# State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

Ken McQueen Cabinet Secretary Heather Riley, Division Director Oil Conservation Division



Matthias Sayer Deputy Cabinet Secretary

April 3, 2018

Debora Wilbourn COG Operating, LLC dwilbourn@concho.com

### NON-STANDARD LOCATION

**Administrative Order NSL-7667** 

COG Operating, LLC. [OGRID 229137] Dominator 25 Federal Com Well No. 711H API No. 30-025-Pending

#### **Proposed Location**

	Footages	Unit/Lot	Sec.	Twsp	Range	County_
Surface	280 FSL & 1522 FWL	N	25	25S	33E	Lea
Penetration Point	330 FSL & 1500 FWL	N	25	25S	33E	Lea
Final perforation	330 FNL & 1500 FWL	C	25	25S	33E	Lea
Terminus	200 FNL & 1500 FWL	C	25	25S	33E	Lea

#### Proposed Project Area

Description	Acres	Pool	Pool Code
E/2 W/2 of Section 25	160	Hardin Tank; Wolfcam	p 96658

Reference your application received March 13, 2018.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. Subsection A of 19.15.15.9 NMAC governs this pool and provides for 40-acre units, with wells located at least 330 feet from a unit outer boundary. This location is unorthodox because it is too close to the western boundary of the unit.

This well's completed interval is as close as 180 feet from the western edge, and 376 feet on the diagonal of the penetration point and as close as 180 feet from the western edge, and 376 feet the diagonal of the final perforation location of the project area. Therefore, encroachments will impact the following tracts.

Section 24, T25S, R33E, encroachment to the SW/4 SW/4 Section 25, T25S, R33E, encroachment to the W/2 W/2 Section 36, T25S, R33E, encroachment to the NW/4 NW/4

OCD understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (2) of Subsection A of 19.15.4.12 NMAC, in all adjoining units towards which the proposed location encroaches.

OCD also understands you seek this location to provide adequate spacing for the planned spacing test and will allow economic recovery along with co-development of other wells in the section. By testing the viability of simultaneous development on reduced spacing within a single interval, you attempt to maximize recoverable resources from the interval and minimize waste created should you not simultaneously develop these targets.

Your application has been filed under 19.15.15.13 NMAC and Paragraph (2) of Subsection A of 19.15.4.12 NMAC.

Pursuant to Subsection B of 19.15.15.13 NMAC, OCD approves the above-described unorthodox location.

The above approvals are subject to your following all other applicable OCD rules.

Jurisdiction of this case is retained for the entry of further orders as OCD deems necessary.

HEATHER RILEY

Director

HR/mam/rbb

cc: Oil Conservation Division – Hobbs District Office Bureau of Land Management – Carlsbad Field Office

#### McMillan, Michael, EMNRD

From:

Lowe, Leonard, EMNRD

Sent:

Wednesday, March 21, 2018 12:42 PM

To:

McMillan, Michael, EMNRD

Subject:

FW: Dominator 25 Federal Com #711H NSL Application

Attachments:

Dominator 25 Federal Com #711H NSL Application.pdf

From: Debora Wilbourn [mailto:DWilbourn@concho.com]

Sent: Tuesday, March 13, 2018 4:07 PM

To: Lowe, Leonard, EMNRD <Leonard.Lowe@state.nm.us>
Cc: Jones, William V, EMNRD <William V.Jones@state.nm.us>
Subject: Dominator 25 Federal Com #711H NSL Application

Mr. Lowe,

Attached is COG Operating's NSL Application for the referenced well. Please let me know if you need any further information.

Thank you,

## Debora Wilbourn

Regulatory Analyst II North Delaware Basin Asset Team dwilbourn@concho.com

575.748.6958

Concho West I 2208 W Main St I Artesia, NM I 88210-3720 I 575.748.6940



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THIS CHECKLI		LL ADMINISTRATIVE APPLICA EQUIRE PROCESSING AT THE			
Applicant: COG Operating L	LC		OGRID Number: 229137		
Well Name: Dominator 25 F		API:			
Pool: Hardin Tank; Wolfcamp	·		Pool	Code: 96658	
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Note: Sta	lement must be compl	eted by an individual with	managerial and/or su	pervisory capacity.	
Debora L. Wilbourn		<del></del> .		18	
Print or Type Name	•		575-748-6958 Phone Numbe	<u></u>	
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e-mail Address

Signature