

NSL-7693

APR 05 2018 PM 04:35  
Revised March 23, 2017

|                         |                  |              |                          |
|-------------------------|------------------|--------------|--------------------------|
| RECEIVED:<br>04/05/2018 | REVIEWER:<br>LRK | TYPE:<br>NSL | APP NO:<br>DMA1809636049 |
|-------------------------|------------------|--------------|--------------------------|

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
- Geological & Engineering Bureau -  
1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** EOG Resources, Inc.**OGRID Number:** 7377**Well Name:** Hunter 21 State Corn No. 602H Well**API:** 30-025-44280**Pool:** Lower Bone Spring Pool**Pool Code:** 97958

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

**1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☒ NSL☐ NSP (PROJECT AREA)☒ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DHC☐ CTB☐ PLC☐ PC☐ OLS☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☐ Offset operators or lease holdersB. ☐ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☒ Notification and/or concurrent approval by SLOE. ☐ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☒ Notice Complete☒ Application  
Content  
Complete

**3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note:** Statement must be completed by an individual with managerial and/or supervisory capacity.

Adam G. Rankin

Print or Type Name

Signature

April 5, 2018

Date

505-988-4421

Phone Number

agrarkin@hollandhart.com

e-mail Address

HOLLAND & HART<sup>LLP</sup>



Adam G. Rankin  
Associate  
Phone (505) 954-7294  
Fax (505) 983-6043  
AGRankin@hollandhart.com

April 5, 2018

**VIA HAND DELIVERY**

Heather Riley  
Oil Conservation Division  
New Mexico Department of Energy,  
Minerals and Natural Resources  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

APR 05 2018 PM04:35

**Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Hunter 21 State Com No. 602H Well in the W/2 W/2 of Section 21 and the W/2 NW/4 of Section 28, Township 23 South, Range 35 East, N.M.P.M., Lea County, New Mexico.**

Dear Ms. Riley:

EOG Resources, Inc. (OGRID No. 7377) seeks administrative approval of an unorthodox well location for its **Hunter 21 State Com No. 602H Well** (API No. 30-025-44280) to be completed within the WC-025 G-08 S233528D; Lower Bone Spring Pool (97958) underlying Sections 21 and 28, Township 23 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This well will be drilled from a surface location 200 feet from the north line and 713 feet from the west line (Unit D) of Section 21. The upper most perforation will be located 330 feet from north line and 1,210 feet from the west line (Unit D) of Section 21 and the lower most perforation will be 2,311 feet from the north line and 1,209 feet from the west line (Unit E) of Section 28. Since this acreage is governed by the Division's statewide rules which provides for wells to be located no closer than 330 feet to the outer boundary of the spacing unit, the completed interval for this well will be unorthodox because it is closer than 330 feet to the northeastern, eastern, and southeastern boundaries of the project area.

EOG is the operator in the spacing and proration unit comprised of the E/2 W/2 of Section 21 and the E/2 NW/4 of Section 28 and ownership in the Wolfcamp is identical in said spacing unit to the proposed spacing unit. EOG is the 100% working interest owner in the NE/4 SW/4 of Section 28. Approval of the unorthodox completed interval will allow EOG to use their preferred well spacing plan for horizontal wells in this area and thereby prevent waste.

**Holland & Hart<sup>LLP</sup>**

Phone [505] 988-4421 Fax [505] 983-6043 [www.hollandhart.com](http://www.hollandhart.com)

110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 **Mailing Address** P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Boulder Carson City Colorado Springs Denver Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C. ☐



**Exhibit A** is a draft Well Location and Acreage Dedication Plat (Form C-102), which shows that the completed interval of the proposed **Hunter 21 State Com No. 602H Well** encroaches on the spacing and proration units to the northeast, east, and southeast.

**Exhibit B** is a land plat for Sections 21 and 28 and the surrounding sections that shows the proposed **Hunter 21 State Com No. 602H Well** in relation to adjoining units and existing wells.

**Exhibit C** is a list of the parties affected by the encroachment to the northeast. As described above, (i) EOG is the operator in the spacing and proration unit comprised of the E/2 W/2 of Section 21 and the E/2 NW/4 of Section 28 and ownership in the Wolfcamp is identical in said spacing unit to the proposed spacing unit and (ii) EOG is the 100% working interest owner in the NE/4 SW/4 of Section 28. Accordingly, there are no affected parties in the spacing units to the east and southeast of the proposed well. The only affected parties are in the spacing unit to the northeast. Each of the parties listed on Exhibit C have been provided notice of this application by certified mail. A copy of this application has been provided to the State Land Office.

**Exhibit D** is an affidavit from the landman verifying that ownership of the Wolfcamp formation in the E/2 W/2 of Section 21 and the E/2 NW/4 of Section 28 and the subject spacing unit is identical and that EOG is the 100% working interest owner in the NE/4 SW/4 of Section 28.

Your attention to this matter is appreciated.

Sincerely,

Adam G. Rankin

**ATTORNEY FOR EOG RESOURCES, INC.**

cc: New Mexico State Land Office  
P.O. Box 1148  
Santa Fe, NM 87504-1148  
9214 8901 9403 8305 3445 11

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone (505) 393-6161 Fax (505) 393-0720  
District II  
811 S First St., Artesia, NM 88210  
Phone (505) 748-1283 Fax (505) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone (505) 334-6178 Fax (505) 334-6170  
District IV  
1220 S St. Francis Dr., Sante Fe, NM 87505  
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Sante Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

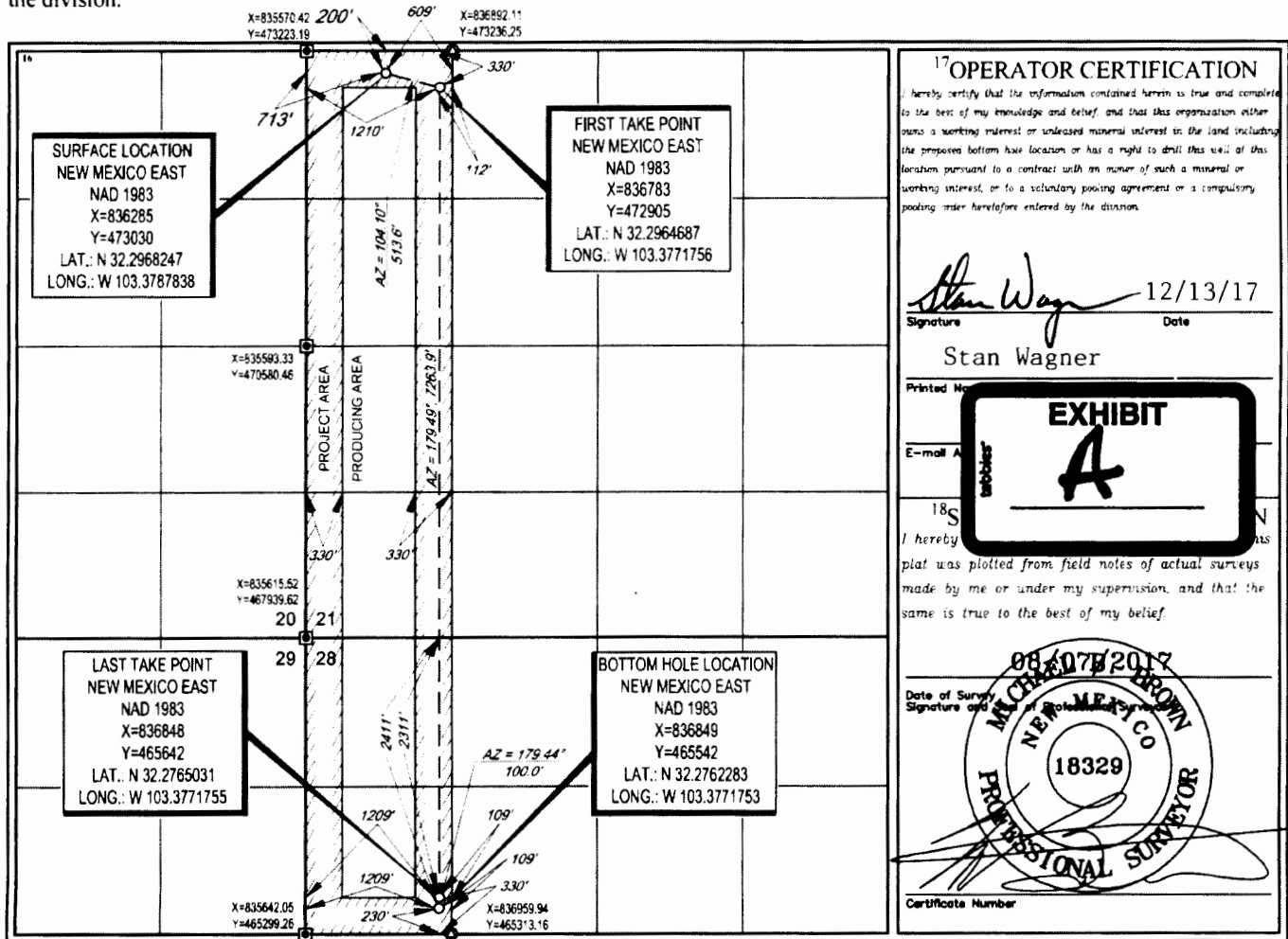
WELL LOCATION AND ACREAGE DEDICATION PLAT

|                                    |  |                                                   |  |                                                                   |                                   |
|------------------------------------|--|---------------------------------------------------|--|-------------------------------------------------------------------|-----------------------------------|
| <sup>1</sup> API Number<br>30-025- |  | <sup>2</sup> Pool Code<br>97958                   |  | <sup>3</sup> Pool Name<br>WC-025 G-08 S233528D; Lower Bone Spring |                                   |
| <sup>4</sup> Property Code         |  | <sup>5</sup> Property Name<br>HUNTER 21 STATE COM |  |                                                                   | <sup>6</sup> Well Number<br>#602H |
| <sup>7</sup> OGRID No.<br>7377     |  | <sup>8</sup> Operator Name<br>EOG RESOURCES, INC. |  |                                                                   | <sup>9</sup> Elevation<br>3409'   |

| <sup>10</sup> Surface Location |         |          |       |         |               |                  |               |                |        |
|--------------------------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| U/L or lot no.                 | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| D                              | 21      | 23-S     | 35-E  | -       | 200'          | NORTH            | 713'          | WEST           | LEA    |
| E                              | 28      | 23-S     | 35-E  | -       | 2411'         | NORTH            | 1209'         | WEST           | LEA    |

|                                      |                               |                                  |                         |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|
| <sup>11</sup> Dedicated Acres<br>240 | <sup>12</sup> Joint or Infill | <sup>13</sup> Consolidation Code | <sup>14</sup> Order No. |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Stan Wagner* 12/13/17  
Signature Date

Stan Wagner

Printed Name

E-mail Address

EXHIBIT

A

I hereby certify that this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/07/2017  
Date of Survey

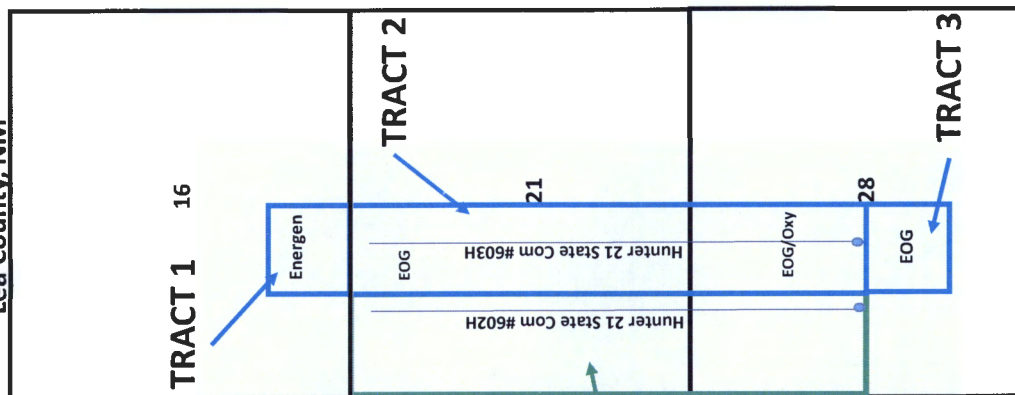
Signature and Title of Professional Surveyor

MC CRENSHAW BROWN  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR

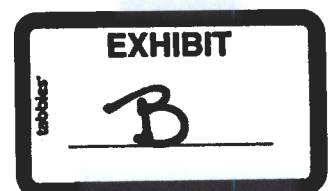
Certificate Number

T23S-R35E

Lea County, NM

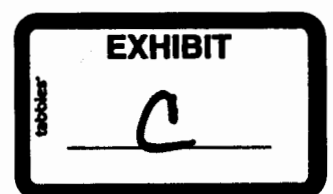


PROJECT AREA

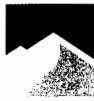


**Exhibit C**

Energen Resources Corporation  
ATTN: Conner Stewart  
605 Richard Arrington, Jr. Blvd. North  
Birmingham, AL 35203  
9214 8901 9403 8305 3445 42



**HOLLAND & HART** LLP



**Adam G. Rankin**  
**Associate**  
**Phone** (505) 954-7294  
**Fax** (505) 983-6043  
AGRankin@hollandhart.com

April 5, 2018

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO AFFECTED PARTIES**

**Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Hunter 21 State Com No. 602H Well in the W/2 W/2 of Section 21 and the W/2 NW/4 of Section 28, Township 23 South, Range 35 East, N.M.P.M., Lea County, New Mexico.**

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Chuck Bassett  
EOG Resources, Inc.  
(432) 686-3720  
Charles\_Bassett@eogresources.com

Sincerely,

Adam G. Rankin  
**ATTORNEY FOR EOG RESOURCES, INC.**

**Holland & Hart** LLP

**Phone** [505] 988-4421 **Fax** [505] 983-6043 **www.hollandhart.com**

110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 **Mailing Address** P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Boulder Carson City Colorado Springs Denver Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C. ☺



## Shipment Confirmation Acceptance Notice

### A. Mailer Action

**Note to Mailer:** The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

Hunter 21 State Com No. 602H Well  
CM# 44497.0129 EOG

Shipment Date: 04/05/2018

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

| Type of Mail                 | Volume |
|------------------------------|--------|
| Priority Mail Express®       |        |
| Priority Mail®               | 0      |
| First-Class Package Service® |        |
| Returns                      |        |
| International*               |        |
| Other                        | 2      |
| Total                        | 2      |

\*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

### B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.  
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0007 8781 75





## Firm Mailing Book For Accountable Mail

[illegible]



**EOG Resources, Inc.**  
5509 Champions Drive  
Midland, Texas 79706  
(432) 686-3600

Date: March 25<sup>th</sup>, 2018  
To: State of New Mexico Oil Conservation Division  
Re: Hunter 21 State Com #602H

To whom it may concern:

This letter serves to notice that EOG Resources, Inc. ("EOG") is the operator of the Hunter 21 State Com #602H well. EOG is also the operator of the adjoining spacing unit located in the E/2W/2 Section 21-T23S-R35E and E/2NW/4 Section 28-T23S-R35E, Lea County, New Mexico. Ownership is common in both spacing units. EOG owns 100% Working Interest in the NE/4SW/4-28-23S-35E, Lea County, New Mexico.

Sincerely,

EOG Resources, Inc.

By:   
Charles Bassett  
Land Specialist

