

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
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Heather Riley, Division Director
Oil Conservation Division



April 12, 2018

MATADOR PRODUCTION COMPANY
Attention: Mr. Michael Feldewert

CENTRAL TANK BATTERY

Administrative Order CTB-851
Administrative Application Reference No. pMAM180605722

Reference your application received February 28, 2018.

The Oil Conservation Division (Division) authorizes Matador Production Company (OGRID 228937) (Matador) to surface commingle oil and gas production from the Airstrip; Bone Spring pool (pool code 960) from the following diversely-owned state leases located in Section 31, Township 18 South, Range 35 East, Lea County, New Mexico.

Lease: Airstrip 31 18 35 RN State Com Well No. 131H Lease
Description: Lot 1, Lot 2, Lot 3, and Lot 4 (W/2 W/2 equivalent) of Section 31
Well: Airstrip 31 18 35 RN State Com Well No. 131H API No. 30-025-44509

Lease: Airstrip 31 18 35 RN State Com Well No. 132H Lease: Division Order R-14378
Description: E/2 W/2 of Section 31
Well: Airstrip 31 18 35 RN State Com Well 132H API No. 30-025-43816

Lease: Airstrip 31 18 35 RN State Com Well No. 133H Lease
Description: W/2 E/2 of Section 31
Well: Airstrip 31 18 35 RN State Com Well No. 133H API No. 30-025-44323

The commingled oil and gas production from the wells detailed above shall be measured and sold at the Airstrip State BSPG Central Tank Battery (CTB), located in the Lot 4/M-31-18S-35E.

Production from the subject wells shall be determined as follows.

1. The oil and gas production from each of the diversely-owned leases shall be measured with allocation meters.

2. The oil and gas production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into three independent streams by the separator and each stream will be measured individually after it exits the separator, before commingling.
3. The allocation meters shall be calibrated quarterly per Paragraph (2) of Subsection C of 19.15.12.10 NMAC.

Matador may add future wells that produce from the subject pool within the project areas approved by this order to this commingling authority by submitting a Sundry Notice to the Engineering Bureau of the Division in Santa Fe.

Matador shall install and operate these facilities per Division rules. Matador shall notify the transporter of this commingling authority.

Matador shall notify the Hobbs District Office of the Division prior to starting commingling operations.



HEATHER RILEY
Director

HR/mam/rbb

cc: Oil Conservation Division – Hobbs
New Mexico State Land Office – Oil, Gas, and Minerals