

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Susana Martinez**  
Governor

**Ken McQueen**  
Cabinet Secretary

**Matthias Sayer**  
Deputy Cabinet Secretary

**Heather Riley, Division Director**  
Oil Conservation Division



April 25, 2018

Administrative Order NSP-2101

NON-STANDARD SPACING UNIT

C/o Adam Rankin, Attorney  
BTA Oil Producers, LLC (OGRID 260297)

**Ogden 20509 29 32 Federal Com Well No. 1H (API No. 30-015-44749)**

**Ogden 20509 29 32 Federal Com Well No. 2H (API No. 30-015-44750)**

**Purple Sage; Wolfcamp (Gas) Pool (Pool Code 98220) Special Pool Rules Apply**  
**Proposed 480-Acre, Standard Project Area**

Consisting of the following lands:

Township 23 South, Range 28 East, Eddy County, New Mexico

Section 29: E/2

**Section 32: NE/4**

**Pertinent Rules:**

Hearing Order R-14262, Gas Well Acreage, 320-acre Spacing within the Purple Sage; Wolfcamp (Gas) Pool.

Division Rule 19.15.15.11 B (3) NMAC Notice Requirements, Formation of Non-Standard Spacing Units.

Division Rule 19.15.4.12.A (3) NMAC Notice Requirements, for Non-standard spacing unit

Division Rule 19.15.16.15 E (3) NMAC Notice Requirements, Formation of Project Areas.

Division Rule 19.15.16.7 H/M NMAC Definitions, Standard and Non-Standard Project Area.

Division Rule 19.15.16.15 E NMAC Horizontal Wells, Formation of Project Areas.

Reference is made of your application received on April 4, 2018 for administrative approval of the above described non-standard spacing unit and the pertinent rules, some of which are cited above.

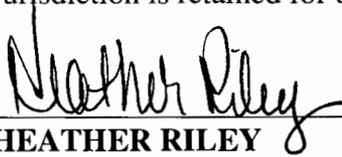
This pool is spaced on standard 320-acre spacing units, comprised of two quarter sections within a governmental section. You propose to form a standard project area consisting of portions of three quarter-sections for purposes of drilling the above mentioned or other horizontal well(s).

It is also understood that you have given due notice of this application to all owners in the mineral interest estate ("affected parties") as defined in Division Rule 19.15.16.15.E (2) NMAC, and the corresponding notice provision Division Rule 19.15.4.12.A (3) for spacing units that are being excluded, in this case, the SE/4 of Section 325. The SE/4 of Section 32 is being excluded, because there is an existing well in this spacing unit.

Additional or alternately named wells may be drilled and produce from this non-standard spacing and proration unit or from this project area.

Any horizontal well wholly completed within this 480-acre, project area and not completed in all the spacing units comprising this project area shall be dedicated to only those spacing units in which that well is completed. If the Division redefines this 480-acre, project area as one spacing unit, this restriction shall not apply.

These approvals are subject to the operator following all other applicable Division rules. Jurisdiction is retained for the entry of such further orders as the Division may deem necessary.



**HEATHER RILEY**  
**Director**

HR/mam

cc: Oil Conservation Division – Artesia District Office  
Bureau of Land Management – Carlsbad Field Office