

Revised March 23, 2017

RECEIVED: 3/05/2018	REVIEWER: MAM	TYPE: CTB	APP NO: MAM 1806457357
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NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: CHEVRON USA INC. OGRID Number: 4323
 Well Name: RUSTLER BLUFF 33 24 29 Fed #1H & 2H API: 30-015-42670 & 30-015-42671
 Pool: WILLOW LAKE; BONE SPRING, SOUTHEAST Pool Code: 96217

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for (A)
 A. Location - Spacing Unit - Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRODUCTION UNIT) SD
- B. Check one only for (I) or (II)
 (I) Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 (II) Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

CTB-737-n

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Cindy
 Herrera-Murillo
 Print or Type Name

03/05/2018
 Date

575-263-0431
 Phone Number

Cindy Herrera-Murillo
 Signature

Cherreramurillo@chevron.com
 e-mail Address

McMillan, Michael, EMNRD

From: Herrera-Murillo, Cindy O <CHerreraMurillo@chevron.com>
Sent: Wednesday, April 4, 2018 1:56 PM
To: McMillan, Michael, EMNRD
Subject: FW: Amend CTB 737
Attachments: Rustler Bluff 33 34 surface commingle application final 07222015.docx; Admin App RB 33 34.pdf; C107-B RB 33 34.pdf; Rustler Bluff 33_34 SSD.pdf

*Mike,
Per our discussion. Please amend per Jim Hughes/BLM .
Thanks,*



Cindy Herrera-Murillo
Permitting Specialist SE NM
1616 W. Bender Blvd
Hobbs, NM 88240
575-263-0431
Cherreramurillo@chevron.com

From: Herrera-Murillo, Cindy O
Sent: Monday, March 05, 2018 1:23 PM
To: McMillan, Michael, EMNRD (Michael.McMillan@state.nm.us) <Michael.McMillan@state.nm.us>
Subject: Amend CTB 737

*Mike,
Please find attached surface commingle application to amend CTB 737 for the Rustler Bluff 33 24 29 Fed #1H and Rustler Bluff 34 24 29 Fed #2H. This amendment is to include off lease measurement. BLM is requesting for us to amend since it is not clear that off lease measurement is not clear in existing CTB 737 order.
Please call with any questions.*

Thanks,



Cindy Herrera-Murillo
Permitting Specialist SE NM
1616 W. Bender Blvd

District I
 1625 N. French Drive, Hobbs, NM 88240
District II
 811 S. First St., Artesia, NM 88210
District III
 1000 Rio Brazos Road, Aztec, NM 87410
District IV
 1220 S. St. Francis Dr, Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-107-B
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 S. St Francis Drive
 Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: CHEVRON USA INC
 OPERATOR ADDRESS: 1616 W. BENDER BLVD. HOBBS, NM 88240
 APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. CTB 737
 Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
 Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
RUSTLER BLUFF 33 24 29 FED 1H	ATTACHED			
RUSTLER BLUFF 34 24 29 FED 2H	ATTACHED			

(2) Are any wells producing at top allowables? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
 (4) Measurement type: Metering Other (Specify)
 (5) Will commingling decrease the value of production? Yes No If "Yes", describe why commingling should be approved

(B) LEASE COMMINGLING
 Please attach sheets with the following information

(1) Pool Name and Code. BONE SPRING
 (2) Is all production from same source of supply? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
 (4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
 Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
 Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
 (2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
 Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
 (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
 (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Cynthia Murillo TITLE: PERMITTING SPECIALIST
 DATE: 03/05/2018

TYPE OR PRINT NAME CINDY HERRERA-MURILLO TELEPHONE NO. 575-263-0431
 E-MAIL ADDRESS: CHERRERAMURILLO@CHEVRON.COM



Cindy Herrera-Murillo
Regulatory Specialist
Midcontinent BU

Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
1616 W. Bender Blvd Room 134
Hobbs FMT, Hobbs, NM 88240
Tel 575-263-0431
Cherreramurillo@chevron.com

March 5, 2018

Oil Conservation Division
Attn: Engineering Department
1220 St. Francis Drive
Santa Fe, NM87505

Application for surface commingle, Bone Spring Pool, Eddy County, NM (T24S, R29E, Section 33 & 34)

Dear Sirs,

Chevron U.S.A. Inc. respectfully requests administrative approval to amend CTB 737 Chevron's Rustler Bluff 34 Central Tank Battery. Chevron requests the approval to minimize surface disturbance and future traffic by concentrating activities at one battery. The wells producing to this battery includes the Rustler Bluff 33 24 29 Federal #1H and Rustler Bluff 34 24 29 Federal #2H were completed in the Second Bone Spring Sand Formation. These wells are located in the Section 33 & 34 , T24S, R29E in Eddy County, New Mexico.

The working interest are the same in the wells and all leases. (100% Chevron , Wi/NRI 87.5%). These wells were completed in the Spring of 2015. As such, we are amending existing Surface Commingle Order CTB 737 to add off lease measurement.

Sincerely,

A handwritten signature in blue ink that reads "Cindy Herrera-Murillo".

Cindy Herrera-Murillo
Permitting Specialist

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No. NMNM118713
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. RUSTLER BLUFF 33 24 29 FED 1H	
2. Name of Operator CHEVRON USA INC	Contact: CINDY H MURILLO E-Mail: CHERRERAMURILLO@CHEVRON.COM	9. API Well No. 30-015-42870
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445	10. Field and Pool or Exploratory Area BONE SPRING
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T25S R29E NWNE 225FNL 1980FEL		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Off-Lease Measure t
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all permanent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CHEVRON USA INC RESPECTFULLY REQUESTS FOR OFF LEASE MEASUREMENT ON THE ABOVE WELL. WE CURRENTLY HAVE A SURFACE COMMINGLE ORDER AND ARE AMENDING ORDER TO INCLUDE OFF LEASE MEASUREMENT. THE ATTACHED APPLICATION HAS BEEN SUBMITTED TO NMOCD TO AMEND ORDER CTB 737 TO INCLUDE OFF LEASE MEASUREMENT. THE WELLS AFFECTED ARE RUSTLER BLUFF 33 24 29 FED #1H AND RUSTLER BLUFF 34 24 29 FED #2H. THESE WELLS ARE LOCATED IN SECTIONS 33 & 34; T24S- R29E, EDDY COUNTY, NEW MEXICO. ATTACHED ARE THE SUPPORTING DOCUMENTS FOR AMENDING ORDER.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #406553 verified by the BLM Well Information System For CHEVRON USA INC, sent to the Carlsbad	
Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 03/05/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

APPLICATION FOR, COMMINGLING and MEASUREMENT AT A COMMON CENTRAL TANK BATTERY

Proposal for Rustler Bluff 33 24 29 Fed #1H and Rustler Bluff 34 24 29 Fed #2H:
 Chevron U.S.A. Inc. is requesting approval for the Commingling, and
 Off lease sales of gas and oil:

Federal Lease NMNM118713

Well Name	Location	API #	Pool 96217	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
Rustler Bluff 33 24 29 Fed #1H	Sec4, NWNE T25SR29E	3001542670	Willow Lake; Bone Spring	210	45.6	495	1283

Federal Lease NMNM118714

Well Name	Location	API #	Pool 96217	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
Rustler Bluff 34 24 29 Fed #2H	Sec3, NWNE T25SR29E	3001542671	Willow Lake; Bone Spring	344	45.6	1449	1283

The BLM's interest in these leases is the same. Lease NMNM118713 royalty rate is 12.5%, and Lease NMNM118714 royalty rate is 12.5 %,

Oil & Gas metering:

The central tank battery will be located at the Rustler Bluff 34 Federal NENE Section 3 T25S, R29E. There are three oil tanks at the central tank battery that the wells will utilize and oil will be sold through the central delivery point (CDP) Lease Automated Custody Transfer unit (S/N P656652261), which is located in the NENE, Sect 8 T25S, R30E. For gas they will have a common gas sales meter DCP Midstream meter (S/N 150015112), which is located at facility in the NENE, Sec. 3 T25S, R29E. Oil, gas and water volumes from each well producing to this battery will be determined by using three-phase metering separators at the facility fitted with Micro Motion Coriolis meter on the oil outlets and orifice meter with Total Flow Computers on the gas outlets.

Oil will be allocated to Federal lease NMNM118713 and Federal lease NMNM118714 on a daily basis, and each area's share of the central tank battery's total production will be calculated based on the results of the continuous oil measurement downstream of each metering separator. This ratio will be applied to the total oil production metered by the Lease Automated Custody Transfer unit (S/N P656652261) meter located at the XTO 3rd Party Transfer point at Poker Lake Unit CVX JV PC #007H.

Rustler Bluff 33 24 29 Fed #1H oil allocation meter at the Rustler Bluff 34 central tank battery three-phase test separator consists of a Micro Motion Coriolis meter (S/N 14472953).

Rustler Bluff 34 24 29 Fed #2H oil allocation meter at the Rustler Bluff 34 central tank battery three-phase test separator consists of a Micro Motion Coriolis meter (S/N 14472958).

Gas production will be allocated to each well based on continuous measurement of each well at the three-phase test separators less the measured gas injected into each well for gas lift. Flash gas will be measured utilizing a V-Cone meter fitted with EFM flow computer installed downstream of the Vapor Recovery Unit (VRU) discharge (S/N 144365) and each well's share of flash gas will be allocated based on total oil metered in continuous well tests. These ratios will be applied to the total gas production metered by the DCP Midstream Sales meter (S/N 150015112), less the total buyback gas utilized for gas lift metered by the DCP Midstream buyback meter (*S/N).

Rustler Bluff 33 24 29 Fed #1H gas allocation meter at the Rustler Bluff 34 central tank battery three-phase test separator consists of a Total Flow EFM (S/N 150030663).

Rustler Bluff 33 24 29 Fed #1H gas lift meter at well location will consists of an orifice meter with Total Flow EFM (*S/N).

Rustler Bluff 34 24 29 Fed #2H gas allocation meter at the Rustler Bluff 34 central tank battery three-phase test separator consists of a Total Flow EFM (S/N 150029252).

Rustler Bluff 34 24 29 Fed #2H gas lift meter at well location will consist of an orifice meter with Total Flow EFM (*S/N).

All metering serial numbers (*S/N) will be provided prior to production from these wells.

These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and NMOCD will be notified of any future changes in the facilities.

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility diagram and map which shows the lease boundaries, location of wells, flow lines, facility, and gas sales meter. The commingling of this production is the most effective means to manage surface disturbing activities and will not result in reduced royalty or improper measurement of production. The proposed commingle will reduce footprint, reduce traffic and lower overall emissions.

Chevron U.S.A. Inc. understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Rustler Bluff 33 24 29 Fed #1H and Rustler Bluff 34 24 29 Fed #2H will require off lease measurement, storage and sales of oil and gas.

Working and royalty interest owners have been notified of this proposal via certified mail (see attached).

Printed Name: Thomas Fuller
Title: Facilities Engineer
Date: 03/02/2018

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY
 Rustler Bluff 33 24 29 Fed #1H and Rustler Bluff 34 24 29 Fed #2H

Chevron U.S.A. Inc.

Federal Lease NMNM #	Royalty Rate	Well Name	BOPD	Oil Gravity (@60 deg)	Value/bbl	MCFPD	DRY BTU	Value/mcf
118713	12.5%	Rustler Bluff 33 24 29 Fed #1H	210	45.6	\$46.48*	496	1092	\$2.71*
118714	12.5%	Rustler Bluff 34 24 29 Fed #2H	344	45.6	\$46.48*	1449.1	1328	\$2.71*

Federal Lease NMNM #	Economic combined production	Well Name	BOPD	Oil Gravity (@60 deg)	Value/bbl	MCFPD	DRY BTU	Value/mcf
118713 118714		Rustler Bluff 33 24 29 Fed #1H / Rustler Bluff 34 24 29 Fed #2H	554	45.6	\$46.48*	1945	1268	\$2.71*

Actuals vary based on market value

All Bone Spring oil production in the area is sweet. The oil is deemed as sweet and sold at a flat rate of 40 API gravity. Therefore, regardless of the API values of the individual wells the common stream will be sold as if it was sweet and 40 API gravity. These wells are in the same formation and therefore the BTU's are similar.

Printed Name: Hallie Byth
 Title: Reservoir Engineer
 Date: 03/05/2018

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY
Rustler Bluff 33 24 29 Fed #1H and Rustler Bluff 34 24 29 Fed #2H

Chevron U.S.A. Inc.

Serial Register page form LR2000 is attached on the following pages:

Federal Lease	Lease Description	WI/NRI	Lease	Royalty Interest
NMNM118713	Rustler Bluff 33 24 29 Fed #1H	100%/87.5%	Federal	12.5%
NMNM118714	Rustler Bluff 34 24 29 Fed #2H	100%/87.5%	Federal	12.5%

Rustler Bluff 33 24 29 Fed #1H and Rustler Bluff 34 24 29 Fed #2H Commingling Permit

BLM Lease NMNM 118713 (covering All of Section 33)

BLM Lease NMNM 118714 (covering All of Section 34)

**All leases in Sections 33 and 34, T24S, R29E
Eddy County, New Mexico**

<u>Interest Type</u>	<u>Name</u>	<u>ADDRESS</u>	<u>CITY</u>	<u>STATE CODE</u>	<u>ZIP CODE</u>
Working Interest	Chevron U.S.A. Inc.	PO Box 2100	Houston	TX	77252-2100
Royalty Interest	United States of America	PO Box 27115	Santa Fe	NM	87502-0115

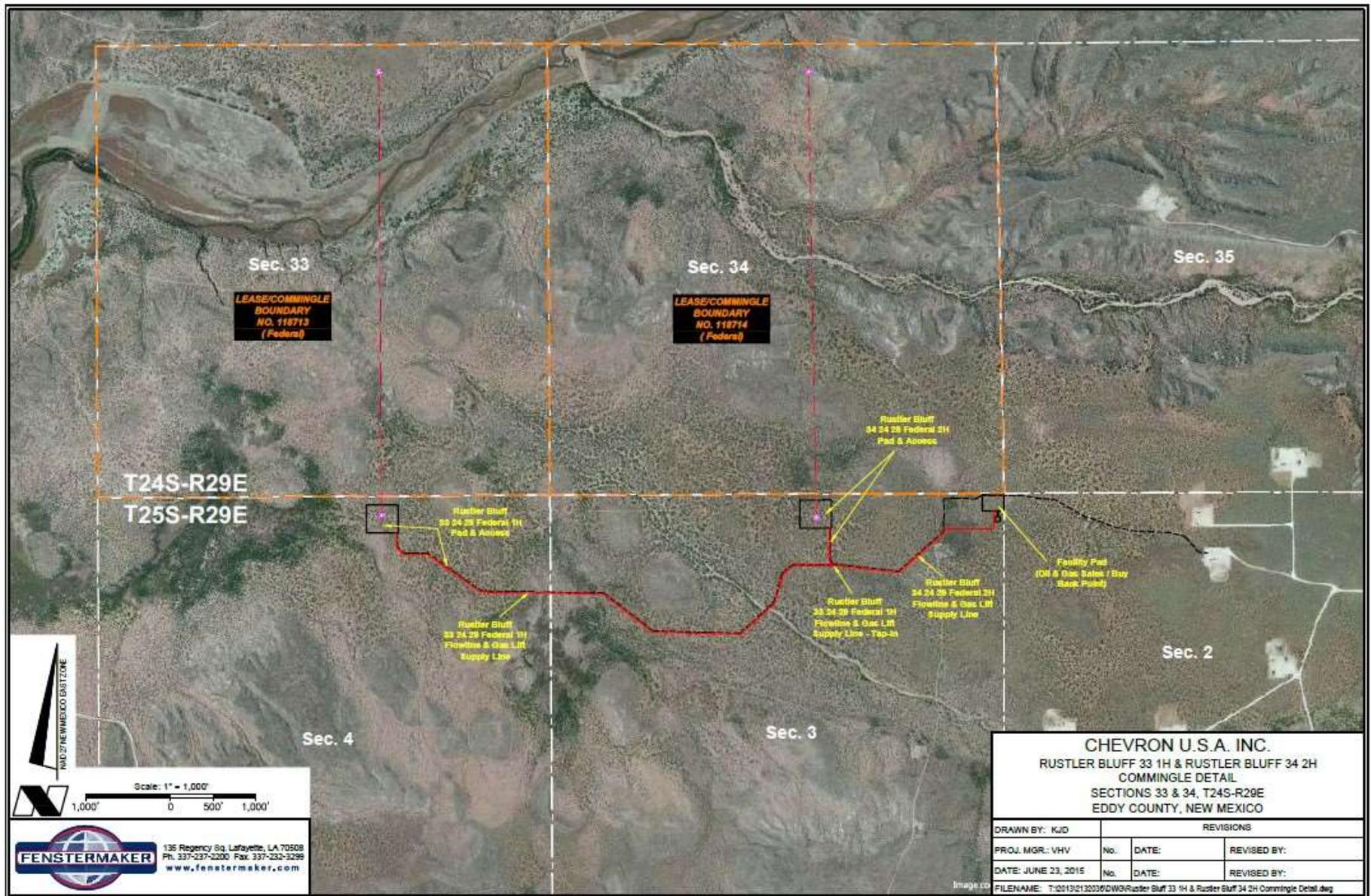
The royalty and working interest owners are same in all of the wells and all leases listed above. I verify that the above information is correct.



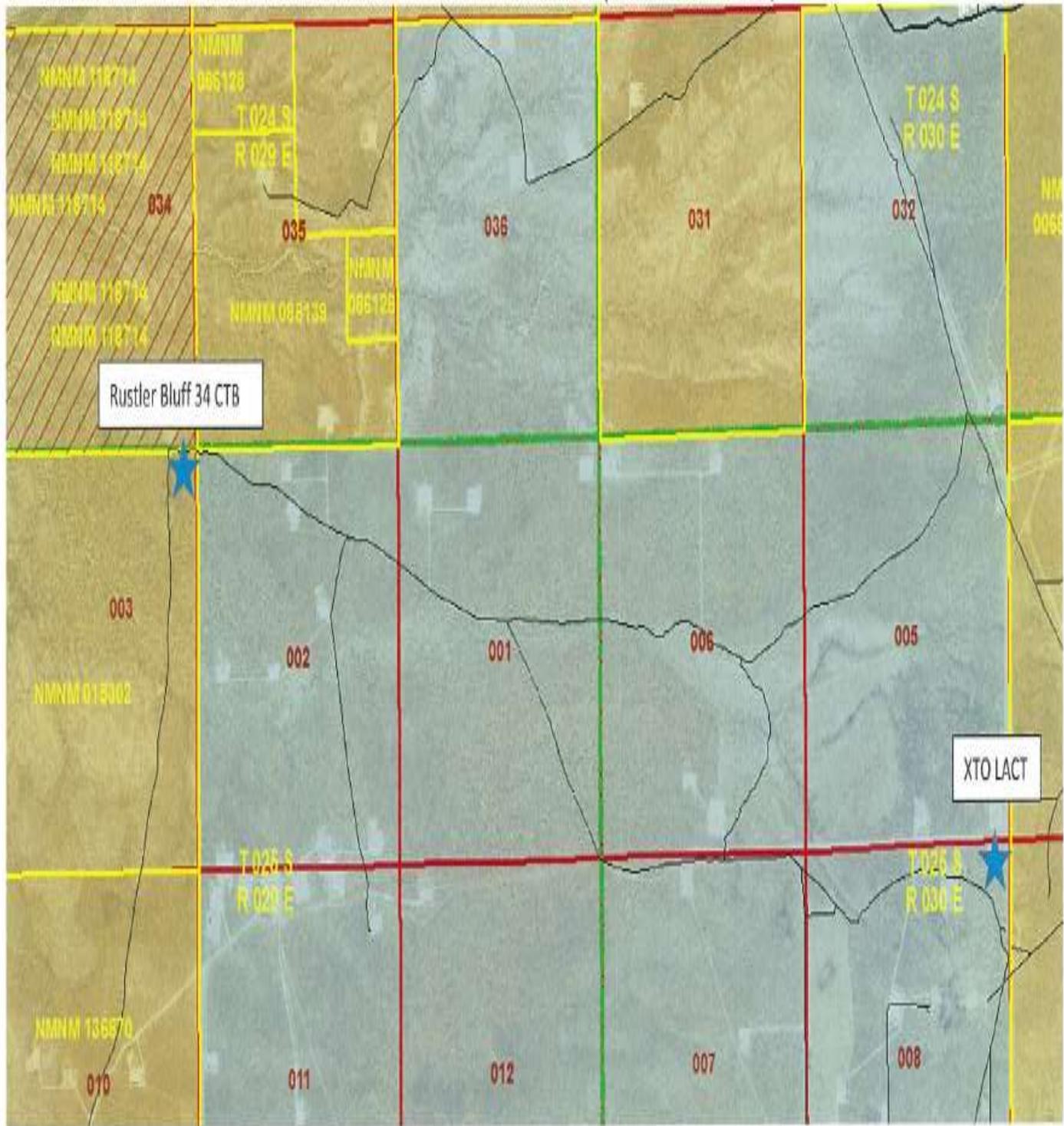
Vadal Bolds
Land Representative

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY
 Rustler Bluff 33 24 29 Fed #1H and Rustler Bluff 34 24 29 Fed #2H

Chevron U.S.A. Inc.



OFF LEASE MEASUREMENT FOR RUSTLER BLUFF LEASES NMNM118713 AND NMNM118714 (COMMINGLE APPROVED)



APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY
Rustler Bluff 33 24 29 Fed #1H and Rustler Bluff 34 24 29 Fed #2H

Chevron U.S.A. Inc.

Off lease measurement of oil at the XTO LACT located in the NENE of Sec 8 T25S R30E.

Click here to see on map

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Time: 09:23 AM

Page 9 of 7

Run Date: 06/09/2015

01 12-22-1987;101STAT1330;30USC181 ET SE
 Case Type 312021: O&G LSE COMP PD -1987
 Commodity 459: OIL & GAS
 Case Disposition: AUTHORIZED

Total Acres 540.000
 Serial Number NMNM-- - 118713

Name & Address	Serial Number: NMNM-- - 118713	Int Rel	% Intere
CHEVRON USA INC 1400 SMITH ST HOUSTON TX 77002107		LESSER	100.00000000

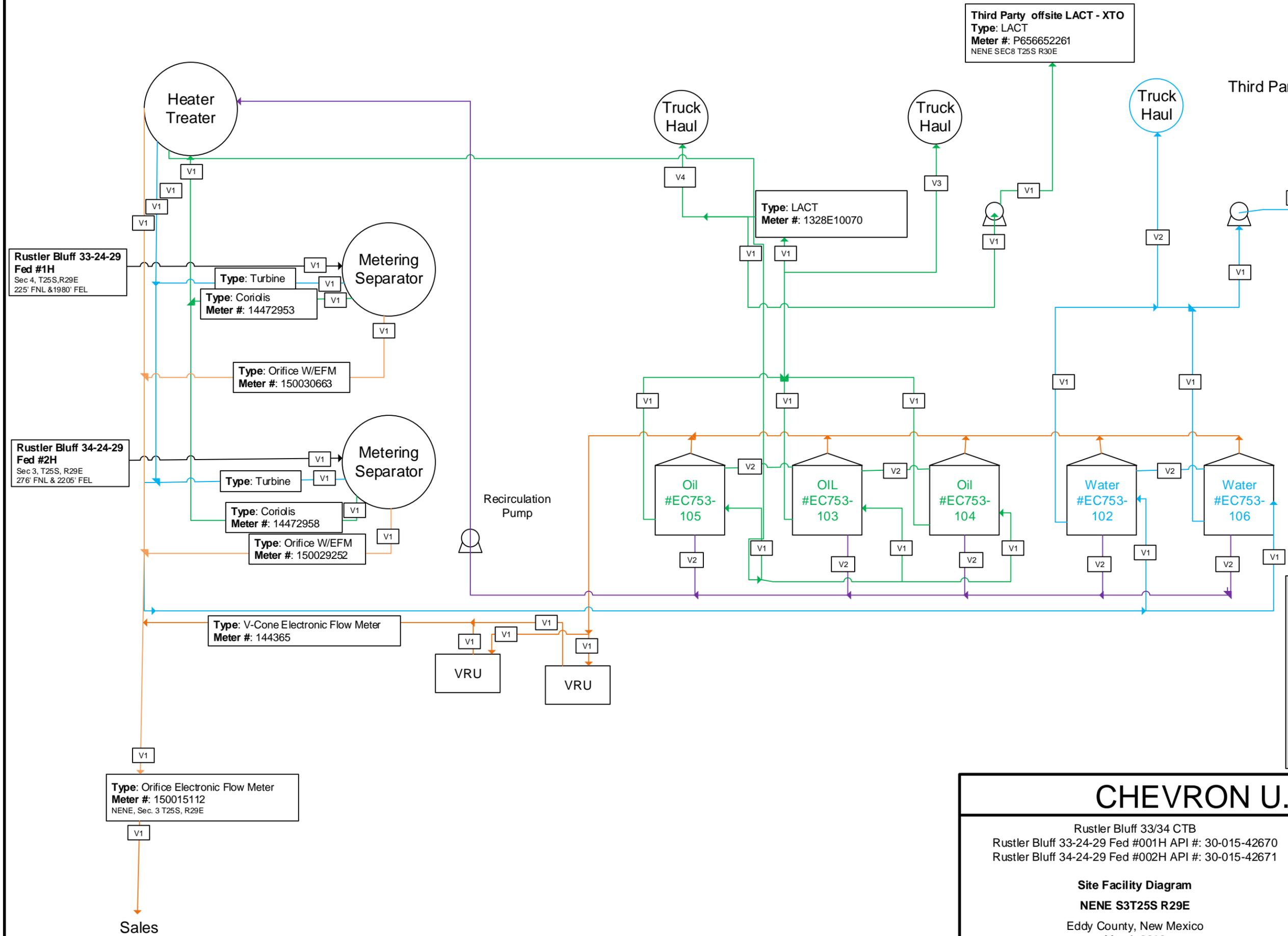
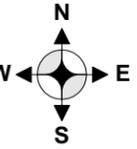
Mer Tag	Rng	Sec	STyp	SNr	Subdivision	District/Field Office	County	Mgmt Agency
23	0205	0200E	000	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands								
Serial Number: NMNM-- - 118713								
23	0205	0200E	733	FF	NE/40/25E,SE/4E CONS	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0205	0200E	733	FF	SW/4E CONSOLIDATED	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Act Date	Code	Action	Action Remark	Pending Offc
05/25/2007	287	CASE ESTABLISHED	2001870001	
07/05/2007	299	PROTEST FILED	Forest Guardians et al	
07/18/2007	143	WORKS 800 PAYMENT REC'D	41200.00	
07/18/2007	101	SALE HELD		
07/18/2007	247	BID RECEIVED	5540000.00	
07/25/2007	143	WORKS 800 PAYMENT REC'D	2538900.00	
08/31/2007	237	LEASE ISSUED		
08/31/2007	288	PROTEST DISMISSED		
08/31/2007	074	AUTOMATED RECORD VERIFY	BCD	
08/01/2007	400	TURD CASE	05/145000	
08/01/2007	530	PLTY MKT - 12 1/2%		
08/01/2007	046	EFFECTIVE DATE		
08/11/2008	017	HEARER RECOGNIZED	CHESS, LLC/CHESS LP	
08/22/2008	017	HEARER RECOGNIZED		
11/27/2012	140	ASGN FILED	CHEKPAK/CHEKSON U/I	
04/10/2013	139	ASGN APPROVED	EFF 12/01/12	
04/10/2013	074	AUTOM 800 RECORD VERIFY	ASD	
02/04/2015	072	CASES CONSOLIDATED	1008620000	
05/31/2017	753	EXPIRES		

Line Nr	Remarks
0002	STIPULATION ATTACHED TO LEASE:
0003	101-13-1H SPECIAL CULTURAL RESOURCE
0004	100M-10-1 CRSE - RAREST DISTURBANCE AREA
0005	100M-9-11 100M FLOOD PLAIN/CONT OF CHANNEL
0006	STIPS BELOW APPLY TO SEC. 13-10, 10, 25E, SE/4E:
0007	100M-9-17 SLOPES OR FRAGILE SOILS
0008	100M-9-18 STREAMS, RIVERS, AND FLOODPLAINS
0009	100M-9-21 CROPS AND WOODS
0010	100M-9-25 VISUAL RESOURCE MANAGEMENT
0011	04/10/2012 FERTAL FMS 06/01/12; PER GWS
0012	STIPS BELOW APPLY TO SEC. 13-10E:

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM



Valve Key:
 V1: Normally Open
 V2: Normally Closed
 V3: Sealed closed at all times
 V4: Sealed closed during production, open during sales

Composition Key:
 — Oil/Water/Gas
 — Oil/Water
 — Oil
 — Water
 — Gas

CHEVRON U.S.A. Inc.

Rustler Bluff 33/34 CTB
 Rustler Bluff 33-24-29 Fed #001H API #: 30-015-42670
 Rustler Bluff 34-24-29 Fed #002H API #: 30-015-42671

Site Facility Diagram
NENE S3T25S R29E
 Eddy County, New Mexico
 March 2018
 Created by: FUTH

Location of Site Security Diagram
 Midland Chevron Office
 6301 Deauville Blvd
 Midland, TX 79706

6/9/2015

Intelligence iServer - Pub_cr_serial_register_page_mass.bcy

Serial Register Page * Go 

Click here to see on map
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page
 Run Date: 06/09/2015 Run Time: 09:33 AM Page 10 of 7

01 12-22-1987;1018STAT1330;38USC181 ET SE
 Case Type 312021: O&G LSE COMP PD-1987 Total Acres 640.000 Serial Number NNNM--118714
 Commodity 459: OIL & GAS
 Case Disposition: AUTHORIZED

Serial Number: NNNM--118714

Name & Address	Int Rel	% Intere
CHEVRON USA INC 148 SMITH ST HOUSTON TX 77002127	LESCC	100.00000000

Serial Number: NNNM--118714

Mer Top Reg Ser	S Typ	Sbr Sub	Subdivision	Dist/Field Office	County	Reg Agency
21 0400 0200L 024	ALL		ENTIRE SECTION	CARLSBAD FIELD OFFICE	SDY	BUREAU OF LAND MGMT

Serial Number: NNNM--118714

Relinquished/Withdrawn Lands

21 0400 0200L 724	FF		NEVADASENSE COMB	CARLSBAD FIELD OFFICE	SDY	BUREAU OF LAND MGMT
21 0400 0200L 724	FF		SWSE CONSOLIDATED	CARLSBAD FIELD OFFICE	SDY	BUREAU OF LAND MGMT

Serial Number: NNNM--118714

Act Date	Code	Action	Action Remark	Pending CHIC
05/26/2007	201	CASE REOPENED	28017021	
07/03/2007	205	PROTEST FILED	Protest Granted (see)	
07/18/2007	141	NOTICE BCD PAYMENT REC'D	21,200.00	
07/18/2007	191	SALE HELD		
07/18/2007	207	BID RECEIVED	450200.00	
07/18/2007	143	NOTICE BCD PAYMENT REC'D	280,000.00	
09/16/2007	074	ACQUIRED FOR BLM-02 USE	BCD	
09/16/2007	237	LEASE ISSUED		
09/18/2007	208	PROTEST DENIED		
09/26/2007	494	FIELD CODE	05143003	
09/26/2007	530	FLY PAGE - 12 1/24		
09/26/2007	889	EFFECTIVE DATE		
06/15/2008	817	MINOR RECOGNIZED	CHESAPEAKE/BERKSH U-1	
06/22/2008	817	MINOR RECOGNIZED	SDY 12/01/12	
11/27/2012	140	ACR FILED	ACR	
04/18/2013	139	ACR APPROVED		
04/18/2013	974	AUTOMATIC RECORD VERIFY		
05/04/2015	972	CASES CONSOLIDATED	1008620000	
06/01/2015	743	EXPENSE		

Serial Number: NNNM--118714

Line Nr	Remarks
0002	STIPULATIONS ATTACHED TO LEASE:
0003	SH-11-GK SPECIAL CULTURAL RESERVE
0004	SDM-10-1 CAME - HAZAR DETERMINED AREA
0005	SDM-3-11 CR101 REYS ALVER/DAYTON COMPLEX
0006	APPLY TO SEC. 34: SEAL, HOSE, GEE:
0007	SDM-3-17 SLOPED OR TRINGLE WILD
0009	SDM-3-1A STREAM, RIVERS, AND FLOODPLAIN
0009	SDM-3-21 CROPS AND RANG:
0010	SDM-3-25 FISHING RESOURCE MANAGEMENT
0011	04/10/2013 - FIDUCIARY 01/01/12: PER CONP
0012	APPLY TO SEC. 34: GEE:

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM