

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Susana Martinez**  
Governor

**Ken McQueen**  
Cabinet Secretary

**Matthias Sayer**  
Deputy Cabinet Secretary

**Heather Riley, Division Director**  
Oil Conservation Division



April 26, 2018

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NON-STANDARD LOCATION

**Administrative Order NSL-7693**

**EOG Resources [OGRID 7377]  
Hunter 21 State Com Well No. 602H  
API No. 30-025-44280**

**Proposed Location**

	<u>Footages</u>	<u>Unit/Lot</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	200 FNL & 713 FWL	D	21	23S	35E	Lea
Penetration Point	330 FNL & 1210 FWL	D	21	23S	35E	Lea
Final perforation	2311 FNL & 1209 FWL	E	28	23S	35E	Lea
Terminus	2411 FNL & 1209 FWL	E	28	23S	35E	Lea

**Proposed Project Area**

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
W2 W2 of Section 21 W2 NW4 of Section 28	240	Wildcat; Lower Bone Spring	97958

Reference is made to your application received on April 5, 2018.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. Subsection A of 19.15.15.9 NMAC governs this pool and provides for 40-acre units, with wells located at least 330 feet from a unit outer boundary.

This well's completed interval is as close as 348 feet to the northeastern edge, 110-111 feet to the eastern edge and 347 feet to the southeastern edge of the project area. Encroachments will impact the following tracts.

Section 16, T23S R35E encroachment to the SE4 SW4  
Section 21, T23S R35E encroachment to the E2 W2  
Section 28, T23S R35E encroachment to the E2 NW4 and NE4 SW4

Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (2) of Subsection A of 19.15.4.12 NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you seek this location as a preferred well spacing plan for horizontal drilling, thus preventing waste of resources within the Bone Spring formation underlying the W2 W2 of Section 21 and the W2 NW4 of Section 28.

Your application has been filed under 19.15.15.13 NMAC and Paragraph (2) of Subsection A of 19.15.4.12 NMAC.

Per Subsection B of 19.15.15.13 NMAC, Division approves this unorthodox location.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



**HEATHER RILEY**  
**Director**

HR/lrl

cc: Oil Conservation Division – Hobbs District Office  
State Land Office – Oil, Gas, and Minerals Division