## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

Ken McQueen Cabinet Secretary Heather Riley, Division Director Oil Conservation Division



Matthias Sayer Deputy Cabinet Secretary

April 12, 2018

## MATADOR PRODUCTION COMPANY

Attention: Mr. Michael Feldewert

## CENTRAL TANK BATTERY

Administrative Order CTB-854 Administrative Application Reference No. pMAM1808139394

Reference your application of March 21, 2018

The Oil Conservation Division (Division) authorizes Matador Production Company (OGRID 228937) (Matador) for off-lease storage and off-lease marketing for surface commingled oil and gas production from the WC-025 G-09 S243310P; Upper Wolfcamp pool (pool code 98135) from the following diversely-owned leases located in Township 24 South, Range 33 East, Lea County, New Mexico.

Lease: Leo Thorsness AR 13 24 33 Well No. 211H Lease

Description: W/2 W/2 of Section 13

Well: Leo Thorsness 13 24 33 Well No. 211H API No. 30-025-43532

Lease: Strong 24 24 33 AR Well No. 214H

Description: E/2 E/2 of Section 14

Well: Strong 14 24 33 AR Well No. 214H API No. 30-025-44442

The commingled oil and gas production from the wells detailed above shall be measured and sold at the Leo Thorsness AR 13 24 33 Well No. 211H Central Tank Battery (CTB), in D-13-24S-33E.

Production from the subject wells shall be determined as follows.

- The oil and gas production from each of the diversely-owned leases shall be measured with allocation meters.
- 2. The oil and gas production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into three independent streams and each stream will be measured individually after it exits the separator, before commingling.
- 3. The allocation meters shall be calibrated quarterly in per Paragraph (2) of Subsection C of 19.15.12.10 NMAC.

For future additions of wells, leases, and pools to this commingling operation, Matador shall notify to those interest owners in the wells, leases or pools to be added, per Subparagraph (g) of Paragraph (4) of Subsection C of 19.15.12.10 NMAC.

Matador may add future wells that produce from the subject pool within the project areas approved by this order to this commingling authority by submitting of a Sundry Notice to the Engineering Bureau of the Division in Santa Fe.

Matador shall be install and operate these facilities per Division rules. Matador shall notify the transporter of this commingling authority.

Matador shall notify the Hobbs District Office of the Division prior to starting commingling operations.

**HEATHER RILEY** 

Director

HR/mam/rbb

cc: Oil Conservation Division – Hobbs