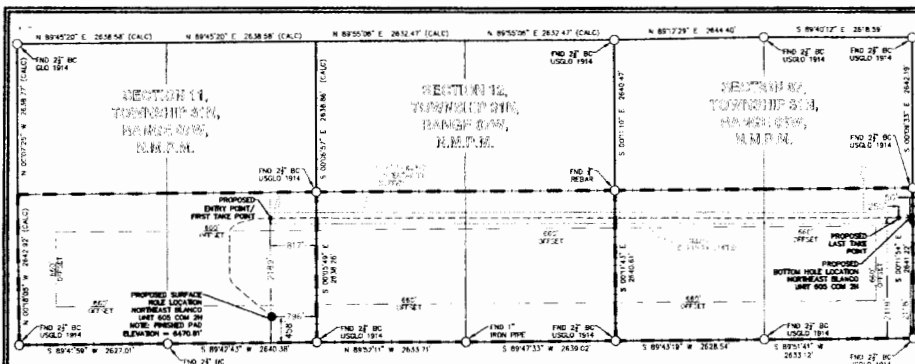
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	11	31N	07W		458	South	796	East	San Juan

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	07	31N	06W		2118	South	50	East	San Juan

¹² Dedicated Acres 960.00 - S/2 - SEC. 11, T31N, R07W S/2 - SEC. 12, T31N, R07W S/2 - SEC. 07, T31N, R06W	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.			



LEGEND

FOUND MONUMENT O
PROPOSED SURFACE HOLE LOCATION ●
PROPOSED BOTTOM HOLE LOCATION X

NEBU 605 COM 2H	NMWZ NAD'83	NAD'83	TIES
PROPOSED SURFACE HOLE LOCATION (SHL)	N (Y) = 2,149,990.20' E (X) = 2,810,594.16'	LAT. = 36.90803887°N LON. = 107.53403604°W	FSL = 458' FEL = 796'
PROPOSED ENTRY POINT (EP)/FIRST TAKE POINT (FTP)	N (Y) = 2,151,721.11' E (X) = 2,810,570.26'	LAT. = 36.91279343°N LON. = 107.53409921°W	FSL = 2189' FEL = 817'
PROPOSED LAST TAKE POINT (LTP)	N (Y) = 2,151,678.01' E (X) = 2,821,668.32'	LAT. = 36.91257336°N LON. = 107.49613766°W	FSL = 2119' FEL = 250'
PROPOSED BOTTOM HOLE LOCATION (BHL)	N (Y) = 2,151,677.23' E (X) = 2,821,868.32'	LAT. = 36.91256928°N LON. = 107.49545355°W	FSL = 2118' FEL = 50'

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *R Marshall* Date: 11/07/2017

Printed Name: Randall Marshall

E-mail Address: randall.marshall@bp.com

18 SURVEYOR CERTIFICATION

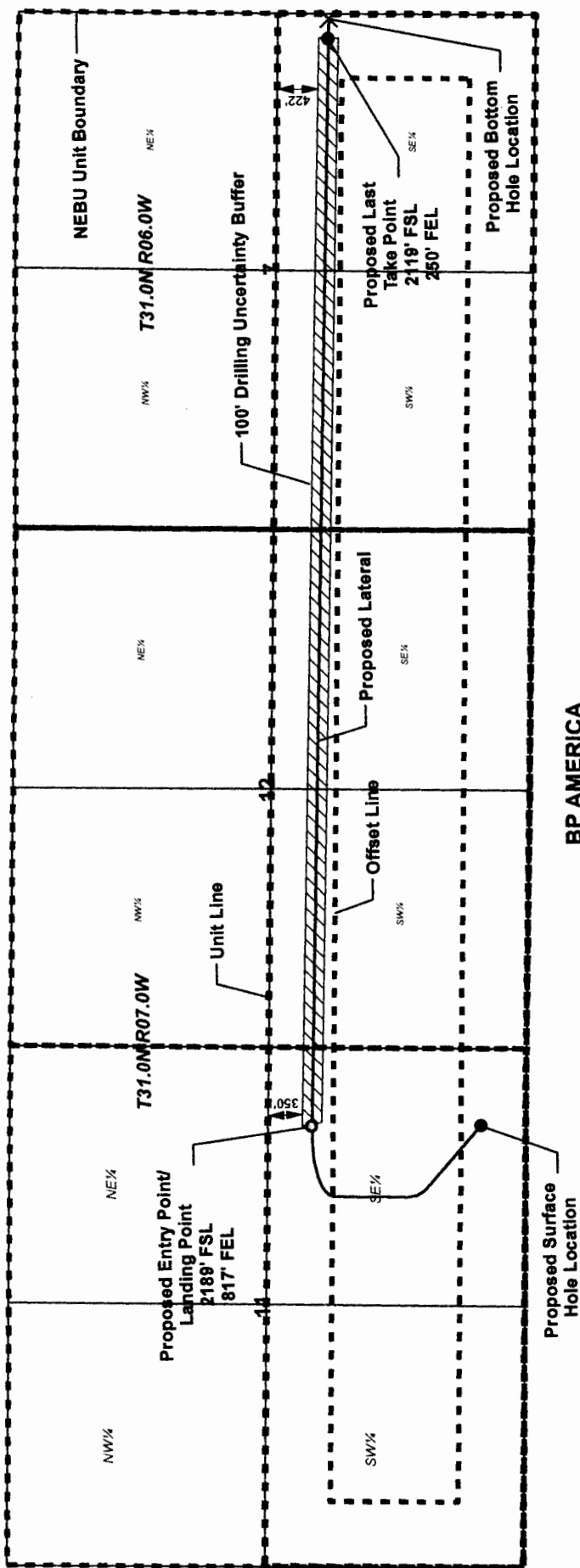
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

6-13-17
Date of Survey

Signature and Seal of Professional Surveyor



WPX ENERGY PROD.LLC



- Proposed Wellsite
- Entry Point
- Last Take Point
- Wellbore
- ✕ Bottom_hole
- Sections
- Unit Line
- Offset Line
- Uncertainty Buffer



1:20,000



NON-STANDARD LOCATION EXHIBIT
BP AMERICA PRODUCTION COMPANY
NEBU BP 605 COM 2H

EXHIBIT "A"

11/7/2017

NEBU WORKING INTEREST OWNERS/ OFFSET OWNER

Frank C. Davis III
***P. O. BOX 600185**
Dallas, TX 75360

Blackwood & Rainey NEBU LLC
Attn: Margaret Holden
8028 N. May Avenue Suite 201
Oklahoma City, OK 73120

ConocoPhillips Company &
Burlington Resources Oil & Gas Co
c/o Hilcorp San Juan, LP
ATTN: Land Department
1111 Travis St.
Houston, TX 77002

WPX Energy Production, LLC
Attn: Brennan West
3500 One Williams Center
Tulsa, OK 74172-0135

7015 0920 0001 4163 3002

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Certified Fee	\$2.75	
Return Receipt Fee (Endorsement Required)	\$0.00	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$6.59	

Postmark: NOV - 9 2017

Sent To: **Blackwood & Rainey Netu LLC**
 Street & Apt. No., or PO Box No. **8028 N. May Ave. Suite 201**
 City, State, ZIP+4 **Oklahoma City, OK 73120**

PS Form 3800, July 2014 See Reverse for Instructions

7015 0920 0001 4163 3026

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DALLAS, TX 75360

Postage	\$3.35	0042 12
Certified Fee	\$2.75	
Return Receipt Fee (Endorsement Required)	\$0.00	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$6.59	

Postmark: NOV - 9 2017

Sent To: **Frank C Davis III**
 Street & Apt. No., or PO Box No. **PO Box 600185**
 City, State, ZIP+4 **Dallas, TX 75360-0185**

PS Form 3800, July 2014 See Reverse for Instructions

7015 0920 0001 4163 3033

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TULSA, OK 74172

Postage	\$3.35	0042 12
Certified Fee	\$2.75	
Return Receipt Fee (Endorsement Required)	\$0.00	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$6.59	

Postmark: NOV - 9 2017

Sent To: **WXX Energy Production LLC**
 Street & Apt. No., or PO Box No. **3500 One Williams Center**
 City, State, ZIP+4 **Tulsa, OK 74172-0135**

PS Form 3800, July 2014 See Reverse for Instructions

7015 0920 0001 4163 3056

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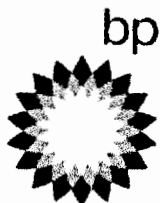
HOUSTON, TX 77002

Postage	\$3.35	0042 12
Certified Fee	\$2.75	
Return Receipt Fee (Endorsement Required)	\$0.00	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$6.59	

Postmark: NOV - 9 2017

Sent To: **Hilcorp San Juan / ConocoPhillips/Bartington**
 Street & Apt. No., or PO Box No. **1111 Travis St.**
 City, State, ZIP+4 **Houston TX 77002**

PS Form 3800, July 2014 See Reverse for Instructions



BP America Production Co.
Lower 48 Onshore

Craig T. Ferguson
craig.ferguson@bp.com
281-892-5743 (direct)

E3, 12.173B
737 N. Eldridge Parkway
Houston, Texas 77079

November 8, 2017

Craig Ferguson
BP America Production Company
737 N Eldridge Pkwy
Houston, TX 77079

RE: Northeast Blanco Unit 605 Com 1H, 2H, & 3H
Surface Hole Location ("SHL"): SE Section 11-T31N-R07W

Hello:

Please be advised that the above captioned horizontal Mancos Gas well/s are planned to be drilled in 2017 - 2018. It is anticipated that the horizontal well bores will be west to east from a SHL in SE/4 of Section 11-T31N-R07W to BHL locations for each well in E/2 of Section 7-T31N-R06W. At this time we are preparing a C-102 for each well with a BHL approximately 50' FEL of Section 7-T31N-R06W with the deepest take point no closer than 250' FEL of Section 7. Since the deepest take point of this horizon does not meet the required 660' setback for a Mancos Gas well, BP America Production Company, as Operator of the wells mentioned above, must apply for an exception to this set back rule as it applies to the Mancos Gas horizon.

Please note that the affected parties will have 20 days to respond by mailing a protest to the above mentioned operator of the non-standard project area. Below, I have provided you with the names and addresses of the off-set owner that need to be notified of this lease line exception request.

East Offset (W/2 Section 6-T31N-R06W):

SECTION 8. $\frac{W}{2}$?

Operator / Rosa Unit - WPX Energy Production, LLC
Attn: Brennan West
3500 One Williams Center
Tulsa, OK 74172-0135

I believe this letter should satisfy your offset information request. Please contact me at 281.892.5743 if you have any questions concerning this topic.

Sincerely,

A handwritten signature in cursive script that reads "Craig T. Ferguson".

Craig Ferguson
Land Negotiator – San Juan Asset



BP America Production Co.
Lower 48 Onshore

Craig T. Ferguson
craig.ferguson@bp.com
281-892-5743 (direct)

E3, 12.173B
737 N. Eldridge Parkway
Houston, Texas 77079

November 8, 2017

Craig Ferguson
BP America Production Company
737 N. Eldridge Parkway
Houston, TX 77079

RE: Northeast Blanco Unit 605 Com 2H (API 30-045-35857)
Non-Standard Location Notification
SHL: 458' FSL & 796' FEL Section 11-T31N-R07W
BHL: 2118' FSL & 50' FEL Section 07-T31N-R06W

Hello:

The above captioned horizontal Mancos Gas well is planned to be drilled sometime in 2017-2018. It is anticipated that the lateral will penetrate the projected Mancos Gas horizon at approximately 350' including the drilling uncertainty window from the north Project Area line of the S/2 of Section 11-T31N-R07W and extend easterly maintaining the same approximate 350' from north Project Area line of the S/2 of Section 11-T31N-R07W, Section 12-T31N-R07W, and Section 07-T31N-R06W (see attached C-102 for NEBU 605 Com 2H). Since the projected lateral does not meet the required 660' setback for a Mancos Gas well, BP America Production Company, as Operator of this well, must apply for an exception to this set back rule as it applies to projected lateral of the Mancos Gas horizon. Please note that the affected parties will have 20 days to respond by mailing a protest to the above mentioned operator of the non-standard project area. Below, I have provided you with the names and addresses of the off-set owner that need to be notified of this lease line exception request.

WI Owners - North Offset (N/2 Section 11-T31N-R07W, N/2 Section 12-T31N-R07W & N/2 Sec 07-T31N-R6W):

BP America Production Company
737 N. Eldridge Parkway
Houston, TX 77079

ConocoPhillips Company &
Burlington Resources Oil & Gas Co
c/o Hilcorp San Juan, LP
ATTN: Land Department
1111 Travis St.
Houston, TX 77002

Blackwood & Rainey NEBU LLC
Attn: Margaret Holden
Blackwood & Rainey NEBU, LLC
8028 N. May Avenue Suite 201
Oklahoma City, OK 73120

Frank C. Davis, III
P. O. BOX 600185
Dallas, TX 75360-0185

Note: USA is the mineral owner, N/2 Sec. 11-T31N-R7W, N/2 Sec. 12-T31N-R7W (NM-03558) and N/2 Sec 07-T31N-R06W, (SF-078988)

I believe this letter should satisfy your offset information request. Please contact me at 281.892.5743 if you have any questions concerning this topic.

Sincerely,

A handwritten signature in cursive script that reads "Craig T. Ferguson".

Craig T. Ferguson
Land Negotiator
San Juan Asset

Copy-mailed to BLM 12/19/2017

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No. **NMNM03358**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP America Production Company

3a. Address **737 North Eldridge Parkway
Houston, TX 77079**3b. Phone No. (include area code)
(281) 892-5369

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **Northeast Blanco Unit 605 Corn 2H**9. API Well No. **30-045-35857**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

10. Field and Pool or Exploratory Area
Basin Mancos

11. Country or Parish, State

San Juan, NM**458' FSL & 796' FEL Section 11-T31N-R07W****12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

BP has applied for Non-Standard Location on the subject well.

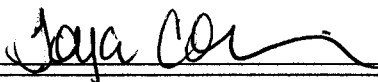
Please see the attached Non-Standard Location application documents submitted to the NMOCD Santa Fe.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Toya Colvin

Title **Regulatory Analyst**

Signature



Date

12/18/2017

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

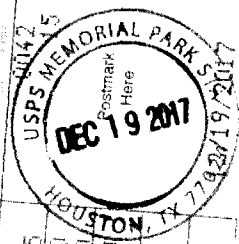
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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 FARMINGTON, NM 87402

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Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$7.68



Sent to:
 Bureau of Land Management
 Street & Apt. No. 4251 College Blvd. Suite A
 or PO Box No.
 City, State, ZIP+4
 Farmington, NM 87402
 PS Form 3800, July 2011 See Reverse for Instructions

0260 0000 1459 2121

Lowe, Leonard, EMNRD

From: Colvin, Toya <Toya.Colvin@bp.com>
Sent: Friday, December 29, 2017 10:15 AM
To: Lowe, Leonard, EMNRD
Subject: RE: API No.

Hello Leonard,

NEBU 605 Com 2H API number is 30-045-35857. We received verbal approval to drill this well December 22nd, 2018. We are waiting for the well APD to be scanned in the NMOCD Aztec website.

Thank You,

Toya Colvin

Toya Colvin
Regulatory Analyst
BP America Production Company
Lower 48 - West Business Unit - SJS
(281) 892-5369

This email and any attachments are intended only for the addressee(s) listed above and may contain confidential, proprietary, and/or privileged information. If you are not an intended recipient, please immediately advise the sender by return email, delete this email and any attachments, and destroy any copies of same. Any unauthorized review, use, copying disclosure or distribution of this email and any attachments is prohibited.

From: Lowe, Leonard, EMNRD [mailto:Leonard.Lowe@state.nm.us]
Sent: Wednesday, December 27, 2017 3:16 PM
To: Colvin, Toya
Subject: API No.
Importance: High

Toya Colvin,

The API number is not coming up on this Well.

Pending? If so, how long so far?

Leonard Lowe
Engineering Bureau
Oil Conservation Division
Energy Minerals and Natural Resources Department
1220 South St. Frances
Santa Fe, New Mexico 87004
Office: 505-476-3492
Cell: 505-930-6717
Fax: 505-476-3462
E-mail: leonard.lowe@state.nm.us
Website: <http://www.emnrd.state.nm.us/ocd/>

Lowe, Leonard, EMNRD

From: Colvin, Toya <Toya.Colvin@bp.com>
Sent: Thursday, January 11, 2018 1:05 PM
To: Lowe, Leonard, EMNRD
Subject: RE: North East Blanco Unit 605 Com No. 2H

Correction, W/2 of section 6 is a typo and should read:

East Offset (W/2 Section 8-T31N-R06W)

WPX was notified with plats of our plans because they have ownership in W/2 of section 8. The land letter with C-102 plats were sent to WPX in November.

Toya Colvin

**Regulatory Analyst
BP America Production Company
Lower 48 - West Business Unit - SJS
(281) 892-5369**

This email and any attachments are intended only for the addressee(s) listed above and may contain confidential, proprietary, and/or privileged information. If you are not an intended recipient, please immediately advise the sender by return email, delete this email and any attachments, and destroy any copies of same. Any unauthorized review, use, copying disclosure or distribution of this email and any attachments is prohibited.

From: Lowe, Leonard, EMNRD [mailto:Leonard.Lowe@state.nm.us]
Sent: Thursday, January 11, 2018 1:00 PM
To: Colvin, Toya
Subject: RE: North East Blanco Unit 605 Com No. 2H

Toya Colvin,

I didn't see any reference to the W/2 of Section 8. Only W/2 of Section 6.

Leonard Lowe

**Engineering Bureau
Oil Conservation Division
Energy Minerals and Natural Resources Department
1220 South St. Frances
Santa Fe, New Mexico 87004
Office: 505-476-3492
Cell: 505-930-6717
Fax: 505-476-3462
E-mail: leonard.lowe@state.nm.us
Website: <http://www.emnrd.state.nm.us/ocd/>**

From: Colvin, Toya [mailto:Toya.Colvin@bp.com]
Sent: Thursday, January 11, 2018 12:16 PM
To: Lowe, Leonard, EMNRD <Leonard.Lowe@state.nm.us>
Subject: RE: North East Blanco Unit 605 Com No. 2H

Lowe, Leonard, EMNRD

From: Colvin, Toya <Toya.Colvin@bp.com>
Sent: Thursday, January 11, 2018 12:16 PM
To: Lowe, Leonard, EMNRD
Subject: RE: North East Blanco Unit 605 Com No. 2H
Attachments: NEBU 605 Com 1H, 2H non-standard location_toe_2nov2017.doc

Hi Leonard,

W/2 of section 6 & 8 is the Rosa Unit of operator WPX and we notified WPX also in November of our plans. I have re-attached the land letter above for your reference.

Thank You,

Toya Colvin

Toya Colvin

Regulatory Analyst
BP America Production Company
Lower 48 - West Business Unit - SJS
(281) 892-5369

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From: Lowe, Leonard, EMNRD [mailto:Leonard.Lowe@state.nm.us]
Sent: Thursday, January 11, 2018 11:41 AM
To: Colvin, Toya
Subject: North East Blanco Unit 605 Com No. 2H

Toya Colvin,

Re: NSL Application

In reference to our discussion this morning.

Can you please identify the Operators and/or affected parties in the N/2 of Section 11, N/2 of Section 12 and N/2 of Section 7. You are encroaching less than 660 ft to the north (451 ft. and 521 ft.).

Can you please identify the Operators and/or affected parties in the W/2 of Section 8 of 31N 5W. You are encroaching less than 660 ft. within the Hypotenuse (578 ft.) and to the East (250 ft.).

See attachment.

Thank you,

Leonard Lowe
Engineering Bureau
Oil Conservation Division

Lowe, Leonard, EMNRD

From: Lowe, Leonard, EMNRD
Sent: Wednesday, December 27, 2017 11:28 AM
To: 'Colvin, Toya'
Cc: Jones, William V, EMNRD
Subject: NSL application for BP America WELL: NEBU 605 COM NO. 2H

Importance: High

Toya Colvin,

Good morning. Happy December 27th.

The OCD has received your NSL application for the above referenced Well

The letter stated, "...no protest to our planned operations, therefore BP respectfully requests immediate administrative approval of the.....".

If that is so, the OCD needs to have a written statement from each of the offset operators/working interest, indicating so. In reference to your unorthodox location request.

Thank you,

clarified via phone call

Leonard Lowe
Engineering Bureau
Oil Conservation Division
Energy Minerals and Natural Resources Department
1220 South St. Frances
Santa Fe, New Mexico 87004
Office: 505-476-3492
Cell: 505-930-6717
Fax: 505-476-3462
E-mail: leonard.lowe@state.nm.us
Website: <http://www.emnrd.state.nm.us/ocd/>

From: [Lowe, Leonard, EMNRD](#)
To: ["Colvin, Toya"](#)
Cc: [Perrin, Charlie, EMNRD](#); [Verersch, Amy H, EMNRD](#); [Pickford, Katherine, EMNRD](#); [Jones, William V, EMNRD](#); [McMillan, Michael, EMNRD](#); [Goetze, Phillip, EMNRD](#); ["lisa@rwbyram.com"](#); ["jglover@blm.gov"](#); ["dmankiew@blm.gov"](#)
Subject: APPROVED NSL-7623_BP America Production Company._Northeast Blanco Unit 605 Com Well No. 2H_SEC 11 31N 7W
Date: Wednesday, January 17, 2018 11:48:00 AM
Importance: High

Ms. Toya Colvin,

The following administrative order has been issued and will soon be available on the Division's web site:

<http://ocdimage.emnrd.state.nm.us/Imaging/Default.aspx>

ORDER: NSL-7623
OPERATOR: BP America Production Company
WELL: Northeast Blanco Unit 605 Com Well No. 2H
API #: 30-045-35857

Leonard Lowe

Engineering Bureau
Oil Conservation Division
Energy Minerals and Natural Resources Department
1220 South St. Frances
Santa Fe, New Mexico 87004
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