## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen

Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary Heather Riley, Division Director Oil Conservation Division



April 13, 2018

Surface Commingling Order PLC-504 Administrative Application Reference No. pMAM1808247317

## MATADOR PRODUCTION COMPANY

Attention: Mr. Michael Feldewert

Pursuant to your application received on March 23, 2018, Matador Production Company (OGRID 228937) is hereby authorized to surface commingle oil and gas production and off-lease measure from the following pools located in Section 32, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico

WILLOW LAKE; BONE SPRING

(64450)

PURPLE SAGE; WOLFCAMP (GAS)

(98220)

and from the following diversely owned state wells and leases in said Section, Township, and Range in Eddy County, New Mexico.

Lease:

Garrett State Com Well No. 121H State Communitization Agreement

Description:

N/2 N/2 of Section 32

Well1:

Garrett State Com Well No. 121H

API 30-015-44751

Pool:

Willow Lake; Bone Spring

Lease:

Garrett State Com Well No. 201H State Communitization Agreement

Description:

N/2 of Section 32

Wells:

Garrett State Com Well No. 201H

API 30-015-44418

Garrett State Com Well No. 215H

API 30-015-44458

Garrett State Com Well No. 221H

API 30-015-44256

Pool:

Purple Sage; Wolfcamp (Gas)

The commingled oil and gas production from the wells shall be measured and sold at the Garrett State Com Central Tank Battery (CTB), located in Unit D of Section 32, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico.

Production from the subject wells shall be determined as follows:

The oil and gas production from each of the diversely-owned leases shall be measured with allocation meters.

The oil and gas production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams by the separator and each stream will be measured individually after it exits the separator, before commingling.

The allocation meters shall be calibrated quarterly in accordance with Division Rule 19.15.12.10.C (2) NMAC.

This installation shall be installed and operated in accordance with the applicable Division Rules and Regulations.

This approval is subject to like approval from New Mexico State Land Office before commencing commingling operations.

The Operator shall notify the transporter of this commingling authority and the Artesia District Office prior to implementation of commingling operations.

For future additions of wells and leases to this commingling operation, notice shall only be given to those interest owners in the wells and leases to be added, in accordance with Division Rule 19.15.12.10 C (4) (g) NMAC.

Subsequently drilled wells that produce from the subject pool within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe

Done at Santa Fe, New Mexico, on April 13, 2018.

HEATHER RILEY

Director

HR/mam

cc: Oil Conservation Division District Office – Artesia New Mexico State Land Office – Oil, Gas, and Minerals