

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

Heather Riley, Division Director
Oil Conservation Division



February 14, 2018

Surface Commingling Order PC-1147-A

APACHE CORPORATION
Attention: Ms. Reesa Fisher

Pursuant to your application received on February 12, 2018, APACHE CORPORATION (OGRID 873) is hereby authorized to surface commingle oil and gas production from the following pools from the identically owned fee lease located in Section 35, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico:

Tubb Oil and Gas (Pro Gas)	(86440)
Tubb Oil and Gas (Oil)	(60240)
Drinkard	(19190)
Bliebry Oil and Gas (Pro Gas)	(72480)
Bliebry Oil and Gas (Oil)	s(6660)
Wantz; Abo	(62700)
Wantz; Granite Wash	(62730)

and from wells, and their associated leases and pools identified in Attachment No. A and made part of this order. These wells are located on a fee lease located in Section 35, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico.

Commingled oil and gas production from the wells shall be measured and sold at the Mark Owen Sweet Central Tank Battery, located in Unit K of Section 35, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico.

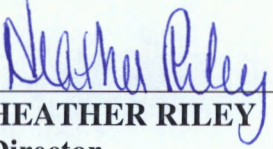
Production from the subject wells shall be determined as follows:

The oil and gas production from each of the wells shall be separately metered using a combination of well testing and allocation meters. Each well shall be tested monthly for oil and gas production through a three-phase test separator. The remaining wells shall flow through a three-phase test separator.

This Order supersedes Administrative Order PC-1147, issued on June 6, 2005. This Order adds the Mark Owen Well No. 5, Mark Owen Well No. 28, and the Mark Owen Well No. 29. Further, the Mark Owen Well No. 7 and Mark Owen Well No. 9 are removed.

This installation shall be installed and operated in accordance with the applicable Division Rules and Regulations. The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C(2) NMAC.

The producer/Operator shall notify the transporter of this commingling authority and the Hobbs District Office of the Division prior to implementation of commingling operations.


HEATHER RILEY
Director

HR/mam

cc: Oil Conservation Division District Office – Hobbs