1.05,45,45	T type:	LARRA NO.
13/15/2018 REVIEWER: MAN	ABOVE THIS TABLE FOR OCCU DRY BION USE	DMAM 1807852705
NEW MEXICO O	OIL CONSERVATION & Engineering Bure	N DIVISION
ADMINISTRATIV	/E APPLICATION C	HECKLIST
THIS CHECKLIST IS MANDATORY FOR ALL ADM REGULATIONS WHICH REQUIRE		
Applicant: COG OPERATING LLC		OGRID Number: 229137
Well Name: SOMBRERO FEDERAL COM #4H		API: 30-025-43286
Pool: RED HILLS; BONE SPRING, NORTH		Pool Code: _96434
SUBMIT ACCURATE AND COMPLETE INFORM IN 1) TYPE OF APPLICATION: Check those whice A. Location – Spacing Unit – Simultane INSL NSP (PROJECT A	ch apply for [A] ous Dedication	ОСМ — 120 МАК 19 2018 РНО2:36
B. Check one only for [1] or [1] [1] Commingling – Storage – Meast DHC	PC OLS ncrease - Enhanced IPI EOR e which apply. rs, revenue owners otice approval by SLO approval by BLM	FOR OCD ONLY Notice Complete Application Content Complete
3) CERTIFICATION: I hereby certify that the inadministrative approval is accurate and understand that no action will be taken notifications are submitted to the Division.	complete to the be	est of my knowledge. I also
Note: Statement must be completed b	y an individual with manag	getiai and/or supervisory capacity.
PORRIE GOODI OF	<u> </u>	3-19-18
BOBBIE GOODLOE		
Print or Type Name		575-748-6952
Λ . \bigcap	P	hone Number
Signature Signature	_	bgoodloe@concho.com

McMillan, Michael, EMNRD

From: Bobbie Goodloe <BGoodloe@concho.com>

Sent: Monday, March 19, 2018 2:34 PM

To: McMillan, Michael, EMNRD

Cc: Debora Wilbourn

Subject: Application for Admin Approval for OLM - Sombrero Federal Com #4H

Attachments: Sombrero Federal Com #4H - Application for OLM Jal Offload.pdf

Mr. McMillan,

Please find attached the application for OLM for our Sombrero Federal Com #4H well. Please note that this application is for OLM (oil only) to the Jal Offload as a back-up in the event the battery on lease is at capacity or down for repairs. Notifications have been sent to the offset operators and/or lease holders as required. Originals to follow by mail.

Please let me know if you need anything further.

Thank you,

Bobbie Goodloe

Regulatory Analyst II North Delaware Basin Asset Team bgoodloe@concho.com 575.748.6952

Concho West I 2208 W Main St I Artesia, NM I 88210-3720 I 575.748.6940



NOTICE: The information in this email may be confidential and/or privileged. If you are not the intended recipient or an authorized representative of the intended recipient, you are hereby notified that any review, dissemination or copying of this email and its attachments, if any, or the information contained herein, is prohibited. If you have received this email in error, please immediately notify the sender by return email and delete this email from your system. Further, any contract terms proposed or purportedly accepted in this email are not binding and are subject to management's final approval as memorialized in a separate written instrument, excluding electronic correspondence, executed by an authorized representative of COG Operating LLC or its affiliates.



March 19, 2018

Attn: Michael McMillan NM Oil Conservation Division 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re:

Application for Administrative Approval Off-lease Measurement – Oil Only

Dear Mr. McMillan,

COG Operating, LLC, respectfully requests approval for Off-lease Measurement for oil only for the following well:

Sombrero Federal Com #4H
API #30-025-43286
Red Hills, Red Hills, Bone Spring, North
SHL 460' FSL 380' FWL, Sec. 13-T24S-R34E
BHL 2436' FSL 377' FWL, Sec. 12-T24S-R34E
Lea County

The oil production from this well may be transported by truck to the Jal Offload Station, located in Unit D, Section 4-T26S-R37E, Lea County, in the event the CTB on lease is over capacity or in the case of battery or pipeline repairs. Oil will remain segregated and will be measured by lact meter when offloading at the Jal Station. Notices have been sent to all interest owners as required.

Also, please see the attached Administrative Application Checklist, plats for referenced well, proof of notice to interest owners, diagrams of site facility, map with lease boundaries showing wells and facility locations, last six months production and copies of submitted sundries to the BLM for FMP's.

Please note, this request for off-lease measurement is **in addition to the request made for oil transport to the Red Hills Offload station approved 1/25/18, Admin Order OLM-129.

Thank you for your attention to this matter.

Sincerely,

Bobbie Goodloe (Regulatory Analyst

Enclosures

odlos

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (676) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR.

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 67410 Phone: (505) 334-6178 Fax: (505) 334-6170 Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

□ AMENDED REPORT

Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number Pool Code Property Name

Property Code SOMBRERO FEDERAL COM 4H

OGRID No. Operator Name COG OPERATING, LLC 3474.5'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
М	13	24-S	34-E		460	SOUTH	380	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	12	24-S	34-E		2436	SOUTH	377	WEST	LEA
Dedicated Acre	s Joint o	r Infill	Consolidation	Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SEE PAGE 2	
	PAGE 1 OF 2 W.O. # 17–167 DRAWN BY: CF

Property Code		roperty Name PEDERAL COM		Well Number 4⊢
OGRID No.	0)	PERATING, LLC		Elevation 3474.5'
Y=449252.5 N X=778792.3 E 377' B.H. 2436' 2436' 2436' 2436' 2436' 2436' 2436' 2436' 2436'	Y=449265.5 N X=780109.3 E	SECTION 12 SECTION 13	COG OPERATING FOR COM 44H SUPPLIED ILC ON FEBRUARY 9 1200 SCALH OPERATOR I hereby cert herein is true and my knowledge and organization either or unleased miner including the prop or has a right to location pursuant owner of such min or to a voluntary compulsory pooling by the division. Signature Printed Name Printed Name E-mail Address SURVEYOR I hereby cert shown on this plat notes of actual sur under my supervisi true and correct to DECEMBER 30, 20 Date of Survey/De Signature & Seal	THE SOMBERO FEDERAL THE SOMBERO FEDERAL TO HARCROW SURVEYING, 2017. 1200 CERTIFICATION tify that the information complete to the best of belief, and that this owns a working interest al interest in the land osed bottom hole location drill this well at this to a contract with an eral or working interest, pooling agreement or a order heretofore entered CERTIFICATION ify that the well location was plotted from field verys made by me or on, and that the same is the best of my belief. 14/DECEMBER 17, 2016 ate of Geographic Survey of Professional Surveyor HARCRO 17777 2/20/17



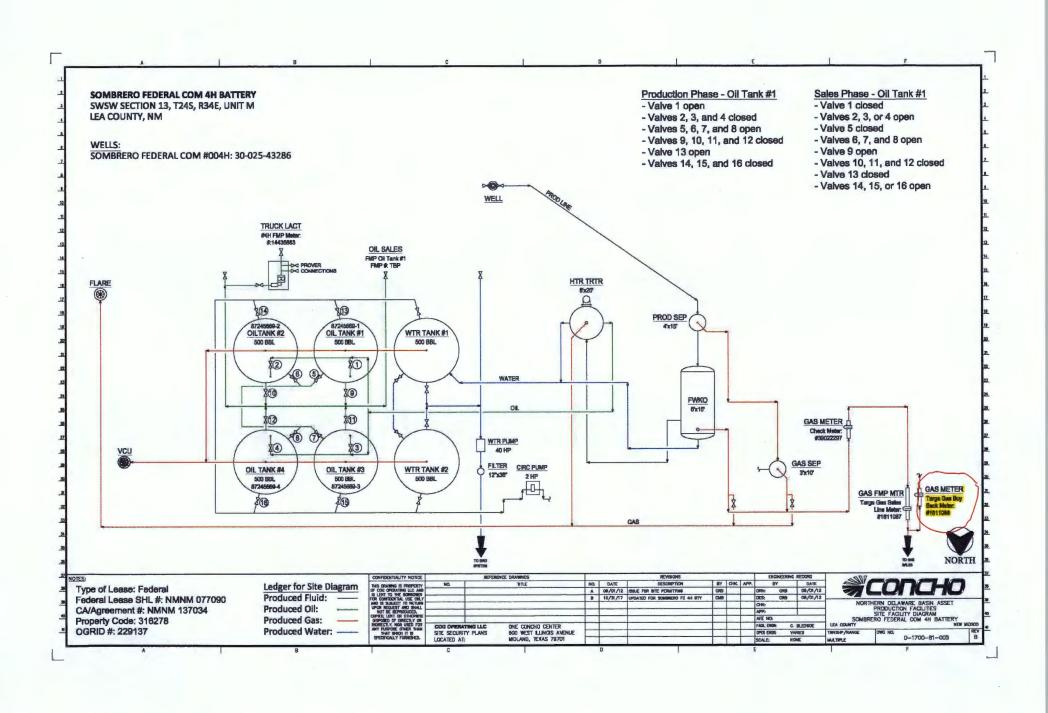
(Terms Asher Ent O- Situle story of the Property of the Proper	Pire KCS Aquinnah Rcs 66.6% Aquinnah Rcs 66.6% 134.7 1650 Hanagen	RELandreth HBP Land F Land F
Allor Co. All Co. Allor Co	Chesopeake Aquannah Res. 66.67 II - I - 2016	RE Landretty MBP 14164 Bigs 71 Rego Allison Fed 1 Men per - 8 Landretty HBC 14164 Coxy: U.S., MI Rubert Modera Reserved Rubert Modera Reference Ref
Cheston Chesto	Adminish Res. Res 8-1-2019 123577 100. 92 1600 Up.) Aquinna Res. Regold Up.) Aquinna Regold Up. Aquinna Regold Up.) Aquinna Regold Up. Aquinna Regold Up. Aquinna Regold Up. Aquinna Regold Up. Aquinna Reg	Artesia OGK OAG
Totes Fet. In and 11-1-2016 11-2016 11-2	Aller Co. 8 · 1 · 2019 123529 100. 00 24 Aller Co. 8 · 1 · 2019 123530 275. 00 Crown Oil, et al 117-2017	Energen Shockel Energex Res 2016 ford 8-79-2016 ford 9-70-2016 for



Sombrero Federal Com #4H &

	Som		Fed Co	om #4H /				Ja	l Of	floa	id S	tat	ion	Ma	ар							
6	36 5 9 n	4	3	2	1	6	5	4	3	2	1	6	5	4	3	2	1	6	5	4	-3	2
7	8	9	10	4	- 12	P	8	9	-10	11	12	7	8	M O 9	10 33	NT JAI. 91 ft	12_	TELD 7	8	9	10	11
18	17 T 2	16	15	14	13	18	17 To	16	15	14	13	18	17 T-O	16	15	14	13	18	17	16	15	14
19	20	21	22	23	24	19	20	21	22	23	24	19	20	21	22	23	24	19	20	21	22	23
30	29	28	27	26	25	-30	29	28	27	26	25	30	29	28	27	26	,25	30	29	28	27.	26
31	32	33	34	35	36	31	32	33	34	35	36	31	32	33	34	35	36	31	32	33	34	35
6	5	4	3	2	7		5	4	ا ا	2	1.	6	5	4-2	3	2	4	6	5:	4	- 3	2
7	8	9	10	11	12	r	-8	9	10	11	12	7	8	9	2 10	11	12	7	8	9	.10	4
18	17 T 2	vogpt	EY EL		13	18	,17 TO	16	15	14	13	18	17 TO	16	₹ 15	14	13-	18	17:	16	15	14
19	20	21	22	23	24	19	201	21	22	23	24	19	20	21	22	6E	24	19	Ja 20	21	22	23
30	29	28	27	26	25	30	29	-28-	27	26-	25	30	29	28	27	26	25.	30	29	28	27	26
31	32	33	34	35	36	-31	32	33	34	35	36	31	32	33	34	35	36	31	32	- Con	34	35
6	5	4	3	2	1	6	5	4	3	2-	1	JAV.	LLINA	ASIN	3	2	1	6	5	708 4 Ft	oso at 3	2
7	8	9	10	11	12	7	8		10	11	12	7	8	9	10	11	12	7	8	9 State	10	11
18	T'20	35	R ®3	4E	13	18	T'2	65	R ⁵3	5E	13	18	T'2	68	R*3	6E	13	18	T'2	69	R 3	71

Jal Offload Station Lea County



30-025-43286 SOMBRERO FEDERAL COM #004H [316278]

General Well Information

Operator:

[229137] COG OPERATING LLC

Status:

Active

Direction:

Harizontal

Well Type:

OH.

Multi-Lateral: Mineral Owner: No

Work Type:

New

Federal

Surface Location:

Surface Owner:

Pova*e

Lat/Long:

N-13-24\$-34E 460 FSL 380 FWI. 32.21153304.-103.4309694 NAD93

GL Elevation:

3475

KB Elevation:

Sing/Mult Compt: Potash Waiver:

Single False

DF Elevation:

Show All Production & Export to Excel

Earliest Production in OC	CD Records:	3/2017	Last		1/20	118	Show All	Production 🗷	Export to Excel
Production					Injection				
Time Frame	Od(BBLS)	Gas(MCF)	Water (BBLS)	Days P/I	Water (BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure

₩ 2017

RED HILLS/BONE SPRING, NORTH

Asg	14547	42176	44531	3%	Q	0	Ü	5	Û
Sep	12205	38838	36650	30	9	1)	0	0	ĵ.
Oct	9723	28045	29126	31	0	c	0	ê	a
Nov	7788	18041	22438	38	0	e	D	0	3
Oec.	6625	14801	17558	31	e i	Ç	D	ě	2

∃ 2018

RED HILLS; BONE SPRING, NORTH

Jan 5221 9423 14226 31 Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Do not use the	NOTICES AND REPORTS (is form for proposals to drill o II. Use form 3160-3 (APD) for	or to re-enter an	5. Lease Serial NMNM123 6. If Indian, Al	
SUBMIT IN	TRIPLICATE - Other instruction	ons on page 2	7. If Unit or Ca	A/Agreement, Name and/or No.
Type of Well ☐ Gas Well ☐ Oth	ner		8. Well Name a SOMBRER	nd No. O FEDERAL COM 4H
2. Name of Operator COG OPERATING LLC		BIE J GOODLOE	9. API Well No 30-025-43	
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	W ILLINOIS AVE 3b. F Ph:	Phone No. (include area code) 575-748-6952		ool or Exploratory Area S, BONE SPRING, N
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or I	Parish, State
Sec 13 T24S R34E Mer NMP	SWSW 460FSL 380FWL		LEA COU	NTY, NM
12. CHECK THE AI	PPROPRIATE BOX(ES) TO IN	NDICATE NATURE OF	F NOTICE, REPORT, OR	R OTHER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION	
Notice of Intent ■ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resur	ne) Water Shut-Off
_	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	■ New Construction	□ Recomplete	Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	
	Convert to Injection	□ Plug Back	■ Water Disposal	
following completion of the involved testing has been completed. Final Al determined that the site is ready for f COG OPERATING LLC RESP SOMBRERO FEDERAL COM	PECTFULLY REQUESTS DESI I #4h BATTERY. ENT POINTS WILL BE TARGA	a multiple completion or reco after all requirements, includi	mpletion in a new interval, a Foing reclamation, have been comp	rm 3160-4 must be filed once pleted and the operator has
14. I hereby certify that the foregoing is	Electronic Submission #399661	1 verified by the BLM Well ATING LLC, sent to the H		
Namc (Printed/Typed) BOBBIE J	GOODLOE	Title REGULA	ATORY ANALYST	
Signature (Electronic S	Submission)	Date 01/04/20	018	
	THIS SPACE FOR FE	DERAL OR STATE (OFFICE USE	
Approved By		Title		Date
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	uitable title to those rights in the subjec	rrant or		[AZMAN
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime f statements or representations as to any	for any person knowingly and matter within its jurisdiction.	willfully to make to any departn	nent or agency of the United

⁽Instructions on page 2)

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

Do not use th	NOTICES AND REPOI is form for proposals to ill. Use form 3160-3 (API	drill or to re-	enter an		6. If Indian, Allottee o	r Tribe Name
SUBMIT IN	TRIPLICATE - Other inst	ructions on	page 2		7. If Unit or CA/Agree	ement, Name and/or No.
I. Type of Well ☑ Oil Well ☐ Gas Well ☐ Ot	her		V 10.		8. Well Name and No. SOMBRERO FED	DERAL COM 4H
Name of Operator COG OPERATING LLC		BOBBIE J Go	DODLOE			
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701) W ILLINOIS AVE	3b. Phone No Ph: 575-74	(include area code) 8-6952		10. Field and Pool or I RED HILLS, BC	Exploratory Area INE SPRING, N
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)	-			11. County or Parish,	State
Sec 13 T24S R34E Mer NMP	SWSW 460FSL 380FWL				LEA COUNTY,	NM
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION			TYPE OI	ACTION		
Notice of Intent ■	☐ Acidize	☐ Dee	oen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclam	ation	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	□ New	Construction	□ Recomp	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempor	arily Abandon	
	☐ Convert to Injection	Plug	Back	■ Water D	Disposal	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the COG OPERATING LLC RES SOMBRERO FEDERAL COM OIL FACILITY MEASUREME	ork will be performed or provide doperations. If the operation rest bandonment Notices must be file final inspection. PECTFULLY REQUESTS M #4h BATTERY. NT POINTS WILL BE METAILS AND A POINTS WILL BE WELL BE WELL BE WILL BE WELL BE WE	the Bond No. or ults in a multipled only after all	of file with BLM/BIA e completion or recover quirements, included	Required sub empletion in a raining reclamation	osequent reports must be new interval, a Form 316 n, have been completed a SUREMENT POINTS	filed within 30 days 0-4 must be filed once and the operator has
14. I hereby certify that the foregoing i	Electronic Submission #3	99669 verifie	d by the BLM Wei	l Information	System	
	For COG (PERATING I	LC, sent to the h	lobbs		
Namc (Printed/Typed) BOBBIE	J GOODLOE		Title REGUL	ATORY AN	ALYST	
Signature (Electronic	Submission)		Date 01/04/2	018		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE	
Approved By			Title			Date
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the uct operations thereon.		Office			
Title 19 H S C. Section 1001 and Title 42	H.C.C. C45 12121 14			1110 11 .	1 . 1	0.1 11 1

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Sombrero Federal Com #4H - API #30-025-43286

Application for Off-lease Measurement - Oil-Jal Offload Notification List

Date Sent	Initials	Sent Certified Return Receipt to:	Receipt No.	Rec'd
03/19/18	bjg	The Allar Company	7017-3040-0000-2540-0104	
03/19/18	bjg	Office of Natural Resources Revenue - Royalty Management Program	7017-3040-0000-2540-0111	
03/19/18	bjg	JM Cox Resources, LP	7017-3040-0000-2540-0128	
03/19/18	bjg	Nestegg Energy Corporation	7017-3040-0000-2540-0135	
03/19/18	bjg	Robert E & Donna P Landreth	7017-3040-0000-2540-0142	
03/19/18	bjg	Oxy USA, Inc	7017-3040-0000-2540-0159	
03/19/18	bjg	EG3, Inc.	7017-3040-0000-2540-0166	
03/19/18	bjg	Chilmark Properties LLC	7017-3040-0000-2540-0173	

<u>Mailed</u>

3/19/2018

Bobbie Goodloe

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary Heather Riley, Division Director Oil Conservation Division



January 25, 2018

OFF-LEASE MEASUREMENT

Administrative Order OLM-129 Application Reference No. pMAM1800528683

COG OPERATING, LLC
Attention: Ms. Bobbie Goodloe

COG OPERATING, LLC (OGRID 229137) is hereby authorized to transport and measure oil production off-lease, from the following well which produces from the Bone Spring formation – the Red Hills; Bone Spring, North Pool (Pool code: 96434) in Lea County, New Mexico:

Sombrero Federal Com Well No. 4H (API No. 30-025-43286), Unit M, Section 13, Township 24 South, Range 34 East.

The project area for this horizontal well includes the W/2 SW/4 of Section 12, and the W/2 W/2 of Section 13, all in Township 24 South, Range 34 East, NMPM, Lea County, New Mexico.

The oil and gas production from this well shall be measured at, and sold from, Sombrero Federal Com Well No. 4H Central Tank Battery (CTB) located in Unit M, Section 13, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico, except when the CTB is over capacity, CTB is in repair, or the pipeline is in repair.

In any of these scenarios, the oil shall be transported to the Red Hills Offload Station (Red Hills CTB) located in Unit O, Section 4, Township 26 South, Range 32 East, NMPM, Lea County, New Mexico.

All meters for the above-referenced well shall be physically separated from facilities for other wells, so that production from the above-referenced well will not be commingled prior to measurement with production from any other well.

Production from the subject well shall be determined as follows:

Oil shall remain segregated and measured by a LACT meter at the Red Hills CTB when it is utilized.

OLM-129 COG Operating, LLC January 25, 2018 Page 2 of 2

This permit does not authorize the surface commingling of this oil production with oil production from other pools or diversely owned lands.

It is also understood that you have given due notice of this application to all working interest owners who are "affected persons," as defined in Division Rule 19.15.23.9 (A) NMAC.

This administrative application is subject to like approval from the Bureau of Land Management.

The operator shall notify the Hobbs District Office of the Division before commencement of Off-Lease Measurement.

HEATHER RILEY

Director

HR/mam

cc: Oil Conservation Division – Hobbs

Bureau of Land Management - Carlsbad