State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

Heather Riley, Division Director
Oil Conservation Division

April 12, 2018

MATADOR PRODUCTION COMPANY
Attention: Mr. Michael Feldewert

POOL/LEASE COMMINGLING

Administrative Order PLC-503
Administrative Application Reference No. pMAM1808139812

Reference your application received March 21, 2017

The Oil Conservation Division (Division) authorizes Matador Production Company (OGRID) 228937) (Matador) for pool commingling, off-lease storage, and off-lease marketing of oil and gas production and to measure production off-lease from the following pools in Section 17, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico

DOGIE DRAW; DELAWARE	(pool code 97779)
DOGIE DRAW; WOLFCAMP	(pool code 17980)

and from the following diversely-owned federal wells and leases in said Section, Township, and Range in Lea County, New Mexico.

Lease:	Pending Leslie Federal Com Well No. 024H Federal Communitization Agreement	
Description:	E/2 E/2 of Section 17	
Well:	Leslie Federal Com Well No. 024H	API No. 30-025-44331
Pool:	Dogie Draw; Delaware	
Lease:	Pending Leslie Federal Com Well No. 203H Federal Communitization Agreement	
Description:	E/2 E/2 of Section 17	
Wells:	Leslie Federal Com Well No. 203H	API No. 30-025-44545
	Leslie Federal Com Well No. 214H	API No. 30-025-44332
Pool:	Dogie Draw; Wolfcamp	
Lease:	Pending Leslie Federal Com Well No. 217H Federal Communitization Agreement	
Description:	W/2 E/2 of Section 17	
Well:	Leslie Federal Com Well No. 217H	API No. 30-025-44547
Pool:	Dogie Draw; Wolfcamp	

The commingled oil and gas production from the wells shall be measured and sold at the Leslie Fed East Central Tank Battery (CTB), in P-17-25S-35E.

Production from the subject wells shall be determined as follows.

1. The oil and gas production from each of the diversely-owned leases shall be measured with allocation meters.

2. The oil and gas production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into three independent streams by the separator and each stream will be measured individually after it exits the separator, before commingling.

3. The allocation meters shall be calibrated quarterly per Paragraph (2) of Subsection C of 19.15.12.10 NMAC.

Matador shall install and operate this commingling system in compliance with Division rules.

This approval is subject to like approval from Bureau of Land Management before starting commingling operations.

Matador shall notify the transporter of this commingling authority and the Hobbs District Office prior to implementation of commingling operations.

For future additions to wells and leases to this commingling operation, Matador shall notify only those interest owners in the wells and leases to be added, per Subparagraph (g) of Paragraph (4) of Subsection C of 19.15.12.10 NMAC.

Matador may add future wells that produce from this subject pool within these project areas approved by this order to this commingling authority by submitting a Sundry Notice to the Engineering Bureau of the Division in Santa Fe.

HEATHER RILEY
Director

HR/mam/rbb

cc: Oil Conservation Division District Office – Hobbs
Bureau of Land Management - Carlsbad

MAR 21 2018 PM03:43

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
3/21/2018	MAM	PLC	pMAM1806135812

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Geological & Engineering Bureau –
1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Matador Production Company **OGRID Number:** 228937
Well Name: Leslie Fed Com 24H, Leslie Fed Com 203H, Leslie Fed Com 214H & Leslie Fed Com 217H **API:** 30-025-44331, 30-025-44545, 30-025-44332 & 30-025-44547
Pool: Doggie Draw; Delaware Pool & Doggie Draw; Wolfcamp Pool **Pool Code:** 97779 & 17980

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

PLC-503

1) **TYPE OF APPLICATION:** Check those which apply for [A]
A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]
[I] Commingling – Storage – Measurement
☐ DHC ■ CTB ■ PLC ■ PC ■ OLS ■ OLM
[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

FOR OCD ONLY
☐ Notice Complete
☐ Application Content Complete

2) **NOTIFICATION REQUIRED TO:** Check those which apply.
A. ☐ Offset operators or lease holders
B. ■ Royalty, overriding royalty owners, revenue owners
C. ■ Application requires published notice
D. ☐ Notification and/or concurrent approval by SLO
E. ■ Notification and/or concurrent approval by BLM
F. ☐ Surface owner
G. ■ For all of the above, proof of notification or publication is attached, and/or,
H. ☐ No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Michael H. Feldewert
Print or Type Name

Signature

March 21, 2018
Date

505-988-4421
Phone Number

mfeldewert@hollandhart.com
e-mail Address

HOLLAND&HART LLP

Michael H. Feldewert
Recognized Specialist in the Area of Natural Resources - Oil and Gas Law - New Mexico Board of Legal Specialization
mfeldewert@hollandhart.com

March 21, 2018

VIA HAND DELIVERY

MAR 21 2018 PM03:49

Heather Riley
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Matador Production Company to authorize pool commingling, off-lease storage and off-lease marketing at the Leslie Fed East Tank Battery located in the SE/4 SE/4 (Unit P) of Section 17, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico.

Dear Ms. Riley:

Under NMAC 19.15.12.7, individual spacing and proration units are considered separate "leases" for surface commingling purposes. Accordingly, Matador Production Company (OGRID No. 228937) seeks administrative approval for pool commingling, off-lease storage and off-lease marketing at the Leslie Fed East Tank Battery of production from the Doggie Draw; Delaware Pool (97779) and the Doggie Draw; Wolfcamp Pool (17980) produced from *all existing and future wells* drilled in the following "leases:"

(a) The 160-acre spacing and proration unit comprised of the E/2 E/2 of Section 17, which is currently dedicated to the Leslie Fed Com 24H (API No. 30-025-44331), Leslie Fed Com 203H (API No. 30-025-44545), and the Leslie Fed Com 214H (API No. 30-025-44332);

(b) The 160-acre spacing and proration unit comprised of the W/2 E/2 of Section 17, which is currently dedicated to the Leslie Fed Com 217H (API No. 30-025-44547); and

(c) Pursuant to NMAC 19.15.12.10.C(4)(g), in *future spacing and proration units connected to this central tank battery* with notice provided only to the interest owners within these future "leases."

Oil and gas production from these "leases" will be commingled and sold at the Leslie Fed East Tank Battery located in the SE/4 SE/4 (Unit P) of Section 17. Prior to commingling, gas production from each "lease" will be separately metered using individual test separators with

calibrated orifice meters that are manufactured to AGA specifications. Oil production from each "lease" will also be separately metered using turbine meters.

Exhibit 1 is a land plat showing Matador's current development plan, the flow lines and the central tank batter ("production facility") in the subject area;

Exhibit 2 contains the C-102s for each well currently planned or drilled for the subject leases. There are no available six-month production reports.

Exhibit 3 contains a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B that includes a statement from Benjamin D. Peterson, P.E. identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (attachment A to the statement) and a referenced gas sample (attachment B to the statement).

Exhibit 4 is a list of all mineral owners (including owners of royalty and overriding royalty interests) affected by this application, a copy of the letters sent by certified mail advising them that if they have an objection it must file it in writing with the division within 20 days from the date the Division receives this application, and proof of mailing.

Exhibit 5 is an affidavit of publication directed to interest owners without known addresses.

Since federal lands are involved, a courtesy copy of this application has been provided to the Bureau of Land Management.

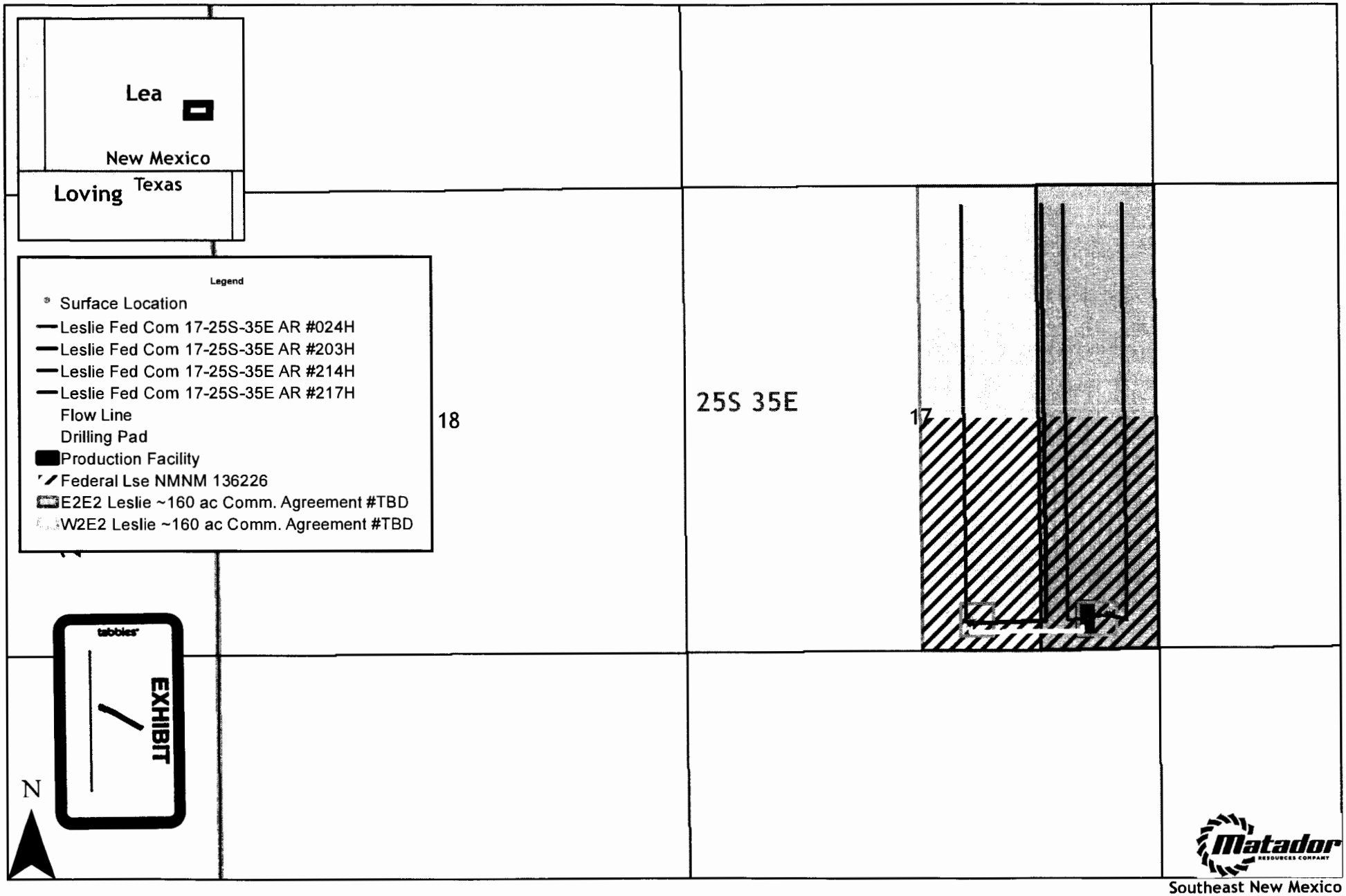
Thank you for your attention to this matter and please feel free to call if you have any questions and require additional information.

Sincerely,

Michael H. Feldewert
ATTORNEY FOR MATADOR PRODUCTION COMPANY

cc: Bureau of Land Management – Carlsbad
620 E. Greene Street
Carlsbad, NM 88220

Leslie Fed Com
Land Plat



Southeast New Mexico

0 750 1,500 3,000 Feet

Date: March 20, 2018
Filename: CommingLandPlat_LeslieOCD
Projection: NAD27 State Plane New Mexico East FIPS 3001
Sources: IHS; ESRI;

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

HOBBS OCD
JAN 03 2018
RECEIVED

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1API Number	2Pool Code	3Pool Name
30-025- 44331	97779	Dogie Draw; Delaware

4Property Code	5Property Name	6Well Number
320549	LESLIE FED COM	#024H

7OGRID No.	8Operator Name	9Elevation
228937	MATADOR PRODUCTION COMPANY	3254'

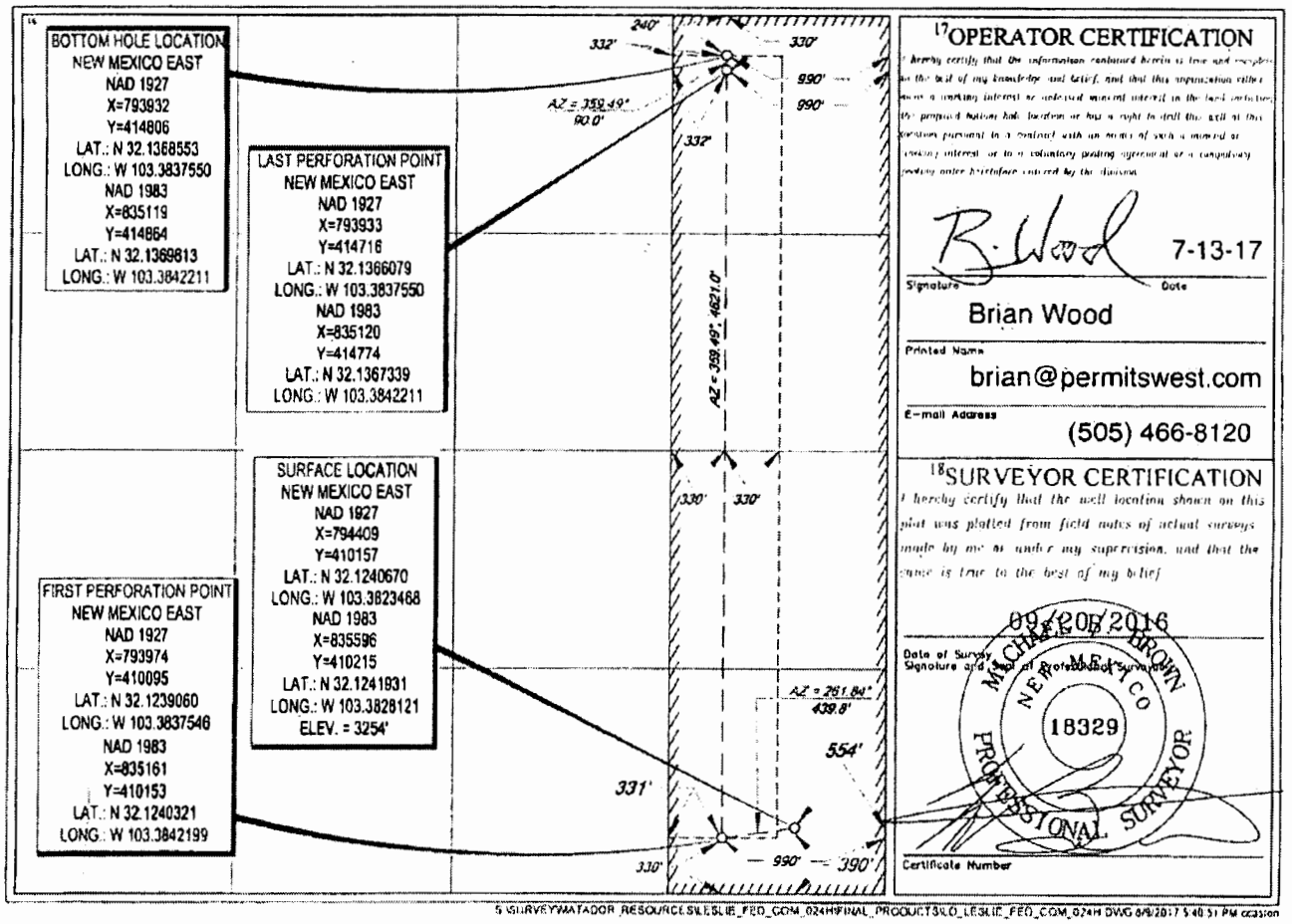
10Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	17	25-S	35-E	–	390'	SOUTH	554'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	17	25-S	35-E	–	240'	NORTH	990'	EAST	LEA

12Dedicated Acres	13Joint or Infill	14Consolidation Code	15Order No.
160		C	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

B. Wood — 7-13-17
Signature — Date

Brian Wood
Printed Name

brian@permitswest.com
E-mail Address

(505) 466-8120

18SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

09/20/2016
Date of Survey
Signature and Seal of Professional Surveyor

MICHAEL BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number

S:\SURVEY\MATADOR RESOURCES\LESLIE_FED_COM_024H\FINAL_PRODUCTS\LO_LESLIE_FED_COM_024H.DWG 6/6/2017 5:40:51 PM ocasson

EXHIBIT
tabbies
2

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1]API Number	[2]Pool Code	[3]Pool Name
30-025-44545	17980	DOGIE DRAW;WOLFCAMP

[4]Property Code	[5]Property Name	[6]Well Number
	LESLIE FED COM	#203H

[7]OGRID No.	[8]Operator Name	[9]Elevation
228937	MATADOR PRODUCTION COMPANY	3254'

[10]Surface Location

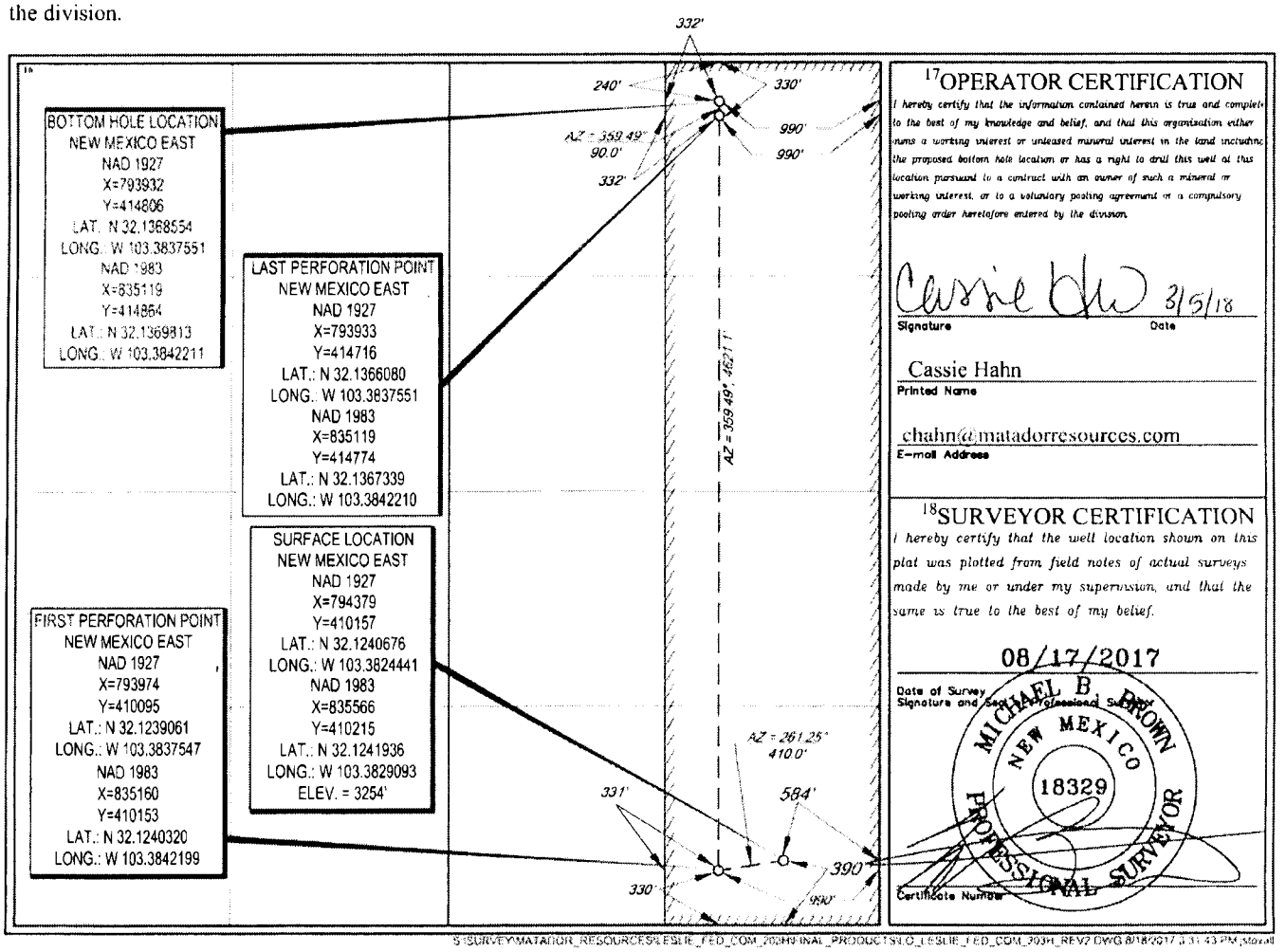
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	17	25-S	35-E	-	390'	SOUTH	584'	EAST	LEA

[11]Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	17	25-S	35-E	-	240'	NORTH	990'	EAST	LEA

[12]Dedicated Acres	[13]Joint or Infill	[14]Consolidation Code	[15]Order No.
160			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



[17]OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cassie Hahn 3/5/18
Signature Date

Cassie Hahn
Printed Name

chahn@matadorresources.com
E-mail Address

[18]SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/17/2017
Date of Survey
Signature and Seal of Professional Surveyor

MICHAEL B. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number

S:\SURVEY\MATADOR_RESOURCES\LESLIE_FED_COM_203H\FINAL_PRODUCTS\C_LESLIE_FED_COM_203H_REV2.DWG 8/18/2017 3:31:43 PM Marall

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
	17980	DOGIE DRAW;WOLFCAMP (OIL)

[4] Property Code	[5] Property Name	[6] Well Number
	LESLIE FED COM	#214H

[7] OGRID No.	[8] Operator Name	[9] Elevation
	MATADOR PRODUCTION COMPANY	3254'

[10] Surface Location

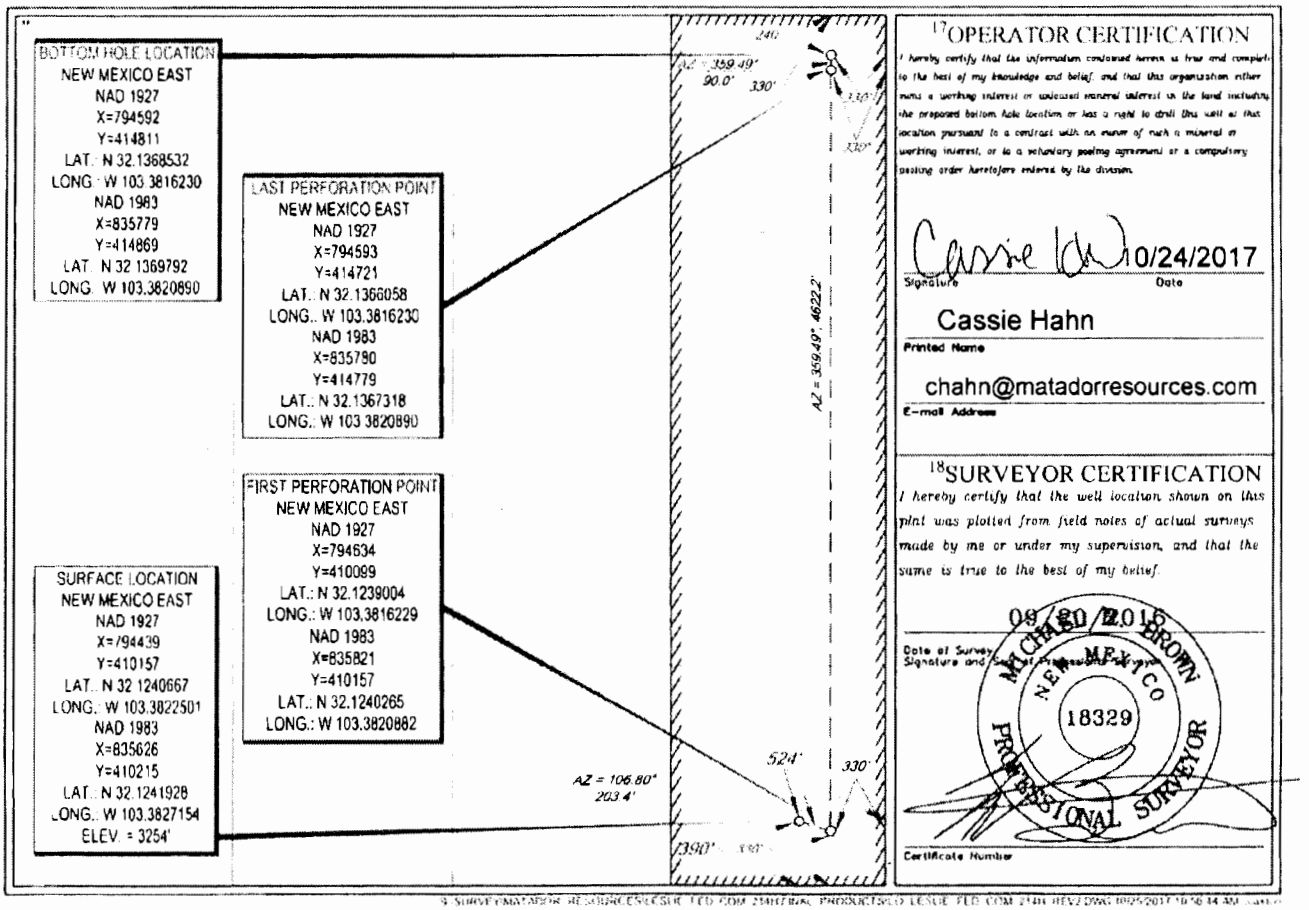
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	17	25-S	35-E	-	390'	SOUTH	524'	EAST	LEA

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	17	25-S	35-E	-	240'	NORTH	330'	EAST	LEA

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
160.23			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Cassie Hahn Date: 10/24/2017

Cassie Hahn
Printed Name

chahn@matadorresources.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

09/20/2016
Date of Survey
Signature and Seal of Professional Surveyor

MICHAEL BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

[X] **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1]API Number	[2]Pool Code	[3]Pool Name
30-025-44547	17980	DOGIE DRAW;WOLFCAMP

[4]Property Code	[5]Property Name	[6]Well Number
	LESLIE FED COM	#217H

[7]OGRID No.	[8]Operator Name	[9]Elevation
228937	MATADOR PRODUCTION COMPANY	3279'

[10]Surface Location

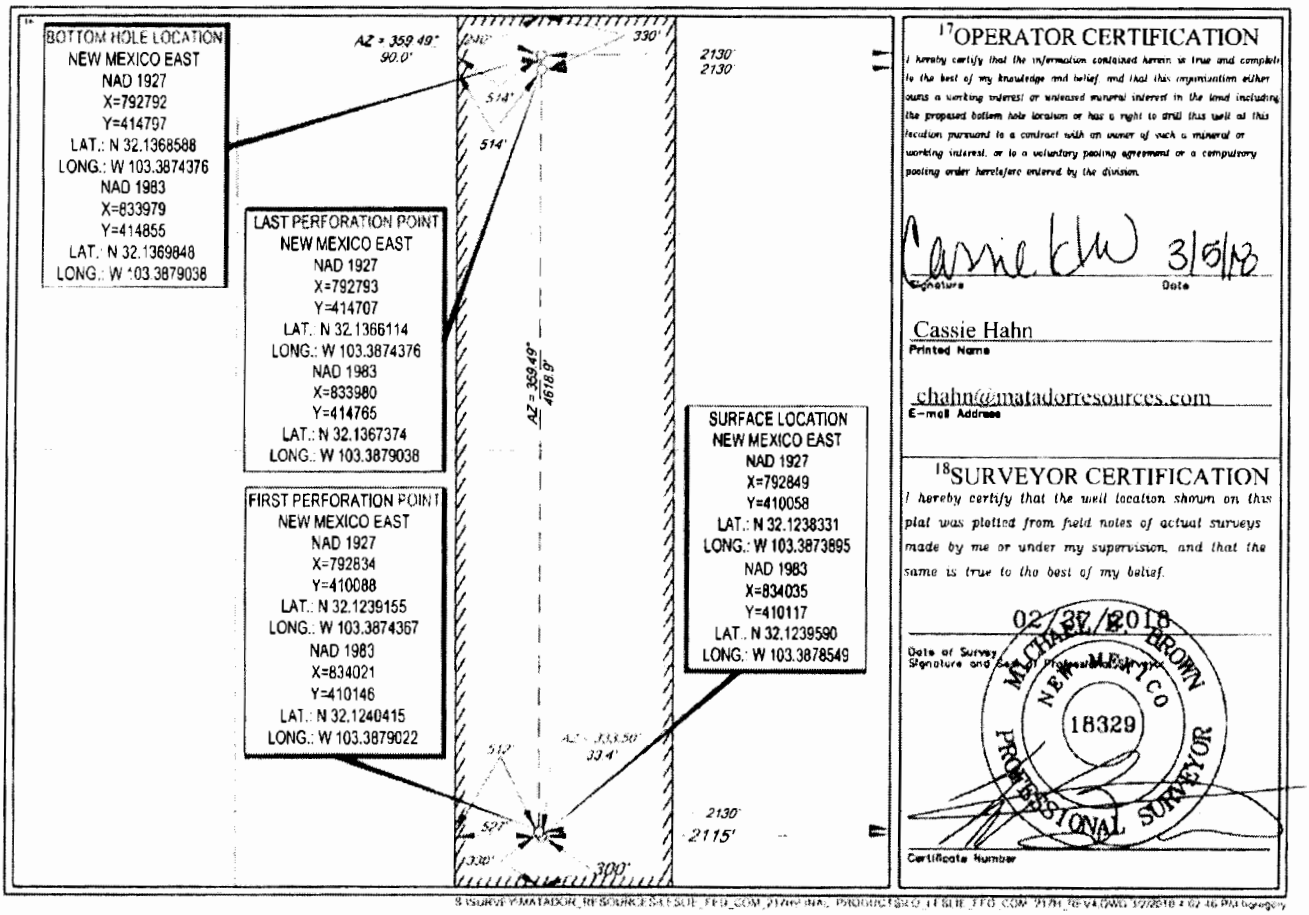
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	17	25-S	35-E	-	300'	SOUTH	2115'	EAST	LEA

[11]Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	17	25-S	35-E	-	240'	NORTH	2130'	EAST	LEA

[12]Dedicated Acres	[13]Joint or Infill	[14]Consolidation Code	[15]Order No.
160.16			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



[17]OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date: 3/5/18

Cassie Hahn
Printed Name

chahn@matadorresources.com
E-mail Address

[18]SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

02/27/2018
Date of Survey
Signature and Seal of Professional Surveyor

MICHAEL B. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number

Production Summary Report
API: 30-025-44331
LESLIE FEDERAL COM #024H
Printed On: Tuesday, March 20 2018

		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure

Production Summary Report
API: 30-025-44545
LESLIE FEDERAL COM #203H
Printed On: Tuesday, March 20 2018

		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure

Production Summary Report
API: 30-025-44332
LESLIE FEDERAL COM #214H
Printed On: Tuesday, March 20 2018

		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure

Production Summary Report
API: 30-025-44547
LESLIE FEDERAL COM #217H
Printed On: Tuesday, March 20 2018

		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure

District I
1625 N French Drive, Hobbs, NM 88240
District II
811 S. First St, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company
OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240
APPLICATION TYPE:

☐Pool Commingling ☐Lease Commingling ☒Pool and Lease Commingling ☐Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐Yes ☒No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒Yes ☐No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Dogie Draw; Delaware (97779)	41.0°	42.62° oil 1,250 BTU/CF		$56.87/bbl oil Deemed 40°/Sweet (Dec '17 realized price)	900 bopd
Dogie Draw; Delaware (97779)	1,250 BTU/CF				700 mcfd
Dogie Draw; Wolfcamp (17980)	43.0°			$3.642/mcf (Feb '18 realized price)	1,300 bopd
Dogie Draw; Wolfcamp (17980)	1,250 BTU/CF				1,600 mcfd

(2) Are any wells producing at top allowables? ☐Yes ☒No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒Yes ☐No
(4) Measurement type: ☒Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐Yes ☒No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code- See Above
(2) Is all production from same source of supply? ☐Yes ☒No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒Yes ☐No
(4) Measurement type: ☒Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? ☐Yes ☒No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Ben Peterson TITLE: Senior Production Engineer DATE: 3-5-18

TYPE OR PRINT NAME: Ben Peterson TELEPHONE NO.: (972) 371-5427

E-MAIL ADDRESS: bpeterson@matadorresources.com

EXHIBIT
3

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5427 • Fax 972.371.5201
bpeterson@matadorresources.com

Benjamin D. Peterson
Senior Production Engineer

March 5, 2018

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company for administrative approval to surface commingle (pool and lease commingle) oil and gas production from the two spacing units comprising the E/2 Section 17, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico (the "Lands")

To Whom This May Concern,

Matador Production Company ("Matador"), OGRID: 228937, requests to commingle current oil and gas production from four (4) distinct wells located on the Lands and future production from the Lands as described herein. All wells will be metered through individual test separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit A**, the Longwood Gathering line. Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from Fesco Laboratory attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. The PFD shows that the water, oil, and gas leave the wellbore and flow into a wellhead test separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association

(API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other wells' metered gas. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third party sales connect meter. Longwood Gathering has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

MATADOR PRODUCTION COMPANY

Benjamin D. Peterson
Sr. Production Engineer

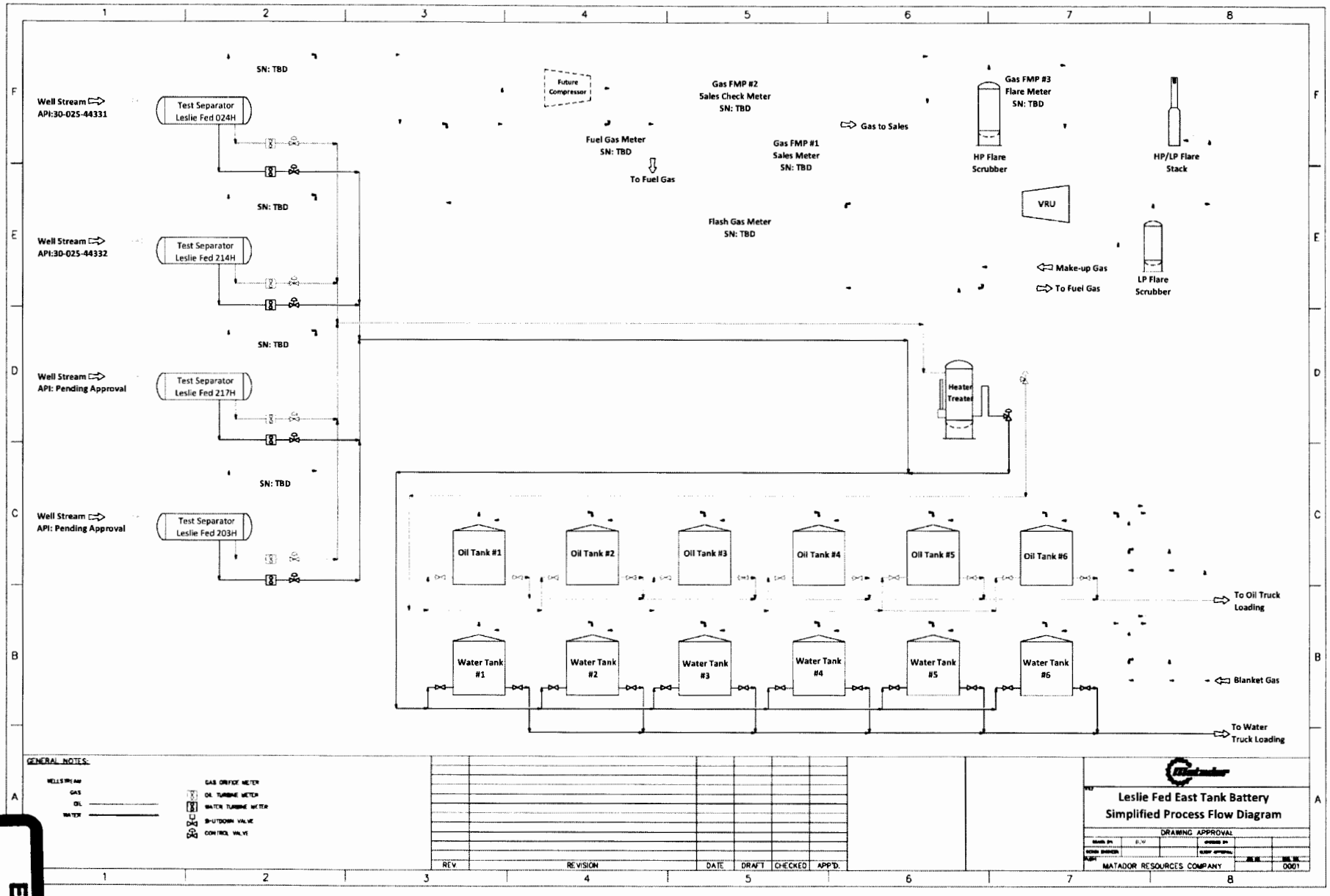

Well Stream
API:30-025-44331
Test Separator
Leslie Fed 024H
SN: TBD
Well Stream
API:30-025-44332
Test Separator
Leslie Fed 214H
SN: TBD
Well Stream
API: Pending Approval
Test Separator
Leslie Fed 217H
SN: TBD
Well Stream
API: Pending Approval
Test Separator
Leslie Fed 203H
Future Compressor
Fuel Gas Meter
SN: TBD
To Fuel Gas
Gas FMP #2
Sales Check Meter
SN: TBD
Gas FMP #1
Sales Meter
SN: TBD
Gas to Sales
Flash Gas Meter
SN: TBD
Gas FMP #3
Flare Meter
SN: TBD
HP Flare
Scrubber
HP/LP Flare
Stack
VRU
Make-up Gas
To Fuel Gas
LP Flare
Scrubber
Heater
Treater
Oil Tank #1
Oil Tank #2
Oil Tank #3
Oil Tank #4
Oil Tank #5
Oil Tank #6
To Oil Truck
Loading
Water Tank
#1
Water Tank
#2
Water Tank
#3
Water Tank
#4
Water Tank
#5
Water Tank
#6
Blanket Gas
To Water
Truck Loading
GENERAL NOTES:
GAS ORIFICE METER
OIL TURBINE METER
WATER TURBINE METER
SHUTDOWN VALVE
CONTROL VALVE
REV
REVISION
DATE
DRAFT
CHECKED
APP'D.
Leslie Fed East Tank Battery
Simplified Process Flow Diagram
DRAWING APPROVAL
MATADOR RESOURCES COMPANY
0001

EXHIBIT 4

January 12, 2017

FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Matador Production Company
One Lincoln Centre
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

Sample: Mallon 27 Federal Com No. 1H
First Stage Separator
Spot Gas Sample @ 350 psig & 108 °F

Date Sampled: 12/28/2016 Job Number: 63963.021

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

COMPONENT	MOL%	GPM
Hydrogen Sulfide*	< 0.001	
Nitrogen	4.392	
Carbon Dioxide	0.101	
Methane	69.412	
Ethane	15.072	4.024
Propane	7.407	2.037
Isobutane	0.621	0.203
n-Butane	1.671	0.526
2-2 Dimethylpropane	0.004	0.002
Isopentane	0.305	0.111
n-Pentane	0.324	0.117
Hexanes	0.253	0.104
Heptanes Plus	0.438	0.178
Totals	100.000	7.302

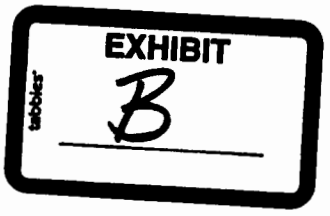
Computed Real Characteristics Of Heptanes Plus:

Specific Gravity	3.374	(Air=1)
Molecular Weight	97.32	
Gross Heating Value	5032	BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity	0.785	(Air=1)
Compressibility (Z)	0.9960	
Molecular Weight	22.64	
Gross Heating Value		
Dry Basis	1289	BTU/CF
Saturated Basis	1268	BTU/CF

*Hydrogen Sulfide tested on location b Stain Tube Method (GPA 2377)
0.031 Gr/100 CF, 0.5 PPMV or <0.0001 Mol%



Base Conditions: 14.650 PSI & 60 Deg F

Sampled By: (16) EJ/Ronnie
Analyst: MR
Processor: NG
Cylinder ID: T-4511

Certified: FESCO, Ltd. - Alice, Texas

David Dannhaus 361-661-7015

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286
TOTAL REPORT

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	< 0.001		< 0.001
Nitrogen	4.392		5.434
Carbon Dioxide	0.101		0.196
Methane	69.412		49.182
Ethane	15.072	4.024	20.016
Propane	7.407	2.037	14.426
Isobutane	0.621	0.203	1.594
n-Butane	1.671	0.526	4.290
2,2 Dimethylpropane	0.004	0.002	0.013
Isopentane	0.305	0.111	0.972
n-Pentane	0.324	0.117	1.032
2,2 Dimethylbutane	0.003	0.001	0.011
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.036	0.015	0.137
2 Methylpentane	0.075	0.031	0.285
3 Methylpentane	0.045	0.018	0.171
n-Hexane	0.094	0.039	0.358
Methylcyclopentane	0.070	0.024	0.260
Benzene	0.030	0.008	0.104
Cyclohexane	0.055	0.019	0.204
2-Methylhexane	0.012	0.006	0.053
3-Methylhexane	0.015	0.007	0.066
2,2,4 Trimethylpentane	0.000	0.000	0.000
Other C7's	0.056	0.024	0.245
n-Heptane	0.032	0.015	0.142
Methylcyclohexane	0.050	0.020	0.217
Toluene	0.017	0.006	0.069
Other C8's	0.048	0.022	0.234
n-Octane	0.014	0.007	0.071
Ethylbenzene	0.002	0.001	0.009
M & P Xylenes	0.004	0.002	0.019
O-Xylene	0.001	0.000	0.005
Other C9's	0.019	0.010	0.106
n-Nonane	0.004	0.002	0.023
Other C10's	0.007	0.004	0.044
n-Decane	0.001	0.001	0.006
Undecanes (11)	0.001	0.001	0.006
Totals	100.000	7.302	100.000

Computed Real Characteristics Of Total Sample:

Specific Gravity	0.785	(Air=1)
Compressibility (Z)	0.9960	
Molecular Weight	22.64	
Gross Heating Value		
Dry Basis	1289	BTU/CF
Saturated Basis	1268	BTU/CF

Leslie Fed Com 24H, Leslie Fed Com 203H, and the Leslie Fed Com 214H
Interested Parties List

Company	Address	City	State	Zip
Rubert F. Madera, aka Bert Madera	524 Antelope Rd.	Jal	NM	88252
Dinwiddie Cattle Company, LLC	P.O. Box 963	Capitan	NM	88316
The United States of America	P.O. Box 25627	Denver	CO	80225
Michael Harrison Moore	P.O. Box 51570	Midland	TX	79710
Meridian 102, LP	16400 North Dallas Parkway, Si	Dallas	TX	75248
Santo Petroleum LLC	P.O. Box 1020	Artesia	NM	88211
Albien L. Taylor	2105 Club House Avenue, SE	Huntsville	AL	35802
Arroyo Resources, Ltd.	P.O. Box 2502	Midland	TX	79702
Lost Creek Royalties, LP	P.O. Box 2064	Midland	TX	79702
Ryan Moore, Trustee of the Ryan Moore SSMTT Nonexempt Trust as revised and restated on December 22, 2008	Unknown			
Schelro, Ltd.	P.O. Box 62490	San Angelo	TX	76906
Venable Royalty, Ltd.	5910 North Central Expressway	Dallas	TX	75206
Venro, Ltd.	5910 North Central Expressway	Dallas	TX	75206
Leonard Legacy Royalty, LLC	P.O. Box 3422	Midland	TX	79702
LML Properties, LLC	P.O. Box 3194	Boulder	CO	80307
Jack's Peak, LLC	P.O. Box 294928	Kerrville	TX	78029
New Mexico Oil Corporation	P.O. Box 1714	Roswell	NM	88202
Heirs/devisees of Willie Margaret Lain Baird	Unknown			
Sandra S. Thompson, Trustee of the Thompson Family Trust under the will of Barry B. Thompson	1856 Bugtussle Lane	West	TX	76691
G. Dan Thompson c/o Robert Scrogin, Lawyer	P.O. Box 1197	Kermot	TX	79745
Katherine Woltz Aven	Winchester Plaza, P.O. Box 504	Plainview	TX	79702
Cynthia Mae Wilson, Trustee of the Bypass Trust under the will of Scott Evans Wilson	4601 Mirador Drive	Austin	TX	78735
Beverly Jean Renfro Barr, Trustee of the Family Trust under the will of Richard Kevin Barr	8027 Chalk Knoll Dr.	Austin	TX	78735
Lela Ellen Madera, Life Estate	Post Office Box 268	Alpine	TX	79831
Katherine Ross Madera Sharbutt, Life Estate	20697 SW Sundrop Place	Sherwood	OR	97140
Sharyn Ann Madera Rash	Unknown			
Michael Fred Madera	P.O. Box 645	La Pine	OR	97739
Lynda Diane Madera Jacobsen	274 South 1200 East	Salt Lake City	UT	84102
Sara Lee Madera Langford	4456 S Graber Drive	Peru	IN	46970
MRC Permian Company	5400 LBJ Freeway, Suite 1500	Dallas	TX	75240

EXHIBIT
tabbies
4

UNITED STATES POSTAL SERVICE®

Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

2018-03-20 AdminApp -Leslie Fed Com
24H 203H 214H & 217H w-o unknowns
MRC Permian 83379.0001

Shipment Date: 03/20/2018

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	27
Total	27

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

Note to RSS Clerk:
1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail. Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE

9275 0901 1935 6200 0007 6552 88

UNITED STATES POSTAL SERVICE®

Firm Mailing Book For Accountable Mail

Name and Address of Sender

Holland & Hart LLP
110 N Guadalupe St # 1
Santa Fe NM 87501

Check type of mail or service

- ☐ Adult Signature Required
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery (COD)
- ☐ Insured Mail
- ☐ Priority Mail
- ☐ Priority Mail Express
- ☐ Registered Mail
- ☐ Return Receipt for Merchandise
- ☐ Signature Confirmation
- ☐ Signature Confirmation Restricted Delivery

Affix Stamp Here
(if issued as an international certificate of mailing or for additional copies of this receipt).
Postmark with Date of Receipt.

	USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
1.	9214 8901 9403 8305 0569 71	Rubert F Madera aka Bert Madera 524 Antelope Rd Jal NM 88252	1.63	3.45								1.50			
2.	9214 8901 9403 8305 0569 88	Dinwiddie Cattle Company LLC PO BOX 963 Capitan NM 88316	1.63	3.45								1.50			
3.	9214 8901 9403 8305 0569 95	The United States of America PO BOX 25627 Denver CO 80225	1.63	3.45								1.50			
4.	9214 8901 9403 8305 0570 08	Michael Harrison Moore PO BOX 51570 Midland TX 79710	1.63	3.45								1.50			
5.	9214 8901 9403 8305 0570 15	Meridian 102 LP 16400 North Dallas Parkway Suite 400 Dallas TX 75248	1.63	3.45								1.50			
6.	9214 8901 9403 8305 0570 22	Santo Petroleum LLC PO BOX 1020 Artesia NM 88211	1.63	3.45								1.50			
7.	9214 8901 9403 8305 0570 39	Albien L Taylor 2105 Club House Avenue SE Huntsville AL 35802	1.63	3.45								1.50			
8.	9214 8901 9403 8305 0570 46	Arroyo Resources Ltd PO BOX 2502 Midland TX 79702	1.63	3.45								1.50			

Total Number of Pieces Listed by Sender	Total Number of Pieces Received at Post Office	Postmaster, Per *(Name of receiving employee)*
27		

UNITED STATES POSTAL SERVICE®

Firm Mailing Book For Accountable Mail

Name and Address of Sender

Holland & Hart LLP
110 N Guadalupe St # 1
Santa Fe NM 87501

Check type of mail or service

- ☐ Adult Signature Required
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery (COD)
- ☐ Insured Mail
- ☐ Priority Mail
- ☐ Priority Mail Express
- ☐ Registered Mail
- ☐ Return Receipt for Merchandise
- ☐ Signature Confirmation
- ☐ Signature Confirmation Restricted Delivery

Affix Stamp Here
(if issued as an international certificate of mailing or for additional copies of this receipt).
Postmark with Date of Receipt.

	USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
9.	9214 8901 9403 8305 0570 53	Lost Creek Royalties LP PO BOX 2064 Midland TX 79702	1.63	3.45								1.50			
10.	9214 8901 9403 8305 0570 60	Schelro Ltd PO BOX 62490 San Angelo TX 76906	1.63	3.45								1.50			
11.	9214 8901 9403 8305 0570 77	Venable Royalty Ltd 5910 North Central Expressway Suite 1470 Dallas TX 75206	1.63	3.45								1.50			
12.	9214 8901 9403 8305 0570 84	Venro Ltd 5910 North Central Expressway Suite 1470 Dallas TX 75206	1.63	3.45								1.50			
13.	9214 8901 9403 8305 0570 91	Leonard Legacy Royalty LLC PO BOX 3422 Midland TX 79702	1.63	3.45								1.50			
14.	9214 8901 9403 8305 0571 07	LML Properties LLC PO BOX 3194 Boulder CO 80307	1.63	3.45								1.50			
15.	9214 8901 9403 8305 0571 14	Jack?s Peak LLC PO BOX 294928 Kerrville TX 78029	1.63	3.45								1.50			
16.	9214 8901 9403 8305 0571 21	New Mexico Oil Corporation PO BOX 1714 Roswell NM 88202	1.63	3.45								1.50			

Total Number of Pieces Listed by Sender	Total Number of Pieces Received at Post Office	Postmaster, Per *(Name of receiving employee)*
27		

Privacy Notice: For more information on USPS privacy policies, visit *usps.com/privacypolicy.*

UNITED STATES POSTAL SERVICE®

Firm Mailing Book For Accountable Mail

Name and Address of Sender

Holland & Hart LLP
110 N Guadalupe St # 1
Santa Fe NM 87501

Check type of mail or service

- ☐ Adult Signature Required
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery (COD)
- ☐ Insured Mail
- ☐ Priority Mail
- ☐ Priority Mail Express
- ☐ Registered Mail
- ☐ Return Receipt for Merchandise
- ☐ Signature Confirmation
- ☐ Signature Confirmation Restricted Delivery

Affix Stamp Here
(if issued as an international certificate of mailing or for additional copies of this receipt).
Postmark with Date of Receipt.

	USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
17.	9214 8901 9403 8305 0571 38	Sandra S Thompson Trustee of the Thompson Family Trust under the will of Barry B Thompson 1856 Bugtussle Lane West TX 76691	1.63	3.45								1.50			
18.	9214 8901 9403 8305 0571 45	G Dan Thompson c/o Robert Scrogin Lawyer PO BOX 1197 Kermot TX 79745	1.63	3.45								1.50			
19.	9214 8901 9403 8305 0571 52	Katherine Woltz Aven Winchester Plaza P O Box 5045 Plainview TX 79702	1.63	3.45								1.50			
20.	9214 8901 9403 8305 0571 69	Cynthia Mae Wilson Trustee of the Bypass Trust under the will of Scott Evans Wilson 4601 Mirador Drive Austin TX 78735	1.63	3.45								1.50			
21.	9214 8901 9403 8305 0571 76	Beverly Jean Renfro Barr Trustee of the Family Trust under the will of Richard Kevin Barr 8027 Chalk Knoll Dr Austin TX 78735	1.63	3.45								1.50			
22.	9214 8901 9403 8305 0571 83	Lela Ellen Madera Life Estate Post Office Box 268 Alpine TX 79831	1.63	3.45								1.50			
23.	9214 8901 9403 8305 0571 90	Katherine Ross Madera Sharbutt Life Estate 20697 SW Sundrop Place Sherwood OR 97140	1.63	3.45								1.50			
24.	9214 8901 9403 8305 0572 06	Michael Fred Madera PO BOX 645 La Pine OR 97739	1.63	3.45								1.50			

Total Number of Pieces Listed by Sender	Total Number of Pieces Received at Post Office	Postmaster, Per *(Name of receiving employee)*
27		

UNITED STATES POSTAL SERVICE®

Firm Mailing Book For Accountable Mail

Name and Address of Sender

Holland & Hart LLP
110 N Guadalupe St # 1
Santa Fe NM 87501

Check type of mail or service

- ☐ Adult Signature Required
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery (COD)
- ☐ Insured Mail
- ☐ Priority Mail
- ☐ Priority Mail Express
- ☐ Registered Mail
- ☐ Return Receipt for Merchandise
- ☐ Signature Confirmation
- ☐ Signature Confirmation Restricted Delivery

Affix Stamp Here
(if issued as an international certificate of mailing or for additional copies of this receipt).
Postmark with Date of Receipt.

	USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
25.	9214 8901 9403 8305 0572 13	Lynda Diane Madera Jacobsen 274 South 1200 East Salt Lake City UT 84102	1.63	3.45								1.50			
26.	9214 8901 9403 8305 0572 20	Sara Lee Madera Langford 4456 S Graber Drive Peru IN 46970	1.63	3.45								1.50			
27.	9214 8901 9403 8305 0572 37	MRC Permian Company 5400 LBJ Freeway Suite 1500 Dallas TX 75240	1.63	3.45								1.50			

Total Number of Pieces Listed by Sender	Total Number of Pieces Received at Post Office	Postmaster, Per *(Name of receiving employee)*
27		

UNITED STATES POSTAL SERVICE®

Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

2018-03-20 AdminApp -Leslie Fed Com
24H 203H 214H & 217H -BLM-
MRC Permian 83379.0001

Shipment Date: 03/21/2018

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	1
Total	1

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

Note to RSS Clerk:
1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail. Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE

9275 0901 1935 6200 0007 6773 41

UNITED STATES POSTAL SERVICE®

Firm Mailing Book For Accountable Mail

Name and Address of Sender

Holland & Hart LLP
110 N Guadalupe St # 1
Santa Fe NM 87501

Check type of mail or service

- ☐ Adult Signature Required
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery (COD)
- ☐ Insured Mail
- ☐ Priority Mail
- ☐ Priority Mail Express
- ☐ Registered Mail
- ☐ Return Receipt for Merchandise
- ☐ Signature Confirmation
- ☐ Signature Confirmation Restricted Delivery

Affix Stamp Here
(if issued as an international certificate of mailing or for additional copies of this receipt).
Postmark with Date of Receipt.

	USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
1.	9214 8901 9403 8305 0817 13	BUREAU OF LAND MANAGEMENT - CARLSBAD 620 E GREENE ST CARLSBAD NM 88220-6292	1.84	3.45								1.50			

Handling Charge - If Registered and over $50,000 in value
Adult Signature Required
Adult Signature Restricted Delivery
Restricted Delivery
Return Receipt
Signature Confirmation
Signature Confirmation Restricted Delivery
Special Handling

Total Number of Pieces Listed by Sender	Total Number of Pieces Received at Post Office	Postmaster, Per *(Name of receiving employee)*
1		

Legal Notice

To: Rubert F. Madera, aka Bert Madera, his heirs or devisees; Dinwiddie Cattle Company, LLC; The United States of America; Michael Harrison Moore, his heirs and devisees; Meridian 102, LP; Santo Petroleum LLC; Albien L. Taylor, his heirs and devisees; Arroyo Resources, Ltd.; Lost Creek Royalties, LP; Ryan Moore, Trustee of the Ryan Moore SSMTT Nonexempt Trust as revised and restated on December 22, 2008; Schelro, Ltd.; Venable Royalty, Ltd.; Venro, Ltd.; Leonard Legacy Royalty, LLC; LML Properties, LLC; Jack's Peak, LLC; New Mexico Oil Corporation; Heirs/devisees of Willie Margaret Lain Baird; Sandra S. Thompson, Trustee of the Thompson Family Trust under the will of Barry B. Thompson; G. Dan Thompson c/o Robert Scrogin, Lawyer, his heirs and devisees; Katherine Woltz Aven, her heirs and devisees; Cynthia Mae Wilson, Trustee of the Bypass Trust under the will of Scott Evans Wilson; Beverly Jean Renfro Barr, Trustee of the Family Trust under the will of Richard Kevin Barr; Lela Ellen Madera, Life Estate, her heirs and devisees; Katherine Ross Madera Sharbutt, Life Estate, her heirs and devisees;; Sharyn Ann Madera Rash, her heirs and devisees; Michael Fred Madera, his heirs and devisees; Lynda Diane Madera Jacobsen, her heirs and devisees; Sara Lee Madera Langford, her heirs and devisees; MRC Permian Company; and any unknown person who has a mineral interest in the E/2 E/2 of Section 17 and the W/2 E/2 of Section 17, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico.

Administrative Application of Matador Production Company to authorize pool commingling, off-lease storage and off-lease marketing at the Leslie Fed East Tank Battery located in the SE/4 SE/4 (Unit P) of Section 17, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. Applicant seeks administrative approval for pool commingling, off-lease storage and off-lease marketing at the Leslie Fed East Tank Battery of production from the Doggie Draw; Delaware Pool (97779) and the Doggie Draw; Wolfcamp Pool (17980) produced from all existing and future wells drilled in the following acreage:

(a) The 160-acre spacing and proration unit comprised of the E/2 E/2 of Section 17, which is currently dedicated to the Leslie Fed Com 24H (API No. 30-025-44331), Leslie Fed Com 203H (API No. 30-025-44545), and the Leslie Fed Com 214H (API No. 30-025-44332);

(b) The 160-acre spacing and proration unit comprised of the W/2 E/2 of Section 17, which is currently dedicated to the Leslie Fed Com 217H (API No. 30-025-44547); and

(c) Pursuant to NMAC 19.15.12.10.C(4)(g), in future spacing and proration units connected to this central tank battery with notice provided only to the interest owners within these future "leases."

EXHIBIT
tabbies
5

Any objection to this application must be filed in writing within twenty days from date of publication with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Sherri Gore, Matador Production Company, 972-371-5467, SGore@matadorresources.com.

HOLLAND&HART LLP

Michael H. Feldewert
Recognized Specialist in the Area of Natural Resources - Oil and Gas Law - New Mexico Board of Legal Specialization
mfeldewert@hollandhart.com

March 21, 2018

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company to authorize pool commingling, off-lease storage and off-lease marketing at the Leslie Fed East Tank Battery located in the SE/4 SE/4 (Unit P) of Section 17, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Sherri Gore
Matador Production Company
972-371-5467
SGore@matadorresources.com

Sincerely,

Michael H. Feldewert
ATTORNEY FOR
MATADOR PRODUCTION COMPANY