

DO NOT SIGN → TALK  
to Leonard AFTER signed

Revised March 23, 2017

MM 3/15/2018  
NM 3/15/2018

RECEIVED:	REVIEWER:	TYPE:	APP NO:
	MM	PLC	PMAM1806547447

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION  
- Geological & Engineering Bureau -  
1220 South St. Francis Drive, Santa Fe, NM 87505



### ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

<b>Applicant:</b> EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702	<b>OGRID Number:</b> 7377
<b>Well Name:</b> Convoy 28 State Com 701H and others	<b>API:</b> 30-025-44255
<b>Pool:</b> Triste Draw; Bone Spring East & WC-025 S243336I; Upper Wolfcamp	<b>Pool Code:</b> 96682 & 98092

### SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
- B. ☒ Royalty, overriding royalty owners, revenue owners
- C. ☐ Application requires published notice
- D. ☒ Notification and/or concurrent approval by SLO
- E. ☐ Notification and/or concurrent approval by BLM
- F. ☐ Surface owner
- G. ☐ For all of the above, proof of notification or publication is attached, and/or,
- H. ☐ No notice required

#### FOR OCD ONLY

- |                          |                              |
|--------------------------|------------------------------|
| <input type="checkbox"/> | Notice Complete              |
| <input type="checkbox"/> | Application Content Complete |

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Stan Wagner

Print or Type Name

Signature

03/09/2018

Date

432-686-3689

Phone Number

stan\_wagner@eogresources.com

e-mail Address

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

### OIL CONSERVATION DIVISION

1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

#### APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.

OPERATOR ADDRESS: P.O. Box 2267, Midland, TX 79702

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. **CTB 817**

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No SLO

#### (A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
(96682) Triste Draw; Bone Spring East	OG 46.0 / BTU 1,335				o1800/g5500
(98092) WC-025 S2433361 Upper WC	OG 46.0 / BTU 1,335				WO Compl

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

#### (B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

#### (C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

#### (D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

#### (E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Stan Wagner TITLE: Regulatory Specialist DATE: 3/19/18

TYPE OR PRINT NAME Stan Wagner TELEPHONE NO.: 432-686-3689

E-MAIL ADDRESS: stan\_wagner@eogresources.com



5509 Champions Dr., Midland, Texas 79706  
Phone: (432) 686-3600 Fax: (432) 686-3773

## APPLICATION FOR SURFACE POOL AND LEASE COMMINGLING

Pursuant to discussions with the New Mexico Oil Conservation Division, EOG Resources, Inc. respectfully request administrative approval to add a separate CTB facility by a second amendment to CTB Administrative Order 817 to surface pool and lease commingle the oil and gas from the following wells:

	Well Name	Surface Location	API	Pool Code/Name	Status
1	Convoy 28 State Com #703H	B-28-24S-33E	30-0025-44257	98092 / WC-025 G-09 S243336I; Upper Wolfcamp	Drilling
2	Convoy 28 State Com #704H	B-28-24S-33E	30-025-44258	98092 / WC-025 G-09 S243336I; Upper Wolfcamp	Drilling
3	Convoy 28 State Com #601H	A-28-24S-33E	30-025-44260	96682 / Triste Draw; Bone Spring, East	Drilling
4	Convoy 28 State Com #602H	A-28-24S-33E	30-025-44261	96682 / Triste Draw; Bone Spring, East	Drilling

This CTB facility shall be referred to at the Convoy Central CTB.

### **LEASEHOLD:**

We plan to surface commingle production from the following leases:

1. State Lease VB-1743 covers 320.00 acres, being the E/2 of Section 28, Township 24 South, Range 33 East, N.M.P.M., Lea County, New Mexico.
2. State Lease V0-7378 covers 320.00 acres, being the E/2 of Section 33, Township 24 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

The central tank batter for the aforementioned wells will be located entirely within the boundary of State Lease VB-1743.

### **PROCESS AND FLOW DESCRIPTIONS:**

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and low pressure flare meter.



1. Convoy 28 State Com #703H gas allocation meter is an Emerson orifice meter (S/N \*11111111)
2. Convoy 28 State Com #704H gas allocation meter is an Emerson orifice meter (S/N \*11111111)
3. Convoy 28 State Com #601H gas allocation meter is an Emerson orifice meter (S/N \*11111111)
4. Convoy 28 State Com #602H gas allocation meter is an Emerson orifice meter (S/N \*11111111)

The oil from the separators will be measured using a Coriolis meter.

1. Convoy 28 State Com #703H oil allocation meter is a FMC Coriolis meter (S/N \*11111111)
2. Convoy 28 State Com #704H oil allocation meter is a FMC Coriolis meter (S/N \*11111111)
3. Convoy 28 State Com #601H oil allocation meter is a FMC Coriolis meter (S/N \*11111111)
4. Convoy 28 State Com #602H oil allocation meter is a FMC Coriolis meter (S/N \*11111111)

The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (4) 400 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (4) 400 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 400 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (\*11111111) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure meter (\*11111111) to flare. If an individual well needed to be flared for any operation reason it will be manually routed through the individual well flare meter (\*11111111) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer Emerson orifice meter (\*11111111). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

\*Meter numbers will be provided upon installation of meters and completion of the facility.

#### **ADDITIONA INFORMATION**

Attached is the following supplemental information:

1. A landman's statement certify the ownership of the wells.
2. A plat of the communitized lands and leased based wells.
3. A process flow diagram of the central tank battery.
4. Oil gravities.
5. C-102 plats for each of the wells.



5509 Champions Dr., Midland, Texas 79706  
Phone: (432) 686-3600 Fax: (432) 686-3773

### Certification of Ownership

I have reviewed the ownership of the wells listed below and the ownership of the oil and gas leasehold in Sections 28 and 33, T24S-R33E, Lea County, New Mexico, for purposes of the APPLICATION FOR SURFACE POOL AND LEASE COMMINGLING. As of this date below, the ownership in the production from the following wells is Diverse ownership as defined in 19.15.12.7 A. NMAC:

	Well Name	Surface Location	API	Pool Code/Name	Status
1	Convoy 28 State Com #703H	B-28-24S-33E	30-0025-44257	98092 / WC-025 G-09 S243336I; Upper Wolfcamp	Drilling
2	Convoy 28 State Com #704H	B-28-24S-33E	30-025-44258	98092 / WC-025 G-09 S243336I; Upper Wolfcamp	Drilling
3	Convoy 28 State Com #601H	A-28-24S-33E	30-025-44260	96682 / Triste Draw; Bone Spring, East	Drilling
4	Convoy 28 State Com #602H	A-28-24S-33E	30-025-44261	96682 / Triste Draw; Bone Spring, East	Drilling

The royalty, overrides and working interest are different on a well by well analysis. All owners are listed on Exhibit A, attached hereto.

EOG Resources, Inc.

A handwritten signature in black ink, appearing to read "Charles Moran", written over a horizontal line.

Charles Moran

Land Advisor

March 14, 2018

## Exhibit A

List of Owners of either Working Interest, Royalty, or Overriding Royalty for the Convoy Central CTB  
in Sections 28 and 33, Township 24 South, Range 33 East, Lea County, New Mexico

---

EOG Y Resources, Inc.  
Attn: Land Manager  
P. O. Box 2267  
Midland, TX 79702

EOG A Resources, Inc.  
Attn: Land Manager  
P. O. Box 2267  
Midland, TX 79702

EOG M Resources, Inc.  
Attn: Land Manager  
P. O. Box 2267  
Midland, TX 79702

EOG Resources Assets LLC  
Attn: Land Manager  
P. O. Box 2267  
Midland, TX 79702

John A. Yates  
Attn: Jim Ball  
P. O. Box 100  
Artesia, NM 88211-0900

Sharbro Energy, LLC  
Attn: Land Manager  
P. O. Box 840  
Artesia, NM 88211-0840

Murchison Oil and Gas, Inc.  
Attn: Eric Buddenbohn, Land Manager  
7520 Dallas Parkway, Suite 1400  
Dallas, TX 75024

Highland (Texas) Energy Company  
Attn: Steve Burr  
7557 Rambler Road, Suite 918  
Dallas, TX 75231

VEI Partners, L.P.  
Attn: Austin Adams  
P. O. Box 470788  
Forth Worth, TX 76147-0788

MEC Petroleum Corp.  
Attn: Marion Causey  
P. O. Box 11265  
Midland, TX 79702

New Mexico State Land Office  
Attn: Commissioner of Public Lands  
P. O. Box 1148  
Santa Fe, NM 87504

Saguaro Resources, Inc.  
5705 Pinehurst  
Farmington, NM 87402

Tap Rock Resources, LLC  
Attn: Land Manager  
602 Park Point Drive, Suite 200  
Golden, Colorado 80401

CEMOF AIV, L.P.  
Attn: Arleen Spangler  
520 Madison Avenue, 38th Floor  
New York, NY 10022

CEMOF-A AIV, L.P.  
Attn: Arleen Spangler  
520 Madison Avenue, 38th Floor  
New York, NY 10022

Carlyle Energy Mezzanine Opportunities Fund-  
Q, L.P.  
Attn: Arleen Spangler  
520 Madison Avenue, 38th Floor  
New York, NY 10022

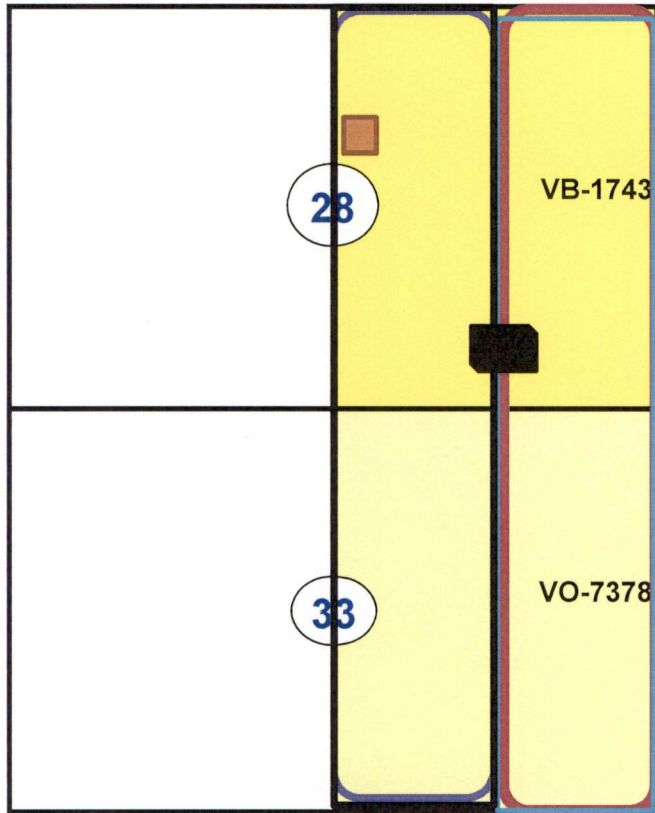
CEMOF Coinvestment, L.P.  
Attn: Arleen Spangler  
520 Madison Avenue, 38th Floor  
New York, NY 10022

Note: Oxy Y-1 Company is listed as owner in the first  
amendment, but does not own an interest in these wells.  
Oxy Y-1 Company  
Attn: Land Manager - Permian Basin  
P. O. Box 4294  
Houston, TX 77210-4294



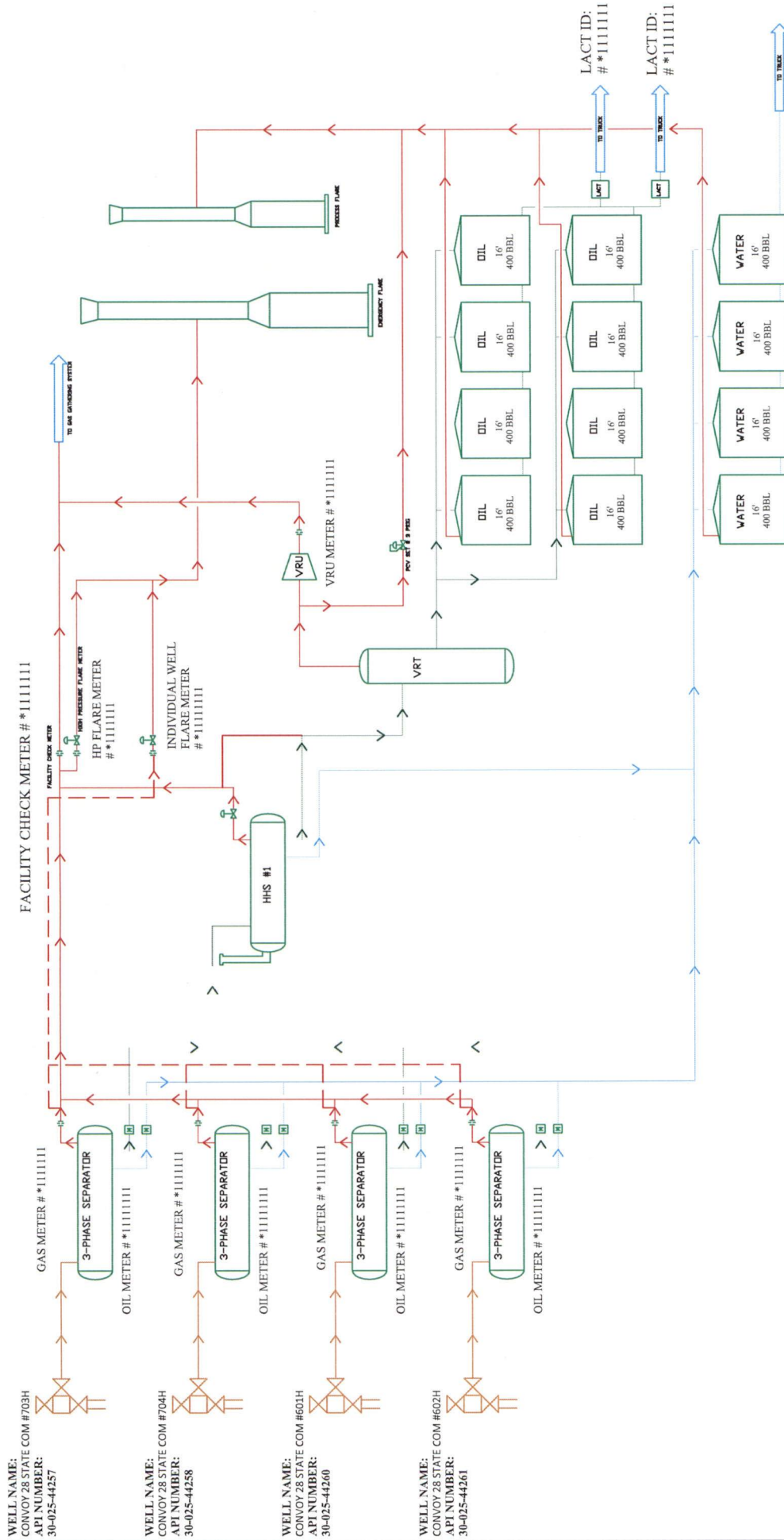
Commingling Application  
EOG Resources, Inc.  
March 14, 2018

T24S-R33E  
Lea County, NM



-  Communitized Area - Bone Spring Formation - E/2E/2 Sec 28 and E/2E/2 Sec 33  
1. Convoy 28 State Com #601H
-  Communitized Area - Wolfcamp Formation - E/2E/2 Sec 28 and E/2E/2 Sec 33  
1. Convoy 28 State Com #703H
-  Communitized Area - Bone Spring Formation - W/2E/2 Sec 28 and W/2E/2 Sec 33  
1. Convoy 28 State Com #602H
-  Communitized Area - Wolfcamp Formation - W/2E/2 Sec 28 and W/2E/2 Sec 33  
1. Convoy 28 State Com #703H
-  Convoy Central CTB
-  Convoy CTB - Administrative Order CTB 817

# FACILITY NAME: CONVOY CENTRAL CTB



\*Test meter numbers will be provided upon installation of meters and completion of the facility.

CONVOY CENTRAL CTB PROCESS FLOW

EDG RESOURCES MIDLAND DIVISION	BY: BKM	REV. 03 2/22/2018
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APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for CONVOY CENTRAL CTB:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

**Federal Lease # NM #####**

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
CONVOY 28 STATE COM #703H		30-025-44257		*725	*44	*414	*1333
CONVOY 28 STATE COM #704H		30-025-44258		*725	*44	*414	*1333
CONVOY 28 STATE COM #601H		30-025-44260		*725	*44	*414	*1333
CONVOY 28 STATE COM #602H		30-025-44261		*725	*44	*414	*1333

\*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone (575) 393-6161 Fax (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone (575) 748-1283 Fax (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone (505) 334-6178 Fax (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-44260		<sup>2</sup> Pool Code 96682	<sup>3</sup> Pool Name Triste Draw; Bone Spring, East
<sup>4</sup> Property Code 317294	<sup>5</sup> Property Name CONVOY 28 STATE COM		<sup>6</sup> Well Number #601H
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.		<sup>9</sup> Elevation 3525'

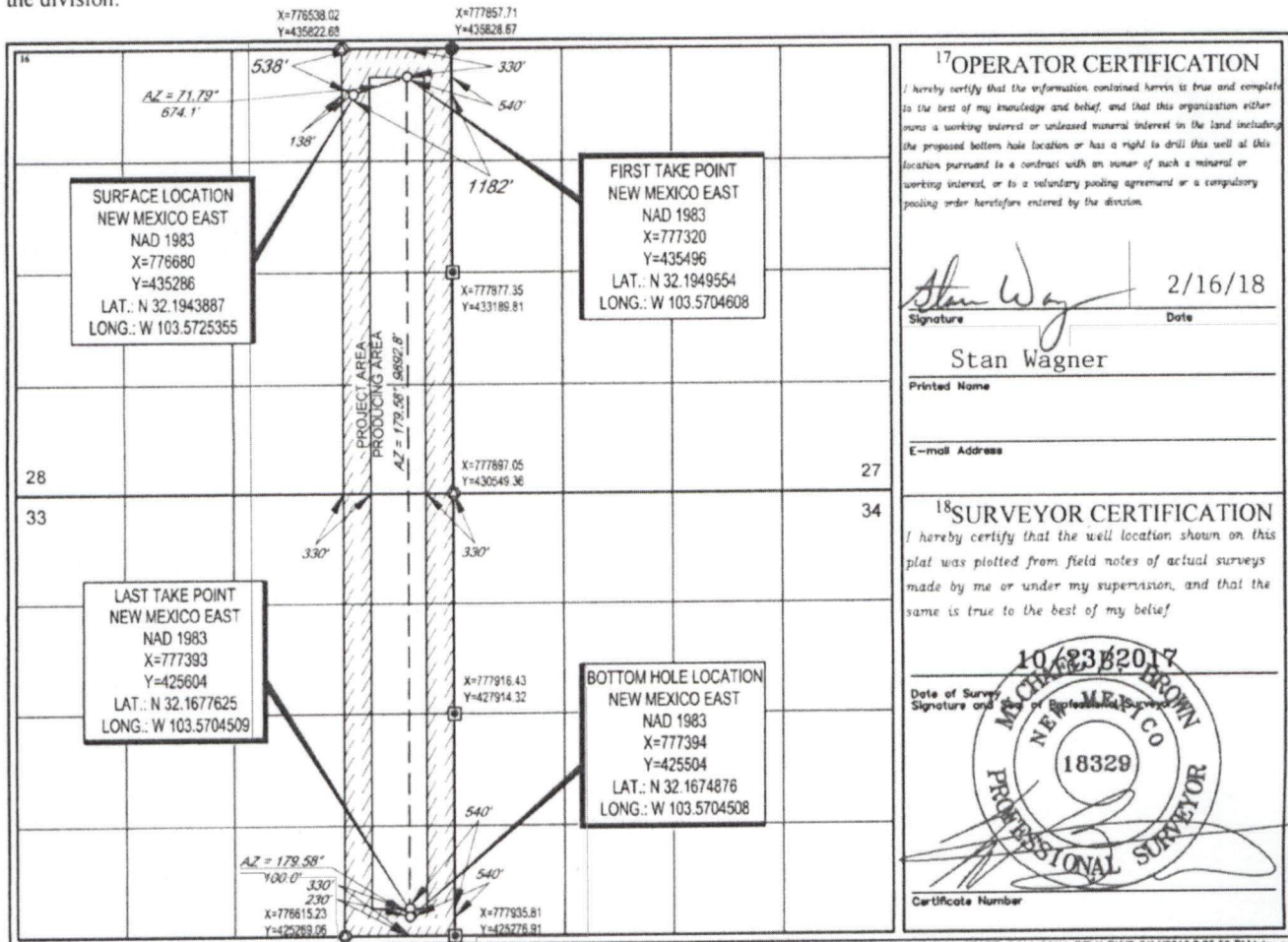
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	28	24-S	33-E	-	538'	NORTH	1182'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	33	24-S	33-E	-	230'	SOUTH	540'	EAST	LEA

<sup>12</sup> Dedicated Acres 320	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





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Santa Fe, NM 87505

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Submit one copy to appropriate  
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MOBBS OCD  
FEB 10 2018  
RECEIVED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-44261		<sup>2</sup> Pool Code 96682	<sup>3</sup> Pool Name Triste Draw; Bone Spring, East
<sup>4</sup> Property Code 317294	<sup>5</sup> Property Name CONVOY 28 STATE COM		<sup>6</sup> Well Number #602H
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.		<sup>9</sup> Elevation 3525'

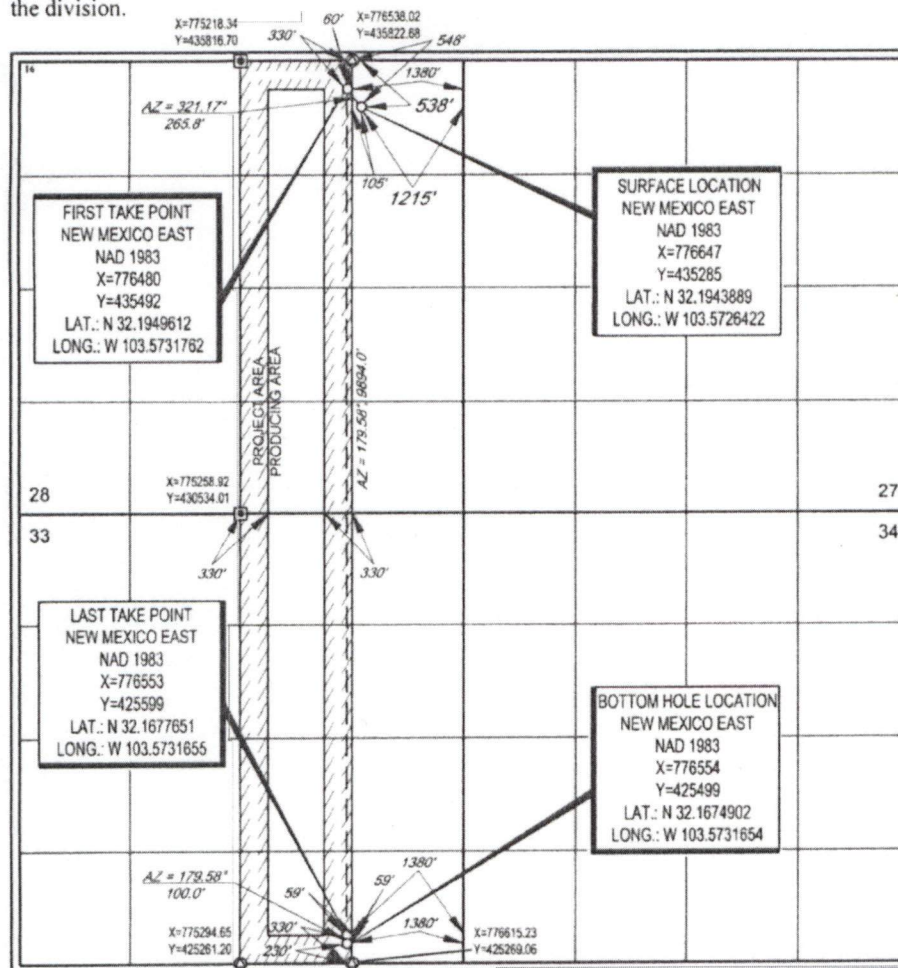
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	28	24-S	33-E	-	538'	NORTH	1215'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	33	24-S	33-E	-	230'	SOUTH	1380'	EAST	LEA

<sup>13</sup> Dedicated Acres 320	<sup>14</sup> Joint or Infill	<sup>15</sup> Consolidation Code	<sup>16</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Stan Wagner* 2/16/18  
Signature Date

Stan Wagner  
Printed Name

E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/23/2017  
Date of Survey  
Signature and Seal of Professional Surveyor  
MICHAEL BROWN  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR  
Certificate Number



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State of New Mexico  
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1220 South St. Francis Dr.  
Sante Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

OCD - HOBBS  
12/06/2017  
RECEIVED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-44257	<sup>2</sup> Pool Code 98092	<sup>3</sup> Pool Name WC-025 G-09 S243336I; Upper Wolfcamp
<sup>4</sup> Property Code 314294	<sup>5</sup> Property Name CONVOY 28 STATE COM	<sup>6</sup> Well Number #703H
<sup>7</sup> GRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3526'

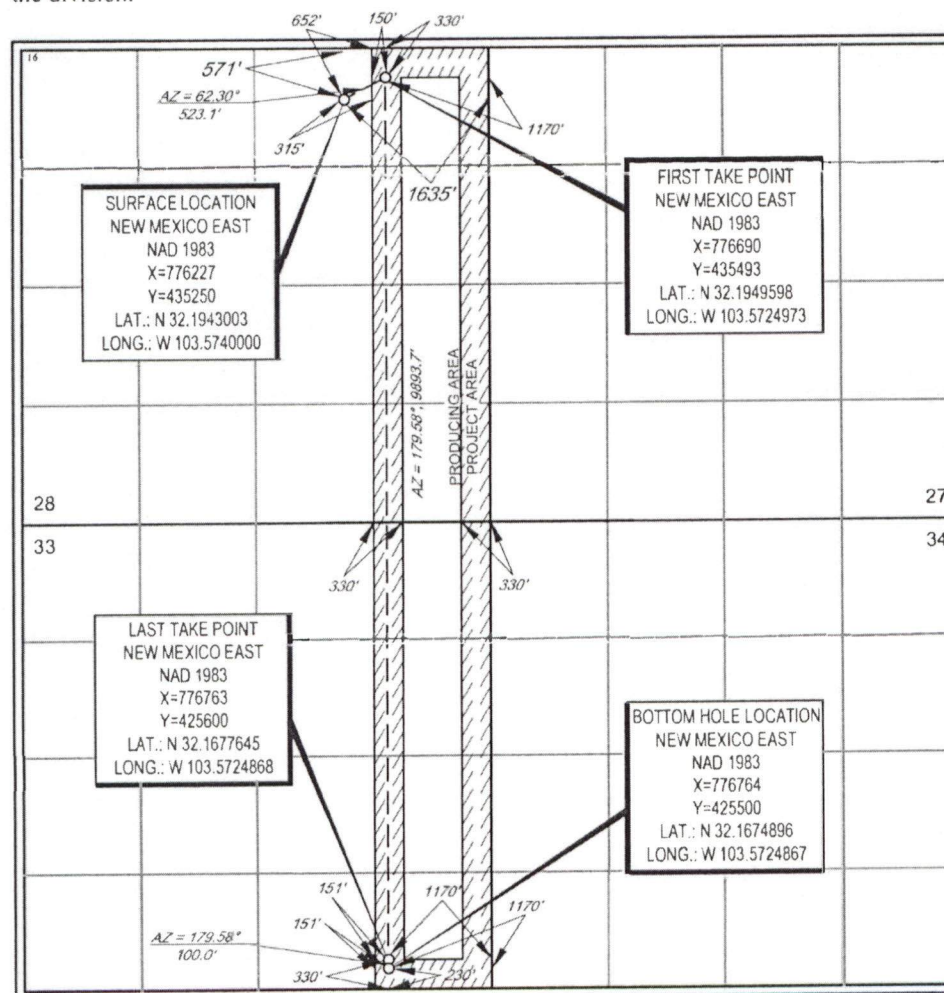
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	28	24-S	33-E	-	571'	NORTH	1635'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	33	24-S	33-E	-	230'	SOUTH	1170'	EAST	LEA

<sup>12</sup> Dedicated Acres 320	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Stan Wagner* 12/06/17  
Signature Date

Stan Wagner  
Printed Name

E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/23/2017  
Date of Survey  
Signature and Seal of Professional Surveyor  
MICHAEL BROWN  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR  
Certificate Number



District I  
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OCD - HOBBS  
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Submit one copy to appropriate  
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-44258	<sup>2</sup> Pool Code 98092	<sup>3</sup> Pool Name WC-025 G-09 S243336I; Upper Wolfcamp
<sup>4</sup> Property Code 317294	<sup>5</sup> Property Name CONVOY 28 STATE COM	<sup>6</sup> Well Number #704H
<sup>7</sup> GRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3526'

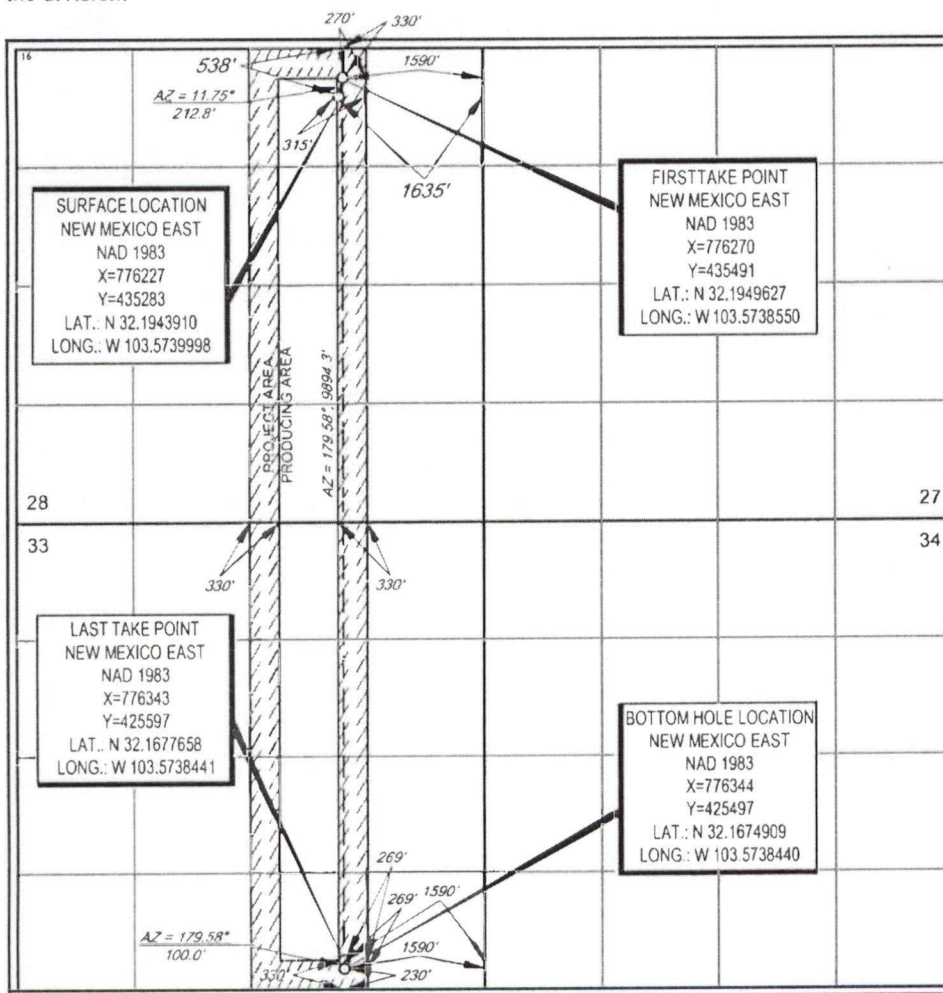
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	28	24-S	33-E	-	538'	NORTH	1635'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	33	24-S	33-E	-	230'	SOUTH	1590'	EAST	LEA

<sup>12</sup> Dedicated Acres 320	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Stan Wagner* 12/06/17  
Signature Date  
Stan Wagner  
Printed Name  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/23/2017  
Date of Survey  
Signature and Seal of Professional Surveyor  
18329  
Certificate Number