

RECEIVED: <u>8/22/2017</u>	REVIEWER: <u>MAm</u>	TYPE: <u>NSP</u>	APP NO: <u>DMAM180264608</u>
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: COG Operating, LLC **OGRID Number:** 229137
Well Name: Graham Nash State Com 6H **API:** 30-015-42464
Pool: Hay Hollow; Bone Spring **Pool Code:** 30215

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☒ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

OLM -

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☒ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Bobbie Goodloe

Print or Type Name

Bobbie Goodloe
 Signature

8/10/17

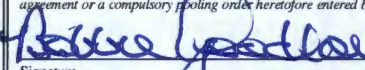
Date

575-748-6952

Phone Number

bgoodloe@concho.com

e-mail Address

16		340'	BHL	2048'	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  8/10/17 Signature Date Bobbie Goodloe Printed Name bgoodloe@concho.com E-mail Address
					18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
				SEC 28-T26S-R28E	
				SEC 33-T26S-R28E	Date of Survey Signature and Seal of Professional Surveyor:
Lot 1	Lot 2	Lot 3	Lot 4		REFER TO ORIGINAL PLAT
		SHL	2200'		Certificate Number



August 14, 2017

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2017 AUG 22 P 3:09

Oil Conservation Division
Attention: Mr. Leonard Lowe
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application for Non-standard Proration Unit
Graham Nash State Com 6H
API # 30-015-42464
SHL: 560' FSL 2200' FEL (Lot 3), Section 33-T26S-R28E
BHL: 340' FNL 2048' FEL (Unit B), Section 28-T26S-R28E
Eddy County, New Mexico

Dear Mr. Lowe:

Pursuant to Division Rule 19.15.15.11, COG Production LLC (COG) respectfully requests administrative approval of a Non-standard Proration Unit for the Graham Nash State Com 6H well.

COG is seeking approval of the non-standard unit due to an irregular section along the New Mexico/Texas state border that is dedicated to the proration unit for this well. Please refer to the attached C-102 which shows Lot 3 is 40% less than the standard 40 acre unit. No owner notification is required in this case.

Thank you for your consideration of this application. Should you have questions or require further information, please contact me at 575-748-6952 or by email at bgoodloe@concho.com.

Sincerely,

Bobbie Goodloe
Permitting Tech

Enclosures
cc: OCD Artesia

Graham Nash State/Federal Com Wells

● SHL
■ BHL

