Submit I Copy To Appropriate District Office State of New				Form C-103 Revised July 18, 2013	
District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	OIL CONSERVATION DIVISION		WELL API NO.		,
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178			30-025-44506 5. Indicate Type of Lease		-
1000 Rio Brazos Rd., Aztec. NM 87410 <u>District IV</u> – (505) 476-3460	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			o. State Off & Cas Lo	ease Ivo.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Nautilus 16 State Com		
1. Type of Well: Oil Well Gas Well Other			8. Well Number 602H		
Name of Operator     EOG Resources, Inc.			9. OGRID Number 7377		
3. Address of Operator P.O. Box 2267 Midland, TX 79702			10. Pool name or Wildcat Bradley; Bone Spring		
4. Well Location B 170 North 15			***************************************	East	
Unit Letter: Section 16	feet from the	line and	feet from the	eline	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3322' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRII				TERING CASING	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB					
DOWNHOLE COMMINGLE COMMING					
OTHER: OTHER: Surface Commingling PC-13 2-0 \( \)  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
EOG Resources requests permission to surface pool commingle production from the wells listed below and future wells within the same pools at a central tank battery. Detailed information attached.					
Nautilus 16 Sate Com 602H 30-025-44506 Bradley; Bone Spring (7280) Nautilus 16 Sate Com 615H 30-025-44369 Bradley; Bone Spring (7280)					
Nautilus 16 Sate Com 703H     30-025-43129					
Nautilus 16 Sate Com 710H 30-025-43899 WC-025 G-09 S263416B; Upper Wolfcamp (98105)					
Nautilus 16 Sate Com 712H 30-025-44366 WC-025 G-09 S263416B; Upper Wolfcamp (98105)					
Nautilus 16 Sate Com 713H 30-025-44367 WC-025 G-09 S263416B; Upper Wolfcamp (98105) Nautilus 16 Sate Com 714H 30-025-44368 WC-025 G-09 S263416B; Upper Wolfcamp (98105)					
Nautilus 16 Sate Com 716 Nautilus 16 Sate Com 717		S263416B; Upper Wo S263416B; Upper Wo			+
Spud Date:	Rig Release Dat	e:			
Perominend SignAtune by Dinector. Subject LikeApprovalnings on I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE STATE Regulatory Analyst			DATE	5/15/2018	_
Type or print name Stan Wagne	E-mail address:		PHONE	432-686-3689	
For State Use Only	Oi.	nol -		cl., 10	
APPROVED BY: DATE SILLING Conditions of Approval (if any):					