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REVIEWER:

TYPE:

APP NO: DMHM18031543



- Geological & Engir	// 4 = 1
1220 South St. Francis Drive	
ADMINISTRATIVE APP	LICATION CHECKLIST
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIV REGULATIONS WHICH REQUIRE PROCESSII	/E APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND NG AT THE DIVISION LEVEL IN SANTA FE
Applicant: COG Operating, LLC	OGRID Number: 229137
Well Name: Geronimo Federal Com #11H	API: 30-025-43503
Pool: Gem; Bone Spring	Pool Code: 27220
TYPE OF APPLICATION: Check those which apply A. Location – Spacing Unit – Simultaneous Dec	y for [A] dication
□NSL □ NSP(PROJECT AREA)	□ NSP _(PRORATION UNIT) □ SD
B. Check one only for [1] or [1] [1] Commingling – Storage – Measuremen DHC CTB PLC PC [11] Injection – Disposal – Pressure Increase WFX PMX SWD IPI 2) NOTIFICATION REQUIRED TO: Check those which A. Offset operators or lease holders B. Royalty, overriding royalty owners, rever	OLS OLM e - Enhanced Oil Recovery EOR PPR FOR OCD ONLY Notice Complete Application Content Complete Complete To or publication is attached, and/or, tion submitted with this application for ete to the best of my knowledge. I also
Note: Statement must be completed by an indivi	dual with managerial and/or supervisory capacity.
	January 29, 2018
Bobbie J Goodloe	Date
Print or Type Name	
-	575-748-6952
Bollio Charles	Phone Number
Simonhara	bgoodloe@concho.com
Signature	e-mail Address



January 29, 2018

RECEIVED OCD

2018 JAN 31 P 1: 16

Attn: Michael McMillan NM Oil Conservation Division 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re:

Application for Administrative Approval

Off-lease Measurement - Oil Only

Dear Mr. McMillan,

COG Operating, LLC, respectfully requests approval for Off-lease Measurement for oil only for the following well:

Geronimo Federal Com #11H API #30-025-43503 Gem-Morrow; Bone Spring SHL 636' FSL 411' FWL, Sec 19-T19S-R33E BHL 232' FSL 328' FWL, Sec 31-T19S-R33E Lea County

The oil production from this well may be transported by truck to either the Red Hills Offload Station, located in Unit O, Section 4-T26S-R32E, or the Jal Offload Station, located in Unit D, Section 4-T26S-R37E, Lea County in the event the CTB on lease is over capacity or in the case of battery or pipeline repairs. Oil will remain segregated and will be measured by lact meter when offloading at the Offload Stations. Notices have been sent to all interest owners as required.

Also, please see the attached Administrative Application Checklist, plats for referenced well, proof of notice to interest owners, diagrams of site facility, and map with lease boundaries showing wells and facility.

Thank you for your attention to this matter.

Sincerely.

Bobbie Goodloe

Regulatory Analyst

Enclosures

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 86240
Fhone: (576) 393-6161 Fax: (576) 393-0720

State of New Mexico

& Natural Resources Department DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (675) 748-1283 Fax: (575) 748-9720

State of New Mexico OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

☐ AMENDED REPORT

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 67505 Phone: (505) 476-3460 Fax: (505) 476-3462

. (000) 410-5400 Fat. (000) 410-5400	WELL LOCATION AND	ACREAGE DEDICATION PLAT
API Number 30-025-43503	Pool Code 27220	Gem; Bone Spring
Property Code 317177		FEDERAL COM Well Number
OGRID No. 229137		erator Name Elevation 3599.6

Surface Location

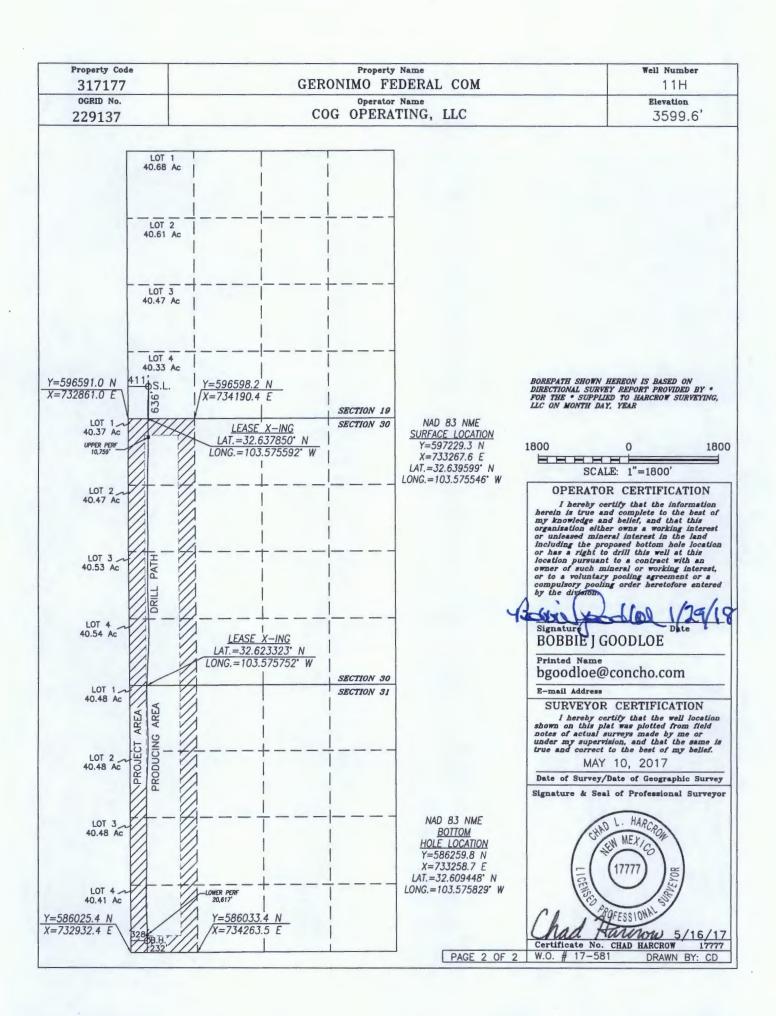
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	19	19-S	33-E		636	SOUTH	411	WEST	LEA

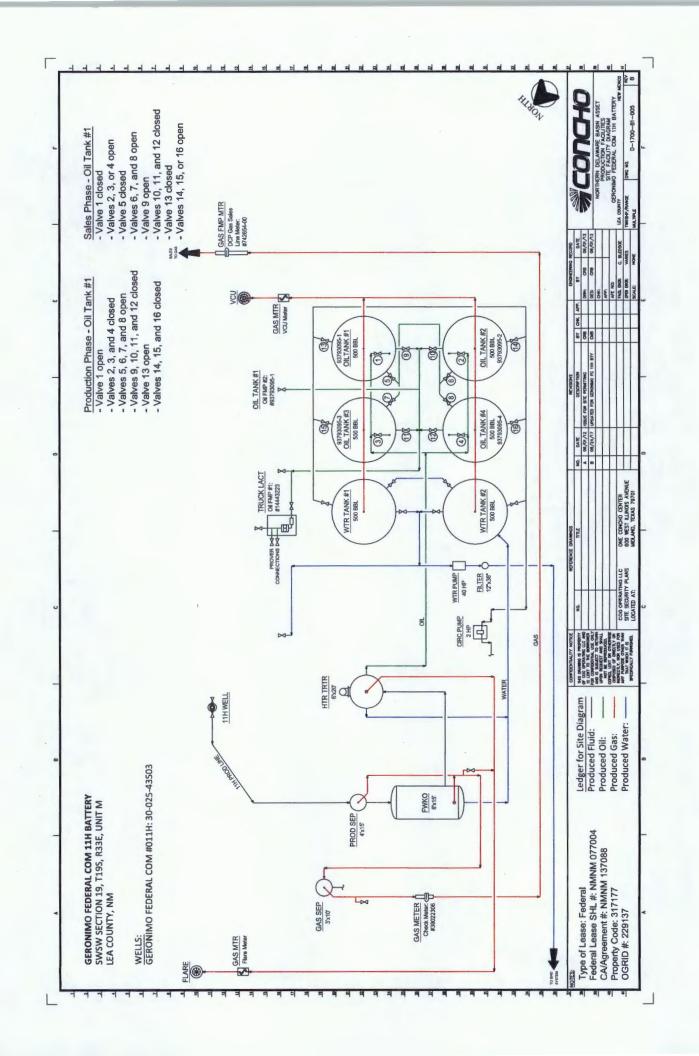
Bottom Hole Location If Different From Surface

UL or lot No.	Section 31	Township 19-S	Range 33-E	Lot Idn	Feet from the	North/South line SOUTH	Feet from the 328	East/West line WEST	County
Dedicated Acres	s Joint o	r Infill C	onsolidation	Code Or	der No.				

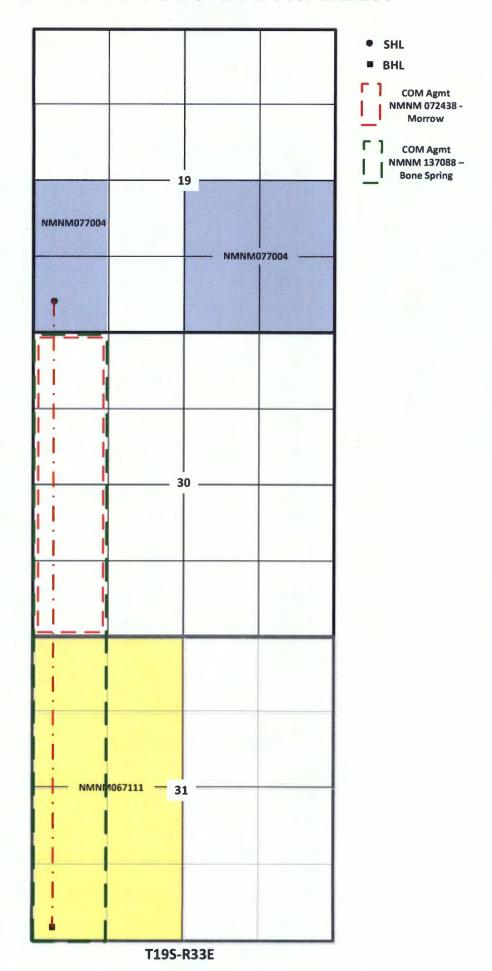
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SEE PAGE 2 PAGE 1 OF 2 W.O. # 17-581 DRAWN BY: CD



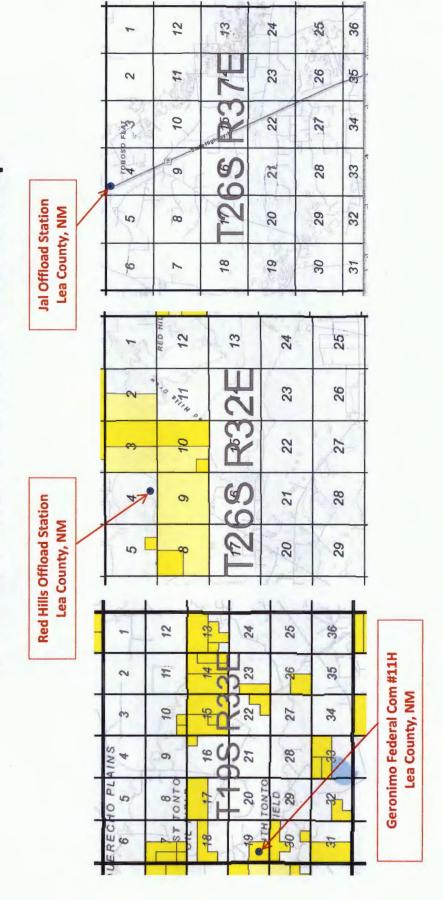


Geronimo Federal Com #11H



Geronimo Federal Com #11H

Red Hills and Jal Offload Station Map



GERONIMO FEDERAL COM 6 MONTHS PAST PRODUCTION

30-025-43503 GERONIMO FEDERAL COM #011H [317177]

General Well Information

Operator: [229137] COG OPERATING LLC

Status: Active
Well Type: Oil
Work Type: New
Direction: Horizontal
Multi-Lateral: No

Mineral Owner: Federal Surface Owner: Federal

Surface Location: M-19-19S-33E Lot: 4 636 FSL 411 FWL

Lat/Long: 32.640162,-103.709316 NAD27

GL Elevation: 3600 KB Elevation: DF Elevation:

Sing/Mult Compl: Single Potash Waiver: False

Production / Injection Show All Production Export to Excel Earliest Production in OCD Records: 6/2017 Last 10/2017

Production Injection

		7.7.							
BBLS)	Gas(MCF)	Water(BBLS)	ays P/I Water(BI	BLS) Co2(MCF) Ga	s(MC	F) Oth	er Press	ure
RING									
21226		11664	52251	25	0	0	00	0	
43101		27287	56940	31	0	0	00	0	
50077		36286	51590	31	0	0	00	0	
47336		34926	44566	30	0	0	00	0	
24086		18401	21790	22	0	0	00	0	
185826		128564	227137	139	0	0	00	N/A	
185826		128564	227137	139	0	0	00	N/A	
185826		128564	227137	139	0	0	00	N/A	
	RING 21226 43101 50077 47336 24086 185826 185826	RING 21226 43101 50077 47336	RING 21226 11664 43101 27287 50077 36286 47336 34926 24086 18401 185826 128564 185826 128564	RING 21226 43101 50077 36286 24086 24086 185826 185826 185826 128564 227137	RING 21226 11664 52251 25 43101 27287 56940 31 50077 36286 51590 31 47336 34926 44566 30 24086 18401 21790 22 185826 128564 227137 139 185826 128564 227137 139	RING 21226 43101 50077 36286 51590 47336 24086 18401 21790 185826 128564 227137 139 0	RING 21226 43101 50077 36286 51590 47336 34926 44566 30 0 24086 18401 21790 22 0 185826 128564 227137 139 0 0	RING 21226 43101 50077 36286 51590 47336 34926 44566 30 24086 18401 21790 22 0 0 00 185826 128564 227137 139 0 0 00 00 00 00 00 00 00 00 00 00 00 0	RING 21226

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 201

	BUREAU OF LAND MAN	AGEMENT		anuary 31, 2018		
SUNDI	RY NOTICES AND REPO	ORTS ON WELLS	Lease Serial No. NMNM077004			
Do not use	this form for proposals to well. Use form 3160-3 (Al	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name			
SUBMIT	IN TRIPLICATE - Other ins	structions on page 2	7. If Unit or CA/Agre	eement, Name and/or No.		
Type of Well			8. Well Name and No	DERAL COM 11H		
☑ Oil Well ☐ Gas Well ☐		50555 10005105		DEIOLE COM TITT		
Name of Operator COG OPERATING LLC	E-Mail: bgoodloe	BOBBIE J GOODLOE @concho.com	9. API Well No. 30-025-43503			
. Address ONE CONCHO CENTER MIDLAND, TX 79701	600 W ILLINOIS AVE	3b. Phone No. (include area code) Ph: 575-748-6952	10. Field and Pool or GEM-MORRO	Exploratory Area W; BONE SPRING		
Location of Well (Footage, Se	c., T., R., M., or Survey Description	n)	11. County or Parish,	State		
Sec 19 T19S R33E Mer N	MP SWSW 636FSL 411FW	L	LEA COUNTY,	NM		
12. CHECK THE	APPROPRIATE BOX(ES) TO INDICATE NATURE OF	F NOTICE, REPORT, OR OT	HER DATA		
TYPE OF SUBMISSION		TYPE OF	ACTION			
2 Notice of Interes	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
■ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other		
☐ Final Abandonment Notice	e Change Plans	☐ Plug and Abandon	□ Temporarily Abandon	orarily Abandon		
	Convert to Injection	Plug Back	☐ Water Disposal			
If the proposal is to deepen direct Attach the Bond under which the following completion of the investing has been completed. Find determined that the site is ready	tionally or recomplete horizontall work will be performed or provi- olved operations. If the operation al Abandonment Notices must be for final inspection.	nent details, including estimated starting, give subsurface locations and measure the Bond No. on file with BLM/BIA results in a multiple completion or reconfiled only after all requirements, including the BEST CARTION OF CARTERIA.	red and true vertical depths of all pertical Required subsequent reports must be impletion in a new interval, a Form 31 ing reclamation, have been completed	inent markers and zones. e filed within 30 days 60-4 must be filed once and the operator has		
If the proposal is to deepen dire Attach the Bond under which th following completion of the inv testing has been completed. Fin determined that the site is ready COG OPERATING LLC F GERONIMO FEDERAL C	tionally or recomplete horizontall e work will be performed or provious blved operations. If the operation al Abandonment Notices must be for final inspection. ESPECTFULLY REQUESTOM #11H BATTERY. EMENT POINTS WILL BE I	y, give subsurface locations and measure the Bond No. on file with BLM/BIA results in a multiple completion or reconfiled only after all requirements, including S DESIGNATION OF GAS FACOCP METER #742654-00.	red and true vertical depths of all pert Required subsequent reports must b mpletion in a new interval, a Form 31 ing reclamation, have been completed CILITY MEASUREMENT POIN	inent markers and zones. e filed within 30 days 60-4 must be filed once and the operator has		
If the proposal is to deepen dire Attach the Bond under which th following completion of the investing has been completed. Fin determined that the site is ready COG OPERATING LLC FIGERONIMO FEDERAL COG AS FACILITY MEASUR SEE ATTACHED SITE FACE ATTACHED SITE FACE.	ing is true and correct. Electronic Submission Electronic Submission For CO	y, give subsurface locations and measure the the Bond No. on file with BLM/BIA results in a multiple completion or reconfiled only after all requirements, included the South State of t	red and true vertical depths of all pert Required subsequent reports must b mpletion in a new interval, a Form 31 ing reclamation, have been completed CILITY MEASUREMENT POIN I Information System tobbs	inent markers and zones. e filed within 30 days 60-4 must be filed once and the operator has		
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If the proposal is to deepen dire Attach the Bond under which th following completion of the investing has been completed. Fin determined that the site is ready COG OPERATING LLC FIGERONIMO FEDERAL COG AS FACILITY MEASUR SEE ATTACHED SITE FACE ATTACHED SITE FA	tionally or recomplete horizontall ework will be performed or provide work will be performed or provide olved operations. If the operation all Abandonment Notices must be for final inspection. ESPECTFULLY REQUESTOM #11H BATTERY. EMENT POINTS WILL BE INCLUDED TO A CILITY DIAGRAM Ing is true and correct. Electronic Submission For COMMITTER TO COMMITTE	#401098 verified by the BLM Weig OPERATING LC, sent to the I	red and true vertical depths of all pert Required subsequent reports must b mpletion in a new interval, a Form 31 ing reclamation, have been completed CILITY MEASUREMENT POIN I Information System Hobbs ATORY ANALYST	e filed within 30 days 60-4 must be filed once and the operator has		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unite States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 201 Lease Serial No.

	UREAU OF LAND MANAG	EMENT	Expires: January 3 5. Lease Serial No. NMNM077004				
Do not use this abandoned well	6. If Indian, Allottee	or Tribe Name					
SUBMIT IN 1	TRIPLICATE - Other instru	uctions on page 2	7. If Unit or CA/Agre	eement, Name and/or No.			
Type of Well			8. Well Name and No				
☑ Oil Well ☐ Gas Well ☐ Oth	ier		GERONIMO FEI	DERAL COM 11H			
Name of Operator COG OPERATING LLC	Contact: B E-Mail: bgoodloe@d	SOBBIE J GOODLOE concho.com	9. API Well No. 30-025-43503				
. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	W ILLINOIS AVE	3b. Phone No. (include area code) Ph: 575-748-6952	10. Field and Pool or GEM-MORRO	Exploratory Area W; BONE SPRING			
Location of Well (Footage, Sec., T.	, R., M., or Survey Description)		11. County or Parish	, State			
Sec 19 T19S R33E Mer NMP	SWSW 636FSL 411FWL		LEA COUNTY,	, NM			
12. CHECK THE AF	PROPRIATE BOX(ES) T	TO INDICATE NATURE OF	NOTICE, REPORT, OR OT	HER DATA			
TYPE OF SUBMISSION		TYPE OF	ACTION				
S Notice of Latert	Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off			
Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	■ Well Integrity			
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other			
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	□ Temporarily Abandon	orarily Abandon			
	Convert to Injection	☐ Plug Back	☐ Water Disposal				
COG OPERATING LLC RESP GERONIMO FEDERAL COM OIL FACILITY MEASUREMEN SEE ATTACHED SITE FACIL	#11H BATTERY. NT POINTS WILL BE MET		ILITY MEASUREMENT POINT	TS FOR OUR			
4. I hereby certify that the foregoing is	Electronic Submission #4	01099 verified by the BLM We	I Information System				
	Electronic Submission #4 For COG C	OPERATING LLC, sent to the F	lobbs				
	Electronic Submission #4	OPERATING LLC, sent to the F	I Information System Hobbs ATORY ANALYST				
Name (Printed/Typed) BOBBIE J	Electronic Submission #4 For COG C	OPERATING LLC, sent to the F	ATORY ANALYST				
Name (Printed/Typed) BOBBIE	For COG C J GOODLOE Submission)	Title REGUL	ATORY ANALYST				
Name (Printed/Typed) BOBBIE	For COG C J GOODLOE Submission)	Title REGUL Date 01/16/2	ATORY ANALYST	Date			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Geronimo Federal Com #11H - 30-025-43503 Application for Off-lease Measurement - Oil-Red Hills & Jal Offload Notification List

Date Sent	Initials	Sent Certified Return Receipt to:	Receipt No.	Rec'd
1/29/2018	bjg	Office of Natural Resources Revenue	7017-3040-0000-1206-2872	
1/29/2018	bjg	Nadel & Gussman Capitan, LLC	7017-3040-0000-1206-2889	
1/29/2018	bjg	Ross Family Trust	7017-3040-0000-1206-3015	
1/29/2018	bjg	Alan Jochimsen	7017-3040-0000-1206-2896	
1/29/2018	bjg	Decatur Mineral Partners, Ltd.	7017-3040-0000-1206-3053	
1/29/2018	bjg	Sager Mineral Partners, Ltd	7017-3040-0000-1206-3022	
1/29/2018	bjg	MRC Delaware Resources LLC	7017-3040-0000-1206-2933	
1/29/2018	bjg	KT Boots Ltd	7017-3040-0000-1206-2940	
1/29/2018	bjg	Boots Group Mineral Int Ltd	7017-3040-0000-1206-3039	
1/29/2018	bjg	DPO&G Ltd	7017-3040-0000-1206-3046	
1/29/2018	bjg	Campeche Petro LP	7017-3040-0000-1206-2988	
1/29/2018	bjg	Norias LP 1999-2002	7017-3040-0000-1206-2926	
1/29/2018	bjg	MRC Spiral Resources LLC	7017-3040-0000-1206-3008	
1/29/2018	bjg	MRX Explorers Resource LLC	7017-3040-0000-1206-2995	
1/29/2018	bjg	MTH Estate Ltd	7017-3040-0000-1206-2919	
1/29/2018	bjg	Paul F Kasper III	7017-3040-0000-1206-2902	
1/29/2018	bjg	Larry V Kasper	7017-3040-0000-1206-2964	
1/29/2018	bjg	States Royalty Limited Partnership	7017-3040-0000-1206-2957	
1/29/2018	bjg	Monty D McLane Et Ux	7017-3040-0000-1206-2971	
		***Sharon R Jackson		
		***Noell R Jackson, Sharon Jackson, Trustee		
		***Joyce A Holder Trust, Joyce A Holder, Trustee		

Mailed 1/29/2018 Bobbie Goodloe

Addresses are not available

HOBBS NEWS SUN LEGAL NOTICES

COG Operating LLC (COG), 2208 West Main, Artesia, New Mexico, 88210, has filed an application seeking administrative approval for Off-lease Measurement of oil only from the New Mexico Oil Conservation Division, for the Geronimo Federal Com #11H, the surface hole location of the proposed well is located in Lot 4, Section 19, Township 19 South Range 33 East in Lea County, New Mexico. COG is seeking approval for Off-lease Measurement so that oil production from this well may be transported by truck to either the Red Hills Offload Station, located in Unit O, Section 4 Township 26 South Range 32 East, or the Jal Offload Station, located in Unit D, Section 4 Township 26 South Range 37 East, both in Lea County, in the event the Central Tank Battery on lease is over capacity or in the case of battery or pipeline repairs. Oil will remain segregated and will be measured by lact meter when offloading at the either of the Offload Stations. Any interested party who has an objection to this must give notice in writing to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico, 87505, within ten (10) days of this notice. Any interested party with questions or comments may contact Luke Bedrick (432) 686-3000, Ibedrick@concho.com or Sean Johnson at (432) 818-2230 sjohnson@concho.com at COG Operating LLC, 600 West Illinois, Midland, Texas 79701.

Published in t	the Hobbs	News	Sun,	Artesia,	New	Mexico
	, 20	18.				