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		ATIVE APPLICATION C	
		L ADMINISTRATIVE APPLICATIONS FO QUIRE PROCESSING AT THE DIVISION	OR EXCEPTIONS TO DIVISION RULES AND LEVEL IN SANTA FE
Applicant: COG Operating LL			OGRID Number: 229137
Well Name: Dominator 25 Feb Pool: Hardin Tank; Wolfcamp	deral Com #711H		API:Pool Code: 96658
SUBMIT ACCURATE AN 1) TYPE OF APPLICATIO	N: Check those v	which apply for [A] aneous Dedication	PROCESS THE THAR OF APPLICATION WS L-7667 HOR 21 2018 PM01:12
☐ DHC [II] Injection — ☐ WFX 2) NOTIFICATION REQU A. ☐ Offset opera B. ☐ Royalty, ove C. ☐ Application	ng – Storage – Mi	LC	□OLM Oil Recovery □ PPR FOR OCD ONLY □ Notice Complete □ Application Content
E. Notification F. Surface owr G. For all of the H. No notice re 3) CERTIFICATION: I her administrative appro	and/or concurrence e above, proof of equired eby certify that to oval is accurate of	ent approval by BLM f notification or publicat the information submitte and complete to the be ken on this application u	Complete ion is attached, and/or, ed with this application for st of my knowledge. I also until the required information and
			erial and/or supervisory capacity.
Debora L. Wilbourn		-	3//3//8
Print or Type Name	, , , , , , , , , , , , , , , , , , ,		5-748-6958 none Number
Delines L. Vill	lbour	d	vilbourn@concho.com

e-mail Address

Signature

McMillan, Michael, EMNRD

From:

Lowe, Leonard, EMNRD

Sent:

Wednesday, March 21, 2018 12:42 PM

To:

McMillan, Michael, EMNRD

Subject:

FW: Dominator 25 Federal Com #711H NSL Application

Attachments:

Dominator 25 Federal Com #711H NSL Application.pdf

From: Debora Wilbourn [mailto:DWilbourn@concho.com]

Sent: Tuesday, March 13, 2018 4:07 PM

To: Lowe, Leonard, EMNRD <Leonard.Lowe@state.nm.us>
Cc: Jones, William V, EMNRD <William V.Jones@state.nm.us>
Subject: Dominator 25 Federal Com #711H NSL Application

Mr. Lowe,

Attached is COG Operating's NSL Application for the referenced well. Please let me know if you need any further information.

Thank you,

Debora Wilbourn

Regulatory Analyst II North Delaware Basin Asset Team dwilbourn@concho.com 575.748.6958

Concho West I 2208 W Main St I Artesia, NM I 88210-3720 I 575.748.6940



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March 13, 2018

Oil Conservation Division Attention: Mr. Leonard Lowe 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re:

Application for Nonstandard Wellbore Location

Dominator 25 Federal Com #711H

SHL: 280' FSL 1522' FWL (Unit N), Section 25-T25S-R33E

Proposed FTP: 330' FSL 1500' FWL (Unit N), Section 25-T25S-R33E

BHL: 200' FNL 1500' FWL (Unit C), Section 25-T25S-R33E

Proposed LTP: 330' FNL 1500' FWL (Unit C), Section 25-T25S-R33E

Lea County, New Mexico

Dear Mr. Lowe:

Pursuant to Division Rule 19.15.15.13, COG Operating LLC (COG) respectfully requests administrative approval of a non-standard wellbore location for its Dominator 25 Federal Com #711H well. The producing interval of this well does not meet the requirement of the producing area being 330' from the outer boundary. Attached is a Form C-102 showing the project/producing area of this well.

COG is seeking approval of the unorthodox location in order to maximize recovery of reserves. The New Mexico Oil Conservation Division's approval of the unorthodox completed interval for the Dominator 25 Federal Com #608H, 707H, 711H, 712H and 713H wells will allow for efficient recovery of reserves, thereby preventing waste and improving well performance. (Please see attached Engineering Statement for more detailed information.)

The affected offset tracts are the SE/4SW/4, SW/4SW/4 of Section 24-T25S-R33E, the W/2W/2 of Section 25-T25S-T33E, and the NE/4NW/4, NW/4NW/4 of Section 36-T25S-R33E. EOG Resources, Inc. is the operator of record in the S/2S/2 of Section 24 and the N/2N/2 of Section 36. COG is the sole working interest owner in the W/2W/2 of Section 25. EOG Resources, Inc. has been notified by Certified Mail of the proposed non-standard location. The notice letter advises said operator that in the event they have an objection to COG's application, they must file a written letter with the Division within twenty (20) days from the date the Division receives this application.

Thank you for your consideration of this application. Should you have questions or require further information, please contact me at 575-748-6958 or by email at dwilbourn@concho.com.

Sincerely.

Debora L. Wilbourn Regulatory Analyst

Enclosure

cc: OCD Hobbs

Elipso L. Elelbain

DISTRICT I DISTRICT II 811 S. FIRST ST., ARTESIA, NM 68210 Phone: (575) 748-1283 Fax: (575) 748-9720

State of New Mexico 1925 N. FRENCH DR. HOBES, NN 882400 Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR.

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (506) 334-6178 Fax: (506) 334-6170

Santa Fe. New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Pax: (505) 476-3462

	WELL LOCATION AND	ACREAGE DEDICATION PLAT			
API Number	Pool Code	Pool Name			
	96658	Hardin Tank; Wolfcamp			
Property Code	Prop	erty Name	Well Number		
	DOMINATOR 2	5 FEDERAL COM	711H		
OGRID No.		ator Name	Elevation		
229137	COG OPE	RATING, LLC	3338.6'		

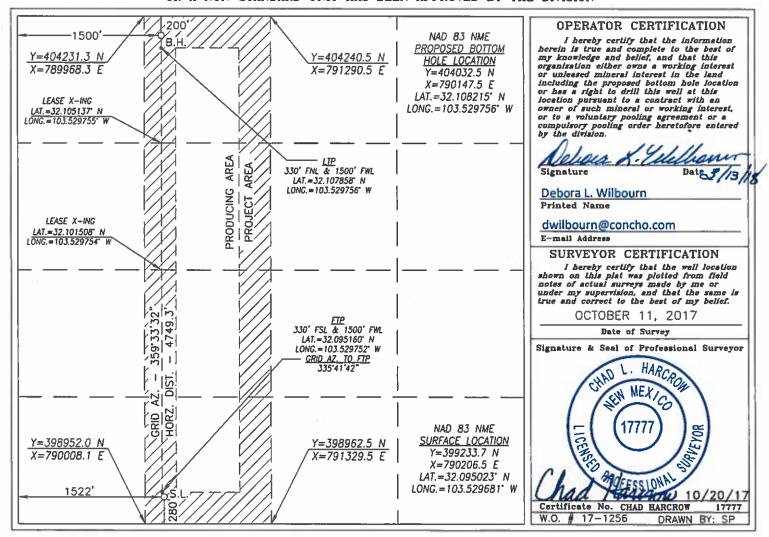
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	25	25-S	33-E		280	SOUTH	1522	WEST	LEA

Bottom Hole Location If Different From Surface

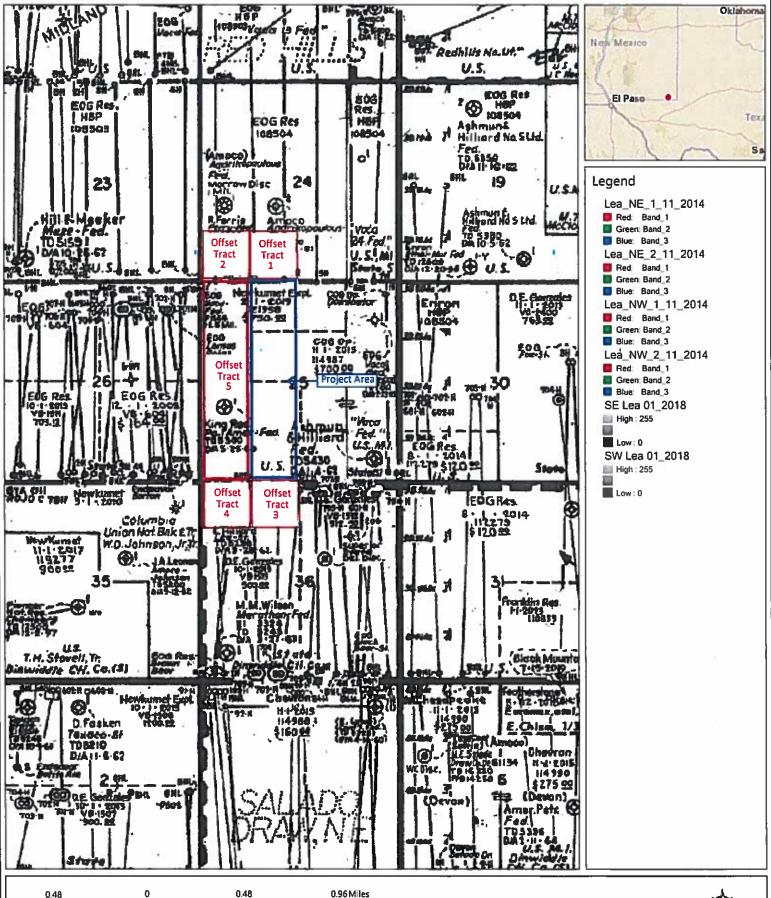
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	25	25-S	33-E		200	NORTH	1500	WEST	LEA
Dedicated Acres Joint or Infill Consolidation Code Order No.									
160									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



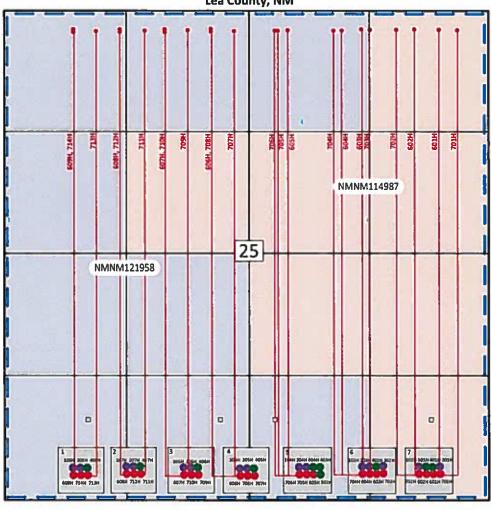


WGS_1984_Web_Mercator_Auxiliary_Sphere



Dominator Wells

Sec. 25-T25S-R33E Lea County, NM



- Upr Avalon SH Red Hills; Upper Bone Spring Shale (97900).
- Basal Avaion Stt Red Hills; Upper Bone Spring Shale (97900)

 1" Bone Spring Red Hills Lower Bone Spring (51020)
- Z^{el} Bone Spring Red Hills Lower Bone Spring (\$1020)
 Wolfcamp A Sand WC-025 G-09 \$2533360; Upper Wolfcamp (98094)
 Wolfcamp A SH WC-025 G-09 \$2533360; Upper Wolfcamp (98094)
- Proposed Communitization Agreement Area
 Federal Surface

State Surface

Project Phase Wolfcamp A Sand & Shale

Dominator Federal Com

603H, 604H, 608H, 703H, 704H, 706H, 707H, 711H, 712H, 713H Engineering Statement for NSL Applications

The Dominator Federal Com 603H, 604H, 608H, 703H, 704H, 706H, 707H, 711H, 712H, and 713H wells are part of a development project in which COG Operating LLC (COG) will test reduced spacing in the Wolfcamp A Sand and Shale intervals. There are a total of 23 wells in Section 25 that will be testing this reduced spacing.

Approval of NSLs for the aforementioned Dominator Federal Com wells will provide adequate spacing for the planned spacing test and will allow economic recovery along with the co-development of the other wells in the section. By testing the viability of simultaneous development on reduced spacing within a single interval, COG is attempting to maximize recoverable resources from the interval and minimize waste created should we not simultaneously develop these targets.

Dominator 25 Federal Com 608H, 711H, 712H & 713H **Offset Owners**

Tract 1: SE/4SW/4, Sec. 24-T25S-R33E

Certified Return Receipt No. Delivered 7017 3040 0000 2540 3556

EOG Resources, Inc.

P. O. Box 4362

Houston, TX 77210-4362

7017 3040 0000 2540 3570

(see above)

(see above)

EOG Resources, Inc. 333 Clay St. #4200

Houston, TX 77002

EOG Resources, Inc. 7017 3040 0000 2540 3549

5509 Champions Dr. Midland, TX 79706

Tract 2: SW/4SW/4, Sec. 24-T25S-R33E

EOG Resources, Inc. P. O. Box 4362

Houston, TX 77210-4362

EOG Resources, Inc.

333 Clay St. #4200 Houston, TX 77002

EOG Resources, Inc. (see above)

5509 Champions Dr.

Midland, TX 79706

Tract 3: NE/4NW/4, Sec. 36-T25S-R33E

EOG Resources, Inc. (see above)

P. O. Box 4362

Houston, TX 77210-4362

EOG Resources, Inc. (see above)

333 Clay St. #4200 Houston, TX 77002

EOG Resources, Inc. (see above)

5509 Champions Dr. Midland, TX 79706

Tract 4: NW/4NW/4, Sec. 36-T25S-R33E

EOG Resources, Inc. (see above)

P. O. Box 4362

Houston, TX 77210-4362

EOG Resources, Inc. (see above)

333 Clay St. #4200

Houston, TX 77002

EOG Resources, Inc. (see above)

5509 Champions Dr. Midland, TX 79706